GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

04	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

04	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18094	X	18094	-0-	-0-	-0-	17699	2	395	9	N	359	381	1			1065
05	20026	X	18128	-0-	-1898	-0-	17754	2	374	9	N	340	375	1			1030
06	19380	X	17283	-0-	-2097	-0-	16840	2	443	9	N	403	565	1			868
07	20026	X	17555	-0-	-2471	-0-	17113	2	442	9	N	402	188	1			1082
08	18693	X	17394	-0-	-1299	-0-	17006	2	388	9	N	353	512	1			923
09	18090	X	16722	-0-	-1368	-0-	16306	2	416	9	N	378	382	1			919

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	2			N	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					102
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					102

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6862	X	6862	-0-	-0-	-0-	30	1	6656	2	N	160					637
							176	9									
05	6707	X	6707	-0-	-0-	-0-	31	1	6494	2	N	165	369	1			433
							182	9									
06	6783	X	6783	-0-	-0-	-0-	30	1	6565	2	N	171	189	1			415
							188	9									
07	7275	X	7275	-0-	-0-	-0-	31	1	7050	2	N	176					591
							194	9									
08	6862	X	6862	-0-	-0-	-0-	31	1	6655	2	N	160	377	1			374
							176	9									
*09	6111	X	6111	-0-	-0-	-0-	30	1	5962	2	N	108	189	1			293
							119	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1842	-0-	-1038	-0-	30	1	1758	2	N	49					403
							54	9									
05	2263	X	1145	-0-	-1118	-0-	24	1	1096	2	N	23					426
							25	9									
06	1673	X	1673	-0-	-0-	-0-	15	1	1639	2	N	17					443
							19	9									
07	3167	X	3167	-0-	-0-	-0-	31	1	3063	2	N	66					509
							73	9									
08	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-	183	1			326
09	1680	N	1645	-0-	-35	-0-	30	1	1611	2	N	4					330
							4	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5269	-0-		-581	-0-	30	1	5165	2	N	67					192
								74	9									
05	5580	X	5547	-0-		-33	-0-	31	1	5427	2	N	81					273
								89	9									
06	5231	X	5231	-0-		-0-	-0-	30	1	5137	2	N	58	179	1			152
								64	9									
07	5654	X	5654	-0-		-0-	-0-	31	1	5529	2	N	85					237
								94	9									
08	5617	X	5617	-0-		-0-	-0-	31	1	5502	2	N	76					313
								84	9									
09	5370	X	5192	-0-		-178	-0-	30	1	5131	2	N	28	176	1			165
								31	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2852	X	2852	-0-		-0-	-0-	30	1	2764	2	N	53					239
								58	9									
05	2728	X	2136	-0-		-592	-0-	25	1	2072	2	N	35					274
								39	9									
06	2743	X	2743	-0-		-0-	-0-	25	1	2575	2	N	130					404
								143	9									
07	3054	X	3054	-0-		-0-	-0-	31	1	2962	2	N	55	374	1			85
								61	9									
08	2945	X	2794	-0-		-151	-0-	30	1	2732	2	N	29					114
								32	9									
*09	2925	X	2925	-0-		-0-	-0-	30	1	2818	2	N	70					184
								77	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3574	X	3574	-0-		-0-	-0-	30	1	3511	2	N	30					347
								33	9									
05	3468	X	3468	-0-		-0-	-0-	25	1	3443	2	N	-0-					347
06	4230	X	3554	-0-		-676	-0-	25	1	3503	2	N	24					371
								26	9									
07	4371	X	4266	-0-		-105	-0-	31	1	4180	2	N	50					421
								55	9									
08	4371	X	1198	-0-		-3173	-0-	31	1	1167	2	N	-0-					421
09	3570	X	727	-0-		-2843	-0-	30	1	697	2	N	-0-					421

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2667	X	2667	-0-		-0-	-0-	30	1	2616	2	N	19					309
								21	9									
05	2945	X	214	-0-		-2731	-0-	25	1	189	2	N	-0-					309
06	2850	X	202	-0-		-2648	-0-	25	1	177	2	N	-0-					309
07	2945	X	2769	-0-		-176	-0-	27	1	2742	2	N	-0-					309
08	2759	X	1395	-0-		-1364	-0-	18	1	1377	2	N	-0-					309
*09	3043	X	3043	-0-		-0-	-0-	30	1	3013	2	N	-0-	184	1			125

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3475	X	3475	-0-	-0-	-0-	30	1	3237	2	N	189	193	1			252
							208	9									
05	3472	X	3472	-0-	-0-	-0-	31	1	3237	2	N	185	191	1			246
							204	9									
06	3570	X	3337	-0-	-233	-0-	30	1	3107	2	N	182	191	1			237
							200	9									
07	3689	X	2886	-0-	-803	-0-	25	1	2683	2	N	162					399
							178	9									
08	3689	X	2575	-0-	-1114	-0-	31	1	2391	2	N	139					538
							153	9									
09	3480	X	2791	-0-	-689	-0-	30	1	2587	2	N	158	359	1			337
							174	9									

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

04	621	N	621	-0-	-0-	-0-	598	2	23	9	N	21					97
05	673	N	673	-0-	-0-	-0-	656	2	17	9	N	15					112
06	900	N	900	-0-	-0-	-0-	886	2	14	9	N	13					125
07	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					133
*08	2407	N	2407	-0-	-0-	-0-	2389	2	18	9	N	16	91	1	1	7	58
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					58

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

04	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					97
05	589	N	577	-0-	-12	-0-	560	2	17	9	N	15					112
06	570	N	546	-0-	-24	-0-	532	2	14	9	N	13					125
07	589	N	416	-0-	-173	-0-	407	2	9	9	N	8					133
*08	589	N	537	-0-	-52	-0-	518	2	19	9	N	17	90	1	1	7	58
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					58

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	2714	-0-	-1606	-0-	1985	2	729	9	N	663	755	1			344
05	4464	X	2316	-0-	-2148	-0-	1738	2	578	9	N	525	368	1			501
06	3690	X	1852	-0-	-1838	-0-	1243	2	609	9	N	554	562	1			493
07	3410	X	2108	-0-	-1302	-0-	1511	2	597	9	N	543	564	1			472
08	3131	X	1853	-0-	-1278	-0-	1327	2	526	9	N	478	568	1			382
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					382

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

04	19620	X	14057	-0-	-5563	-0-	12627	2	1430	9	N	1300	1293	1			456
05	18135	X	13268	-0-	-4867	-0-	11984	2	1284	9	N	1167	1261	1			362
06	16260	X	11922	-0-	-4338	-0-	10794	2	1128	9	N	1025	917	1			470
07	15562	X	12099	-0-	-3463	-0-	10908	2	1191	9	N	1083	880	1			673
08	14787	X	11290	-0-	-3497	-0-	10327	2	963	9	N	875	1265	1			283
09	14070	X	NO RPT	-0-	-14070	-0-					N	NO RPT					283

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

04	35850	X	23269	-0-	-12581	-0-	23105	2	164	9	N	149					312
05	29760	X	28715	-0-	-1045	-0-	28569	2	146	9	N	133					445
06	26275	X	26275	-0-	-0-	-0-	26106	2	169	9	N	154	348	1			251
07	26877	X	24650	-0-	-2227	-0-	24488	2	162	9	N	147	187	1			211
08	26877	X	21593	-0-	-5284	-0-	21495	2	98	9	N	89	183	1			117
09	27780	X	NO RPT	-0-	-27780	-0-					N	NO RPT					117

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

04	49860	X	2790	-0-	-47070	-0-	2667	2	123	9	N	112					276
05	15748	X	3320	-0-	-12428	-0-	3235	2	85	9	N	77	181	1			172
06	10410	X	4362	-0-	-6048	-0-	4193	2	169	9	N	154	179	1			147
07	8091	X	5483	-0-	-2608	-0-	5309	2	174	9	N	158					305
08	5921	X	5335	-0-	-586	-0-	5188	2	147	9	N	134	178	1			261
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					261

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

04	3450	X	2792	-0-	-658	-0-	2295	2	497	9	N	452	365	1			1995
05	3654	X	3654	-0-	-0-	-0-	2964	2	690	9	N	627	707	1			1915
06	3113	X	3113	-0-	-0-	-0-	2608	2	505	9	N	459	528	1			1846
07	3534	X	3534	-0-	-0-	-0-	2961	2	573	9	N	521	520	1			1847
08	3658	X	2642	-0-	-1016	-0-	2147	2	495	9	N	450	362	1			1935
09	3540	X	2438	-0-	-1102	-0-	1964	2	474	9	N	431	536	1			1830

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

04	2370	X	1917	-0-	-453	-0-	1459	2	458	9	N	416	370	1			1500
05	3782	X	1613	-0-	-2169	-0-	1408	2	205	9	N	186	391	1			1295
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					1295
07	3782	X	2753	-0-	-1029	-0-	2279	2	474	9	N	431	383	1			1343
08	2573	X	2141	-0-	-432	-0-	1683	2	458	9	N	416	382	1			1377
*09	2119	X	2119	-0-	-0-	-0-	1697	2	422	9	N	384	384	1			1377

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

04	P&A COND	-0-	-0-	-0-	2412					N	-0-					381
05	P&A COND	-0-	-0-	-0-	2412					N	-0-					381
06	P&A COND	-0-	-0-	-0-	2412					N	-0-					381
07	P&A COND	-0-	-0-	-0-	2412					N	-0-					203
08	P&A COND	-0-	-0-	-0-	2412					N	-0-					203
09	P&A COND	-0-	-0-	-0-	2412					N	-0-					203

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

04	903	N	903	-0-	-0-	-0-	864	2	39	9	N	35				85
05	1028	N	1028	-0-	-0-	-0-	1002	2	26	9	N	24				109
06	938	N	938	-0-	-0-	-0-	907	2	31	9	N	28				137
07	927	N	927	-0-	-0-	-0-	914	2	13	9	N	12				149
08	931	N	931	-0-	-0-	-0-	918	2	13	9	N	12				161
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT				161

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

04	403	N	403	-0-	-0-	-0-	397	2	6	9	Y	5				57
05	880	N	880	-0-	-0-	-0-	877	2	3	9	Y	3				60
06	966	N	966	-0-	-0-	-0-	964	2	2	9	Y	2				62
07	847	N	847	-0-	-0-	-0-	846	2	1	9	Y	1				63
*08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-	50	1		13
*09	810	N	807	-0-	-3	-0-	807	2			Y	-0-				13

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

04	851	N	851	-0-	-0-	-0-	851	2			Y	-0-				43
05	868	N	788	-0-	-80	-0-	786	2	2	9	Y	2				45
06	940	N	940	-0-	-0-	-0-	931	2	9	9	Y	8				53
07	963	N	963	-0-	-0-	-0-	959	2	4	9	Y	4				57
*08	1019	N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1	50	1		8
*09	989	N	989	-0-	-0-	-0-	989	2			Y	-0-				8

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

04	420	N	420	-0-	-0-	-0-	411	2	9	9	Y	8				68
05	497	N	497	-0-	-0-	-0-	491	2	6	9	Y	5				73
06	475	N	475	-0-	-0-	-0-	467	2	8	9	Y	7				80
07	489	N	489	-0-	-0-	-0-	486	2	3	9	Y	3				83
08	496	N	490	-0-	-6	-0-	486	2	4	9	Y	4				87
*09	503	N	503	-0-	-0-	-0-	499	2	4	9	Y	4	82	1		9

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					48
05	124	N	52	-0-	-72	-0-	8	1	44	2	Y	-0-					48
06	120	N	8	-0-	-112	-0-	8	1			Y	-0-					48
07	186	N	8	-0-	-178	-0-	8	1			Y	-0-					48
08	62	N	8	-0-	-54	-0-	8	1			Y	-0-	48	1			-0-
09	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

04	1230	N	1074	-0-	-156	-0-	1074	2			Y	-0-					33
05	1194	N	1194	-0-	-0-	-0-	1175	2	19	9	Y	17					50
06	1139	N	1139	-0-	-0-	-0-	1094	2	45	9	Y	41	1	8			90
07	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					90
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	Y	2					92
09	1140	N	1138	-0-	-2	-0-	1135	2	3	9	Y	3					95

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

04	1530	N	1476	-0-	-54	-0-	1458	2	18	9	Y	16					197
05	1548	N	1548	-0-	-0-	-0-	1528	2	20	9	Y	18	182	1			33
06	1500	N	1460	-0-	-40	-0-	1459	2	1	9	Y	1	1	8			33
07	1544	N	1544	-0-	-0-	-0-	1499	2	45	9	Y	41					74
08	1550	N	1504	-0-	-46	-0-	1501	2	3	9	Y	3	51	1			26
09	1470	N	1441	-0-	-29	-0-	1441	2			Y	-0-					26

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

04	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					1
05	1426	N	1225	-0-	-201	-0-	1225	2			Y	-0-					1
06	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1	1	8			1
07	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					1
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10	2	1			9
*09	1510	N	1510	-0-	-0-	-0-	1508	2	2	9	Y	2					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1	1	8			-0-
07	713	N	694	-0-	-19	-0-	694	2			Y	-0-					-0-
08	713	N	497	-0-	-216	-0-	497	2			Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					13
05	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					13
06	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					13
07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13
08	1085	N	694	-0-	-391	-0-	677	2	17	9	Y	15	25	1			3
09	1050	N	597	-0-	-453	-0-	589	2	8	9	Y	7	1	1			9

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

04	870	N	559	-0-	-311	-0-	61	1	498	2	Y	-0-					45
05	930	N	761	-0-	-169	-0-	112	1	649	2	Y	-0-					45
06	810	N	614	-0-	-196	-0-	72	1	541	2	Y	1	1	8			45
							1	9									
07	589	N	464	-0-	-125	-0-	5	1	459	2	Y	-0-					45
08	775	N	554	-0-	-221	-0-	554	2			Y	-0-					45
09	600	N	573	-0-	-27	-0-	570	2	3	9	Y	3					48

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

04	1030	N	1030	-0-	-0-	-0-	139	1	891	2	Y	-0-					94
05	1364	N	1133	-0-	-231	-0-	149	1	975	2	Y	8					102
							9	9									
06	1053	N	1053	-0-	-0-	-0-	139	1	912	2	Y	2	2	8			102
							2	9									
07	1093	N	1093	-0-	-0-	-0-	43	1	914	2	Y	124	179	1	2	8	45
							136	9									
08	1147	N	950	-0-	-197	-0-	928	2	22	9	Y	20					65
09	1050	N	809	-0-	-241	-0-	809	2			Y	-0-					65

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

04	1908	N	1908	-0-	-0-	-0-	1875	2	33	9	Y	30					85
05	1878	N	1878	-0-	-0-	-0-	1846	2	32	9	Y	29					114
06	1867	N	1867	-0-	-0-	-0-	1827	2	40	9	Y	36	1	8			149
07	1984	N	1884	-0-	-100	-0-	1849	2	35	9	Y	32	1	8			180
08	1894	N	1894	-0-	-0-	-0-	1854	2	40	9	Y	36	181	1			35
09	1860	N	1813	-0-	-47	-0-	1776	2	37	9	Y	34					69

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

04	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	Y	1	1	8			13
05	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1	1	8			13
06	1620	N	807	-0-	-813	-0-	806	2	1	9	Y	1	1	8			13
07	1240	N	1090	-0-	-150	-0-	1089	2	1	9	Y	1	1	8			13
08	1315	N	1315	-0-	-0-	-0-	1165	2	150	9	Y	136	136	1	1	8	12
*09	1125	N	1125	-0-	-0-	-0-	1116	2	9	9	Y	8	2	1	1	8	17

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3670	X	3670	-0-	-0-	-0-	3648	2	22	9	Y	20	1	8			54
05	3906	X	3506	-0-	-400	-0-	3498	2	8	9	Y	7	1	8			60
06	3780	X	3733	-0-	-47	-0-	3710	2	23	9	Y	21	1	8			80
07	3906	X	3832	-0-	-74	-0-	3814	2	18	9	Y	16	1	8			95
08	3782	X	3756	-0-	-26	-0-	3741	2	15	9	Y	14	1	8			108
09	3720	X	3630	-0-	-90	-0-	3608	2	22	9	Y	20	37	1	1	8	90

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	1056	2	13	9	Y	12					124
05	1199	N	1199	-0-	-0-	-0-	1166	2	33	9	Y	30					154
06	1168	N	1168	-0-	-0-	-0-	1147	2	21	9	Y	19	1	8			172
07	1222	N	1222	-0-	-0-	-0-	1199	2	23	9	Y	21	1	8			192
08	1209	N	1208	-0-	-1	-0-	1199	2	9	9	Y	8	167	1	1	8	32
*09	1182	N	1182	-0-	-0-	-0-	1162	2	20	9	Y	18					50

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4458	-0-	-282	-0-	4395	2	63	9	Y	57					169
05	4898	X	4450	-0-	-448	-0-	4360	2	90	9	Y	82	174	1			77
06	4710	X	3952	-0-	-758	-0-	3891	2	61	9	Y	55	1	8			131
07	4681	X	4274	-0-	-407	-0-	4210	2	64	9	Y	58	171	1			18
08	4681	X	4352	-0-	-329	-0-	4265	2	87	9	Y	79					97
09	4470	X	4070	-0-	-400	-0-	4000	2	70	9	Y	64					161

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	6089	-0-	-181	-0-	106	1	5931	2	Y	47					291
							52	9									
05	6231	X	5841	-0-	-390	-0-	67	1	5733	2	Y	37	180	1			148
							41	9									
06	5940	X	5800	-0-	-140	-0-	96	1	5662	2	Y	38	6	8			180
							42	9									
07	6293	X	5403	-0-	-890	-0-	14	1	5350	2	Y	35	4	8			211
							39	9									
08	6293	X	5451	-0-	-842	-0-	5346	2	105	9	Y	95	179	1			127
09	6090	X	5149	-0-	-941	-0-	5129	2	20	9	Y	18					145

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	740	-0-	-1390	-0-	72	1	668	2	Y	-0-					42
05	2170	X	660	-0-	-1510	-0-	60	1	600	2	Y	-0-					42
06	2100	X	2081	-0-	-19	-0-	19	1	2061	2	Y	1	1	8			42
							1	9									
07	1953	X	193	-0-	-1760	-0-	14	1	179	2	Y	-0-					42
08	2234	X	2234	-0-	-0-	-0-	5	1	1990	2	Y	217	180	1			79
							239	9									
09	2070	X	685	-0-	-1385	-0-	685	2			Y	-0-					79

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7800	X	6812	-0-	-988	-0-	18	1	6719	2	Y	68					93
							75	9									
05	7368	X	7368	-0-	-0-	-0-	7265	2	103	9	Y	94					187
06	7124	X	7124	-0-	-0-	-0-	7023	2	101	9	Y	92	173	1	3	8	103
07	7223	X	7081	-0-	-142	-0-	6962	2	119	9	Y	108	171	1	2	8	38
08	7378	X	6810	-0-	-568	-0-	1	1	6726	2	Y	75					113
							83	9									
09	7140	X	6168	-0-	-972	-0-	6100	2	68	9	Y	62					175

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	6459	-0-	-741	-0-	79	1	6313	2	Y	61					88
							67	9									
05	7440	X	4406	-0-	-3034	-0-	4406	2			Y	-0-					88
06	6829	X	6829	-0-	-0-	-0-	17	1	6659	2	Y	139	172	1	6	8	49
							153	9									
07	7006	X	6910	-0-	-96	-0-	6902	2	8	9	Y	7	7	8			49
08	7006	X	6947	-0-	-59	-0-	6947	2			Y	-0-					49
09	6840	X	6499	-0-	-341	-0-	6499	2			Y	-0-					49

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6817	X	6817	-0-	-0-	-0-	6745	2	72	9	N	65	179	1	1	8	34
05	6466	X	6466	-0-	-0-	-0-	6408	2	58	9	N	53					87
06	6828	X	6828	-0-	-0-	-0-	6714	2	114	9	N	104	1	8			190
07	6901	X	6901	-0-	-0-	-0-	6839	2	62	9	N	56	178	1	1	8	67
08	6531	X	6531	-0-	-0-	-0-	6441	2	90	9	N	82					149
*09	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					149

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10440	X	10022	-0-	-418	-0-	9969	2	53	9	N	48					140
05	11532	X	8852	-0-	-2680	-0-	8799	2	53	9	N	48	1	8			187
06	11160	X	9032	-0-	-2128	-0-	8985	2	47	9	N	43	178	1	2	8	50
07	11532	X	10539	-0-	-993	-0-	10464	2	75	9	N	68	1	8			117
08	11532	X	9918	-0-	-1614	-0-	9864	2	54	9	N	49	1	8			165
09	10020	X	9130	-0-	-890	-0-	9073	2	57	9	N	52	159	1	1	8	57

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13500	X	12820	-0-	-680	-0-	12660	2	160	9	N	145	180	1	3	8	127
05	13733	X	13138	-0-	-595	-0-	13004	2	134	9	N	122	181	1	3	8	65
06	13290	X	12644	-0-	-646	-0-	12509	2	135	9	N	123	6	8			182
07	13237	X	13053	-0-	-184	-0-	12932	2	121	9	N	110	178	1	4	8	110
08	13237	X	12817	-0-	-420	-0-	12683	2	134	9	N	122	3	8			229
09	12810	X	12288	-0-	-522	-0-	12189	2	99	9	N	90	179	1	3	8	137

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10710	X	9741	-0-	-969	-0-	108	1	9569	2	Y	58					128
							64	9									
05	11191	X	9278	-0-	-1913	-0-	29	1	9153	2	Y	87	180	1			35
							96	9									
06	10920	X	8595	-0-	-2325	-0-	72	1	8515	2	Y	7	3	8			39
							8	9									
07	11284	X	8315	-0-	-2969	-0-	8177	2	138	9	Y	125	4	8			160
08	11284	X	8278	-0-	-3006	-0-	8220	2	58	9	Y	53	176	1			37
09	9750	X	7885	-0-	-1865	-0-	7835	2	50	9	Y	45					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	-0-	94	1	730	2	Y	103					140
							113	9									
05	644	N	644	-0-	-0-	-0-	14	1	630	2	Y	-0-					140
06	784	N	784	-0-	-0-	-0-	79	1	704	2	Y	1	1	8			140
							1	9									
07	972	N	972	-0-	-0-	-0-	7	1	892	2	Y	66	177	1	1	8	28
							73	9									
08	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					28
*09	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					28

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	5612	-0-	-448	-0-	5554	2	58	9	Y	53	1	8			260
05	6262	X	5752	-0-	-510	-0-	5630	2	122	9	Y	111	181	1			190
06	6060	X	5381	-0-	-679	-0-	5258	2	123	9	Y	112	176	1	2	8	124
07	6169	X	5324	-0-	-845	-0-	5241	2	83	9	Y	75	1	8			198
08	6169	X	5234	-0-	-935	-0-	5151	2	83	9	Y	75	175	1	1	8	97
09	5610	X	5002	-0-	-608	-0-	4903	2	99	9	Y	90					187

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2619	-0-	-231	-0-	90	1	2529	2	Y	-0-					62
05	2945	X	2657	-0-	-288	-0-	112	1	2435	2	Y	100					162
							110	9									
06	2790	X	2764	-0-	-26	-0-	108	1	2514	2	Y	129	181	1	2	8	108
							142	9									
07	2697	X	2475	-0-	-222	-0-	32	1	2436	2	Y	6	2	8			112
							7	9									
08	2697	X	2672	-0-	-25	-0-	2474	2	198	9	Y	180	180	1			112
09	2760	X	1891	-0-	-869	-0-	4	1	1867	2	Y	18					130
							20	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1622	N	1622	-0-	-0-	-0-	1575	2	47	9	N	43	167	1			28
05	1652	N	1652	-0-	-0-	-0-	1580	2	72	9	N	65					93
06	1530	N	1522	-0-	-8	-0-	1521	2	1	9	N	1	1	8			93
07	1674	N	1646	-0-	-28	-0-	1580	2	66	9	N	60	1	8			152
08	1643	N	1566	-0-	-77	-0-	1512	2	54	9	N	49	164	1			37
09	1530	N	1501	-0-	-29	-0-	1479	2	22	9	N	20					57

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8640	X	7922	-0-	-718	-0-	7922	2			Y	-0-					78
05	8928	X	7675	-0-	-1253	-0-	7675	2			Y	-0-					78
06	8160	X	6954	-0-	-1206	-0-	6948	2	6	9	Y	5	5	8			78
07	8184	X	7767	-0-	-417	-0-	7763	2	4	9	Y	4	4	8			78
08	8184	X	7910	-0-	-274	-0-	7772	2	138	9	Y	125					203
09	7920	X	7556	-0-	-364	-0-	7508	2	48	9	Y	44	179	1			68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2801	-0-	-1069	-0-	920	1	1855	2	N	24	1	8			80
							26	9									
05	4216	X	3050	-0-	-1166	-0-	821	1	2179	2	N	45	1	8			124
							50	9									
06	4080	X	2890	-0-	-1190	-0-	845	1	2014	2	N	28	3	8			149
							31	9									
07	4216	X	2804	-0-	-1412	-0-	777	1	2004	2	N	21	1	8			169
							23	9									
08	3038	X	3014	-0-	-24	-0-	866	1	2052	2	N	87	170	1	1	8	85
							96	9									
*09	3360	X	3360	-0-	-0-	-0-	840	1	2325	2	N	177	172	1	1	8	89
							195	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		3150	-0-	3150	382863	1017	1	2099	2	N	31	1	8			89
							34	9									
05	SWR 10		3187	-0-	3187	386050	1054	1	2092	2	N	37					126
							41	9									
06	SWR 10		3024	-0-	3024	389074	992	1	2002	2	N	27	1	8			152
							30	9									
07	SWR 10		3280	-0-	3280	392354	1047	1	2202	2	N	28	1	8			179
							31	9									
08	SWR 10		3338	-0-	3338	395692	1054	1	2249	2	N	32	161	1	1	8	49
							35	9									
09	SWR 10		3187	-0-	3187	398879	995	1	2163	2	N	26	1	8			74
							29	9									

TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					68
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					68
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					68
08	682	N	633	-0-	-49	-0-	633	2			N	-0-					68
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	427	-0-	-53	-0-	425	2	2	9	N	2	2	8			23
05	496	N	459	-0-	-37	-0-	459	2			N	-0-					23
06	450	N	409	-0-	-41	-0-	409	2			N	-0-					23
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					23
08	563	N	563	-0-	-0-	-0-	475	2	88	9	N	80					103
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					103

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	928	2	1	9	N	1	1	8			30
05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					30
06	1110	N	824	-0-	-286	-0-	824	2			N	-0-					30
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					30
08	930	N	778	-0-	-152	-0-	778	2			N	-0-					30
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					38
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					38
06	480	N	400	-0-	-80	-0-	400	2			N	-0-					38
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					38
08	608	N	608	-0-	-0-	-0-	452	2	156	9	N	142					180
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					180

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	706	-0-	-404	-0-	706	2			N	-0-					-0-
05	1147	N	966	-0-	-181	-0-	966	2			N	-0-					-0-
06	840	N	713	-0-	-127	-0-	713	2			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	918	2	220	9	N	200					200
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					200

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					25
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					25
06	1050	N	881	-0-	-169	-0-	881	2			N	-0-					25
07	992	N	967	-0-	-25	-0-	967	2			N	-0-					25
08	1083	N	1083	-0-	-0-	-0-	901	2	182	9	N	165					190
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					190

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	633	-0-	-57	-0-	633	2			N	-0-					45
05	682	N	680	-0-	-2	-0-	680	2			N	-0-					45
06	690	N	610	-0-	-80	-0-	610	2			N	-0-					45
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					45
08	892	N	892	-0-	-0-	-0-	693	2	199	9	N	181	189	1			37
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4916	X	4916	-0-	-0-	-0-	4705	2	211	9	N	192	185	1			53
05	4991	X	4751	-0-	-240	-0-	4751	2			N	-0-					53
06	4748	X	4748	-0-	-0-	-0-	4569	2	179	9	N	163					216
07	5084	X	4721	-0-	-363	-0-	4690	2	31	9	N	28	185	1			59
08	5084	X	4757	-0-	-327	-0-	4695	2	62	9	N	56					115
09	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					115

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					465
05	93	N	27	-0-	-66	-0-	27	2			N	-0-					465
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					465
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					465
*08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					465
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					261
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					261
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					261
07	992	N	747	-0-	-245	-0-	747	2			N	-0-					261
*08	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					268
09	870	N	777	-0-	-93	-0-	768	2	9	9	N	8					276

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	62	-0-	-268	-0-	62	2			N	-0-					387
05	1231	N	1231	-0-	-0-	-0-	1217	2	14	9	N	13					400
06	1327	N	1327	-0-	-0-	-0-	1309	2	18	9	N	16					416
07	1894	N	1894	-0-	-0-	-0-	1874	2	20	9	N	18					434
*08	1424	N	1424	-0-	-0-	-0-	1410	2	14	9	N	13					447
09	1320	N	2	-0-	-1318	-0-	2	2			N	-0-	179	1			268

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					107
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					107
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					107
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					107
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					107
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2419	-0-	-401	-0-	2399	2	20	9	N	18	191	1			283
05	2914	X	1033	-0-	-1881	-0-	1033	2			N	-0-					283
06	2820	X	931	-0-	-1889	-0-	931	2			N	-0-					283
07	2914	X	728	-0-	-2186	-0-	728	2			N	-0-					283
08	2914	X	-0-	-0-	-2914	-0-					N	-0-					283
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					283

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	121	-0-	-59	-0-	121	2			N	-0-					68
05	186	N	37	-0-	-149	-0-	37	2			N	-0-					68
06	180	N	-0-	-0-	-180	-0-					N	-0-					68
07	124	N	-0-	-0-	-124	-0-					N	-0-					68
*08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					68
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					68

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7145	X	7145	-0-	-0-	-0-	7087	2	58	9	N	53	192	1			318
05	7285	X	7094	-0-	-191	-0-	7046	2	48	9	N	44					362
06	7050	X	1361	-0-	-5689	-0-	1353	2	8	9	N	7					369
07	7285	X	2335	-0-	-4950	-0-	2320	2	15	9	N	14					383
08	7285	X	6567	-0-	-718	-0-	6526	2	41	9	N	37					420
09	7050	X	6035	-0-	-1015	-0-	5993	2	42	9	N	38					458

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5925	X	5925	-0-	-0-	-0-	5815	2	110	9	N	100	192	1			264
05	6000	X	6000	-0-	-0-	-0-	5897	2	103	9	N	94					358
06	5760	X	5449	-0-	-311	-0-	5365	2	84	9	N	76					434
07	5952	X	5586	-0-	-366	-0-	5505	2	81	9	N	74	192	1			316
08	5952	X	5354	-0-	-598	-0-	5290	2	64	9	N	58					374
09	5760	X	5467	-0-	-293	-0-	5370	2	97	9	N	88					462

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6168	-0-	-282	-0-	5984	2	184	9	N	167					1078
05	6665	X	5997	-0-	-668	-0-	5833	2	164	9	N	149	190	1			1037
06	6450	X	5725	-0-	-725	-0-	5582	2	143	9	N	130	192	1			975
07	6386	X	5271	-0-	-1115	-0-	5136	2	135	9	N	123					1098
08	6386	X	4978	-0-	-1408	-0-	4851	2	127	9	N	115	192	1			1021
09	6180	X	5412	-0-	-768	-0-	5277	2	135	9	N	123					1144

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6008	X	6008	-0-	-0-	-0-	5960	2	48	9	N	44	89	1			326
05	6311	X	6311	-0-	-0-	-0-	6249	2	62	9	N	56					382
06	6337	X	6337	-0-	-0-	-0-	6286	2	51	9	N	46					428
07	6408	X	6408	-0-	-0-	-0-	6366	2	42	9	N	38	191	1			275
*08	6765	X	6765	-0-	-0-	-0-	6732	2	33	9	N	30					305
*09	6983	X	6983	-0-	-0-	-0-	6931	2	52	9	N	47					352

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4828	-0-	-212	-0-	4762	2	66	9	N	60	191	1			683
05	4929	X	4776	-0-	-153	-0-	4715	2	61	9	N	55					738
06	4770	X	4611	-0-	-159	-0-	4560	2	51	9	N	46					784
07	4991	X	4268	-0-	-723	-0-	4265	2	3	9	N	3					787
08	4991	X	4465	-0-	-526	-0-	4414	2	51	9	N	46	189	1			644
09	4830	X	4508	-0-	-322	-0-	4460	2	48	9	N	44					688

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7098	X	7098	-0-	-0-	-0-	7039	2	59	9	N	54					469
05	7285	X	7176	-0-	-109	-0-	7111	2	65	9	N	59	191	1			337
06	7469	X	7469	-0-	-0-	-0-	7417	2	52	9	N	47					384
07	7740	X	7740	-0-	-0-	-0-	7678	2	62	9	N	56					440
*08	7732	X	7732	-0-	-0-	-0-	7686	2	46	9	N	42					482
09	7050	X	6396	-0-	-654	-0-	6353	2	43	9	N	39	190	1			331

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	X	644	-0-	-0-	-0-	644	2			N	-0-					441
05	504	X	504	-0-	-0-	-0-	504	2			N	-0-					441
06	721	X	721	-0-	-0-	-0-	721	2			N	-0-					441
07	892	X	892	-0-	-0-	-0-	892	2			N	-0-					441
*08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					441
09	720	X	584	-0-	-136	-0-	584	2			N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15382	X	15382	-0-	-0-	-0-	15238	2	144	9	N	131					369
05	15717	X	14852	-0-	-865	-0-	14686	2	166	9	N	151	189	1			331
06	14838	X	14838	-0-	-0-	-0-	14699	2	139	9	N	126					457
07	15903	X	14876	-0-	-1027	-0-	14738	2	138	9	N	125	189	1			393
08	15903	X	14426	-0-	-1477	-0-	14296	2	130	9	N	118	191	1			320
09	15390	X	13986	-0-	-1404	-0-	13851	2	135	9	N	123					443

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9810	X	9209	-0-	-601	-0-	8991	2	218	9	N	198	191	1			723
05	10075	X	9413	-0-	-662	-0-	9202	2	211	9	N	192	191	1			724
06	9480	X	8419	-0-	-1061	-0-	8218	2	201	9	N	183	375	1			532
07	9834	X	9834	-0-	-0-	-0-	9621	2	213	9	N	194	66	1			660
08	9517	X	9025	-0-	-492	-0-	8834	2	191	9	N	174	193	1			641
09	9210	X	8671	-0-	-539	-0-	8477	2	194	9	N	176	189	1			628

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4250	-0-	-310	-0-	4176	2	74	9	N	67	192	1			767
05	4712	X	4522	-0-	-190	-0-	4449	2	73	9	N	66					833
06	4560	X	4388	-0-	-172	-0-	4327	2	61	9	N	55	175	1			713
07	4495	X	4424	-0-	-71	-0-	4357	2	67	9	N	61					774
08	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50					824
09	4380	X	4220	-0-	-160	-0-	4163	2	57	9	N	52					876

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2072	-0-	-118	-0-	1975	2	97	9	N	88	178	1			278
05	2249	N	2249	-0-	-0-	-0-	2128	2	121	9	N	110					388
06	2070	N	1974	-0-	-96	-0-	1869	2	105	9	N	95					483
07	2139	N	2094	-0-	-45	-0-	1995	2	99	9	N	90	191	1			382
08	2263	N	1835	-0-	-428	-0-	1746	2	89	9	N	81					463
09	1980	N	1874	-0-	-106	-0-	1775	2	99	9	N	90	191	1			362

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8790	X	7774	-0-	-1016	-0-	7737	2	37	9	N	34					593
05	9827	X	7916	-0-	-1911	-0-	7876	2	40	9	N	36					629
06	9510	X	9356	-0-	-154	-0-	9312	2	44	9	N	40					669
07	10286	X	10286	-0-	-0-	-0-	10243	2	43	9	N	39	177	1			531
08	8029	X	7565	-0-	-464	-0-	7526	2	39	9	N	35					566
09	9360	X	7972	-0-	-1388	-0-	7946	2	26	9	N	24					590

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					336
05	0	X	-0-	-0-	-0-	-0-					N	-0-					336
06	0	X	-0-	-0-	-0-	-0-					N	-0-					336
07	0	X	-0-	-0-	-0-	-0-					N	-0-					336
08	0	X	-0-	-0-	-0-	-0-					N	-0-					336
09	0	X	-0-	-0-	-0-	-0-					N	-0-					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10380	X	9428	-0-	-952	-0-	9158	2	270	9	N	245	190	1			811
05	10385	X	10176	-0-	-209	-0-	9936	2	240	9	N	218	384	1			645
06	9690	X	7966	-0-	-1724	-0-	7749	2	217	9	N	197					842
07	9982	X	9949	-0-	-33	-0-	9871	2	78	9	N	71	290	1			623
08	10168	X	9601	-0-	-567	-0-	9335	2	266	9	N	242	383	1			482
09	9840	X	9499	-0-	-341	-0-	9236	2	263	9	N	239	92	1			629

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	2109	-0-	-3081	-0-	2092	2	17	9	N	15					602
05	5363	X	4204	-0-	-1159	-0-	4190	2	14	9	N	13					615
06	5100	X	4112	-0-	-988	-0-	4080	2	32	9	N	29					644
07	5270	X	4259	-0-	-1011	-0-	4214	2	45	9	N	41					685
08	5270	X	4200	-0-	-1070	-0-	4171	2	29	9	N	26	193	1			518
*09	4207	X	4207	-0-	-0-	-0-	4160	2	47	9	N	43					561

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	7479	-0-	-621	-0-	7417	2	62	9	N	56					589
05	8370	X	7500	-0-	-870	-0-	7455	2	45	9	N	41					630
06	7770	X	7401	-0-	-369	-0-	7360	2	41	9	N	37					667
07	8029	X	7543	-0-	-486	-0-	7532	2	11	9	N	10	189	1			488
08	7781	X	6709	-0-	-1072	-0-	6664	2	45	9	N	41					529
09	7470	X	6814	-0-	-656	-0-	6772	2	42	9	N	38					567

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19710	X	-0-	-0-	-19710	-0-					N	-0-					23
05	15593	X	-0-	-0-	-15593	-0-					N	-0-					23
06	13890	X	-0-	-0-	-13890	-0-					N	-0-					23
07	4123	X	-0-	-0-	-4123	-0-					N	-0-					23
08	992	X	-0-	-0-	-992	-0-					N	-0-					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2894	X	2894	-0-	-0-	-0-	2872	2	22	9	N	20					90
05	2968	X	2968	-0-	-0-	-0-	2953	2	15	9	N	14					104
06	2815	X	2815	-0-	-0-	-0-	2795	2	20	9	N	18					122
07	2859	X	2859	-0-	-0-	-0-	2846	2	13	9	N	12	89	1			45
08	2770	X	2770	-0-	-0-	-0-	2748	2	22	9	N	20					65
*09	2684	X	2684	-0-	-0-	-0-	2654	2	30	9	N	27					92

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
05	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
06	5595	X	5595	-0-	-0-	-0-	5595	3			N	-0-					-0-
07	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
08	2046	X	136	-0-	-1910	-0-	136	3			N	-0-					-0-
09	1980	X	859	-0-	-1121	-0-	859	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					45
05	496	N	194	-0-	-302	-0-	186	2	8	9	N	7					52
06	360	N	140	-0-	-220	-0-	140	2			N	-0-					52
07	217	N	42	-0-	-175	-0-	42	2			N	-0-					52
08	186	N	101	-0-	-85	-0-	101	2			N	-0-					52
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					125
05	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-	3	5			122
06	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					122
07	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					122
08	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-	2	5			120
*09	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					120

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

04	10050 X	10022	-0-	-28	-0-	690	1	9332	2	N	-0-					-0-
05	10323 X	10323	-0-	-0-	-0-	713	1	9610	2	N	-0-					-0-
06	10007 X	10007	-0-	-0-	-0-	690	1	9317	2	N	-0-					-0-
07	10354 X	10326	-0-	-28	-0-	713	1	9613	2	N	-0-					-0-
08	10354 X	10268	-0-	-86	-0-	713	1	9555	2	N	-0-					-0-
09	10020 X	9839	-0-	-181	-0-	690	1	9149	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

04	7871 X	7871	-0-	-0-	-0-	60	1	7811	2	N	-0-					140
05	7471 X	5328	-0-	-2143	-0-	62	1	5266	2	N	-0-					140
06	7980 X	6357	-0-	-1623	-0-	60	1	6297	2	N	-0-					140
07	8246 X	7201	-0-	-1045	-0-	62	1	7139	2	N	-0-					140
08	8246 X	6068	-0-	-2178	-0-	62	1	6006	2	N	-0-					140
09	7860 X	6176	-0-	-1684	-0-	60	1	6116	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

04	1631 N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
05	1681 N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1850 N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	1739 N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
08	1674 N	1170	-0-	-504	-0-	1170	2			N	-0-					-0-
09	1860 N	905	-0-	-955	-0-	905	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
05	2015	N	1260	-0-	-755	-0-	1260	2			N	-0-					-0-
06	1950	N	1091	-0-	-859	-0-	1091	2			N	-0-					-0-
07	2015	N	931	-0-	-1084	-0-	931	2			N	-0-					-0-
08	1271	N	250	-0-	-1021	-0-	250	2			N	-0-					-0-
09	1080	N	914	-0-	-166	-0-	914	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4099	-0-	-911	-0-	85	1	4014	2	N	-0-					47
05	5177	X	4499	-0-	-678	-0-	79	1	4420	2	N	-0-					47
06	5010	X	4513	-0-	-497	-0-	76	1	4437	2	N	-0-					47
07	4681	X	4191	-0-	-490	-0-	18	1	4173	2	N	-0-					47
08	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					47
*09	4831	X	4831	-0-	-0-	-0-	3	1	4828	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	620	N	413	-0-	-207	-0-	413	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	4790	-0-	-1960	-0-	22	1	4768	2	Y	-0-					-0-
05	6975	X	2482	-0-	-4493	-0-	65	1	2417	2	Y	-0-					-0-
06	6750	X	2729	-0-	-4021	-0-	47	1	2682	2	Y	-0-					-0-
07	6107	X	4785	-0-	-1322	-0-	4785	2			Y	-0-					-0-
08	6107	X	1139	-0-	-4968	-0-	1139	2			Y	-0-					-0-
09	4800	X	2049	-0-	-2751	-0-	11	1	2038	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1838	-0-	-322	-0-	43	1	1795	2	Y	-0-					7
05	2852	X	2603	-0-	-249	-0-	22	1	2581	2	Y	-0-					7
06	2760	X	2399	-0-	-361	-0-	29	1	2370	2	Y	-0-					7
07	3173	X	3173	-0-	-0-	-0-	3172	2	1	9	Y	1	1	8			7
08	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					7
*09	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1946	N	1946	-0-	-0-	-0-	23	1	1923	2	N	-0-					-0-
05	2265	N	2265	-0-	-0-	-0-	27	1	2238	2	N	-0-					-0-
06	2147	N	2147	-0-	-0-	-0-	23	1	2124	2	N	-0-					-0-
07	2055	N	2055	-0-	-0-	-0-	2054	2	1	9	N	1	1	8			-0-
08	2263	N	2041	-0-	-222	-0-	2041	2			N	-0-					-0-
09	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3230	-0-	-40	-0-	3230	2			N	-0-					-0-
05	3410	X	3240	-0-	-170	-0-	3240	2			N	-0-					-0-
06	3300	X	3168	-0-	-132	-0-	3168	2			N	-0-					-0-
07	3410	X	3010	-0-	-400	-0-	3010	2			N	-0-					-0-
08	3348	X	3078	-0-	-270	-0-	3078	2			N	-0-					-0-
09	3240	X	2897	-0-	-343	-0-	2897	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8361	X	8361	-0-	-0-	-0-	8361	2			N	-0-					-0-
05	9020	X	9020	-0-	-0-	-0-	9020	2			N	-0-					-0-
06	8335	X	8335	-0-	-0-	-0-	8334	2	1	9	N	1	1	8			-0-
07	9047	X	9047	-0-	-0-	-0-	9047	2			N	-0-					-0-
08	9238	X	9238	-0-	-0-	-0-	9238	2			N	-0-					-0-
*09	8485	X	8485	-0-	-0-	-0-	8485	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	3906	-0-	-2154	-0-	31	1	3862	2	Y	12					36
							13	9									
05	6262	X	2916	-0-	-3346	-0-	23	1	2880	2	Y	12					48
							13	9									
06	5640	X	4433	-0-	-1207	-0-	22	1	4411	2	Y	-0-					48
07	6883	X	6883	-0-	-0-	-0-	4	1	6878	2	Y	1	1	8			48
							1	9									
08	6772	X	6772	-0-	-0-	-0-	6770	2	2	9	Y	2					50
*09	6197	X	6197	-0-	-0-	-0-	7	1	6187	2	Y	3					53
							3	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12207	X	12207	-0-	-0-	-0-	12207	2			N	-0-					-0-
05	12807	X	12807	-0-	-0-	-0-	12807	2			N	-0-					-0-
06	11301	X	11301	-0-	-0-	-0-	11300	2	1	9	N	1	1	8			-0-
07	12649	X	12649	-0-	-0-	-0-	12649	2			N	-0-					-0-
08	12693	X	12693	-0-	-0-	-0-	12693	2			N	-0-					-0-
*09	12195	X	12195	-0-	-0-	-0-	12195	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12038	X	12038	-0-	-0-	-0-	11873	2	165	9	N	150	186	1			70
05	12259	X	12259	-0-	-0-	-0-	12104	2	155	9	N	141					211
06	12049	X	12049	-0-	-0-	-0-	11908	2	141	9	N	128	182	1			157
07	12318	X	12318	-0-	-0-	-0-	12162	2	156	9	N	142	184	1			115
*08	8074	X	8074	-0-	-0-	-0-	7921	2	153	9	N	139	188	1			66
09	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					66

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1079	-0-	-121	-0-	1049	2	30	9	N	27					62
05	1209	N	1100	-0-	-109	-0-	1083	2	17	9	N	15					77
06	1170	N	975	-0-	-195	-0-	952	2	23	9	N	21					98
07	1116	N	930	-0-	-186	-0-	908	2	22	9	N	20					118
08	1085	N	901	-0-	-184	-0-	878	2	23	9	N	21					140
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					140

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					36
05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					36
06	870	N	742	-0-	-128	-0-	742	2			Y	-0-					36
07	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36
08	992	N	894	-0-	-98	-0-	894	2			Y	-0-					36
09	750	N	747	-0-	-3	-0-	747	2			Y	-0-					36

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1769	-0-	-211	-0-	1769	2			Y	-0-					41
05	2046	X	1870	-0-	-176	-0-	1870	2			Y	-0-					41
06	1980	X	1777	-0-	-203	-0-	1774	2	3	9	Y	3	3	8			41
07	1973	X	1973	-0-	-0-	-0-	1922	2	51	9	Y	46	3	8			84
08	1904	X	1904	-0-	-0-	-0-	1898	2	6	9	Y	5					89
*09	1854	X	1854	-0-	-0-	-0-	1854	2			Y	-0-					89

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2559	-0-	-171	-0-	2559	2			N	-0-					60
05	2590	N	2590	-0-	-0-	-0-	2580	2	10	9	N	9					69
06	2550	N	2550	-0-	-0-	-0-	2544	2	6	9	N	5	5	8			69
*07	2674	N	2674	-0-	-0-	-0-	2602	2	72	9	N	65	4	8			130
*08	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					130
09	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					130

TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					23
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					23
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					23
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					23
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					23
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					23

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	848	2	18	9	N	16					94
05	844	N	844	-0-	-0-	-0-	832	2	12	9	N	11					105
06	777	N	777	-0-	-0-	-0-	765	2	12	9	N	11					116
07	676	N	676	-0-	-0-	-0-	670	2	6	9	N	5					121
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					121
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					121

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1627	-0-	-53	-0-	1616	2	11	9	N	10	193	1			52
05	1768	N	1768	-0-	-0-	-0-	1748	2	20	9	N	18					70
06	1720	N	1720	-0-	-0-	-0-	1713	2	7	9	N	6					76
07	1674	N	1626	-0-	-48	-0-	1617	2	9	9	N	8					84
08	1767	N	1749	-0-	-18	-0-	1701	2	48	9	N	44					128
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					128

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	29	-0-	29	29	29	2			N	-0-					72
06	14B	DENY	15	-0-	15	44	15	2			N	-0-					72
07	14B	DENY	-0-	-0-	-0-	44					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
09	14B2	EXT	NO RPT	-0-	-0-	44					N	NO RPT					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

04	3686	X	3686	-0-	-0-	-0-	3657	2	29	9	N	26	195	1			43
05	3941	X	3941	-0-	-0-	-0-	3867	2	74	9	N	67					110
06	3709	X	3709	-0-	-0-	-0-	3678	2	31	9	N	28					138
07	3986	X	3986	-0-	-0-	-0-	3961	2	25	9	N	23					161
08	4145	X	4145	-0-	-0-	-0-	4043	2	102	9	N	93	185	1			69
09	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					69

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

04	139	N	139	-0-	-0-	-0-	124	2	15	9	N	14					53
05	166	N	166	-0-	-0-	-0-	165	2	1	9	N	1					54
06	166	N	166	-0-	-0-	-0-	162	2	4	9	N	4					58
07	155	N	90	-0-	-65	-0-	90	2			N	-0-					58
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					58
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					58

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

04	750	N	578	-0-	-172	-0-	561	2	17	9	N	15					70
05	780	N	780	-0-	-0-	-0-	758	2	22	9	N	20					90
06	819	N	819	-0-	-0-	-0-	789	2	30	9	N	27					117
07	738	N	738	-0-	-0-	-0-	726	2	12	9	N	11					128
08	775	N	471	-0-	-304	-0-	460	2	11	9	N	10					138
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					138

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

04	946	N	946	-0-	-0-	-0-	894	2	52	9	N	47					171
05	279	N	40	-0-	-239	-0-	34	2	6	9	N	5					176
06	270	N	179	-0-	-91	-0-	179	2			N	-0-					176
07	279	N	120	-0-	-159	-0-	120	2			N	-0-					176
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					176
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

04	3086	X	3086	-0-	-0-	-0-	3029	2	57	9	N	52	190	1			22
05	3180	X	3180	-0-	-0-	-0-	3125	2	55	9	N	50					72
06	3150	X	3143	-0-	-7	-0-	3010	2	133	9	N	121					193
07	3255	X	3008	-0-	-247	-0-	2987	2	21	9	N	19					212
08	3255	X	3099	-0-	-156	-0-	3018	2	81	9	N	74	190	1			96
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					96

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

04	21660	X	19357	-0-	-2303	-0-	19051	2	306	9	N	278	193	1	4	8	348
05	21576	X	19463	-0-	-2113	-0-	19168	2	295	9	N	268	395	1			221
06	20610	X	18060	-0-	-2550	-0-	17804	2	256	9	N	233	193	1			261
07	20832	X	18576	-0-	-2256	-0-	18299	2	277	9	N	252	192	1			321
08	20491	X	18115	-0-	-2376	-0-	17856	2	259	9	N	235	193	1			363
09	19350	X	NO RPT	-0-	-19350	-0-					N	NO RPT					363

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12450	X	11843	-0-	-607	-0-	11598	2	245	9	N	223	188	1			357
05	12865	X	11446	-0-	-1419	-0-	11202	2	244	9	N	222	188	1			391
06	12180	X	11339	-0-	-841	-0-	11119	2	220	9	N	200	193	1			398
07	12431	X	11487	-0-	-944	-0-	11274	2	213	9	N	194	222	1			370
08	12431	X	11055	-0-	-1376	-0-	10849	2	206	9	N	187	378	1			179
09	11850	X	NO RPT	-0-	-11850	-0-					N	NO RPT					179

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15510	X	13127	-0-	-2383	-0-	12879	2	248	9	N	225	370	1	7	8	205
05	15624	X	13196	-0-	-2428	-0-	12975	2	221	9	N	201					406
06	14670	X	12728	-0-	-1942	-0-	12517	2	211	9	N	192	385	1			213
07	14601	X	12532	-0-	-2069	-0-	12320	2	212	9	N	193	187	1			219
08	13857	X	11832	-0-	-2025	-0-	11636	2	196	9	N	178	186	1			211
09	13140	X	NO RPT	-0-	-13140	-0-					N	NO RPT					211

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21210	X	18964	-0-	-2246	-0-	18602	2	362	9	N	329	379	1	2	8	288
05	21917	X	19095	-0-	-2822	-0-	18732	2	363	9	N	330	191	1			427
06	20490	X	17982	-0-	-2508	-0-	17596	2	386	9	N	351	383	1			395
07	20243	X	18336	-0-	-1907	-0-	17940	2	396	9	N	360	378	1			377
08	20026	X	17894	-0-	-2132	-0-	17514	2	380	9	N	345	571	1			151
09	18960	X	NO RPT	-0-	-18960	-0-					N	NO RPT					151

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33390	X	27882	-0-	-5508	-0-	27329	2	553	9	N	503	377	1	6	8	326
05	33573	X	27793	-0-	-5780	-0-	27258	2	535	9	N	486	580	1			232
06	31050	X	26375	-0-	-4675	-0-	25887	2	488	9	N	444	378	1			298
07	31155	X	26550	-0-	-4605	-0-	26065	2	485	9	N	441	382	1			357
08	30194	X	25762	-0-	-4432	-0-	25300	2	462	9	N	420	580	1			197
09	27870	X	NO RPT	-0-	-27870	-0-					N	NO RPT					197

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	488	2	23	9	N	21					174
05	558	N	501	-0-	-57	-0-	483	2	18	9	N	16					190
06	600	N	499	-0-	-101	-0-	479	2	20	9	N	18					208
07	527	N	525	-0-	-2	-0-	503	2	22	9	N	20					228
08	496	N	487	-0-	-9	-0-	468	2	19	9	N	17					245
09	510	N	494	-0-	-16	-0-	474	2	20	9	N	18					263

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1154	-0-	-136	-0-	1130	2	24	9	N	22					416
05	1271	N	1090	-0-	-181	-0-	1078	2	12	9	N	11					427
06	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					427
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					427
*08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					427
09	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1542	-0-	-18	-0-	1510	2	32	9	N	29					332
05	1581	N	1557	-0-	-24	-0-	1516	2	41	9	N	37	103	1			266
06	1530	N	1504	-0-	-26	-0-	1468	2	36	9	N	33					299
07	1581	N	1206	-0-	-375	-0-	1195	2	11	9	N	10					309
*08	1830	N	1830	-0-	-0-	-0-	1780	2	50	9	N	45					354
*09	1705	N	1705	-0-	-0-	-0-	1661	2	44	9	N	40	82	1			312

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					304
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					304
06	390	N	-0-	-0-	-390	-0-					N	-0-					304
07	0	N	-0-	-0-	-0-	-0-					N	-0-					304
08	0	N	-0-	-0-	-0-	-0-					N	-0-					304
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					304

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	38	-0-	-352	-0-	38	2			N	-0-					146
05	403	N	-0-	-0-	-403	-0-					N	-0-					146
06	210	N	-0-	-0-	-210	-0-					N	-0-					146
07	31	N	-0-	-0-	-31	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
*09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					146

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

04	605	N	605	-0-	-0-	-0-	588	2	17	9	N	15					155
05	651	N	592	-0-	-59	-0-	577	2	15	9	N	14					169
06	570	N	519	-0-	-51	-0-	506	2	13	9	N	12					181
07	620	N	572	-0-	-48	-0-	559	2	13	9	N	12					193
08	589	N	584	-0-	-5	-0-	575	2	9	9	N	8					201
*09	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					214

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

04	1020	N	1005	-0-	-15	-0-	984	2	21	9	N	19					145
05	1085	N	1078	-0-	-7	-0-	1046	2	32	9	N	29					174
06	1071	N	1071	-0-	-0-	-0-	1037	2	34	9	N	31	138	1			67
07	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	N	23					90
08	1085	N	1047	-0-	-38	-0-	1022	2	25	9	N	23					113
09	1050	N	1013	-0-	-37	-0-	993	2	20	9	N	18					131

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

04	1114	N	1114	-0-	-0-	-0-	1096	2	18	9	N	16					130
05	1220	N	1220	-0-	-0-	-0-	1199	2	21	9	N	19					149
06	2257	N	2257	-0-	-0-	-0-	2237	2	20	9	N	18					167
07	1132	N	1132	-0-	-0-	-0-	1113	2	19	9	N	17					184
*08	1171	N	1171	-0-	-0-	-0-	1151	2	20	9	N	18					202
09	1050	N	639	-0-	-411	-0-	538	2	101	9	N	92	110	1			184

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					356
05	0	N	-0-	-0-	-0-	-0-					N	-0-					356
06	0	N	-0-	-0-	-0-	-0-					N	-0-					356
07	0	N	-0-	-0-	-0-	-0-					N	-0-					356
08	0	N	-0-	-0-	-0-	-0-					N	-0-					356
09	0	N	-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					264
05	0	N	-0-	-0-	-0-	-0-					N	-0-					264
06	0	N	-0-	-0-	-0-	-0-					N	-0-					264
07	0	N	-0-	-0-	-0-	-0-					N	-0-					264
08	0	N	-0-	-0-	-0-	-0-					N	-0-					264
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1008	-0-	-42	-0-	985	2	23	9	N	21					140
05	3100	N	4599	-0-	1499	1499	4576	2	23	9	N	21					161
06	2494	N	995	-0-	-1499	-0-	972	2	23	9	N	21					182
07	1054	N	629	-0-	-425	-0-	629	2			N	-0-	89	1			93
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					93

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					573
05	0	N	-0-	-0-	-0-	-0-					N	-0-					573
06	0	N	-0-	-0-	-0-	-0-					N	-0-					573
07	0	N	-0-	-0-	-0-	-0-					N	-0-					573
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

04	0 N	-0-	-0-	-0-	-0-					N	-0-					241
05	0 N	-0-	-0-	-0-	-0-					N	-0-					241
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					241
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					241
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					241
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

04	1260 N	1170	-0-	-90	-0-	1152	2	18	9	N	16					286
05	1333 N	1118	-0-	-215	-0-	1108	2	10	9	N	9					295
06	1348 N	1348	-0-	-0-	-0-	1330	2	18	9	N	16					311
07	1209 N	1049	-0-	-160	-0-	1015	2	34	9	N	31					342
08	1116 N	1066	-0-	-50	-0-	1066	2			N	-0-					342
09	1350 N	1098	-0-	-252	-0-	1069	2	29	9	N	26					368

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

04	2003 N	2003	-0-	-0-	-0-	2003	2			N	-0-					259
05	1854 N	1854	-0-	-0-	-0-	1818	2	36	9	N	33					292
06	1620 N	1482	-0-	-138	-0-	1482	2			N	-0-					292
07	2077 N	1335	-0-	-742	-0-	1335	2			N	-0-					292
08	1860 N	558	-0-	-1302	-0-	558	2			N	-0-					292
09	1470 N	733	-0-	-737	-0-	720	2	13	9	N	12					304

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

04	1478 N	1478	-0-	-0-	-0-	1468	2	10	9	N	9					134
05	1568 N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					140
06	1440 N	1406	-0-	-34	-0-	1395	2	11	9	N	10					150
07	1488 N	1089	-0-	-399	-0-	1077	2	12	9	N	11					161
08	1488 N	945	-0-	-543	-0-	935	2	10	9	N	9					170
09	1410 N	1183	-0-	-227	-0-	1177	2	6	9	N	5					175

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	524	2	4	9	N	4					101
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					101
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					101
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					101
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					101
*09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					101

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2478	-0-	-42	-0-	2444	2	34	9	N	31					252
05	2759	N	2616	-0-	-143	-0-	2573	2	43	9	N	39	192	1			99
06	2640	N	2611	-0-	-29	-0-	2574	2	37	9	N	34					133
07	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					133
08	2604	N	2574	-0-	-30	-0-	2529	2	45	9	N	41	101	1			73
09	2610	N	2368	-0-	-242	-0-	2318	2	50	9	N	45					118

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2948	X	2948	-0-	-0-	-0-	2917	2	31	9	N	28					411
05	3233	X	3233	-0-	-0-	-0-	3208	2	25	9	N	23	115	1			319
06	3114	X	3114	-0-	-0-	-0-	3078	2	36	9	N	33					352
07	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					352
*08	3259	X	3259	-0-	-0-	-0-	3249	2	10	9	N	9					361
*09	3195	X	3195	-0-	-0-	-0-	3155	2	40	9	N	36	101	1			296

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2314	-0-	-56	-0-	2266	2	48	9	N	44					602
05	2666	N	2365	-0-	-301	-0-	2320	2	45	9	N	41					643
06	2340	N	2309	-0-	-31	-0-	2251	2	58	9	N	53	132	1			564
07	2387	N	2373	-0-	-14	-0-	2371	2	2	9	N	2					566
*08	2445	N	2445	-0-	-0-	-0-	2389	2	56	9	N	51	90	1			527
*09	2385	N	2385	-0-	-0-	-0-	2332	2	53	9	N	48					575

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					11
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					11
06	300	N	12	-0-	-288	-0-	12	2			N	-0-					11
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					11
*08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					11
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					229
05	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					229
06	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					229
07	3100	N	3208	-0-	108	108	3208	2			N	-0-					229
*08	2109	N	2001	-0-	-108	-0-	2001	2			N	-0-					229
*09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1252	-0-	-68	-0-	1224	2	28	9	N	25					274
05	1364	N	1314	-0-	-50	-0-	1269	2	45	9	N	41					315
06	1268	N	1268	-0-	-0-	-0-	1207	2	61	9	N	55					370
07	1459	N	1459	-0-	-0-	-0-	1433	2	26	9	N	24					394
*08	2078	N	2078	-0-	-0-	-0-	2024	2	54	9	N	49					443
*09	2010	N	2010	-0-	-0-	-0-	1981	2	29	9	N	26					469

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10239	X	10239	-0-	-0-	-0-	10046	2	193	9	N	175	192	1			783
05	10486	X	10486	-0-	-0-	-0-	10293	2	193	9	N	175	184	1			774
06	11606	X	11606	-0-	-0-	-0-	11391	2	215	9	N	195	247	1			722
07	10695	X	10581	-0-	-114	-0-	10398	2	183	9	N	166	193	1			695
*08	11617	X	11617	-0-	-0-	-0-	11407	2	210	9	N	191	190	1			696
*09	11910	X	11910	-0-	-0-	-0-	11703	2	207	9	N	188	179	1			705

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	6233	-0-	-667	-0-	6130	2	103	9	N	94					395
05	7316	X	5153	-0-	-2163	-0-	5011	2	142	9	N	129	188	1			336
06	7080	X	6049	-0-	-1031	-0-	5909	2	140	9	N	127	191	1			272
07	7316	X	5828	-0-	-1488	-0-	5722	2	106	9	N	96	188	1			180
08	6448	X	5181	-0-	-1267	-0-	5150	2	31	9	N	28					208
09	6240	X	5677	-0-	-563	-0-	5527	2	150	9	N	136	190	1			154

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15480	X	13632	-0-	-1848	-0-	13384	2	248	9	N	225	166	1			691
05	15996	X	14134	-0-	-1862	-0-	13899	2	235	9	N	214	382	1			523
06	15480	X	13998	-0-	-1482	-0-	13765	2	233	9	N	212	191	1			544
07	16096	X	16096	-0-	-0-	-0-	15830	2	266	9	N	242	192	1			594
*08	16460	X	16460	-0-	-0-	-0-	16192	2	268	9	N	244	178	1			660
*09	14608	X	14608	-0-	-0-	-0-	14386	2	222	9	N	202	377	1			485

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16135	X	16135	-0-	-0-	-0-	15776	2	359	9	N	326	192	1			800
05	17525	X	17525	-0-	-0-	-0-	17203	2	322	9	N	293	279	1			814
06	15919	X	15919	-0-	-0-	-0-	15602	2	317	9	N	288	424	1			678
07	17321	X	17321	-0-	-0-	-0-	16965	2	356	9	N	324	129	1			873
*08	14650	X	14650	-0-	-0-	-0-	14365	2	285	9	N	259	379	1			753
*09	13993	X	13993	-0-	-0-	-0-	13709	2	284	9	N	258	381	1			630

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6949	X	6949	-0-	-0-	-0-	6792	2	157	9	N	143	192	1			724
05	6431	X	6431	-0-	-0-	-0-	6293	2	138	9	N	125					849
06	5610	X	3815	-0-	-1795	-0-	3727	2	88	9	N	80	189	1			740
07	7192	X	24	-0-	-7168	-0-	24	2			N	-0-	140	1			600
08	7192	X	-0-	-0-	-7192	-0-					N	-0-					600
09	6960	X	4121	-0-	-2839	-0-	4030	2	91	9	N	83					683

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17006	X	17006	-0-	-0-	-0-	16982	2	24	9	N	22					181
05	17287	X	17287	-0-	-0-	-0-	17213	2	74	9	N	67	188	1			60
06	15429	X	15429	-0-	-0-	-0-	15429	2			N	-0-					60
07	17962	X	17962	-0-	-0-	-0-	17919	2	43	9	N	39					99
*08	16238	X	16238	-0-	-0-	-0-	16190	2	48	9	N	44					143
*09	15719	X	15719	-0-	-0-	-0-	15701	2	18	9	N	16					159

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	-0-	-0-	-7590	-0-					N	-0-					803
05	7843	X	-0-	-0-	-7843	-0-					N	38					841
06	5490	X	-0-	-0-	-5490	-0-					N	78	189	1			730
07	3286	X	1727	-0-	-1559	-0-	1661	2	66	9	N	60					790
*08	2750	X	2750	-0-	-0-	-0-	2670	2	80	9	N	73					863
*09	3849	X	3849	-0-	-0-	-0-	3725	2	124	9	N	113	193	1			783

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	14587	X	14587	-0-	-0-	-0-	14323	2	264	9	N	240	180	1			327
05	15717	X	14835	-0-	-882	-0-	14550	2	285	9	N	259	188	1			398
06	15210	X	13962	-0-	-1248	-0-	13740	2	222	9	N	202	364	1			236
07	15717	X	15026	-0-	-691	-0-	14811	2	215	9	N	195	188	1			243
08	15314	X	14635	-0-	-679	-0-	14395	2	240	9	N	218	192	1			269
09	14580	X	13786	-0-	-794	-0-	13567	2	219	9	N	199					468

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

04	4080	X	3769	-0-	-311	-0-	3693	2	76	9	N	69	184	1			224
05	4216	X	3943	-0-	-273	-0-	3864	2	79	9	N	72					296
06	3930	X	3780	-0-	-150	-0-	3701	2	79	9	N	72	189	1			179
07	4061	X	3980	-0-	-81	-0-	3913	2	67	9	N	61					240
*08	3971	X	3971	-0-	-0-	-0-	3916	2	55	9	N	50					290
*09	3881	X	3881	-0-	-0-	-0-	3765	2	116	9	N	105	190	1			205

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

04	5340	X	4636	-0-	-704	-0-	4500	2	136	9	N	124	191	1			957
05	6936	X	6936	-0-	-0-	-0-	6742	2	194	9	N	176	194	1			939
06	5280	X	4942	-0-	-338	-0-	4809	2	133	9	N	121	124	1			936
07	7297	X	7297	-0-	-0-	-0-	7100	2	197	9	N	179	242	1			873
*08	7850	X	7850	-0-	-0-	-0-	7642	2	208	9	N	189	191	1			871
*09	7089	X	7089	-0-	-0-	-0-	6911	2	178	9	N	162	194	1			839

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

04	2611	X	2611	-0-	-0-	-0-	10	1	2601	2	N	-0-					31
05	2988	X	2988	-0-	-0-	-0-	10	1	2978	2	N	-0-					31
06	2966	X	2966	-0-	-0-	-0-	10	1	2956	2	N	-0-					31
07	3100	N	3128	-0-	28	28	10	1	3118	2	N	-0-					31
08	3100	N	3136	-0-	36	64	10	1	3126	2	N	-0-					31
*09	3000	N	3043	-0-	43	107	10	1	3033	2	N	-0-					31

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

04	600	N	595	-0-	-5	-0-	595	2			N	-0-					2
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					2
06	600	N	564	-0-	-36	-0-	564	2			N	-0-					2
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					2
08	589	N	573	-0-	-16	-0-	573	2			N	-0-					2
09	570	N	166	-0-	-404	-0-	166	2			N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

04	1223	N	1223	-0-	-0-	-0-	1195	2	28	9	N	25					196
05	1364	N	1275	-0-	-89	-0-	1252	2	23	9	N	21					217
06	1230	N	1212	-0-	-18	-0-	1204	2	8	9	N	7					224
07	1271	N	1259	-0-	-12	-0-	1236	2	23	9	N	21					245
*08	1293	N	1293	-0-	-0-	-0-	1202	2	91	9	N	83	165	1			163
09	1200	N	1115	-0-	-85	-0-	1101	2	14	9	N	13					176

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

04	2190 N	1591	-0-	-599	-0-	1591	2			N	-0-					29
05	2201 N	1791	-0-	-410	-0-	1791	2			N	-0-					29
06	2047 N	2047	-0-	-0-	-0-	2047	2			N	-0-					29
07	2484 N	2484	-0-	-0-	-0-	2484	2			N	-0-					29
08	2247 N	2247	-0-	-0-	-0-	2247	2			N	-0-					29
09	2040 N	1957	-0-	-83	-0-	1957	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

04	1496 R	1496	-0-	-0-	-0-	1476	2	20	9	N	18					170
05	1578 R	1578	-0-	-0-	-0-	1569	2	9	9	N	8					178
06	1440 #	1200	-0-	-240	-0-	1191	2	9	9	N	8	168	1			18
07	1488 #	1314	-0-	-174	-0-	1308	2	6	9	N	5					23
08	1488 #	1391	-0-	-97	-0-	1387	2	4	9	N	4					27
*09	1454 R	1454	-0-	-0-	-0-	1440	2	14	9	N	13					40

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

04	1950 #	1880	-0-	-70	-0-	1858	2	22	9	N	20					120
05	2124 R	2124	-0-	-0-	-0-	2109	2	15	9	N	14					134
06	1980 #	1700	-0-	-280	-0-	1688	2	12	9	N	11	133	1			12
07	2046 #	2013	-0-	-33	-0-	2002	2	11	9	N	10					22
08	2139 #	2087	-0-	-52	-0-	2064	2	23	9	N	21					43
09	2070 #	2059	-0-	-11	-0-	2047	2	12	9	N	11					54

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

04	1835 R	1835	-0-	-0-	-0-	1835	3			N	-0-					20
05	2014 R	2014	-0-	-0-	-0-	1937	3	77	9	N	70					90
06	1850 R	1850	-0-	-0-	-0-	1850	3			N	-0-					90
07	1891 #	1819	-0-	-72	-0-	1819	3			N	-0-					90
08	1891 #	1783	-0-	-108	-0-	1768	3	15	9	N	14					104
09	1830 #	1211	-0-	-619	-0-	1211	3			N	-0-					104

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

04	1604 R	1604	-0-	-0-	-0-	1604	3			N	-0-					47
05	1657 R	1657	-0-	-0-	-0-	1657	3			N	-0-					47
06	1572 R	1572	-0-	-0-	-0-	1572	3			N	-0-					47
07	1647 R	1647	-0-	-0-	-0-	1647	3			N	-0-					47
08	1712 R	1712	-0-	-0-	-0-	1712	3			N	-0-					47
*09	1777 R	1777	-0-	-0-	-0-	1777	3			N	-0-					47

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
GRIZZLY OP OF DELAWARE, LLC 334922
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

04	2190	#	1937	-0-	-253	-0-	27 76	1 9	1834	2	N	69	190	1			44
05	2263	#	2055	-0-	-208	-0-	30 25	1 9	2000	2	N	23					67
06	2190	#	1769	-0-	-421	-0-	27 34	1 9	1708	2	N	31					98
07	2139	#	1959	-0-	-180	-0-	30 66	1 9	1863	2	N	60					158
08	2046	#	2008	-0-	-38	-0-	30 50	1 9	1928	2	N	45					203
09	1980	#	1967	-0-	-13	-0-	30 29	1 9	1908	2	N	26	189	1			40

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

04	1200	#	1133	-0-	-67	-0-	28 6	1 9	1099	2	N	5					85
05	1241	R	1241	-0-	-0-	-0-	31 6	1 9	1204	2	N	5					90
06	1209	R	1209	-0-	-0-	-0-	30 3	1 9	1176	2	N	3					93
07	1178	#	1177	-0-	-1	-0-	30 6	1 9	1141	2	N	5					98
08	1254	R	1254	-0-	-0-	-0-	30 6	1 9	1218	2	N	5					103
*09	1236	R	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					103

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

04	148	R	148	-0-	-0-	-0-	30	1	118	2	Y	-0-					-0-
05	155	#	98	-0-	-57	-0-	14	1	84	2	Y	-0-					-0-
06	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
08	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

04	720	N	689	-0-	-31	-0-	689	2			N	-0-					68
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					68
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					68
07	713	N	708	-0-	-5	-0-	708	2			N	-0-					68
08	713	N	700	-0-	-13	-0-	700	2			N	-0-					68
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					68

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	9					36
*08	1122	N	1122	-0-	-0-	-0-	1119	2	3	9	N	3					39
*09	1109	N	1109	-0-	-0-	-0-	1107	2	2	9	N	2					41

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					710
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					710
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					710
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					710
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					710
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					242
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					242
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					242
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					242
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					242
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					390
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					390
06	510	N	82	-0-	-428	-0-	82	2			N	-0-					390
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					390
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					390
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					60
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					60
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					60
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					60
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					60
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

04	5667	X	5667	-0-	-0-	-0-	5647	3	20	9	N	18	128	1			23
05	5011	X	5011	-0-	-0-	-0-	5007	3	4	9	N	4					27
06	4759	X	4759	-0-	-0-	-0-	4757	3	2	9	N	2					29
07	5243	X	5243	-0-	-0-	-0-	5243	3			N	-0-					29
08	5149	X	5149	-0-	-0-	-0-	5149	3			N	-0-					29
*09	5095	X	5095	-0-	-0-	-0-	5089	3	6	9	N	5					34

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/13/2019 - P/A 05/13/19

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

04	2389	N	2389	-0-	-0-	-0-	2365	3	24	9	N	22					124
05	2325	N	1800	-0-	-525	-0-	1794	3	6	9	N	5					129
06	2190	N	1726	-0-	-464	-0-	1726	3			N	-0-					129
07	2480	N	1924	-0-	-556	-0-	1924	3			N	-0-					129
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					129
*09	2159	N	2159	-0-	-0-	-0-	2157	3	2	9	N	2					131

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

04	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					292
05	1327	N	1327	-0-	-0-	-0-	1305	2	22	9	N	20					312
06	1279	N	1279	-0-	-0-	-0-	1262	2	17	9	N	15					327
07	1318	N	1318	-0-	-0-	-0-	1315	2	3	9	N	3					330
*08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					330
*09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					330

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

04	0	N	-0-	-0-	-0-	-0-					N	-0-					260
05	0	N	-0-	-0-	-0-	-0-					N	-0-					260
06	0	N	-0-	-0-	-0-	-0-					N	-0-					260
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					81
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					81
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					81
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					81
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					81
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

04	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					1350
05	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					1350
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					1350
07	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					1350
08	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					1350
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					281
05	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					281
06	60	N	-0-	-0-	-60	-0-					N	-0-					281
07	157	N	157	-0-	-0-	-0-	14	1	143	2	N	-0-					281
08	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					281
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

04	2462	N	2462	-0-	-0-	-0-	299	1	1851	2	N	284	364	1			905
							312	9									
05	2778	N	2778	-0-	-0-	-0-	324	1	2070	2	N	349	346	1			908
							384	9									
06	2586	N	2586	-0-	-0-	-0-	324	1	1955	2	N	279	354	1			833
							307	9									
07	2659	N	2659	-0-	-0-	-0-	319	1	1973	2	N	334	325	1			842
							367	9									
08	3100	N	3183	-0-	83	83	376	1	2387	2	N	382	346	1			878
							420	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					878

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					234

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

04	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					114
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					114
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					114
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					114
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					114
09	330	N	240	-0-	-90	-0-	240	3			N	-0-					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

04	7350	X	2379	-0-	-4971	-0-	172	1	2207	3	N	-0-					-0-
05	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
06	7350	X	172	-0-	-7178	-0-	172	1			N	-0-					-0-
07	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
08	7068	X	178	-0-	-6890	-0-	178	1			N	-0-					-0-
09	2370	X	172	-0-	-2198	-0-	172	1			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

04	960	N	2	-0-	-958	-0-	2	3			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

04	480	N	83	-0-	-397	-0-	83	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

04	450	N	2	-0-	-448	-0-	2	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785

SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	62	1	1467	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	60	1	1445	2	N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	N	-0-					-0-
08	1519	N	576	-0-	-943	-0-	62	1	514	2	N	-0-					-0-
*09	2330	N	2330	-0-	-0-	-0-	60	1	2270	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					-0-
05	403	N	324	-0-	-79	-0-	60	1	264	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	60	1	463	2	N	-0-					-0-
07	403	N	332	-0-	-71	-0-	54	1	278	2	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	52	1	515	2	N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	60	1	721	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	271	-0-	-809	-0-	45	1	226	2	N	-0-					-0-
05	1271	N	688	-0-	-583	-0-	73	1	615	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	91	1	837	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	97	1	376	2	N	-0-					-0-
08	682	N	565	-0-	-117	-0-	90	1	475	2	N	-0-					-0-
09	930	N	676	-0-	-254	-0-	95	1	581	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	442	-0-	-38	-0-	73	1	369	2	N	-0-					90
05	186	N	103	-0-	-83	-0-	11	1	92	2	N	-0-					90
06	293	N	293	-0-	-0-	-0-	29	1	264	2	N	-0-					90
07	465	N	103	-0-	-362	-0-	21	1	82	2	N	-0-					90
08	210	N	210	-0-	-0-	-0-	34	1	176	2	N	-0-					90
09	300	N	179	-0-	-121	-0-	25	1	154	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

04	1056	N	1056	-0-	-0-	-0-	1056	3		N	-0-					120
05	1209	N	256	-0-	-953	-0-	256	3		N	-0-					120
06	1440	N	-0-	-0-	-1440	-0-				N	-0-					120
07	0	N	-0-	-0-	-0-	-0-				N	-0-					120
08	248	N	-0-	-0-	-248	-0-				N	-0-					120
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					2
05	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					2
06	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					2
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					2
08	2449	N	2291	-0-	-158	-0-	2291	2			N	-0-					2
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					3
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					3
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					3
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					3
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					3
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					18
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					18
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					18
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					18
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	1845	-0-	-2985	-0-	1845	3			N	-0-					3
05	4991	X	1813	-0-	-3178	-0-	1813	3			N	-0-					3
06	3750	X	356	-0-	-3394	-0-	356	3			N	-0-					3
07	2170	X	1708	-0-	-462	-0-	1708	3			N	-0-					3
08	2170	X	-0-	-0-	-2170	-0-					N	-0-					122
*09	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					30
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					30
06	1710	N	32	-0-	-1678	-0-	32	3			N	-0-					30
07	1984	N	633	-0-	-1351	-0-	633	3			N	-0-					30
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					65
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	72	1	121	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					-0-
06	180	N	81	-0-	-99	-0-	72	1	9	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	72	1	112	3	N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	10	1	274	2	N	-0-					98
05	155	N	25	-0-	-130	-0-	10	1	13	2	N	2					100
							2	9									
06	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					100
07	279	N	83	-0-	-196	-0-	10	1	73	2	N	-0-					100
08	31	N	-0-	-0-	-31	-0-					N	-0-					100
09	270	N	17	-0-	-253	-0-	10	1	7	2	N	-0-					100

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	731	-0-	-19	-0-	10	1	721	2	N	-0-					91
05	1209	N	1197	-0-	-12	-0-	10	1	1187	2	N	-0-					91
06	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					91
07	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					91
08	1228	N	1228	-0-	-0-	-0-	10	1	1218	2	N	-0-					91
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3216	-0-	-234	-0-	3161	3	55	9	N	50	177	1			13
05	3565	X	3444	-0-	-121	-0-	3310	3	134	9	N	122					135
06	3450	X	3276	-0-	-174	-0-	3276	3			N	-0-					135
07	3472	X	3274	-0-	-198	-0-	3274	3			N	-0-					135
08	3736	X	3736	-0-	-0-	-0-	3582	3	154	9	N	140	166	1			109
*09	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					109

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	1869	-0-	-2091	-0-	1869	2			N	-0-					-0-
05	3286	X	1536	-0-	-1750	-0-	1536	2			N	-0-					-0-
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
07	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
08	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
*09	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	#	3453	-0-	-567	-0-	3359	3	94	9	Y	85	187	1			75
05	3782	#	3486	-0-	-296	-0-	3445	3	41	9	Y	37					112
06	3660	#	1001	-0-	-2659	-0-	1001	3			Y	-0-					112
07	3782	#	2629	-0-	-1153	-0-	2595	3	34	9	Y	31					143
08	3565	#	2996	-0-	-569	-0-	2976	3	20	9	Y	18					161
*09	3800	R	3800	-0-	-0-	-0-	3780	3	20	9	Y	18					179

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	130	1	40	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	130	1	229	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	130	1	565	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

04	2657	X	2657	-0-	-0-	-0-	2625	2	32	9	N	29					779
05	2728	X	2331	-0-	-397	-0-	2311	2	20	9	N	18					797
06	2760	N	2683	-0-	-77	-0-	2654	2	29	9	N	26					823
07	2759	N	2567	-0-	-192	-0-	2567	2			N	-0-	126	1			697
08	2325	N	2296	-0-	-29	-0-	2274	2	22	9	N	20					717
09	2670	N	2321	-0-	-349	-0-	2291	2	30	9	N	27					744

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

04	4200	X	1932	-0-	-2268	-0-	1885	2	47	9	N	43					811
05	4340	X	3003	-0-	-1337	-0-	2956	2	47	9	N	43					854
06	3379	X	3379	-0-	-0-	-0-	3334	2	45	9	N	41					895
07	1984	X	235	-0-	-1749	-0-	235	2			N	-0-					895
08	3007	X	1140	-0-	-1867	-0-	1134	2	6	9	N	5					900
*09	4182	X	4182	-0-	-0-	-0-	4106	2	76	9	N	69					969

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

04	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					8
05	403	N	359	-0-	-44	-0-	359	2			Y	-0-					8
06	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					8
07	434	N	296	-0-	-138	-0-	296	2			Y	-0-					8
08	395	N	395	-0-	-0-	-0-	378	2	17	9	Y	15					23
*09	481	N	481	-0-	-0-	-0-	429	2	52	9	Y	47					70

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45
05	62	N	23	-0-	-39	-0-	23	2			N	-0-					45
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					45
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					45
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					45

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

04	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
05	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
06	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
07	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
08	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
09	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

04	630	N	608	-0-	-22	-0-	608	2			N	-0-					187
05	651	N	487	-0-	-164	-0-	487	2			N	-0-					187
06	630	N	363	-0-	-267	-0-	363	2			N	-0-					187
07	620	N	339	-0-	-281	-0-	339	2			N	-0-					187
08	496	N	470	-0-	-26	-0-	470	2			N	-0-					187
09	360	N	186	-0-	-174	-0-	186	2			N	-0-					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

04	660	N	627	-0-	-33	-0-	620	2	7	9	N	6	121	1			175
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					175
06	750	N	718	-0-	-32	-0-	627	2	91	9	N	83					258
07	651	N	646	-0-	-5	-0-	636	2	10	9	N	9					267
*08	673	N	673	-0-	-0-	-0-	648	2	25	9	N	23					290
09	720	N	622	-0-	-98	-0-	622	2			N	-0-					290

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

04	486	N	486	-0-	-0-	-0-	476	2	10	9	N	9	127	1			442
05	0	N	-0-	-0-	-0-	-0-					N	-0-					442
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					442
07	496	N	-0-	-0-	-496	-0-					N	-0-					442
08	0	N	-0-	-0-	-0-	-0-					N	-0-					442
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					442

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

04	450	N	447	-0-	-3	-0-	421	2	26	9	N	24					276
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					276
06	450	N	256	-0-	-194	-0-	249	2	7	9	N	6					282
07	465	N	-0-	-0-	-465	-0-					N	-0-					282
08	434	N	146	-0-	-288	-0-	146	2			N	-0-					282
*09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					282

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

04	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
05	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

04	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					71
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					71
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					71
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					71
08	651	N	595	-0-	-56	-0-	595	2			N	-0-					71
09	630	N	104	-0-	-526	-0-	104	2			N	-0-					71

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

04	2400	X	2357	-0-	-43	-0-	2265	2	92	9	N	84					1421
05	3007	X	2083	-0-	-924	-0-	2058	2	25	9	N	23					1444
06	2910	X	1837	-0-	-1073	-0-	1724	2	113	9	N	103					1547
07	3007	X	2412	-0-	-595	-0-	2371	2	41	9	N	37					1584
08	2759	X	2324	-0-	-435	-0-	2324	2			N	-0-					1584
09	2370	X	1765	-0-	-605	-0-	1733	2	32	9	N	29	148	1			1465

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

04	1084	N	1084	-0-	-0-	-0-	1078	2	6	9	N	5					160
05	1240	N	1069	-0-	-171	-0-	1062	2	7	9	N	6					166
06	1140	N	1019	-0-	-121	-0-	1012	2	7	9	N	6					172
07	1116	N	1072	-0-	-44	-0-	1065	2	7	9	N	6					178
*08	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					183
*09	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					188

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

04	1547	N	1547	-0-	-0-	-0-	1503	2	44	9	Y	40					248
05	1634	N	1634	-0-	-0-	-0-	1586	2	48	9	Y	44					292
06	1578	N	1578	-0-	-0-	-0-	1537	2	41	9	Y	37					329
07	1613	N	1613	-0-	-0-	-0-	1573	2	40	9	Y	36	191	1			174
08	1643	N	1547	-0-	-96	-0-	1510	2	37	9	Y	34					208
09	1590	N	1584	-0-	-6	-0-	1541	2	43	9	Y	39					247

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	686	-0-	-184	-0-	682	2	4	9	Y	4					77
05	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	Y	2					79
06	985	N	985	-0-	-0-	-0-	965	2	20	9	Y	18					97
07	954	N	954	-0-	-0-	-0-	934	2	20	9	Y	18					115
08	1147	N	950	-0-	-197	-0-	939	2	11	9	Y	10					125
09	990	N	945	-0-	-45	-0-	943	2	2	9	Y	2					127

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5843	-0-	-187	-0-	5703	2	140	9	N	127	191	1			759
05	6411	X	6411	-0-	-0-	-0-	6305	2	106	9	N	96					855
06	6038	X	6038	-0-	-0-	-0-	5913	2	125	9	N	114	192	1			777
07	6294	X	6294	-0-	-0-	-0-	6111	2	183	9	N	166	191	1			752
*08	6723	X	6723	-0-	-0-	-0-	6587	2	136	9	N	124	193	1			683
*09	6654	X	6654	-0-	-0-	-0-	6499	2	155	9	N	141					824

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1281	-0-	-39	-0-	1256	2	25	9	Y	23					117
05	1364	N	1305	-0-	-59	-0-	1273	2	32	9	Y	29					146
06	1308	N	1308	-0-	-0-	-0-	1278	2	30	9	Y	27					173
07	1333	N	1332	-0-	-1	-0-	1302	2	30	9	Y	27					200
*08	1332	N	1332	-0-	-0-	-0-	1308	2	24	9	Y	22	180	1			42
09	1320	N	1297	-0-	-23	-0-	1267	2	30	9	Y	27					69

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	1437	-0-	-1923	-0-	1407	2	30	9	Y	27					81
05	3472	X	1542	-0-	-1930	-0-	1497	2	45	9	Y	41					122
06	3360	X	1379	-0-	-1981	-0-	1364	2	15	9	Y	14					136
07	3472	X	1508	-0-	-1964	-0-	1483	2	25	9	Y	23					159
08	3472	X	1465	-0-	-2007	-0-	1441	2	24	9	Y	22					181
09	1500	X	1397	-0-	-103	-0-	1369	2	28	9	Y	25					206

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11040	X	10163	-0-	-877	-0-	9964	2	199	9	N	181	193	1			964
05	10912	X	9981	-0-	-931	-0-	9728	2	253	9	N	230	385	1			809
06	10770	X	9005	-0-	-1765	-0-	8779	2	226	9	N	205	191	1			823
07	11129	X	9685	-0-	-1444	-0-	9489	2	196	9	N	178	188	1			813
08	11129	X	11118	-0-	-11	-0-	10867	2	251	9	N	228					1041
09	10170	X	9109	-0-	-1061	-0-	8908	2	201	9	N	183	381	1			843

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3736	-0-	-314	-0-	3606	2	130	9	N	118	93	1			720
05	4172	X	4172	-0-	-0-	-0-	4113	2	59	9	N	54	57	1			717
06	3900	X	3582	-0-	-318	-0-	3487	2	95	9	N	86	88	1			715
07	4030	X	3690	-0-	-340	-0-	3658	2	32	9	N	29					744
08	4185	X	3983	-0-	-202	-0-	3873	2	110	9	N	100	229	1			615
09	4050	X	3638	-0-	-412	-0-	3583	2	55	9	N	50	138	1			527

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	X	1546	-0-	-0-	-0-	1520	2	26	9	Y	24					233
05	1606	X	1606	-0-	-0-	-0-	1573	2	33	9	Y	30					263
06	1559	X	1559	-0-	-0-	-0-	1528	2	31	9	Y	28	189	1			102
07	1718	X	1718	-0-	-0-	-0-	1673	2	45	9	Y	41					143
*08	1714	X	1714	-0-	-0-	-0-	1692	2	22	9	Y	20					163
*09	1507	X	1507	-0-	-0-	-0-	1482	2	25	9	Y	23					186

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8077	X	8077	-0-	-0-	-0-	7831	2	246	9	N	224	194	1			1162
05	6381	X	6381	-0-	-0-	-0-	6185	2	196	9	N	178	178	1			1162
06	8321	X	8321	-0-	-0-	-0-	8163	2	158	9	N	144	191	1			1115
07	7682	X	7682	-0-	-0-	-0-	7466	2	216	9	N	196	190	1			1121
*08	7783	X	7783	-0-	-0-	-0-	7605	2	178	9	N	162	193	1			1090
*09	7549	X	7549	-0-	-0-	-0-	7369	2	180	9	N	164	54	1			1200

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10198	X	10198	-0-	-0-	-0-	10020	2	178	9	N	162	192	1			867
05	10091	X	10091	-0-	-0-	-0-	9912	2	179	9	N	163	192	1			838
06	9092	X	9092	-0-	-0-	-0-	8904	2	188	9	N	171	193	1			816
07	9367	X	9367	-0-	-0-	-0-	9194	2	173	9	N	157	192	1			781
*08	9347	X	9347	-0-	-0-	-0-	9164	2	183	9	N	166	194	1			753
*09	8901	X	8901	-0-	-0-	-0-	8732	2	169	9	N	154					907

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24120	X	22894	-0-	-1226	-0-	22871	2	23	9	N	21					414
05	24459	X	23537	-0-	-922	-0-	23462	2	75	9	N	68					482
06	23520	X	22487	-0-	-1033	-0-	22459	2	28	9	N	25					507
07	24056	X	21755	-0-	-2301	-0-	21713	2	42	9	N	38					545
08	23684	X	22290	-0-	-1394	-0-	22257	2	33	9	N	30					575
09	22890	X	21467	-0-	-1423	-0-	21436	2	31	9	N	28	193	1			410

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10880	X	10880	-0-	-0-	-0-	10540	2	340	9	N	309	384	1			1161
05	10788	X	10772	-0-	-16	-0-	10447	2	325	9	N	295	232	1			1224
06	10267	X	10267	-0-	-0-	-0-	9992	2	275	9	N	250	189	1			1285
07	11253	X	9969	-0-	-1284	-0-	9723	2	246	9	N	224	186	1			1323
08	11253	X	5591	-0-	-5662	-0-	5475	2	116	9	N	105	191	1			1237
09	10890	X	3875	-0-	-7015	-0-	3780	2	95	9	N	86					1323

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14910	X	13863	-0-	-1047	-0-	13367	2	496	9	N	451	435	1			1244
05	15407	X	14635	-0-	-772	-0-	14227	2	408	9	N	371	465	1			1150
06	14940	X	14255	-0-	-685	-0-	13833	2	422	9	N	384	380	1			1154
07	15438	X	11067	-0-	-4371	-0-	10812	2	255	9	N	232	153	1			1233
*08	16705	X	16705	-0-	-0-	-0-	16233	2	472	9	N	429	384	1			1278
*09	15958	X	15958	-0-	-0-	-0-	15551	2	407	9	N	370	384	1			1264

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

04	8130	X	7050	-0-	-1080	-0-	6826	2	224	9	N	204	193	1			697
05	8401	X	7737	-0-	-664	-0-	7475	2	262	9	N	238	191	1			744
06	6546	X	6546	-0-	-0-	-0-	6306	2	240	9	N	218	192	1			770
07	7285	X	4935	-0-	-2350	-0-	4792	2	143	9	N	130					900
08	7750	X	2362	-0-	-5388	-0-	2275	2	87	9	N	79	193	1			786
09	7500	X	3744	-0-	-3756	-0-	3644	2	100	9	N	91	193	1			684

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

04	8970	X	7567	-0-	-1403	-0-	7190	2	377	9	N	343	383	1			648
05	9269	X	8214	-0-	-1055	-0-	7830	2	384	9	N	349	383	1			614
06	7620	X	6602	-0-	-1018	-0-	6317	2	285	9	N	259	383	1			490
07	8091	X	8091	-0-	-0-	-0-	7729	2	362	9	N	329	135	1			684
08	8215	X	7912	-0-	-303	-0-	7556	2	356	9	N	324	370	1			638
09	7950	X	7635	-0-	-315	-0-	7287	2	348	9	N	316	359	1			595

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

04	3840	X	3438	-0-	-402	-0-	3252	2	186	9	N	169	62	1			1271
05	3782	X	3250	-0-	-532	-0-	3068	2	182	9	N	165	192	1			1244
06	3660	X	2694	-0-	-966	-0-	2565	2	129	9	N	117	167	1			1194
07	3565	X	2917	-0-	-648	-0-	2779	2	138	9	N	125					1319
08	3565	X	2808	-0-	-757	-0-	2639	2	169	9	N	154	191	1			1282
09	3450	X	2427	-0-	-1023	-0-	2287	2	140	9	N	127					1409

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

04	10020	X	6138	-0-	-3882	-0-	6064	2	74	9	N	67	195	1			707
05	10013	X	7592	-0-	-2421	-0-	7315	2	277	9	N	252					959
06	9570	X	7634	-0-	-1936	-0-	7488	2	146	9	N	133	191	1			901
07	9889	X	7343	-0-	-2546	-0-	7199	2	144	9	N	131	188	1			844
08	9889	X	7861	-0-	-2028	-0-	7696	2	165	9	N	150	187	1			807
*09	8070	X	8070	-0-	-0-	-0-	7882	2	188	9	N	171	191	1			787

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

04	3330	X	3036	-0-	-294	-0-	2779	2	257	9	N	234	172	1			748
05	3831	X	3831	-0-	-0-	-0-	3546	2	285	9	N	259	192	1			815
06	3923	X	3923	-0-	-0-	-0-	3672	2	251	9	N	228	295	1			748
07	3584	X	3584	-0-	-0-	-0-	3266	2	318	9	N	289	310	1			727
08	3844	X	3051	-0-	-793	-0-	2811	2	240	9	N	218	190	1			755
09	3930	X	301	-0-	-3629	-0-	239	2	62	9	N	56					811

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

04	15000	X	13488	-0-	-1512	-0-	13218	2	270	9	N	245	385	1			862
05	15717	X	14482	-0-	-1235	-0-	14111	2	371	9	N	337	296	1			903
06	15270	X	13014	-0-	-2256	-0-	12680	2	334	9	N	304	191	1			1016
07	15779	X	13599	-0-	-2180	-0-	13299	2	300	9	N	273	380	1			909
08	15779	X	14712	-0-	-1067	-0-	14402	2	310	9	N	282	188	1			1003
*09	14390	X	14390	-0-	-0-	-0-	14086	2	304	9	N	276	385	1			894

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	6103	-0-	-527	-0-	5682	2	421	9	N	383	384	1			1349
05	6479	X	6317	-0-	-162	-0-	5874	2	443	9	N	403	192	1			1560
06	6240	X	5801	-0-	-439	-0-	5384	2	417	9	N	379	383	1			1556
07	6448	X	6032	-0-	-416	-0-	5605	2	427	9	N	388	190	1			1754
08	6448	X	6125	-0-	-323	-0-	5719	2	406	9	N	369	573	1			1550
09	6120	X	5929	-0-	-191	-0-	5520	2	409	9	N	372	382	1			1540

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	151	-0-	151	151	151	1			N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

04	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	86					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

04	5010	X	4828	-0-	-182	-0-	4814	2	14	9	N	13					63
05	5456	X	5027	-0-	-429	-0-	5013	2	14	9	N	13					76
06	5280	X	3962	-0-	-1318	-0-	3948	2	14	9	N	13					89
07	5456	X	4504	-0-	-952	-0-	4489	2	15	9	N	14					103
08	5084	X	4071	-0-	-1013	-0-	4060	2	11	9	N	10					113
09	4860	X	3342	-0-	-1518	-0-	3330	2	12	9	N	11					124

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					6
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					6
06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					6
07	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					6
08	1302	N	1199	-0-	-103	-0-	1199	2			N	-0-					6
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					6

TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF. 11078 - 11116

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-					35
05	1085	R	1085	-0-	-0-	-0-	1083	3	2	4	N	-0-					35
06	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					35
07	1085	#	1040	-0-	-45	-0-	1040	3			N	-0-					35
08	1085	#	1060	-0-	-25	-0-	1060	3			N	-0-					35
09	1050	#	1026	-0-	-24	-0-	1026	3			N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	#	1760	-0-	-340	-0-	1665	3	95	4	N	-0-					32
05	2170	#	1707	-0-	-463	-0-	1707	3			N	-0-					32
06	2040	#	1672	-0-	-368	-0-	1672	3			N	-0-					32
07	1922	#	1612	-0-	-310	-0-	1612	3			N	-0-					32
08	1829	#	1672	-0-	-157	-0-	1672	3			N	-0-					32
09	1770	#	1217	-0-	-553	-0-	1217	3			N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		70	-0-	70	862	70	1			N	-0-					29
05	14B DENY		45	-0-	45	907	45	1			N	-0-					29
06	986	R	79	-0-	-907	-0-	79	2			N	-0-					29
07	82	R	82	-0-	-0-	-0-	82	2			N	-0-					29
08	75	R	75	-0-	-0-	-0-	75	2			N	-0-					29
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	#	2804	-0-	-646	-0-	2804	3			N	-0-					124
05	3565	#	2682	-0-	-883	-0-	2682	3			N	-0-					124
06	3450	#	2791	-0-	-659	-0-	2791	3			N	-0-					124
07	3410	#	2928	-0-	-482	-0-	2928	3			N	-0-					124
08	2883	#	2855	-0-	-28	-0-	2855	3			N	-0-					124
09	2790	#	2107	-0-	-683	-0-	2107	3			N	-0-					124

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		2605	-0-	2605	167761	2605	2			N	-0-					205
05	SWR 10		2681	-0-	2681	170442	2677	2	4	9	N	4	197	1			12
06	SWR 10		2382	-0-	2382	172824	2382	2			N	-0-					12
07	SWR 10		2569	-0-	2569	175393	2569	2			N	-0-					12
08	SWR 10		2786	-0-	2786	178179	2786	2			N	-0-					12
09	SWR 10	NO RPT		-0-	-0-	178179					N	NO RPT					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5455	R	5455	-0-	-0-	-0-	5455	3			N	-0-					54
05	5266	R	5266	-0-	-0-	-0-	5266	3			N	-0-					54
06	4556	R	4556	-0-	-0-	-0-	4556	3			N	-0-					54
07	4862	R	4862	-0-	-0-	-0-	4862	3			N	-0-					54
08	5653	R	5653	-0-	-0-	-0-	5653	3			N	-0-					54
*09	5233	R	5233	-0-	-0-	-0-	5233	3			N	-0-					54

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	195	-0-	-15	-0-	195	2			N	-0-					-0-
05	217	#	48	-0-	-169	-0-	48	2			N	-0-					-0-
06	210	#	157	-0-	-53	-0-	157	2			N	-0-					-0-
07	217	#	20	-0-	-197	-0-	20	2			N	-0-					-0-
08	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*09	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	#	1089	-0-	-141	-0-	1081	2	8	9	N	7					160
05	1333	#	1053	-0-	-280	-0-	1047	2	6	9	N	5					165
06	1290	#	1168	-0-	-122	-0-	1162	2	6	9	N	5					170
07	1341	R	1341	-0-	-0-	-0-	1335	2	6	9	N	5					175
08	1333	R	1333	-0-	-0-	-0-	1325	2	8	9	N	7					182
*09	1250	R	1250	-0-	-0-	-0-	1217	2	33	9	N	30					212

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	R	1474	-0-	-0-	-0-	1471	2	3	9	N	3					87
05	1240	#	361	-0-	-879	-0-	361	2			N	-0-					87
06	1200	#	1190	-0-	-10	-0-	1182	2	8	9	N	7					94
07	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					94
08	1628	R	1628	-0-	-0-	-0-	1627	2	1	9	N	1					95
*09	1534	R	1534	-0-	-0-	-0-	1533	2	1	9	N	1					96

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	227	-0-	-13	-0-	30	1	197	2	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	31	1	204	2	N	-0-					-0-
06	240	#	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	#	220	-0-	-28	-0-	31	1	189	2	N	-0-					-0-
08	248	#	223	-0-	-25	-0-	31	1	192	2	N	-0-					-0-
09	240	#	218	-0-	-22	-0-	30	1	188	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	90	-0-	-690	-0-	90	2			N	-0-					11
05	806	#	225	-0-	-581	-0-	225	2			N	-0-					11
06	750	#	213	-0-	-537	-0-	213	2			N	-0-					11
07	775	#	363	-0-	-412	-0-	363	2			N	-0-					11
08	713	#	188	-0-	-525	-0-	188	2			N	-0-					11
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	720	N	577	-0-	-143	-0-	577	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
08	775	N	646	-0-	-129	-0-	646	2			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	N	1424	-0-	-0-	-0-	1407	2	17	9	N	15					73
05	1465	N	1465	-0-	-0-	-0-	1453	2	12	9	N	11					84
06	1403	N	1403	-0-	-0-	-0-	1394	2	9	9	N	8					92
07	1457	N	1449	-0-	-8	-0-	1441	2	8	9	N	7					99
08	1457	N	1444	-0-	-13	-0-	1435	2	9	9	N	8					107
09	1410	N	1397	-0-	-13	-0-	1387	2	10	9	N	9	94	1			22

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1512	N	1512	-0-	-0-	-0-	30	1	1468	2	N	13					80
							14	9									
05	1496	N	1496	-0-	-0-	-0-	31	1	1461	2	N	4					84
							4	9									
06	1470	N	1465	-0-	-5	-0-	30	1	1426	2	N	8					92
							9	9									
07	1550	N	1459	-0-	-91	-0-	31	1	1419	2	N	8					100
							9	9									
08	1488	N	1426	-0-	-62	-0-	31	1	1372	2	N	21	74	1			47
							23	9									
09	1470	N	1369	-0-	-101	-0-	30	1	1332	2	N	6					53
							7	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	740	2	22	9	N	20					110
05	775	N	772	-0-	-3	-0-	764	2	8	9	N	7	97	1			20
06	750	N	741	-0-	-9	-0-	732	2	9	9	N	8					28
07	775	N	775	-0-	-0-	-0-	767	2	8	9	N	7					35
08	791	N	791	-0-	-0-	-0-	782	2	9	9	N	8					43
09	750	N	746	-0-	-4	-0-	738	2	8	9	N	7					50

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	30	-0-	-420	-0-	30	1			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	N	10					10
05	2294	N	2284	-0-	-10	-0-	2284	2			N	-0-					10
06	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2					12
07	2263	N	2232	-0-	-31	-0-	2231	2	1	9	N	1					13
08	2294	N	2209	-0-	-85	-0-	2209	2			N	-0-					13
09	2190	N	2112	-0-	-78	-0-	2110	2	2	9	N	2					15

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1551	-0-	-39	-0-	30	1	1502	2	N	17	27	1			17
							19	9									
05	1581	N	1529	-0-	-52	-0-	31	1	1489	2	N	8					25
							9	9									
06	1590	N	1549	-0-	-41	-0-	30	1	1499	2	N	18					43
							20	9									
07	1720	N	1720	-0-	-0-	-0-	31	1	1648	2	N	37					80
							41	9									
08	1643	N	1643	-0-	-0-	-0-	31	1	1590	2	N	20					100
							22	9									
*09	1598	N	1598	-0-	-0-	-0-	30	1	1544	2	N	22					122
							24	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0-	-0-	1230	2	10	9	N	9					73
05	1271	N	1265	-0-	-6	-0-	1253	2	12	9	N	11					84
06	1230	N	1188	-0-	-42	-0-	1171	2	17	9	N	15					99
07	1271	N	1244	-0-	-27	-0-	1230	2	14	9	N	13					112
08	1271	N	1226	-0-	-45	-0-	1206	2	20	9	N	18	113	1			17
09	1200	N	1191	-0-	-9	-0-	1177	2	14	9	N	13					30

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1128	N	1128	-0-	-0-	-0-	1107	2	21	9	N	19					62
05	1147	N	1086	-0-	-61	-0-	1085	2	1	9	N	1					63
06	1104	N	1104	-0-	-0-	-0-	1087	2	17	9	N	15					78
07	1178	N	1126	-0-	-52	-0-	1105	2	21	9	N	19					97
08	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	N	17	74	1			40
09	1110	N	1067	-0-	-43	-0-	1048	2	19	9	N	17					57

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1542	N	1542	-0-	-0-	-0-	1523	2	19	9	N	17					42
05	1571	N	1571	-0-	-0-	-0-	1560	2	11	9	N	10					52
06	1530	N	1527	-0-	-3	-0-	1513	2	14	9	N	13					65
07	1581	N	1564	-0-	-17	-0-	1550	2	14	9	N	13					78
08	1581	N	1492	-0-	-89	-0-	1479	2	13	9	N	12					90
09	1530	N	1490	-0-	-40	-0-	1480	2	10	9	N	9					99

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	909	2	3	9	N	3					28
05	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					35
06	903	N	903	-0-	-0-	-0-	894	2	9	9	N	8					43
07	930	N	910	-0-	-20	-0-	900	2	10	9	N	9					52
08	899	N	859	-0-	-40	-0-	852	2	7	9	N	6					58
09	900	N	848	-0-	-52	-0-	842	2	6	9	N	5					63

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2028	-0-	-102	-0-	2018	2	10	9	N	9					42
05	2046	N	2030	-0-	-16	-0-	2019	2	11	9	N	10					52
06	1996	N	1996	-0-	-0-	-0-	1982	2	14	9	N	13					65
07	2108	N	2077	-0-	-31	-0-	2064	2	13	9	N	12					77
08	2118	N	2118	-0-	-0-	-0-	2098	2	20	9	N	18					95
09	2010	N	1993	-0-	-17	-0-	1976	2	17	9	N	15					110

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1564	N	1564	-0-	-0-	-0-	1550	2	14	9	N	13					112
05	1555	N	1555	-0-	-0-	-0-	1547	2	8	9	N	7					119
06	1527	N	1527	-0-	-0-	-0-	1520	2	7	9	N	6					125
07	1612	N	1582	-0-	-30	-0-	1571	2	11	9	N	10	110	1			25
08	1550	N	1550	-0-	-0-	-0-	1539	2	11	9	N	10					35
09	1530	N	1512	-0-	-18	-0-	1498	2	14	9	N	13					48

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	N	7					150
05	2270	N	2270	-0-	-0-	-0-	2084	2	186	9	N	169	176	1			143
06	2055	N	2055	-0-	-0-	-0-	1968	2	87	9	N	79					222
07	1992	N	1992	-0-	-0-	-0-	1961	2	31	9	N	28	190	1			60
08	2005	N	2005	-0-	-0-	-0-	1959	2	46	9	N	42					102
09	1860	N	1812	-0-	-48	-0-	1786	2	26	9	N	24					126

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1363	-0-	-17	-0-	1353	2	10	9	N	9					109
05	1426	N	1403	-0-	-23	-0-	1386	2	17	9	N	15					124
06	1380	N	1370	-0-	-10	-0-	1350	2	20	9	N	18					142
07	1395	N	1389	-0-	-6	-0-	1377	2	12	9	N	11					153
08	1395	N	1380	-0-	-15	-0-	1363	2	17	9	N	15					168
09	1380	N	1322	-0-	-58	-0-	1314	2	8	9	N	7					175

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	N	3					50
05	1706	N	1706	-0-	-0-	-0-	1686	2	20	9	N	18					68
06	1694	N	1694	-0-	-0-	-0-	1665	2	29	9	N	26					94
07	1662	N	1662	-0-	-0-	-0-	1645	2	17	9	N	15					109
08	1705	N	1655	-0-	-50	-0-	1631	2	24	9	N	22					131
09	1680	N	1543	-0-	-137	-0-	1537	2	6	9	N	5					136

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	688	-0-	-2	-0-	678	2	10	9	N	9					57
05	744	N	713	-0-	-31	-0-	710	2	3	9	N	3					60
06	690	N	674	-0-	-16	-0-	668	2	6	9	N	5					65
07	713	N	699	-0-	-14	-0-	696	2	3	9	N	3					68
08	714	N	714	-0-	-0-	-0-	710	2	4	9	N	4					72
*09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					78

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					30
05	768	N	768	-0-	-0-	-0-	759	2	9	9	N	8					38
06	750	N	709	-0-	-41	-0-	703	2	6	9	N	5					43
07	775	N	766	-0-	-9	-0-	758	2	8	9	N	7					50
08	775	N	742	-0-	-33	-0-	734	2	8	9	N	7					57
09	720	N	709	-0-	-11	-0-	702	2	7	9	N	6					63

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2249	-0-	-1	-0-	2229	2	20	9	N	18	107	1			15
05	2463	N	2463	-0-	-0-	-0-	2441	2	22	9	N	20					35
06	2383	N	2383	-0-	-0-	-0-	2364	2	19	9	N	17					52
07	2431	N	2431	-0-	-0-	-0-	2419	2	12	9	N	11					63
08	2449	N	2373	-0-	-76	-0-	2349	2	24	9	N	22					85
09	2370	N	2276	-0-	-94	-0-	2259	2	17	9	N	15					100

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	718	-0-	-2	-0-	711	2	7	9	N	6					165
05	744	N	728	-0-	-16	-0-	717	2	11	9	N	10					175
06	713	N	713	-0-	-0-	-0-	692	2	21	9	N	19					194
07	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3					197
08	749	N	749	-0-	-0-	-0-	741	2	8	9	N	7					204
09	720	N	699	-0-	-21	-0-	693	2	6	9	N	5	187	1			22

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	777	2	3	9	N	3					130
05	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					140
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					140
07	806	N	784	-0-	-22	-0-	778	2	6	9	N	5					145
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					145
*09	728	N	728	-0-	-0-	-0-	717	2	11	9	N	10					155

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2855	-0-	-85	-0-	2853	2	2	9	N	2					189
05	2969	X	2969	-0-	-0-	-0-	2938	2	31	9	N	28					217
06	2860	X	2860	-0-	-0-	-0-	2828	2	32	9	N	29	184	1			62
07	2945	X	2908	-0-	-37	-0-	2902	2	6	9	N	5					67
08	2976	X	2878	-0-	-98	-0-	2871	2	7	9	N	6					73
09	2880	X	2776	-0-	-104	-0-	2770	2	6	9	N	5					78

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1853	N	1853	-0-	-0-	-0-	1830	2	23	9	N	21					99
05	1922	N	1909	-0-	-13	-0-	1895	2	14	9	N	13	94	1			18
06	1860	N	1815	-0-	-45	-0-	1802	2	13	9	N	12					30
07	1922	N	1887	-0-	-35	-0-	1873	2	14	9	N	13					43
08	1922	N	1846	-0-	-76	-0-	1833	2	13	9	N	12					55
09	1830	N	1762	-0-	-68	-0-	1749	2	13	9	N	12					67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1134	N	1134	-0-	-0-	-0-	1110	2	24	9	N	22					50
05	1140	N	1140	-0-	-0-	-0-	1123	2	17	9	N	15					65
06	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					78
07	1178	N	1132	-0-	-46	-0-	1119	2	13	9	N	12					90
08	1147	N	1099	-0-	-48	-0-	1084	2	15	9	N	14					104
09	1080	N	1069	-0-	-11	-0-	1056	2	13	9	N	12	93	1			23

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1948	-0-	-62	-0-	1917	2	31	9	N	28	111	1			17
05	2046	N	2026	-0-	-20	-0-	2015	2	11	9	N	10					27
06	2070	N	1928	-0-	-142	-0-	1916	2	12	9	N	11					38
07	2015	N	1993	-0-	-22	-0-	1980	2	13	9	N	12					50
08	2094	N	2094	-0-	-0-	-0-	2088	2	6	9	N	5					55
*09	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12					67

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1301	N	1301	-0-	-0-	-0-	1282	2	19	9	N	17					90
05	1311	N	1311	-0-	-0-	-0-	1300	2	11	9	N	10					100
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					110
07	1333	N	1314	-0-	-19	-0-	1310	2	4	9	N	4	87	1			27
08	1302	N	1266	-0-	-36	-0-	1263	2	3	9	N	3					30
09	1290	N	1242	-0-	-48	-0-	1233	2	9	9	N	8					38

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1565	N	1565	-0-	-0-	-0-	1542	2	23	9	N	21					53
05	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	N	10					63
06	1555	N	1555	-0-	-0-	-0-	1540	2	15	9	N	14					77
07	1612	N	1553	-0-	-59	-0-	1544	2	9	9	N	8					85
08	1550	N	1505	-0-	-45	-0-	1495	2	10	9	N	9					94
09	1560	N	1488	-0-	-72	-0-	1474	2	14	9	N	13					107

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2152	-0-	-38	-0-	2134	2	18	9	N	16	73	1			35
05	2269	N	2269	-0-	-0-	-0-	2250	2	19	9	N	17					52
06	2190	N	2168	-0-	-22	-0-	2150	2	18	9	N	16					68
07	2232	N	2217	-0-	-15	-0-	2204	2	13	9	N	12					80
08	2263	N	2216	-0-	-47	-0-	2201	2	15	9	N	14					94
09	2160	N	2103	-0-	-57	-0-	2086	2	17	9	N	15					109

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2146	N	2146	-0-	-0-	-0-	2106	2	40	9	N	36	72	1			19
05	2170	N	2151	-0-	-19	-0-	2119	2	32	9	N	29					48
06	2100	N	2074	-0-	-26	-0-	2039	2	35	9	N	32					80
07	2232	N	2192	-0-	-40	-0-	2162	2	30	9	N	27					107
08	2141	N	2141	-0-	-0-	-0-	2100	2	41	9	N	37					144
09	2070	N	2019	-0-	-51	-0-	1995	2	24	9	N	22	141	1			25

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1400	N	1400	-0-	-0-	-0-	1378	2	22	9	N	20					78
05	1451	N	1451	-0-	-0-	-0-	1439	2	12	9	N	11					89
06	1440	N	1410	-0-	-30	-0-	1401	2	9	9	N	8					97
07	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					102
08	1457	N	1350	-0-	-107	-0-	1339	2	11	9	N	10					112
09	1410	N	1325	-0-	-85	-0-	1311	2	14	9	N	13					125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1794	-0-	-6	-0-	1783	2	11	9	N	10					72
05	1860	N	1858	-0-	-2	-0-	1819	2	39	9	N	35					107
06	1809	N	1809	-0-	-0-	-0-	1769	2	40	9	N	36	113	1			30
07	1860	N	1841	-0-	-19	-0-	1821	2	20	9	N	18					48
08	1860	N	1790	-0-	-70	-0-	1764	2	26	9	N	24					72
09	1800	N	1743	-0-	-57	-0-	1712	2	31	9	N	28					100

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	826	2	3	9	N	3					80
05	837	N	837	-0-	-0-	-0-	822	2	15	9	N	14					94
06	840	N	803	-0-	-37	-0-	783	2	20	9	N	18					112
07	868	N	812	-0-	-56	-0-	804	2	8	9	N	7					119
08	837	N	819	-0-	-18	-0-	810	2	9	9	N	8					127
09	810	N	807	-0-	-3	-0-	799	2	8	9	N	7					134

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2321	N	2321	-0-	-0-	-0-	2293	2	28	9	N	25					108
05	2368	N	2368	-0-	-0-	-0-	2339	2	29	9	N	26					134
06	2364	N	2364	-0-	-0-	-0-	2335	2	29	9	N	26					160
07	2430	N	2430	-0-	-0-	-0-	2407	2	23	9	N	21	144	1			37
08	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					55
*09	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					73

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2080	N	2080	-0-	-0-	-0-	2051	2	29	9	N	26					143
05	2170	N	2170	-0-	-0-	-0-	2141	2	29	9	N	26					169
06	2125	N	2125	-0-	-0-	-0-	2102	2	23	9	N	21	150	1			40
07	2179	N	2179	-0-	-0-	-0-	2162	2	17	9	N	15					55
08	2159	N	2159	-0-	-0-	-0-	2140	2	19	9	N	17					72
*09	2047	N	2047	-0-	-0-	-0-	2027	2	20	9	N	18					90

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					38
05	1333	N	1323	-0-	-10	-0-	1313	2	10	9	N	9					47
06	1320	N	1252	-0-	-68	-0-	1241	2	11	9	N	10					57
07	1364	N	1291	-0-	-73	-0-	1274	2	17	9	N	15					72
08	1333	N	1276	-0-	-57	-0-	1267	2	9	9	N	8					80
09	1260	N	1215	-0-	-45	-0-	1198	2	17	9	N	15					95

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	1180	2	22	9	N	20					58
05	1206	N	1206	-0-	-0-	-0-	1185	2	21	9	N	19					77
06	1172	N	1172	-0-	-0-	-0-	1155	2	17	9	N	15					92
07	1240	N	1197	-0-	-43	-0-	1186	2	11	9	N	10					102
08	1209	N	1178	-0-	-31	-0-	1161	2	17	9	N	15					117
09	1170	N	1140	-0-	-30	-0-	1130	2	10	9	N	9	94	1			32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	N	1450	-0-	-0-	-0-	30	1	1403	2	N	15					130
							17	9									
05	1488	N	1455	-0-	-33	-0-	31	1	1411	2	N	12					142
							13	9									
06	1470	N	1302	-0-	-168	-0-	30	1	1263	2	N	8	82	1			68
							9	9									
07	1518	N	1518	-0-	-0-	-0-	31	1	1472	2	N	14	74	1			8
							15	9									
08	1457	N	1453	-0-	-4	-0-	31	1	1412	2	N	9					17
							10	9									
*09	1427	N	1427	-0-	-0-	-0-	30	1	1377	2	N	18					35
							20	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

04	1620	N	1610	-0-	-10	-0-	1593	2	17	9	N	15					28
05	1692	N	1692	-0-	-0-	-0-	1675	2	17	9	N	15					43
06	1694	N	1694	-0-	-0-	-0-	1681	2	13	9	N	12					55
07	1674	N	1654	-0-	-20	-0-	1652	2	2	9	N	2					57
08	1705	N	1645	-0-	-60	-0-	1631	2	14	9	N	13					70
*09	1712	N	1712	-0-	-0-	-0-	1699	2	13	9	N	12					82

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

04	1410	N	1398	-0-	-12	-0-	1366	2	32	9	N	29					99
05	1426	N	1410	-0-	-16	-0-	1387	2	23	9	N	21					120
06	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15	112	1			23
07	1457	N	1411	-0-	-46	-0-	1394	2	17	9	N	15					38
08	1395	N	1383	-0-	-12	-0-	1364	2	19	9	N	17					55
09	1380	N	1338	-0-	-42	-0-	1321	2	17	9	N	15					70

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

04	1740	N	1587	-0-	-153	-0-	1585	2	2	9	N	2					147
05	1643	N	1627	-0-	-16	-0-	1610	2	17	9	N	15					162
06	1710	N	1644	-0-	-66	-0-	1603	2	41	9	N	37					199
07	1643	N	1583	-0-	-60	-0-	1561	2	22	9	N	20					219
08	1715	N	1715	-0-	-0-	-0-	1702	2	13	9	N	12					231
09	1650	N	1634	-0-	-16	-0-	1609	2	25	9	N	23					254

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

04	2363	N	2363	-0-	-0-	-0-	2335	2	28	9	N	25					72
05	2387	N	2339	-0-	-48	-0-	2328	2	11	9	N	10					82
06	2426	N	2426	-0-	-0-	-0-	2404	2	22	9	N	20					102
07	2449	N	2400	-0-	-49	-0-	2375	2	25	9	N	23					125
08	2380	N	2380	-0-	-0-	-0-	2357	2	23	9	N	21	36	1			110
09	2430	N	2306	-0-	-124	-0-	2287	2	19	9	N	17	64	1			63

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

04	1659	N	1659	-0-	-0-	-0-	1644	2	15	9	N	14	93	1			17
05	1742	N	1742	-0-	-0-	-0-	1724	2	18	9	N	16					33
06	1680	N	1624	-0-	-56	-0-	1611	2	13	9	N	12					45
07	1705	N	1689	-0-	-16	-0-	1675	2	14	9	N	13					58
08	1736	N	1620	-0-	-116	-0-	1614	2	6	9	N	5					63
09	1620	N	1605	-0-	-15	-0-	1601	2	4	9	N	4					67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0-	-0-	1513	2	8	9	N	7					37
05	1552	N	1552	-0-	-0-	-0-	1549	2	3	9	N	3					40
06	1530	N	1490	-0-	-40	-0-	1481	2	9	9	N	8					48
07	1581	N	1438	-0-	-143	-0-	1436	2	2	9	N	2					50
08	1550	N	1507	-0-	-43	-0-	1499	2	8	9	N	7					57
09	1500	N	1426	-0-	-74	-0-	1419	2	7	9	N	6					63

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

04	690	N	641	-0-	-49	-0-	641	2			N	-0-					52
05	651	N	648	-0-	-3	-0-	637	2	11	9	N	10					62
06	690	N	663	-0-	-27	-0-	649	2	14	9	N	13					75
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-	62	1			13
08	693	N	693	-0-	-0-	-0-	685	2	8	9	N	7					20
09	660	N	636	-0-	-24	-0-	625	2	11	9	N	10					30

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

04	1407	N	1407	-0-	-0-	-0-	1375	2	32	9	N	29	126	1			18
05	1457	N	1423	-0-	-34	-0-	1404	2	19	9	N	17					35
06	1440	N	1353	-0-	-87	-0-	1336	2	17	9	N	15					50
07	1457	N	1378	-0-	-79	-0-	1369	2	9	9	N	8					58
08	1426	N	1414	-0-	-12	-0-	1392	2	22	9	N	20					78
09	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					89

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

04	526	N	526	-0-	-0-	-0-	516	2	10	9	N	9					202
05	544	N	544	-0-	-0-	-0-	531	2	13	9	N	12					214
06	502	N	502	-0-	-0-	-0-	492	2	10	9	N	9	188	1			35
07	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					47
08	558	N	467	-0-	-91	-0-	466	2	1	9	N	1					48
09	510	N	371	-0-	-139	-0-	369	2	2	9	N	2					50

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

04	1222	N	1222	-0-	-0-	-0-	1194	2	28	9	N	25					75
05	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	N	20					95
06	1320	N	1166	-0-	-154	-0-	1149	2	17	9	N	15					110
07	1331	N	1331	-0-	-0-	-0-	1313	2	18	9	N	16	104	1			22
08	1209	N	1181	-0-	-28	-0-	1167	2	14	9	N	13					35
09	1170	N	1124	-0-	-46	-0-	1107	2	17	9	N	15					50

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

04	510	N	493	-0-	-17	-0-	491	2	2	9	N	2					122
05	496	N	458	-0-	-38	-0-	455	2	3	9	N	3					125
06	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					129
07	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					130
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					130
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					130

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

04	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					140
05	1069	N	1069	-0-	-0-	-0-	1050	2	19	9	N	17					157
06	1020	N	1019	-0-	-1	-0-	1011	2	8	9	N	7					164
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					165
08	1054	N	998	-0-	-56	-0-	987	2	11	9	N	10					175
09	1020	N	990	-0-	-30	-0-	984	2	6	9	N	5					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1581	-0-	-39	-0-	1522	2	59	9	N	54	184	1			22
05	1557	N	1557	-0-	-0-	-0-	1540	2	17	9	N	15					37
06	1650	N	1551	-0-	-99	-0-	1539	2	12	9	N	11					48
07	1643	N	1580	-0-	-63	-0-	1570	2	10	9	N	9					57
08	1550	N	1545	-0-	-5	-0-	1534	2	11	9	N	10					67
09	1560	N	1486	-0-	-74	-0-	1477	2	9	9	N	8					75

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					62
05	806	N	684	-0-	-122	-0-	684	2			N	-0-					62
06	810	N	677	-0-	-133	-0-	676	2	1	9	N	1					63
07	775	N	695	-0-	-80	-0-	687	2	8	9	N	7					70
08	682	N	658	-0-	-24	-0-	652	2	6	9	N	5					75
09	690	N	685	-0-	-5	-0-	679	2	6	9	N	5					80

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	988	N	988	-0-	-0-	-0-	973	2	15	9	N	14					87
05	1006	N	1006	-0-	-0-	-0-	997	2	9	9	N	8					95
06	970	N	970	-0-	-0-	-0-	964	2	6	9	N	5	83	1			17
07	1023	N	999	-0-	-24	-0-	993	2	6	9	N	5					22
08	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					27
09	960	N	906	-0-	-54	-0-	900	2	6	9	N	5					32

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1513	-0-	-47	-0-	1513	2			N	-0-					182
05	1581	N	1560	-0-	-21	-0-	1535	2	25	9	N	23					205
06	1530	N	1449	-0-	-81	-0-	1436	2	13	9	N	12	185	1			32
07	1550	N	1489	-0-	-61	-0-	1472	2	17	9	N	15					47
08	1550	N	1476	-0-	-74	-0-	1462	2	14	9	N	13					60
09	1440	N	1421	-0-	-19	-0-	1418	2	3	9	N	3					63

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1543	-0-	-17	-0-	1522	2	21	9	N	19					140
05	1655	N	1655	-0-	-0-	-0-	1640	2	15	9	N	14					154
06	1590	N	1500	-0-	-90	-0-	1478	2	22	9	N	20					174
07	1581	N	1573	-0-	-8	-0-	1552	2	21	9	N	19	176	1			17
08	1665	N	1665	-0-	-0-	-0-	1640	2	25	9	N	23					40
*09	1584	N	1584	-0-	-0-	-0-	1562	2	22	9	N	20					60

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	770	2	11	9	N	10					77
05	876	N	876	-0-	-0-	-0-	865	2	11	9	N	10					87
06	840	N	824	-0-	-16	-0-	807	2	17	9	N	15					102
07	851	N	851	-0-	-0-	-0-	838	2	13	9	N	12	102	1			12
08	868	N	836	-0-	-32	-0-	830	2	6	9	N	5					17
09	810	N	795	-0-	-15	-0-	783	2	12	9	N	11					28

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	483	2	19	9	N	17					43
05	460	N	460	-0-	-0-	-0-	452	2	8	9	N	7					50
06	300	N	266	-0-	-34	-0-	264	2	2	9	N	2					52
07	527	N	224	-0-	-303	-0-	223	2	1	9	N	1					53
08	465	N	392	-0-	-73	-0-	382	2	10	9	N	9					62
*09	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1349	-0-	-1	-0-	1346	2	3	9	N	3	62	1			25
05	1399	N	1399	-0-	-0-	-0-	1386	2	13	9	N	12					37
06	1347	N	1347	-0-	-0-	-0-	1327	2	20	9	N	18					55
07	1395	N	1339	-0-	-56	-0-	1330	2	9	9	N	8					63
08	1395	N	1342	-0-	-53	-0-	1334	2	8	9	N	7					70
09	1350	N	1228	-0-	-122	-0-	1219	2	9	9	N	8					78

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2222	-0-	-118	-0-	2196	2	26	9	N	24	62	1			20
05	2358	N	2358	-0-	-0-	-0-	2323	2	35	9	N	32					52
06	2250	N	2080	-0-	-170	-0-	2052	2	28	9	N	25					77
07	2294	N	2252	-0-	-42	-0-	2224	2	28	9	N	25					102
08	2356	N	2212	-0-	-144	-0-	2182	2	30	9	N	27					129
*09	2075	N	2075	-0-	-0-	-0-	2047	2	28	9	N	25	122	1			32

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	737	2	14	9	N	13					43
05	713	N	639	-0-	-74	-0-	639	2			N	-0-					43
06	780	N	441	-0-	-339	-0-	433	2	8	9	N	7					50
07	775	N	547	-0-	-228	-0-	538	2	9	9	N	8					58
08	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					68
*09	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					72

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	N	1106	-0-	-0-	-0-	1083	2	23	9	N	21					48
05	713	N	573	-0-	-140	-0-	573	2			N	-0-					48
06	872	N	872	-0-	-0-	-0-	851	2	21	9	N	19					67
07	1054	N	1054	-0-	-0-	-0-	1040	2	14	9	N	13					80
08	686	N	686	-0-	-0-	-0-	675	2	11	9	N	10					90
*09	929	N	929	-0-	-0-	-0-	916	2	13	9	N	12					102

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	721	-0-	-29	-0-	708	2	13	9	N	12					84
05	760	N	760	-0-	-0-	-0-	751	2	9	9	N	8					92
06	750	N	712	-0-	-38	-0-	701	2	11	9	N	10					102
07	797	N	797	-0-	-0-	-0-	784	2	13	9	N	12					114
08	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					127
*09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	102	1			32

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	434	-0-	-76	-0-	433	2	1	9	N	1					54
05	527	N	466	-0-	-61	-0-	466	2			N	-0-					54
06	540	N	468	-0-	-72	-0-	438	2	30	9	N	27					81
07	540	N	540	-0-	-0-	-0-	522	2	18	9	N	16					97
08	516	N	516	-0-	-0-	-0-	506	2	10	9	N	9					106
*09	493	N	493	-0-	-0-	-0-	490	2	3	9	N	3					109

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1607	-0-	-13	-0-	1596	2	11	9	N	10					70
05	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					94
06	1592	N	1592	-0-	-0-	-0-	1556	2	36	9	N	33					127
07	1674	N	1618	-0-	-56	-0-	1604	2	14	9	N	13					140
08	1674	N	1614	-0-	-60	-0-	1575	2	39	9	N	35					175
09	1590	N	1558	-0-	-32	-0-	1544	2	14	9	N	13					188

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1490	-0-	-10	-0-	1484	2	6	9	N	5					185
05	1567	N	1567	-0-	-0-	-0-	1547	2	20	9	N	18					203
06	1501	N	1501	-0-	-0-	-0-	1470	2	31	9	N	28	183	1			48
07	1550	N	1547	-0-	-3	-0-	1537	2	10	9	N	9					57
08	1581	N	1510	-0-	-71	-0-	1493	2	17	9	N	15					72
09	1500	N	1460	-0-	-40	-0-	1451	2	9	9	N	8					80

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1476	-0-	-114	-0-	1474	2	2	9	N	2					82
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					82
06	1680	N	1659	-0-	-21	-0-	1640	2	19	9	N	17					99
07	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	N	3					102
08	1643	N	1598	-0-	-45	-0-	1596	2	2	9	N	2					104
09	1650	N	1588	-0-	-62	-0-	1587	2	1	9	N	1					105

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	1910	2	15	9	N	14					90
05	1928	N	1928	-0-	-0-	-0-	1915	2	13	9	N	12					102
06	1890	N	1841	-0-	-49	-0-	1822	2	19	9	N	17					119
07	1984	N	1909	-0-	-75	-0-	1895	2	14	9	N	13					132
08	1922	N	1854	-0-	-68	-0-	1842	2	12	9	N	11	104	1			39
*09	1834	N	1834	-0-	-0-	-0-	1821	2	13	9	N	12					51

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1766	-0-	-34	-0-	1758	2	8	9	N	7					204
05	1860	N	1841	-0-	-19	-0-	1797	2	44	9	N	40	188	1			56
06	1800	N	1767	-0-	-33	-0-	1725	2	42	9	N	38					94
07	1850	N	1850	-0-	-0-	-0-	1819	2	31	9	N	28					122
08	1829	N	1797	-0-	-32	-0-	1762	2	35	9	N	32					154
*09	1771	N	1771	-0-	-0-	-0-	1747	2	24	9	N	22					176

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3515	X	3515	-0-	-0-	-0-	3487	2	28	9	N	25					159
05	3722	X	3722	-0-	-0-	-0-	3696	2	26	9	N	24	149	1			34
06	3450	X	3446	-0-	-4	-0-	3421	2	25	9	N	23					57
07	3565	X	3349	-0-	-216	-0-	3343	2	6	9	N	5					62
08	3746	X	3746	-0-	-0-	-0-	3707	2	39	9	N	35					97
*09	3550	X	3550	-0-	-0-	-0-	3536	2	14	9	N	13					110

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1571	N	1571	-0-	-0-	-0-	1542	2	29	9	N	26					68
05	1612	N	1491	-0-	-121	-0-	1487	2	4	9	N	4					72
06	1680	N	1487	-0-	-193	-0-	1470	2	17	9	N	15					87
07	1612	N	1484	-0-	-128	-0-	1470	2	14	9	N	13					100
08	1509	N	1509	-0-	-0-	-0-	1494	2	15	9	N	14					114
09	1500	N	1441	-0-	-59	-0-	1431	2	10	9	N	9	111	1			12

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1542	N	1542	-0-	-0-	-0-	1503	2	39	9	N	35					119
05	1581	N	1581	-0-	-0-	-0-	1558	2	23	9	N	21	93	1			47
06	1500	N	1498	-0-	-2	-0-	1476	2	22	9	N	20					67
07	1581	N	1539	-0-	-42	-0-	1514	2	25	9	N	23					90
08	1581	N	1522	-0-	-59	-0-	1500	2	22	9	N	20					110
09	1500	N	1461	-0-	-39	-0-	1438	2	23	9	N	21	88	1			43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1672	N	1672	-0-	-0-	-0-	1651	2	21	9	N	19	86	1			23
05	1714	N	1714	-0-	-0-	-0-	1697	2	17	9	N	15					38
06	1710	N	1654	-0-	-56	-0-	1633	2	21	9	N	19					57
07	1736	N	1696	-0-	-40	-0-	1678	2	18	9	N	16					73
08	1705	N	1679	-0-	-26	-0-	1661	2	18	9	N	16					89
09	1650	N	1607	-0-	-43	-0-	1593	2	14	9	N	13					102

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	519	2	19	9	N	17					57
05	653	N	653	-0-	-0-	-0-	650	2	3	9	N	3					60
06	625	N	625	-0-	-0-	-0-	619	2	6	9	N	5					65
07	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					77
08	692	N	692	-0-	-0-	-0-	683	2	9	9	N	8					85
*09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					90

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0-	-0-	1051	2	19	9	N	17					89
05	1085	N	1072	-0-	-13	-0-	1058	2	14	9	N	13					102
06	1020	N	1002	-0-	-18	-0-	991	2	11	9	N	10					112
07	1116	N	1085	-0-	-31	-0-	1079	2	6	9	N	5	97	1			20
08	1085	N	1035	-0-	-50	-0-	1022	2	13	9	N	12					32
*09	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					45

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	N	2					70
05	1736	N	1735	-0-	-1	-0-	1735	2			N	-0-					70
06	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					70
07	1998	N	1998	-0-	-0-	-0-	1983	2	15	9	N	14					84
08	1926	N	1926	-0-	-0-	-0-	1923	2	3	9	N	3					87
*09	1774	N	1774	-0-	-0-	-0-	1765	2	9	9	N	8					95

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	-0-	922	2	15	9	N	14	67	1			37
05	992	N	957	-0-	-35	-0-	951	2	6	9	N	5					42
06	930	N	855	-0-	-75	-0-	848	2	7	9	N	6					48
07	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					53
08	961	N	936	-0-	-25	-0-	928	2	8	9	N	7					60
*09	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					65

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					16
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					16
06	1050	N	997	-0-	-53	-0-	997	2			N	-0-	16	1			-0-
07	1054	N	937	-0-	-117	-0-	937	2			N	-0-					-0-
08	1054	N	894	-0-	-160	-0-	894	2			N	-0-					-0-
09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2311	N	2311	-0-	-0-	-0-	2296	2	15	9	N	14					48
05	2418	N	2366	-0-	-52	-0-	2345	2	21	9	N	19					67
06	2310	N	2269	-0-	-41	-0-	2249	2	20	9	N	18					85
07	2387	N	2369	-0-	-18	-0-	2350	2	19	9	N	17					102
08	2373	N	2373	-0-	-0-	-0-	2358	2	15	9	N	14	61	1			55
09	2280	N	2187	-0-	-93	-0-	2162	2	25	9	N	23					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1199	N	1199	-0-	-0-	-0-	1195	2	4	9	N	4					62
05	1233	N	1233	-0-	-0-	-0-	1200	2	33	9	N	30					92
06	1170	N	1143	-0-	-27	-0-	1124	2	19	9	N	17					109
07	1240	N	1117	-0-	-123	-0-	1095	2	22	9	N	20					129
08	1240	N	1096	-0-	-144	-0-	1093	2	3	9	N	3					132
09	1140	N	1089	-0-	-51	-0-	1065	2	24	9	N	22					154

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					154
05	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1					155
06	1134	N	1134	-0-	-0-	-0-	1104	2	30	9	N	27					182
07	1147	N	1073	-0-	-74	-0-	1062	2	11	9	N	10					192
08	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					199
09	1140	N	1139	-0-	-1	-0-	1133	2	6	9	N	5					204

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	618	-0-	-72	-0-	612	2	6	9	N	5					72
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					72
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					72
07	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					97
08	558	N	389	-0-	-169	-0-	381	2	8	9	N	7					104
*09	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10	94	1			20

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1036	2	17	9	N	15					72
05	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					82
06	1050	N	1015	-0-	-35	-0-	1007	2	8	9	N	7					89
07	1085	N	1076	-0-	-9	-0-	1067	2	9	9	N	8					97
08	1085	N	1032	-0-	-53	-0-	1026	2	6	9	N	5					102
09	1020	N	998	-0-	-22	-0-	990	2	8	9	N	7					109

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2834	N	2834	-0-	-0-	-0-	2806	2	28	9	N	25	76	1			17
05	2945	N	2945	-0-	-0-	-0-	2923	2	22	9	N	20					37
06	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					57
07	2914	N	2859	-0-	-55	-0-	2842	2	17	9	N	15					72
08	2945	N	2755	-0-	-190	-0-	2741	2	14	9	N	13					85
09	2790	N	2618	-0-	-172	-0-	2599	2	19	9	N	17					102

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	30	1	1097	2	N	29	97	1			32
							32	9									
05	1099	N	1099	-0-	-0-	-0-	31	1	1051	2	N	15					47
							17	9									
06	1140	N	1076	-0-	-64	-0-	30	1	1037	2	N	8					55
							9	9									
07	1209	N	1113	-0-	-96	-0-	31	1	1081	2	N	1					56
							1	9									
08	1085	N	1079	-0-	-6	-0-	31	1	1046	2	N	2					58
							2	9									
09	1080	N	1054	-0-	-26	-0-	30	1	1013	2	N	10					68
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					53
05	533	N	533	-0-	-0-	-0-	523	2	10	9	N	9					62
06	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					67
07	589	N	545	-0-	-44	-0-	539	2	6	9	N	5					72
08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					77
09	570	N	518	-0-	-52	-0-	515	2	3	9	N	3					80

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					20
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					20
06	1320	N	1295	-0-	-25	-0-	1286	2	9	9	N	8					28
07	1333	N	1304	-0-	-29	-0-	1294	2	10	9	N	9					37
08	1333	N	1189	-0-	-144	-0-	1183	2	6	9	N	5					42
09	1290	N	1260	-0-	-30	-0-	1253	2	7	9	N	6					48

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1598	N	1598	-0-	-0-	-0-	1589	2	9	9	N	8					65
05	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					73
06	1590	N	1526	-0-	-64	-0-	1522	2	4	9	N	4					77
07	1643	N	1551	-0-	-92	-0-	1548	2	3	9	N	3	57	1			23
08	1643	N	1523	-0-	-120	-0-	1523	2			N	-0-					23
*09	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4					27

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					60
05	460	N	460	-0-	-0-	-0-	458	2	2	9	N	2					62
06	595	N	595	-0-	-0-	-0-	588	2	7	9	N	6					68
07	645	N	645	-0-	-0-	-0-	639	2	6	9	N	5					73
08	465	N	389	-0-	-76	-0-	387	2	2	9	N	2					75
*09	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					80

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	869	2	9	9	N	8					105
05	858	N	858	-0-	-0-	-0-	850	2	8	9	N	7					112
06	870	N	853	-0-	-17	-0-	840	2	13	9	N	12					124
07	899	N	870	-0-	-29	-0-	860	2	10	9	N	9	111	1			22
08	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8					30
09	840	N	811	-0-	-29	-0-	802	2	9	9	N	8					38

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2802	-0-	-78	-0-	2773	2	29	9	N	26					198
05	2976	X	2738	-0-	-238	-0-	2721	2	17	9	N	15					213
06	2880	X	2807	-0-	-73	-0-	2778	2	29	9	N	26	182	1			57
07	2976	X	2865	-0-	-111	-0-	2834	2	31	9	N	28					85
08	2976	X	2855	-0-	-121	-0-	2830	2	25	9	N	23					108
09	2820	X	2667	-0-	-153	-0-	2637	2	30	9	N	27					135

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1040	-0-	-10	-0-	1010	2	30	9	N	27	95	1			32
05	1054	N	828	-0-	-226	-0-	821	2	7	9	N	6					38
06	990	N	870	-0-	-120	-0-	862	2	8	9	N	7					45
07	1085	N	942	-0-	-143	-0-	934	2	8	9	N	7					52
08	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					58
09	870	N	836	-0-	-34	-0-	832	2	4	9	N	4					62

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

04	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					71
05	3441	X	3368	-0-	-73	-0-	3353	2	15	9	N	14					85
06	3450	X	3450	-0-	-0-	-0-	3433	2	17	9	N	15					100
07	3478	X	3478	-0-	-0-	-0-	3464	2	14	9	N	13					113
08	3472	X	3470	-0-	-2	-0-	3457	2	13	9	N	12					125
09	3450	X	3301	-0-	-149	-0-	3298	2	3	9	N	3					128

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

04	1956	N	1956	-0-	-0-	-0-	1922	2	34	9	N	31					153
05	2092	N	2092	-0-	-0-	-0-	2057	2	35	9	N	32					185
06	1941	N	1941	-0-	-0-	-0-	1919	2	22	9	N	20					205
07	1953	N	1889	-0-	-64	-0-	1870	2	19	9	N	17	182	1			40
08	1953	N	1830	-0-	-123	-0-	1822	2	8	9	N	7					47
09	1890	N	1601	-0-	-289	-0-	1601	2			N	-0-					47

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

04	2160	N	2155	-0-	-5	-0-	2135	2	20	9	N	18					220
05	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11	186	1			45
06	2141	N	2141	-0-	-0-	-0-	2119	2	22	9	N	20					65
07	2232	N	2171	-0-	-61	-0-	2154	2	17	9	N	15					80
08	2232	N	2112	-0-	-120	-0-	2098	2	14	9	N	13					93
09	2130	N	2057	-0-	-73	-0-	2047	2	10	9	N	9					102

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

04	2460	N	2431	-0-	-29	-0-	2412	2	19	9	N	17					235
05	2502	N	2502	-0-	-0-	-0-	2485	2	17	9	N	15					250
06	2430	N	2394	-0-	-36	-0-	2375	2	19	9	N	17	194	1			73
07	2511	N	2474	-0-	-37	-0-	2453	2	21	9	N	19					92
08	2511	N	2427	-0-	-84	-0-	2410	2	17	9	N	15					107
09	2400	N	2327	-0-	-73	-0-	2310	2	17	9	N	15					122

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

04	1258	N	1258	-0-	-0-	-0-	1208	2	50	9	N	45	179	1			38
05	1231	N	1231	-0-	-0-	-0-	1214	2	17	9	N	15					53
06	1130	N	1130	-0-	-0-	-0-	1117	2	13	9	N	12					65
07	1302	N	1212	-0-	-90	-0-	1209	2	3	9	N	3					68
08	1240	N	1130	-0-	-110	-0-	1112	2	18	9	N	16					84
09	1140	N	1100	-0-	-40	-0-	1081	2	19	9	N	17	76	1			25

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

04	2582	N	2582	-0-	-0-	-0-	2572	2	10	9	N	9	69	1			13
05	2629	N	2629	-0-	-0-	-0-	2618	2	11	9	N	10					23
06	2615	N	2615	-0-	-0-	-0-	2594	2	21	9	N	19					42
07	2764	N	2764	-0-	-0-	-0-	2755	2	9	9	N	8					50
08	2739	N	2739	-0-	-0-	-0-	2726	2	13	9	N	12					62
*09	2623	N	2623	-0-	-0-	-0-	2601	2	22	9	N	20					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	N	6					103
05	1547	N	1547	-0-	-0-	-0-	1539	2	8	9	N	7					110
06	1560	N	1469	-0-	-91	-0-	1467	2	2	9	N	2					112
07	1581	N	1561	-0-	-20	-0-	1558	2	3	9	N	3					115
08	1550	N	1485	-0-	-65	-0-	1481	2	4	9	N	4	92	1			27
09	1470	N	1362	-0-	-108	-0-	1353	2	9	9	N	8					35

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					97
05	1269	N	1269	-0-	-0-	-0-	1255	2	14	9	N	13					110
06	1230	N	1183	-0-	-47	-0-	1172	2	11	9	N	10					120
07	1271	N	1264	-0-	-7	-0-	1240	2	24	9	N	22					142
08	1271	N	1229	-0-	-42	-0-	1212	2	17	9	N	15					157
09	1170	N	1160	-0-	-10	-0-	1151	2	9	9	N	8					165

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2156	N	2156	-0-	-0-	-0-	2131	2	25	9	N	23					185
05	2243	N	2243	-0-	-0-	-0-	2219	2	24	9	N	22					207
06	2111	N	2111	-0-	-0-	-0-	2090	2	21	9	N	19	184	1			42
07	2232	N	2190	-0-	-42	-0-	2170	2	20	9	N	18					60
08	2232	N	2148	-0-	-84	-0-	2131	2	17	9	N	15					75
09	2100	N	2039	-0-	-61	-0-	2020	2	19	9	N	17					92

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	N	1182	-0-	-0-	-0-	1169	2	13	9	N	12					132
05	1205	N	1205	-0-	-0-	-0-	1191	2	14	9	N	13					145
06	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	N	8	69	1			84
07	1209	N	1199	-0-	-10	-0-	1192	2	7	9	N	6					90
08	1209	N	1119	-0-	-90	-0-	1108	2	11	9	N	10					100
09	1170	N	1108	-0-	-62	-0-	1102	2	6	9	N	5					105

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2008	N	2008	-0-	-0-	-0-	1985	2	23	9	N	21					208
05	2061	N	2061	-0-	-0-	-0-	2039	2	22	9	N	20					228
06	1905	N	1905	-0-	-0-	-0-	1893	2	12	9	N	11	189	1			50
07	2077	N	1984	-0-	-93	-0-	1965	2	19	9	N	17					67
08	2046	N	1975	-0-	-71	-0-	1953	2	22	9	N	20					87
09	1920	N	1859	-0-	-61	-0-	1858	2	1	9	N	1					88

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	N	1381	-0-	-0-	-0-	1375	2	6	9	N	5					118
05	1457	N	1349	-0-	-108	-0-	1338	2	11	9	N	10					128
06	1410	N	1360	-0-	-50	-0-	1358	2	2	9	N	2					130
07	1426	N	1370	-0-	-56	-0-	1368	2	2	9	N	2					132
08	1364	N	1344	-0-	-20	-0-	1338	2	6	9	N	5					137
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					137

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1082	2	6	9	N	5					45
05	1129	N	1129	-0-	-0-	-0-	1127	2	2	9	N	2					47
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					47
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					47
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					47
09	1170	N	1009	-0-	-161	-0-	1008	2	1	9	N	1					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	706	2	21	9	N	19					42
05	742	N	742	-0-	-0-	-0-	731	2	11	9	N	10					52
06	702	N	702	-0-	-0-	-0-	695	2	7	9	N	6					58
07	744	N	712	-0-	-32	-0-	702	2	10	9	N	9					67
08	744	N	715	-0-	-29	-0-	704	2	11	9	N	10					77
*09	696	N	696	-0-	-0-	-0-	685	2	11	9	N	10					87

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1405	-0-	-155	-0-	1399	2	6	9	N	5					115
05	1581	N	1441	-0-	-140	-0-	1439	2	2	9	N	2					117
06	1437	N	1437	-0-	-0-	-0-	1434	2	3	9	N	3					120
07	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					130
08	1483	N	1483	-0-	-0-	-0-	1480	2	3	9	N	3	103	1			30
09	1440	N	1381	-0-	-59	-0-	1379	2	2	9	N	2					32

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2289	-0-	-171	-0-	2267	2	22	9	N	20					143
05	2635	N	2375	-0-	-260	-0-	2354	2	21	9	N	19					162
06	2250	N	1918	-0-	-332	-0-	1900	2	18	9	N	16					178
07	2356	N	1	-0-	-2355	-0-	1	2			N	-0-	154	1			24
08	2387	N	-0-	-0-	-2387	-0-					N	-0-					24
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2784	N	2784	-0-	-0-	-0-	2753	2	31	9	N	28					93
05	2792	N	2792	-0-	-0-	-0-	2771	2	21	9	N	19					112
06	2760	N	2760	-0-	-0-	-0-	2738	2	22	9	N	20					132
07	2883	N	2851	-0-	-32	-0-	2828	2	23	9	N	21					153
08	2790	N	2770	-0-	-20	-0-	2749	2	21	9	N	19					172
09	2760	N	2699	-0-	-61	-0-	2671	2	28	9	N	25					197

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2961	X	2961	-0-	-0-	-0-	2925	2	36	9	N	33					70
05	3007	X	3000	-0-	-7	-0-	2992	2	8	9	N	7					77
06	2940	N	2664	-0-	-276	-0-	2628	2	36	9	N	33					110
07	3069	N	2955	-0-	-114	-0-	2931	2	24	9	N	22					132
08	3007	N	2929	-0-	-78	-0-	2892	2	37	9	N	34	129	1			37
*09	2705	N	2705	-0-	-0-	-0-	2669	2	36	9	N	33					70

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4405	-0-	-155	-0-	4379	2	26	9	N	24	178	1			113
05	4588	X	4489	-0-	-99	-0-	4441	2	48	9	N	44					157
06	4350	X	4339	-0-	-11	-0-	4314	2	25	9	N	23					180
07	4557	X	4449	-0-	-108	-0-	4418	2	31	9	N	28					208
08	4557	X	4360	-0-	-197	-0-	4329	2	31	9	N	28					236
09	4410	X	4149	-0-	-261	-0-	4129	2	20	9	N	18					254

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1736	-0-	-4	-0-	1716	2	20	9	N	18	17	1			48
05	1767	N	1589	-0-	-178	-0-	1572	2	17	9	N	15					63
06	1770	N	1622	-0-	-148	-0-	1607	2	15	9	N	14					77
07	1798	N	1688	-0-	-110	-0-	1670	2	18	9	N	16	68	1			25
08	1581	N	1557	-0-	-24	-0-	1546	2	11	9	N	10					35
09	1620	N	1451	-0-	-169	-0-	1442	2	9	9	N	8					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1523	N	1523	-0-	-0-	-0-	1500	2	23	9	N	21					68
05	1505	N	1505	-0-	-0-	-0-	1487	2	18	9	N	16					84
06	1440	N	1435	-0-	-5	-0-	1426	2	9	9	N	8					92
07	1488	N	1483	-0-	-5	-0-	1472	2	11	9	N	10					102
08	1488	N	1441	-0-	-47	-0-	1430	2	11	9	N	10					112
09	1440	N	1398	-0-	-42	-0-	1390	2	8	9	N	7					119

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

04	2106	N	2106	-0-	-0-	-0-	2080	2	26	9	N	24					173
05	2118	N	2118	-0-	-0-	-0-	2096	2	22	9	N	20	41	1			152
06	2160	N	2036	-0-	-124	-0-	2013	2	23	9	N	21	36	1			137
07	2170	N	2123	-0-	-47	-0-	2102	2	21	9	N	19					156
08	2108	N	1971	-0-	-137	-0-	1951	2	20	9	N	18					174
09	2040	N	1924	-0-	-116	-0-	1911	2	13	9	N	12					186

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

04	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					42
05	840	N	840	-0-	-0-	-0-	834	2	6	9	N	5					47
06	794	N	794	-0-	-0-	-0-	777	2	17	9	N	15					62
07	837	N	792	-0-	-45	-0-	785	2	7	9	N	6					68
08	837	N	805	-0-	-32	-0-	786	2	19	9	N	17					85
09	780	N	756	-0-	-24	-0-	748	2	8	9	N	7					92

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

04	2670	X	2111	-0-	-559	-0-	2108	2	3	9	N	3					105
05	2728	X	2319	-0-	-409	-0-	2304	2	15	9	N	14					119
06	2400	N	2256	-0-	-144	-0-	2238	2	18	9	N	16					135
07	2610	N	2610	-0-	-0-	-0-	2591	2	19	9	N	17					152
08	2601	N	2601	-0-	-0-	-0-	2577	2	24	9	N	22					174
*09	2298	N	2298	-0-	-0-	-0-	2275	2	23	9	N	21	103	1			92

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

04	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					83
05	2986	X	2986	-0-	-0-	-0-	2953	2	33	9	N	30					113
06	2852	X	2852	-0-	-0-	-0-	2828	2	24	9	N	22					135
07	2946	X	2946	-0-	-0-	-0-	2912	2	34	9	N	31					166
08	2887	N	2887	-0-	-0-	-0-	2864	2	23	9	N	21					187
*09	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					207

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

04	2760	X	2490	-0-	-270	-0-	2458	2	32	9	N	29	35	1			47
05	2697	X	2656	-0-	-41	-0-	2631	2	25	9	N	23					70
06	2640	N	2561	-0-	-79	-0-	2535	2	26	9	N	24					94
07	2607	N	2607	-0-	-0-	-0-	2578	2	29	9	N	26					120
08	2666	N	2582	-0-	-84	-0-	2549	2	33	9	N	30					150
09	2550	N	2443	-0-	-107	-0-	2430	2	13	9	N	12	137	1			25

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

04	3060	X	3017	-0-	-43	-0-	2989	2	28	9	N	25					150
05	3162	X	3157	-0-	-5	-0-	3122	2	35	9	N	32					182
06	3090	X	3070	-0-	-20	-0-	3035	2	35	9	N	32	186	1			28
07	3193	X	3170	-0-	-23	-0-	3148	2	22	9	N	20					48
08	3193	X	3131	-0-	-62	-0-	3098	2	33	9	N	30					78
09	3060	X	2993	-0-	-67	-0-	2963	2	30	9	N	27					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3122	X	3122	-0-	-0-	-0-	3096	2	26	9	N	24	190	1			33
05	3282	X	3282	-0-	-0-	-0-	3198	2	84	9	N	76					109
06	3047	X	3047	-0-	-0-	-0-	2997	2	50	9	N	45					154
07	3152	X	3152	-0-	-0-	-0-	3086	2	66	9	N	60					214
08	3059	X	3059	-0-	-0-	-0-	3002	2	57	9	N	52					266
*09	2862	X	2862	-0-	-0-	-0-	2825	2	37	9	N	34	184	1			116

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3866	-0-	-94	-0-	3822	2	44	9	N	40					105
05	4004	X	4004	-0-	-0-	-0-	3960	2	44	9	N	40					145
06	3852	X	3852	-0-	-0-	-0-	3827	2	25	9	N	23					168
07	3999	X	3947	-0-	-52	-0-	3925	2	22	9	N	20					188
08	3999	X	3840	-0-	-159	-0-	3811	2	29	9	N	26					214
09	3870	X	3675	-0-	-195	-0-	3652	2	23	9	N	21					235

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1907	N	1907	-0-	-0-	-0-	1889	2	18	9	N	16					73
05	2150	N	2150	-0-	-0-	-0-	2126	2	24	9	N	22					95
06	2051	N	2051	-0-	-0-	-0-	2021	2	30	9	N	27					122
07	2220	N	2220	-0-	-0-	-0-	2197	2	23	9	N	21	100	1			43
08	2207	N	2207	-0-	-0-	-0-	2177	2	30	9	N	27					70
*09	1969	N	1969	-0-	-0-	-0-	1947	2	22	9	N	20					90

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					125
05	1529	N	1529	-0-	-0-	-0-	1510	2	19	9	N	17					142
06	1470	N	1448	-0-	-22	-0-	1445	2	3	9	N	3					145
07	1581	N	1447	-0-	-134	-0-	1434	2	13	9	N	12					157
08	1519	N	1465	-0-	-54	-0-	1462	2	3	9	N	3					160
*09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					160

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2204	N	2204	-0-	-0-	-0-	2190	2	14	9	N	13					170
05	2270	N	2270	-0-	-0-	-0-	2245	2	25	9	N	23					193
06	2220	N	2164	-0-	-56	-0-	2130	2	34	9	N	31	177	1			47
07	2263	N	2210	-0-	-53	-0-	2192	2	18	9	N	16					63
08	2263	N	2146	-0-	-117	-0-	2131	2	15	9	N	14					77
09	2160	N	2069	-0-	-91	-0-	2046	2	23	9	N	21					98

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-	-0-	-0-	1587	2	15	9	N	14					87
05	1623	N	1623	-0-	-0-	-0-	1606	2	17	9	N	15					102
06	1629	N	1629	-0-	-0-	-0-	1623	2	6	9	N	5					107
07	1643	N	1522	-0-	-121	-0-	1511	2	11	9	N	10					117
08	1612	N	1501	-0-	-111	-0-	1487	2	14	9	N	13	110	1			20
09	1620	N	1445	-0-	-175	-0-	1431	2	14	9	N	13					33

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2027	N	2027	-0-	-0-	-0-	2015	2	12	9	N	11					168
05	2109	N	2109	-0-	-0-	-0-	2083	2	26	9	N	24					192
06	2040	N	1984	-0-	-56	-0-	1953	2	31	9	N	28					220
07	2108	N	2016	-0-	-92	-0-	1997	2	19	9	N	17					237
08	2108	N	2024	-0-	-84	-0-	1998	2	26	9	N	24	188	1			73
09	1980	N	1952	-0-	-28	-0-	1919	2	33	9	N	30					103

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2149	-0-	-41	-0-	2147	2	2	9	N	2					87
05	2343	N	2343	-0-	-0-	-0-	2317	2	26	9	N	24					111
06	2190	N	2189	-0-	-1	-0-	2172	2	17	9	N	15					126
07	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					133
08	2263	N	2184	-0-	-79	-0-	2170	2	14	9	N	13					146
09	2190	N	2150	-0-	-40	-0-	2132	2	18	9	N	16					162

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1917	N	1917	-0-	-0-	-0-	1900	2	17	9	N	15	172	1			50
05	2029	N	2029	-0-	-0-	-0-	2012	2	17	9	N	15					65
06	1890	N	1870	-0-	-20	-0-	1862	2	8	9	N	7					72
07	1984	N	1920	-0-	-64	-0-	1906	2	14	9	N	13					85
08	2015	N	1858	-0-	-157	-0-	1844	2	14	9	N	13					98
09	1860	N	1828	-0-	-32	-0-	1826	2	2	9	N	2					100

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1177	N	1177	-0-	-0-	-0-	1168	2	9	9	N	8	181	1			30
05	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	N	3					33
06	1170	N	1168	-0-	-2	-0-	1155	2	13	9	N	12					45
07	1217	N	1217	-0-	-0-	-0-	1210	2	7	9	N	6					51
08	1271	N	1203	-0-	-68	-0-	1190	2	13	9	N	12					63
09	1170	N	1145	-0-	-25	-0-	1141	2	4	9	N	4					67

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2478	-0-	-132	-0-	2457	2	21	9	N	19	191	1			56
05	2604	X	2570	-0-	-34	-0-	2540	2	30	9	N	27					83
06	2460	N	2450	-0-	-10	-0-	2441	2	9	9	N	8					91
07	2573	N	2542	-0-	-31	-0-	2535	2	7	9	N	6					97
08	2573	N	2541	-0-	-32	-0-	2518	2	23	9	N	21					118
*09	2482	N	2482	-0-	-0-	-0-	2464	2	18	9	N	16					134

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1820	-0-	-100	-0-	1820	2			N	-0-					30
05	2091	N	2091	-0-	-0-	-0-	2072	2	19	9	N	17					47
06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	N	16					63
07	1934	N	1934	-0-	-0-	-0-	1930	2	4	9	N	4					67
08	2077	N	1938	-0-	-139	-0-	1929	2	9	9	N	8					75
09	2040	N	1909	-0-	-131	-0-	1894	2	15	9	N	14					89

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2158	N	2158	-0-	-0-	-0-	2145	2	13	9	N	12					109
05	2240	N	2240	-0-	-0-	-0-	2209	2	31	9	N	28					137
06	2138	N	2138	-0-	-0-	-0-	2095	2	43	9	N	39					176
07	2232	N	2192	-0-	-40	-0-	2181	2	11	9	N	10					186
08	2232	N	2106	-0-	-126	-0-	2086	2	20	9	N	18					204
09	2130	N	2090	-0-	-40	-0-	2049	2	41	9	N	37	190	1			51

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	6752	-0-	-1258	-0-	6658	2	94	9	N	85	130	1			94
05	7474	X	7474	-0-	-0-	-0-	7350	2	124	9	N	113					207
06	6420	X	6108	-0-	-312	-0-	6032	2	76	9	N	69	191	1			85
07	7038	X	7038	-0-	-0-	-0-	6954	2	84	9	N	76	71	1			90
08	7471	X	6920	-0-	-551	-0-	6832	2	88	9	N	80					170
09	7230	X	6362	-0-	-868	-0-	6279	2	83	9	N	75	187	1			58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	N	1912	-0-	-0-	-0-	1898	2	14	9	N	13	192	1			75
05	2050	N	2050	-0-	-0-	-0-	2017	2	33	9	N	30					105
06	1950	N	1913	-0-	-37	-0-	1902	2	11	9	N	10					115
07	1984	N	1924	-0-	-60	-0-	1907	2	17	9	N	15					130
08	2046	N	1951	-0-	-95	-0-	1934	2	17	9	N	15					145
09	1920	N	1843	-0-	-77	-0-	1837	2	6	9	N	5					150

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2271	N	2271	-0-	-0-	-0-	2251	2	20	9	N	18					53
05	2339	N	2339	-0-	-0-	-0-	2322	2	17	9	N	15					68
06	2280	N	2180	-0-	-100	-0-	2161	2	19	9	N	17					85
07	2356	N	2310	-0-	-46	-0-	2291	2	19	9	N	17					102
08	2325	N	2228	-0-	-97	-0-	2200	2	28	9	N	25	85	1			42
09	2190	N	1950	-0-	-240	-0-	1938	2	12	9	N	11					53

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1655	N	1655	-0-	-0-	-0-	1637	2	18	9	N	16	191	1			72
05	1684	N	1684	-0-	-0-	-0-	1662	2	22	9	N	20					92
06	1620	N	1592	-0-	-28	-0-	1582	2	10	9	N	9					101
07	1705	N	1602	-0-	-103	-0-	1590	2	12	9	N	11					112
08	1674	N	1618	-0-	-56	-0-	1618	2			N	-0-					112
*09	1623	N	1623	-0-	-0-	-0-	1601	2	22	9	N	20					132

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	7514	-0-	-316	-0-	7405	2	109	9	N	99	165	1			115
05	8091	X	7421	-0-	-670	-0-	7302	2	119	9	N	108	160	1			63
06	7830	X	6748	-0-	-1082	-0-	6647	2	101	9	N	92					155
07	8060	X	7309	-0-	-751	-0-	7214	2	95	9	N	86	186	1			55
08	7750	X	6940	-0-	-810	-0-	6848	2	92	9	N	84	104	1			35
09	7500	X	6766	-0-	-734	-0-	6660	2	106	9	N	96	61	1			70

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2295	-0-	-45	-0-	2289	2	6	9	N	5					43
05	2369	N	2369	-0-	-0-	-0-	2335	2	34	9	N	31					74
06	2280	N	2230	-0-	-50	-0-	2209	2	21	9	N	19					93
07	2387	N	2288	-0-	-99	-0-	2274	2	14	9	N	13					106
08	2356	N	2235	-0-	-121	-0-	2211	2	24	9	N	22					128
09	2220	N	2146	-0-	-74	-0-	2132	2	14	9	N	13					141

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2702	N	2702	-0-	-0-	-0-	2682	2	20	9	N	18	192	1			158
05	2784	N	2784	-0-	-0-	-0-	2736	2	48	9	N	44					202
06	2571	N	2571	-0-	-0-	-0-	2551	2	20	9	N	18					220
07	2679	N	2679	-0-	-0-	-0-	2642	2	37	9	N	34					254
08	2681	N	2681	-0-	-0-	-0-	2639	2	42	9	N	38					292
*09	2585	N	2585	-0-	-0-	-0-	2556	2	29	9	N	26					318

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6579	X	6579	-0-	-0-	-0-	6482	2	97	9	N	88	130	1			135
05	6727	X	6727	-0-	-0-	-0-	6609	2	118	9	N	107					242
06	6266	X	6266	-0-	-0-	-0-	6188	2	78	9	N	71	184	1			129
07	6930	X	6930	-0-	-0-	-0-	6862	2	68	9	N	62	128	1			63
08	6587	X	6587	-0-	-0-	-0-	6464	2	123	9	N	112					175
*09	6268	X	6268	-0-	-0-	-0-	6135	2	133	9	N	121	187	1			109

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

04	3420	X	3410	-0-	-10	-0-	3370	2	40	9	N	36	190	1			78
05	3534	X	3498	-0-	-36	-0-	3459	2	39	9	N	35					113
06	3450	X	3340	-0-	-110	-0-	3312	2	28	9	N	25					138
07	3565	X	3416	-0-	-149	-0-	3379	2	37	9	N	34					172
08	3565	X	3347	-0-	-218	-0-	3316	2	31	9	N	28					200
09	3420	X	3171	-0-	-249	-0-	3141	2	30	9	N	27					227

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

04	2326	N	2326	-0-	-0-	-0-	2279	2	47	9	N	43					110
05	2399	N	2399	-0-	-0-	-0-	2349	2	50	9	N	45					155
06	2340	N	2243	-0-	-97	-0-	2186	2	57	9	N	52					207
07	2418	N	2314	-0-	-104	-0-	2275	2	39	9	N	35					242
08	2387	N	2154	-0-	-233	-0-	2131	2	23	9	N	21	220	1			43
09	2250	N	2160	-0-	-90	-0-	2116	2	44	9	N	40					83

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

04	4893	X	4893	-0-	-0-	-0-	4848	2	45	9	N	41					238
05	5053	X	4996	-0-	-57	-0-	4954	2	42	9	N	38	188	1			88
06	4830	X	4802	-0-	-28	-0-	4761	2	41	9	N	37					125
07	5053	X	4913	-0-	-140	-0-	4872	2	41	9	N	37					162
08	5053	X	4850	-0-	-203	-0-	4808	2	42	9	N	38	152	1			48
09	4890	X	4687	-0-	-203	-0-	4646	2	41	9	N	37					85

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

04	1530	N	1485	-0-	-45	-0-	1485	2			N	-0-					58
05	1612	N	1392	-0-	-220	-0-	1392	2			N	-0-					58
06	1530	N	1431	-0-	-99	-0-	1431	2			N	-0-					58
07	1550	N	1390	-0-	-160	-0-	1390	2			N	-0-					58
08	1395	N	1352	-0-	-43	-0-	1352	2			N	-0-					58
09	1440	N	1268	-0-	-172	-0-	1268	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

04	3726	X	3726	-0-	-0-	-0-	3687	2	39	9	N	35					195
05	3844	X	3811	-0-	-33	-0-	3765	2	46	9	N	42					237
06	3690	X	3652	-0-	-38	-0-	3613	2	39	9	N	35					272
07	3844	X	3620	-0-	-224	-0-	3587	2	33	9	N	30	187	1			115
08	3844	X	3646	-0-	-198	-0-	3615	2	31	9	N	28					143
09	3720	X	3577	-0-	-143	-0-	3536	2	41	9	N	37					180

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

04	3309	X	3309	-0-	-0-	-0-	3274	2	35	9	N	32					235
05	3379	X	3290	-0-	-89	-0-	3258	2	32	9	N	29	186	1			78
06	3270	X	3089	-0-	-181	-0-	3057	2	32	9	N	29					107
07	3410	X	3137	-0-	-273	-0-	3108	2	29	9	N	26					133
08	3410	X	3188	-0-	-222	-0-	3158	2	30	9	N	27					160
09	3300	X	3036	-0-	-264	-0-	3006	2	30	9	N	27					187

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3250	-0-	-20	-0-	3228	2	22	9	N	20					232
05	3348	X	3318	-0-	-30	-0-	3300	2	18	9	N	16					248
06	3240	X	3177	-0-	-63	-0-	3167	2	10	9	N	9	194	1			63
07	3348	X	3115	-0-	-233	-0-	3096	2	19	9	N	17	33	1			47
08	3348	X	3018	-0-	-330	-0-	3001	2	17	9	N	15					62
09	3240	X	3097	-0-	-143	-0-	3083	2	14	9	N	13					75

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

04	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					37
05	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					37
06	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
07	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					37
08	1984	N	1805	-0-	-179	-0-	1805	2			N	-0-					37
09	1860	N	1709	-0-	-151	-0-	1709	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

04	12510	X	11968	-0-	-542	-0-	11844	2	124	9	N	113	214	1			104
05	12462	X	12314	-0-	-148	-0-	12132	2	182	9	N	165	226	1			43
06	12060	X	11668	-0-	-392	-0-	11503	2	165	9	N	150	151	1			42
07	12400	X	11929	-0-	-471	-0-	11769	2	160	9	N	145	122	1			65
08	12369	X	11690	-0-	-679	-0-	11530	2	160	9	N	145	182	1			28
09	11970	X	11141	-0-	-829	-0-	10979	2	162	9	N	147	133	1			42

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

04	5640	X	5276	-0-	-364	-0-	5201	2	75	9	N	68					150
05	5611	X	5336	-0-	-275	-0-	5259	2	77	9	N	70					220
06	5430	X	5181	-0-	-249	-0-	5118	2	63	9	N	57	185	1			92
07	5611	X	5373	-0-	-238	-0-	5293	2	80	9	N	73					165
08	5456	X	5190	-0-	-266	-0-	5094	2	96	9	N	87					252
09	5280	X	4683	-0-	-597	-0-	4654	2	29	9	N	26	182	1			96

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

04	9960	X	9918	-0-	-42	-0-	9752	2	166	9	N	151	268	1			94
05	10292	X	10060	-0-	-232	-0-	9881	2	179	9	N	163	154	1			103
06	9960	X	8993	-0-	-967	-0-	8827	2	166	9	N	151					254
07	10261	X	9393	-0-	-868	-0-	9240	2	153	9	N	139	181	1			212
08	10261	X	9061	-0-	-1200	-0-	8939	2	122	9	N	111	275	1			48
09	9930	X	8163	-0-	-1767	-0-	8046	2	117	9	N	106	76	1			78

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

04	13110	X	12688	-0-	-422	-0-	12537	2	151	9	N	137					292
05	13485	X	12859	-0-	-626	-0-	12738	2	121	9	N	110	191	1			211
06	12660	X	12313	-0-	-347	-0-	12186	2	127	9	N	115	174	1			152
07	13113	X	12773	-0-	-340	-0-	12660	2	113	9	N	103					255
08	13113	X	12225	-0-	-888	-0-	12101	2	124	9	N	113	188	1			180
09	12690	X	11790	-0-	-900	-0-	11673	2	117	9	N	106	173	1			113

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

04	5910	X	5588	-0-	-322	-0-	5588	2			N	-0-					70
05	5952	X	5677	-0-	-275	-0-	5675	2	2	9	N	2					72
06	5670	X	5350	-0-	-320	-0-	5350	2			N	-0-					72
07	5797	X	5590	-0-	-207	-0-	5590	2			N	-0-					72
08	5766	X	5404	-0-	-362	-0-	5404	2			N	-0-					72
09	5580	X	5237	-0-	-343	-0-	5237	2			N	-0-					72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	6634	-0-	-56	-0-	6505	2	129	9	N	117	187	1			84
05	6882	X	6679	-0-	-203	-0-	6562	2	117	9	N	106					190
06	6570	X	6443	-0-	-127	-0-	6338	2	105	9	N	95	77	1			208
07	6851	X	6454	-0-	-397	-0-	6354	2	100	9	N	91	174	1			125
08	6851	X	6418	-0-	-433	-0-	6317	2	101	9	N	92					217
09	6630	X	6067	-0-	-563	-0-	5973	2	94	9	N	85	187	1			115

ENERVEST OPERATING, L.L.C. 252131
HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1725	N	1725	-0-	-0-	-0-	1636	2	89	9	N	81	233	1			12
05	1725	N	1725	-0-	-0-	-0-	1697	2	28	9	N	25					37
06	1680	N	1668	-0-	-12	-0-	1645	2	23	9	N	21					58
07	1798	N	1712	-0-	-86	-0-	1690	2	22	9	N	20					78
08	1736	N	1712	-0-	-24	-0-	1689	2	23	9	N	21					99
*09	1756	N	1756	-0-	-0-	-0-	1731	2	25	9	N	23					122

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1422	-0-	-138	-0-	1405	2	17	9	N	15					112
05	1550	N	1483	-0-	-67	-0-	1472	2	11	9	N	10					122
06	1440	N	1433	-0-	-7	-0-	1425	2	8	9	N	7					129
07	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					132
08	1488	N	1467	-0-	-21	-0-	1456	2	11	9	N	10					142
09	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					142

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1509	-0-	-81	-0-	1506	2	3	9	N	3					185
05	1581	N	1529	-0-	-52	-0-	1527	2	2	9	N	2					187
06	1500	N	653	-0-	-847	-0-	633	2	20	9	N	18					205
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					205
08	1596	N	1596	-0-	-0-	-0-	1588	2	8	9	N	7					212
*09	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8	190	1			30

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2356	N	2356	-0-	-0-	-0-	2319	2	37	9	N	34					102
05	2483	N	2483	-0-	-0-	-0-	2441	2	42	9	N	38					140
06	2339	N	2339	-0-	-0-	-0-	2308	2	31	9	N	28	81	1			87
07	2506	N	2506	-0-	-0-	-0-	2469	2	37	9	N	34	46	1			75
08	2418	N	2363	-0-	-55	-0-	2331	2	32	9	N	29					104
09	2340	N	2306	-0-	-34	-0-	2270	2	36	9	N	33					137

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2046	N	2046	-0-	-0-	-0-	30	1	1997	2	N	17	79	1			33
							19	9									
05	2103	N	2103	-0-	-0-	-0-	31	1	2057	2	N	14					47
							15	9									
06	2040	N	2026	-0-	-14	-0-	30	1	1979	2	N	15					62
							17	9									
07	2108	N	2070	-0-	-38	-0-	31	1	2025	2	N	13					75
							14	9									
08	2108	N	2073	-0-	-35	-0-	31	1	2025	2	N	15					90
							17	9									
09	2040	N	1913	-0-	-127	-0-	30	1	1873	2	N	9					99
							10	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1960	-0-	-140	-0-	1938	2	22	9	N	20					87
05	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	N	20					107
06	1920	N	1895	-0-	-25	-0-	1873	2	22	9	N	20					127
07	2015	N	1985	-0-	-30	-0-	1968	2	17	9	N	15					142
08	2136	N	2136	-0-	-0-	-0-	2112	2	24	9	N	22					164
*09	1898	N	1898	-0-	-0-	-0-	1891	2	7	9	N	6	148	1			22

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1898	-0-	-142	-0-	1881	2	17	9	N	15					142
05	2015	N	1916	-0-	-99	-0-	1897	2	19	9	N	17					159
06	1860	N	1804	-0-	-56	-0-	1789	2	15	9	N	14	148	1			25
07	1981	N	1981	-0-	-0-	-0-	1964	2	17	9	N	15					40
08	1961	N	1961	-0-	-0-	-0-	1941	2	20	9	N	18					58
09	1800	N	1743	-0-	-57	-0-	1726	2	17	9	N	15					73

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	8460	-0-	-0-	-0-	8319	2	141	9	N	128	174	1			46
05	8612	X	8612	-0-	-0-	-0-	8463	2	149	9	N	135	37	1			144
06	8122	X	8122	-0-	-0-	-0-	7994	2	128	9	N	116	192	1			68
07	8335	X	8335	-0-	-0-	-0-	8224	2	111	9	N	101	49	1			120
08	8257	X	8257	-0-	-0-	-0-	8117	2	140	9	N	127	185	1			62
*09	7885	X	7885	-0-	-0-	-0-	7738	2	147	9	N	134	112	1			84

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					151
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					151
*08	68	N	68	-0-	-0-	-0-	46	2	22	9	N	20					171
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					171

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3387	X	3387	-0-	-0-	-0-	630	1	2702	2	N	50	179	1			57
							55	9									
05	3578	X	3578	-0-	-0-	-0-	699	1	2805	2	N	67					124
							74	9									
06	3450	X	3416	-0-	-34	-0-	677	1	2658	2	N	74					198
							81	9									
07	3565	X	3439	-0-	-126	-0-	696	1	2679	2	N	58	172	1			84
							64	9									
08	3565	X	3341	-0-	-224	-0-	699	1	2577	2	N	59					143
							65	9									
09	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					143

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4184	X	4184	-0-	-0-	-0-	1044	1	3046	2	N	85					211
							94	9									
05	4224	X	4224	-0-	-0-	-0-	1079	1	3031	2	N	104	186	1			129
							114	9									
06	4019	X	4019	-0-	-0-	-0-	998	1	2914	2	N	97					226
							107	9									
07	4037	X	4037	-0-	-0-	-0-	1015	1	2942	2	N	73	175	1			124
							80	9									
*08	4215	X	4215	-0-	-0-	-0-	1045	1	3085	2	N	77					201
							85	9									
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					201

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11490	X	9902	-0-	-1588	-0-	380	1	9348	2	N	158	188	1			160
							174	9									
05	11439	X	9171	-0-	-2268	-0-	376	1	8633	2	N	147					307
							162	9									
06	10290	X	9212	-0-	-1078	-0-	384	1	8692	2	N	124	187	1			244
							136	9									
07	10230	X	8897	-0-	-1333	-0-	378	1	8365	2	N	140	180	1			204
							154	9									
08	10230	X	8383	-0-	-1847	-0-	354	1	7910	2	N	108	184	1			129
							119	9									
09	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					129

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
07	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
08	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					86
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					86
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					86
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					86
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					48
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					48
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					48
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					48
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					48
09	390	N	113	-0-	-277	-0-	113	3			N	-0-					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	526	-0-	-194	-0-	526	2			N	-0-					-0-
05	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	750	N	535	-0-	-215	-0-	535	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	40	1	30	2	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	54	1	42	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					154
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					154
06	270	N	78	-0-	-192	-0-	78	2			N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
*08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					154
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					38
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					38
06	360	N	179	-0-	-181	-0-	179	2			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
*08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	10	1	196	2	N	-0-					14
05	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					14
06	210	N	125	-0-	-85	-0-	10	1	115	2	N	-0-					14
07	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14
08	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14
*09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					14

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	780	N	449	-0-	-331	-0-	449	3			N	-0-					-0-
07	930	N	281	-0-	-649	-0-	281	3			N	-0-					-0-
08	713	N	245	-0-	-468	-0-	245	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

04	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	750	N	70	-0-	-680	-0-	70	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

04	690	N	518	-0-	-172	-0-	518	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					15
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					15
06	480	N	-0-	-0-	-480	-0-					N	-0-					15
07	558	N	120	-0-	-438	-0-	120	2			N	-0-					15
08	558	N	232	-0-	-326	-0-	232	2			N	-0-					15
*09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2776	-0-	-44	-0-	245	1	2528	2	Y	3					129
							3	9									
05	2697	X	2645	-0-	-52	-0-	229	1	2397	2	Y	17	134	1			12
							19	9									
06	2610	X	1663	-0-	-947	-0-	149	1	1508	2	Y	5					17
							6	9									
07	2883	X	2336	-0-	-547	-0-	220	1	2116	2	Y	-0-					17
08	2883	X	2094	-0-	-789	-0-	202	1	1889	2	Y	3					20
							3	9									
09	2790	X	2075	-0-	-715	-0-	222	1	1853	2	Y	-0-					20

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
08	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	1247	2	21	9	N	19					218
05	1481	N	1481	-0-	-0-	-0-	1470	2	11	9	N	10					228
06	1080	N	344	-0-	-736	-0-	344	2			N	-0-					228
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					228
08	1488	N	1230	-0-	-258	-0-	1230	2			N	-0-					228
*09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	166	-0-	-104	-0-	166	2			N	-0-					3
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					3
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					3
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					3
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					3
09	330	N	186	-0-	-144	-0-	186	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2376	N	2376	-0-	-0-	-0-	130	1	2246	2	N	-0-					-0-
05	1178	N	477	-0-	-701	-0-	130	1	347	2	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
07	1302	N	576	-0-	-726	-0-	21	1	555	2	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	32	1	595	2	N	-0-					-0-
*09	2033	N	2033	-0-	-0-	-0-	87	1	1946	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	10	1	544	2	N	-0-					-0-
05	496	N	172	-0-	-324	-0-	10	1	162	2	N	-0-					-0-
06	480	N	13	-0-	-467	-0-	10	1	3	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	2582	-0-	-718	-0-	2582	2			N	-0-					-0-
05	2666	#	2290	-0-	-376	-0-	2290	2			N	-0-					-0-
06	2400	#	621	-0-	-1779	-0-	621	2			N	-0-					-0-
07	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-
*08	2931	R	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
09	2220	#	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	728	-0-	-52	-0-	728	2			N	-0-					77
05	775	N	773	-0-	-2	-0-	773	2			N	-0-					77
06	750	N	744	-0-	-6	-0-	744	2			N	-0-					77
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					77
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

04	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					20
05	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					20
06	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					20
07	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					20
08	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					20
*09	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					20

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

04	3000	N	3620	-0-	620	1570	3620	3			N	-0-					112
05	3100	N	3463	-0-	363	1933	3463	3			N	-0-					112
06	5318	X	3385	-0-	-1933	-0-	3385	3			N	-0-					112
07	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					112
08	3366	X	3366	-0-	-0-	-0-	3363	3	3	9	N	3					115
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					115

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	902	-0-	902	2800	902	3			N	-0-					72
05	14B2	EXT	863	-0-	863	3663	863	3			N	-0-					72
06	4445	X	782	-0-	-3663	-0-	782	3			N	-0-					72
07	777	X	777	-0-	-0-	-0-	777	3			N	-0-					72
08	868	N	716	-0-	-152	-0-	716	3			N	-0-					72
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
06	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
08	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC 491579
FELTON WELL #: 5605H RRCID -> 285957 COMPL. DATE 11/06/2018 TOTAL DEPTH 4110 PERF. N/A

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2019 - P/A 04/09/19

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3817	R	3817	-0-	-0-	-0-	2999	2	818	9	N	744	554	1			724
05	16307	R	16307	-0-	-0-	-0-	13639	2	2668	9	N	2425	2049	1			1100
06	21863	R	21863	-0-	-0-	-0-	18914	2	2949	9	N	2681	2978	1			803
07	21212	R	21212	-0-	-0-	-0-	18850	2	2362	9	N	2147	2023	1			927
08	29000	R	29000	-0-	-0-	-0-	26408	2	2592	9	N	2356	2607	1			676
09	21870	#	NO RPT	-0-	-21870	-0-					N	NO RPT					676

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

04	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

04	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

04	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1054 R	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					80
05	1054 #	1038	-0-	-16	-0-	31	1	994	2	N	12					92
						13	9									
06	1045 R	1045	-0-	-0-	-0-	30	1	1015	2	N	-0-					92
07	1085 #	1060	-0-	-25	-0-	31	1	978	2	N	46					138
						51	9									
08	1085 #	1071	-0-	-14	-0-	31	1	1028	2	N	11					149
						12	9									
09	1050 #	1014	-0-	-36	-0-	30	1	980	2	N	4					153
						4	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	162	-0-	-78	-0-	162	2			N	-0-					24
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					24
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					24
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					24
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					24
*09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	22	1	539	2	N	-0-					8
05	589	N	553	-0-	-36	-0-	23	1	530	2	N	-0-					8
06	570	N	543	-0-	-27	-0-	23	1	520	2	N	-0-					8
07	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-					8
*08	571	N	571	-0-	-0-	-0-	24	1	547	2	N	-0-					8
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	322	-0-	-368	-0-	46	1	272	2	N	4					104
							4	9									
05	682	N	252	-0-	-430	-0-	20	1	232	2	N	-0-	84	1			20
06	656	N	656	-0-	-0-	-0-	60	1	596	2	N	-0-					20
07	648	N	648	-0-	-0-	-0-	58	1	590	2	N	-0-					20
08	605	N	605	-0-	-0-	-0-	52	1	553	2	N	-0-					20
09	660	N	652	-0-	-8	-0-	60	1	592	2	N	-0-					20

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					45
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					45
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					45
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					45
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					45
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					45

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2517	X	2517	-0-	-0-	-0-	29	1	2488	2	N	-0-					142
05	2255	X	2255	-0-	-0-	-0-	31	1	2224	2	N	-0-					142
06	2075	N	2075	-0-	-0-	-0-	29	1	2046	2	N	-0-					142
07	2445	N	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					142
08	2820	N	2820	-0-	-0-	-0-	30	1	2790	2	N	-0-					142
*09	2260	N	2260	-0-	-0-	-0-	29	1	2180	2	N	46	188	1			-0-
							51	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

04	1770	#	95	-0-	-1675	-0-	95	2			N	-0-					266
05	1829	#	171	-0-	-1658	-0-	171	2			N	-0-					266
06	242	R	242	-0-	-0-	-0-	242	2			N	-0-					266
07	181	R	181	-0-	-0-	-0-	181	2			N	-0-					266
08	204	R	204	-0-	-0-	-0-	204	2			N	-0-					266
09	240	#	236	-0-	-4	-0-	236	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

04	210	#	207	-0-	-3	-0-	207	3			N	-0-					109
05	248	#	213	-0-	-35	-0-	213	3			N	-0-					109
06	240	#	205	-0-	-35	-0-	205	3			N	-0-					109
07	248	#	209	-0-	-39	-0-	209	3			N	-0-					109
08	217	#	207	-0-	-10	-0-	207	3			N	-0-					109
09	210	#	148	-0-	-62	-0-	148	3			N	-0-					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

04	3420	#	3122	-0-	-298	-0-	3101	3	21	9	N	19	188	1			20
05	3534	#	3463	-0-	-71	-0-	3463	3			N	-0-					20
06	3435	R	3435	-0-	-0-	-0-	3426	3	9	9	N	8					28
07	3503	#	3489	-0-	-14	-0-	3489	3			N	-0-					28
08	3483	R	3483	-0-	-0-	-0-	3483	3			N	-0-					28
09	3450	#	3285	-0-	-165	-0-	3275	3	10	9	N	9					37

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

04	1020	#	1017	-0-	-3	-0-	1017	3			N	-0-					115
05	1054	#	856	-0-	-198	-0-	848	3	8	9	N	7					122
06	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					122
07	1248	R	1248	-0-	-0-	-0-	1248	3			N	-0-					122
08	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					122
*09	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

04	540	#	441	-0-	-99	-0-	441	2			N	-0-					-0-
05	558	#	431	-0-	-127	-0-	431	2			N	-0-					-0-
06	480	#	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	465	#	396	-0-	-69	-0-	396	2			N	-0-					-0-
08	465	#	395	-0-	-70	-0-	395	2			N	-0-					-0-
09	450	#	424	-0-	-26	-0-	424	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	910	-0-	-50	-0-	910	3			N	-0-					59
05	992	#	955	-0-	-37	-0-	955	3			N	-0-					59
06	960	#	904	-0-	-56	-0-	904	3			N	-0-					59
07	992	#	844	-0-	-148	-0-	844	3			N	-0-					59
08	963	R	963	-0-	-0-	-0-	963	3			N	-0-					59
*09	935	R	935	-0-	-0-	-0-	935	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

04	840	#	494	-0-	-346	-0-	494	3			N	-0-					-0-
05	868	#	329	-0-	-539	-0-	329	3			N	-0-					-0-
06	1407	R	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
07	2034	R	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
08	1852	R	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
09	1410	#	1248	-0-	-162	-0-	1248	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

04	1080	#	981	-0-	-99	-0-	979	2	2	9	N	2					58
05	1116	#	989	-0-	-127	-0-	987	2	2	9	N	2					60
06	1020	#	955	-0-	-65	-0-	951	2	4	9	N	4					64
07	1023	#	983	-0-	-40	-0-	982	2	1	9	N	1					65
08	1023	#	978	-0-	-45	-0-	971	2	7	9	N	6					71
09	990	#	939	-0-	-51	-0-	936	2	3	9	N	3					74

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

04	60	#	-0-	-0-	-60	-0-					N	-0-					200
05	62	#	-0-	-0-	-62	-0-					N	-0-					200
06	60	#	-0-	-0-	-60	-0-					N	-0-					200
07	62	#	-0-	-0-	-62	-0-					N	-0-					200
08	10	#	-0-	-0-	-10	-0-					N	-0-	200	1			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

04	360	#	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	#	234	-0-	-45	-0-	234	3			N	-0-					-0-
08	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
09	330	#	194	-0-	-136	-0-	194	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					97
05	1678	N	1678	-0-	-0-	-0-	1665	3	13	9	N	12					109
06	1666	N	1666	-0-	-0-	-0-	1665	3	1	9	N	1					110
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					110
08	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					110
09	1680	N	903	-0-	-777	-0-	903	3			N	-0-	55	5			55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					38
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					38
06	240	N	52	-0-	-188	-0-	52	3			N	-0-					38
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					38
08	217	N	123	-0-	-94	-0-	123	3			N	-0-					38
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					38

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2873	N	2873	-0-	-0-	-0-	200	1	2673	2	N	-0-					103
05	2236	N	2236	-0-	-0-	-0-	121	1	2115	2	N	-0-					103
06	2255	N	2255	-0-	-0-	-0-	89	1	2166	2	N	-0-					103
*07	2277	N	2277	-0-	-0-	-0-	228	1	2046	2	N	3					106
							3	9									
*08	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					106
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	341	-0-	-4759	-0-	27	1	314	2	N	-0-					67
05	4402	X	-0-	-0-	-4402	-0-					N	-0-					67
06	420	X	43	-0-	-377	-0-	3	1	40	2	N	-0-					67
*07	14785	X	14785	-0-	-0-	-0-	1182	1	13595	2	N	7					74
							8	9									
*08	7633	X	7633	-0-	-0-	-0-	610	1	7023	2	N	-0-					74
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					74

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0-	-0-	121	1	1613	2	N	-0-					76
05	285	N	285	-0-	-0-	-0-	15	1	270	2	N	-0-					76
06	3000	N	3406	-0-	406	406	135	1	3265	2	N	5					81
							6	9									
*07	3100	N	2713	-0-	-387	19	272	1	2435	2	N	5					86
							6	9									
*08	2002	N	1983	-0-	-19	-0-	79	1	1901	2	N	3					89
							3	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
08	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

04	1451	X	1451	-0-	-0-	-0-	1444	2	7	9	N	6					330
05	2046	X	1184	-0-	-862	-0-	1183	2	1	9	N	1	185	1			146
06	1980	N	443	-0-	-1537	-0-	443	2			N	-0-					146
07	1488	N	704	-0-	-784	-0-	702	2	2	9	N	2					148
*08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					148
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					148

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

04	12091	X	12091	-0-	-0-	-0-	12069	2	22	9	N	20	187	1			161
05	11616	X	11616	-0-	-0-	-0-	11572	2	44	9	N	40					201
06	10200	X	6382	-0-	-3818	-0-	6358	2	24	9	N	22					223
07	10540	X	6455	-0-	-4085	-0-	6438	2	17	9	N	15					238
*08	11429	X	11429	-0-	-0-	-0-	11407	2	22	9	N	20					258
*09	11008	X	11008	-0-	-0-	-0-	10972	2	36	9	N	33					291

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

04	2730	X	2242	-0-	-488	-0-	2242	3			N	-0-					107
05	2418	X	2344	-0-	-74	-0-	2330	3	14	9	N	13					120
06	2280	N	2253	-0-	-27	-0-	2253	3			N	-0-					120
07	2453	N	2453	-0-	-0-	-0-	2427	3	26	9	N	24					144
08	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					144
*09	2309	N	2309	-0-	-0-	-0-	2275	3	34	9	N	31					175

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

04	1106	N	1106	-0-	-0-	-0-	117	1	989	3	N	-0-					157
05	1128	N	1128	-0-	-0-	-0-	121	1	1007	3	N	-0-	35	5			122
06	983	N	983	-0-	-0-	-0-	117	1	866	3	N	-0-					122
07	1245	N	1245	-0-	-0-	-0-	121	1	1116	3	N	7					129
							8	9									
08	1042	N	1042	-0-	-0-	-0-	121	1	921	3	N	-0-					129
*09	1105	N	1105	-0-	-0-	-0-	117	1	966	3	N	20					149
							22	9									

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

04	1993	N	1993	-0-	-0-	-0-	30	1	1963	2	N	-0-					-0-
05	1928	N	1928	-0-	-0-	-0-	31	1	1897	2	N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	30	1	1776	2	N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	31	1	1816	2	N	-0-					-0-
08	1891	N	1212	-0-	-679	-0-	31	1	1181	2	N	-0-					-0-
*09	1814	N	1814	-0-	-0-	-0-	30	1	1784	2	N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

04	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					4
05	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					4
06	2181	N	2181	-0-	-0-	-0-	2034	3	147	9	N	134	138	1			-0-
07	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	1980	N	1877	-0-	-103	-0-	1877	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*09	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

04	1746	N	1746	-0-	-0-	-0-	189	1	1557	2	N	-0-					62
05	2396	N	2396	-0-	-0-	-0-	219	1	2177	2	N	-0-					62
06	1530	N	675	-0-	-855	-0-	70	1	605	2	N	-0-					62
07	2522	N	2522	-0-	-0-	-0-	224	1	2298	2	N	-0-					62
08	2349	N	2349	-0-	-0-	-0-	225	1	2124	2	N	-0-					62
*09	2114	N	2114	-0-	-0-	-0-	207	1	1907	2	N	-0-					62

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

04	870	N	787	-0-	-83	-0-	81	1	663	2	N	39					48
							43	9									
05	1012	N	1012	-0-	-0-	-0-	91	1	902	2	N	17					65
							19	9									
06	660	N	288	-0-	-372	-0-	30	1	258	2	N	-0-					65
07	981	N	981	-0-	-0-	-0-	86	1	889	2	N	5					70
							6	9									
08	1023	N	907	-0-	-116	-0-	85	1	798	2	N	22					92
							24	9									
*09	757	N	757	-0-	-0-	-0-	73	1	678	2	N	5					97
							6	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

04	270	N	252	-0-	-18	-0-	252	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2660	N	2660	-0-	-0-	-0-	35	1	2625	2	N	-0-					12
05	1953	N	1770	-0-	-183	-0-	24	1	1746	2	N	-0-					12
06	2669	N	2669	-0-	-0-	-0-	36	1	2633	2	N	-0-					12
07	2760	N	2760	-0-	-0-	-0-	37	1	2723	2	N	-0-					12
08	2572	N	2572	-0-	-0-	-0-	37	1	2535	2	N	-0-					12
09	2610	N	2437	-0-	-173	-0-	36	1	2401	2	N	-0-					12

TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1631	-0-	-109	-0-	1628	2	3	9	Y	3					46
05	1710	N	1710	-0-	-0-	-0-	1707	2	3	9	Y	3					49
06	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					49
07	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					49
08	1705	N	1703	-0-	-2	-0-	1703	2			Y	-0-					49
09	1740	N	1588	-0-	-152	-0-	1580	2	8	9	Y	7					56

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	30	-0-	-30	-0-	30	2			N	-0-					42
05	62	X	-0-	-0-	-62	-0-					N	-0-					42
06	14	N	-0-	-0-	-14	-0-					N	-0-					42
07	31	N	-0-	-0-	-31	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	627	-0-	-153	-0-	627	2			Y	-0-					-0-
05	682	N	624	-0-	-58	-0-	624	2			Y	-0-					-0-
06	720	N	590	-0-	-130	-0-	590	2			Y	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	2			Y	-0-					-0-
09	600	N	371	-0-	-229	-0-	371	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					106
05	1057	N	1057	-0-	-0-	-0-	1056	2	1	9	N	1					107
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					107
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					107
*08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					107
*09	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					110

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0- B	-0-	1070	2	10	9	N	9	177	1			25
05	1271	N	1259	-0-	-12 B	-0-	1206	2	53	9	N	48					73
06	1200	N	1176	-0-	-24 B	-0-	1134	2	42	9	N	38					111
07	1116	N	1072	-0-	-44 B	-0-	1064	2	8	9	N	7					118
08	1271	N	1260	-0-	-11 B	-0-	1242	2	18	9	N	16					134
09	1170	N	1131	-0-	-39 B	-0-	1105	2	26	9	N	24					158

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1884	-0-	-426 B	-0-	1828	2	56	9	N	51					430
05	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-					430
06	2118	N	2118	-0-	-0- B	-0-	2030	2	88	9	N	80					510
07	1953	N	1347	-0-	-606 B	-0-	1305	2	42	9	N	38					548
*08	2072	N	2072	-0-	-0- B	-0-	2053	2	19	9	N	17	177	1			388
09	2130	N	2128	-0-	-2 B	-0-	2070	2	58	9	N	53					441

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					48
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					48
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					48
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					48
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					48
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					48

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					61
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					61
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					61
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61
08	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					61
*09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	454	-0-	-26 B	-0-	450	2	4	9	N	4					176
05	466	N	466	-0-	-0- B	-0-	463	2	3	9	N	3					179
06	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					179
07	472	N	472	-0-	-0- B	-0-	457	2	15	9	N	14					193
08	465	N	456	-0-	-9 B	-0-	453	2	3	9	N	3					196
09	450	N	72	-0-	-378 B	-0-	72	2			N	-0-					196

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2095	-0-	-335 B	-0-	2095	2			N	-0-					115
05	2418	X	1850	-0-	-568 B	-0-	1850	2			N	-0-					115
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					115
07	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					115
*08	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					115
09	2220	N	2040	-0-	-180 B	-0-	2040	2			N	-0-					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					23
05	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					23
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					23
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					23
*08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					23
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					23

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

04	900	N	731	-0-	-169 B	-0-	718	2	13	9	N	12					255
05	961	N	870	-0-	-91 B	-0-	848	2	22	9	N	20					275
06	840	N	583	-0-	-257 B	-0-	576	2	7	9	N	6					281
07	744	N	611	-0-	-133 B	-0-	601	2	10	9	N	9	122	1			168
08	868	N	286	-0-	-582 B	-0-	286	2			N	-0-					168
*09	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

04	2970	X	2909	-0-	-61 B	-3003	2864	2	45	9	N	41					308
05	3069	X	2849	-0-	-220 B	-3003	2831	2	18	9	N	16	190	1			134
06	2490	N	2692	-0-	202 B	-2801	2661	2	31	9	N	28					162
07	3007	N	2859	-0-	-148 B	-2801	2823	2	36	9	N	33					195
08	2852	N	2747	-0-	-105 B	-2801	2711	2	36	9	N	33					228
09	2700	N	2579	-0-	-121 B	-2801	2555	2	24	9	N	22	113	1			137

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

04	1740	N	1754	-0-	14 B	-61022	1754	2			N	-0-					98
05	1767	N	1725	-0-	-42 B	-61022	1725	2			N	-0-					98
06	1740	N	1629	-0-	-111 B	-61022	1629	2			N	-0-					98
07	1798	N	1667	-0-	-131 B	-61022	1667	2			N	-0-					98
08	1736	N	1605	-0-	-131 B	-61022	1605	2			N	-0-					98
09	1620	N	1605	-0-	-15 B	-61022	1605	2			N	-0-					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					136
05	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					136
06	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					136
07	589	N	127	-0-	-462 B	-0-	127	2			N	-0-					136
08	496	N	388	-0-	-108 B	-0-	388	2			N	-0-					136
*09	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					136

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					83
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

04	263 N	263	-0-	-0-	B	-0-	235	2	28	9	N	25					186
05	251 N	251	-0-	-0-	B	-0-	228	2	23	9	N	21					207
06	313 N	313	-0-	-0-	B	-0-	276	2	37	9	N	34	186	1			55
07	279 N	165	-0-	-114	B	-0-	150	2	15	9	N	14					69
08	248 N	179	-0-	-69	B	-0-	167	2	12	9	N	11					80
09	270 N	227	-0-	-43	B	-0-	210	2	17	9	N	15					95

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

04	1710 N	547	-0-	-1163		-0-	547	3			N	-0-					27
05	738 N	738	-0-	-0-		-0-	738	3			N	-0-					27
06	777 N	777	-0-	-0-		-0-	777	3			N	-0-					27
07	558 N	526	-0-	-32		-0-	526	3			N	-0-					27
08	744 N	507	-0-	-237		-0-	507	3			N	-0-					27
09	780 N	441	-0-	-339		-0-	441	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 13207 - 17730

04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

04	510	N	446	-0-	-64	-0-	439	2	7	9	N	6					193
05	434	N	301	-0-	-133	-0-	295	2	6	9	N	5					198
06	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					203
07	465	N	392	-0-	-73	-0-	390	2	2	9	N	2					205
08	366	N	366	-0-	-0-	-0-	364	2	2	9	N	2					207
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					207

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

04	930	N	905	-0-	-25	-0-	372	1	502	3	N	28					117
							31	9									
05	913	N	913	-0-	-0-	-0-	384	1	516	3	N	12					129
							13	9									
06	990	N	765	-0-	-225	-0-	372	1	387	3	N	5					134
							6	9									
07	930	N	881	-0-	-49	-0-	384	1	491	3	N	5					139
							6	9									
08	899	N	763	-0-	-136	-0-	384	1	376	3	N	3					142
							3	9									
*09	845	N	845	-0-	-0-	-0-	372	1	472	3	N	1	70	1	10	7	63
							1	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11909 X	11909	-0-	-0-	-0-	11056	2	709	4	N	131	191	1			223
						144	9									
05	14218 X	14218	-0-	-0-	-0-	14090	2	128	9	N	116					339
06	11210 X	11210	-0-	-0-	-0-	11151	2	59	9	N	54	173	1			220
07	8604 X	8604	-0-	-0-	-0-	8404	2	53	4	N	134					354
						147	9									
08	14520 X	14520	-0-	-0-	-0-	14375	2	145	9	N	132	184	1			302
*09	9895 X	9895	-0-	-0-	-0-	9829	2	66	9	N	60					362

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9960	X	8919	-0-	-1041	-0-	8310	2	31	4	N	525	379	1			566
							578	9									
05	10106	X	7047	-0-	-3059	-0-	6875	2	172	9	N	156	199	1			523
06	9780	X	7755	-0-	-2025	-0-	7755	2			N	-0-					523
07	8596	X	8596	-0-	-0-	-0-	8269	2	327	9	N	297	177	1			643
08	8841	X	8841	-0-	-0-	-0-	8705	2	136	9	N	124	183	1			584
*09	7363	X	7363	-0-	-0-	-0-	7078	2	285	9	N	259	344	1			499

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

04	35640	X	32830	-0-	-2810	-0-	31718	2	1112	9	N	1011	972	1			626
05	35619	X	32710	-0-	-2909	-0-	32043	2	667	9	N	606	569	1			663
06	34470	X	31945	-0-	-2525	-0-	31331	2	614	9	N	558	773	1			448
07	34100	X	34100	-0-	-0-	-0-	33256	2	844	9	N	767	724	1			491
08	38132	X	38132	-0-	-0-	-0-	37326	2	806	9	N	733	735	1			489
*09	37079	X	37079	-0-	-0-	-0-	36086	2	993	9	N	903	743	1			649

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

04	6090	X	5028	-0-	-1062	-0-	4903	2	125	9	N	114	185	1			204
05	5983	X	3971	-0-	-2012	-0-	3921	2	50	9	N	45					249
06	5790	X	1967	-0-	-3823	-0-	1937	2	30	9	N	27					276
07	5549	X	4099	-0-	-1450	-0-	4099	2			N	-0-	176	1	10	5	90
08	6140	X	6140	-0-	-0-	-0-	5941	2	199	9	N	181					271
*09	5473	X	5473	-0-	-0-	-0-	5368	2	105	9	N	95	206	1			160

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

04	2160	X	289	-0-	-1871	-0-	289	3			N	-0-					165
05	2263	X	2068	-0-	-195	-0-	2016	3	52	9	N	47					212
06	2216	X	2216	-0-	-0-	-0-	2139	3	77	9	N	70	189	1			93
07	2256	X	2256	-0-	-0-	-0-	2226	3	30	9	N	27					120
08	2077	X	1876	-0-	-201	-0-	1833	3	43	9	N	39					159
09	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

04	5956 X	5956	-0-	-0-	-0-	5854	3	102	9	N	93	184	1			105
05	6370 X	6370	-0-	-0-	-0-	6247	3	123	9	N	112					217
06	6214 X	6214	-0-	-0-	-0-	6104	3	110	9	N	100	189	1			128
07	6169 X	5538	-0-	-631	-0-	5446	3	92	9	N	84	184	1			28
08	6169 X	5995	-0-	-174	-0-	5899	3	96	9	N	87					115
09	5970 X	NO RPT	-0-	-5970	-0-					N	NO RPT					115

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

04	270 N	232	-0-	-38	-0-	193	2	39	9	N	35					145
05	298 N	298	-0-	-0-	-0-	270	2	28	9	N	25					170
06	240 N	203	-0-	-37	-0-	185	2	18	9	N	16	164	1			22
07	359 N	359	-0-	-0-	-0-	312	2	47	9	N	43					65
08	365 N	365	-0-	-0-	-0-	340	2	25	9	N	23					88
*09	236 N	236	-0-	-0-	-0-	204	2	32	9	N	29					117

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

04	448 N	448	-0-	-0-	-0-	439	3	9	9	N	8	8	8			2
05	505 N	505	-0-	-0-	-0-	499	3	6	9	N	5	5	8			2
06	525 N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			2
07	578 N	578	-0-	-0-	-0-	578	3			N	-0-					2
08	512 N	512	-0-	-0-	-0-	511	3	1	9	N	1	1	8			2
*09	540 N	449	-0-	-91	-0-	446	3	3	9	N	3	3	8			2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8	8	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

04	1456	N	1456	-0-	-0-	-0-	1453	3	3	9	N	3	3	8			-0-
05	1519	N	1438	-0-	-81	-0-	1437	3	1	9	N	1	1	8			-0-
06	1530	N	1430	-0-	-100	-0-	1427	3	3	9	N	3	3	8			-0-
07	1519	N	1477	-0-	-42	-0-	1476	3	1	9	N	1	1	8			-0-
08	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4	4	8			-0-
09	1440	N	1048	-0-	-392	-0-	1045	3	3	9	N	3	3	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

04	1690	N	1690	-0-	-0-	-0-	1675	3	15	9	N	14	14	8			18
05	1728	N	1728	-0-	-0-	-0-	1713	3	15	9	N	14	14	8			18
06	1734	N	1734	-0-	-0-	-0-	1717	3	17	9	N	15	15	8			18
07	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8	8	8			18
08	1633	N	1633	-0-	-0-	-0-	1604	3	29	9	N	26	26	8			18
*09	1472	N	1472	-0-	-0-	-0-	1450	3	22	9	N	20	20	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	410	-0-	-100	-0-	410	3			N	-0-					1
05	434	N	408	-0-	-26	-0-	406	3	2	9	N	2	2	8			1
06	420	N	311	-0-	-109	-0-	311	3			N	-0-					1
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					1
08	403	N	316	-0-	-87	-0-	315	3	1	9	N	1	1	8			1
09	300	N	255	-0-	-45	-0-	254	3	1	9	N	1	1	8			1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					35
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					35
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					35
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					35
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					35
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					30
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					30
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					30
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					30
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	342	-0-	-648	-0-	342	3			N	-0-					23
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					23
06	360	N	14	-0-	-346	-0-	14	3			N	-0-					23
07	341	N	14	-0-	-327	-0-	14	3			N	-0-					23
08	217	N	7	-0-	-210	-0-	7	3			N	-0-					23
09	14	N	-0-	-0-	-14	-0-					N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	5	5	8			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3176	-0-	-244	-0-	3152	3	24	9	N	22	15	8			97
05	3534	X	3208	-0-	-326	-0-	3183	3	25	9	N	23	21	8			99
06	3420	X	2737	-0-	-683	-0-	2725	3	12	9	N	11	11	8			99
07	3534	X	2718	-0-	-816	-0-	2696	3	22	9	N	20	10	8			109
08	3317	X	2854	-0-	-463	-0-	2834	3	20	9	N	18	17	8			110
09	3180	X	2655	-0-	-525	-0-	2632	3	23	9	N	21	17	8			114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	11	X	-0-	-0-	-11	-0-					N	9	9	8			-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

04	4965	X	4965	-0-	-0-	-0-	4917	3	48	9	N	44					161
05	4898	X	4621	-0-	-277	-0-	4571	3	50	9	N	45	129	1			77
06	5263	X	5263	-0-	-0-	-0-	5193	3	70	9	N	64	109	1			32
07	5767	X	5767	-0-	-0-	-0-	5720	3	47	9	N	43					75
08	5814	X	5814	-0-	-0-	-0-	5768	3	46	9	N	42					117
*09	5794	X	5794	-0-	-0-	-0-	5649	3	145	9	N	132	74	1			175

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

04	13710	X	13462	-0-	-248	-0-	4122	2	9228	3	N	102					204
							112	9									
05	15460	X	15460	-0-	-0-	-0-	4519	2	10831	3	N	100	186	1			118
							110	9									
06	14879	X	14879	-0-	-0-	-0-	4819	2	9927	3	N	121	192	1			47
							133	9									
07	15059	X	15059	-0-	-0-	-0-	4408	2	10544	3	N	97					144
							107	9									
08	15345	X	11861	-0-	-3484	-0-	11765	3	96	9	N	87					231
*09	15386	X	15386	-0-	-0-	-0-	4070	2	11249	3	N	61	186	1			106
							67	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

04	1847	X	1847	-0-	-0-	-0-	1806	3	41	9	N	37					110
05	2077	X	1932	-0-	-145	-0-	1880	3	52	9	N	47	60	1			97
06	1890	N	1858	-0-	-32	-0-	1810	3	48	9	N	44	98	1			43
07	1922	N	1827	-0-	-95	-0-	1801	3	26	9	N	24					67
08	1922	N	1789	-0-	-133	-0-	1769	3	20	9	N	18					85
09	1860	N	1693	-0-	-167	-0-	1665	3	28	9	N	25					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5300	X	5300	-0-	-0-	-0-	5232	3	68	9	N	62					130
05	4588	X	4461	-0-	-127	-0-	4400	3	61	9	N	55	122	1			63
06	4980	X	4561	-0-	-419	-0-	4506	3	55	9	N	50	65	1			48
07	5146	X	5059	-0-	-87	-0-	5002	3	57	9	N	52					100
08	5146	X	4994	-0-	-152	-0-	4944	3	50	9	N	45					145
09	4980	X	4497	-0-	-483	-0-	4445	3	52	9	N	47	108	1			84

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	4673	-0-	-1207	-0-	4623	3	50	9	N	45					132
05	6045	X	4336	-0-	-1709	-0-	4284	3	52	9	N	47	69	1			110
06	5850	X	4247	-0-	-1603	-0-	4189	3	58	9	N	53	95	1			68
07	4867	X	4224	-0-	-643	-0-	4172	3	52	9	N	47					115
08	4867	X	4196	-0-	-671	-0-	4148	3	48	9	N	44					159
09	4680	X	4045	-0-	-635	-0-	4001	3	44	9	N	40	119	1			80

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2840	-0-	-910	-0-	2809	3	31	9	N	28	76	1			72
05	3875	X	2568	-0-	-1307	-0-	2544	3	24	9	N	22					94
06	3750	X	3142	-0-	-608	-0-	3069	3	73	9	N	66	49	1			111
07	3224	X	3151	-0-	-73	-0-	3123	3	28	9	N	25					136
08	3491	X	3491	-0-	-0-	-0-	3455	3	36	9	N	33	146	1			23
09	3150	X	1789	-0-	-1361	-0-	1765	3	24	9	N	22					45

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4731	-0-	-159	-0-	537	1	4133	3	N	55					145
							61	9									
05	5053	X	4730	-0-	-323	-0-	555	1	4105	3	N	64					209
							70	9									
06	4770	X	4521	-0-	-249	-0-	537	1	3932	3	N	47	189	1			67
							52	9									
07	4929	X	4591	-0-	-338	-0-	536	1	4008	3	N	43					110
							47	9									
08	4929	X	4853	-0-	-76	-0-	555	1	4220	3	N	71	141	1			40
							78	9									
*09	4864	X	4864	-0-	-0-	-0-	527	1	4293	3	N	40					80
							44	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	5128	-0-	-392	-0-	440	1	4588	3	N	91	118	1			60
							100	9									
05	5704	X	5091	-0-	-613	-0-	465	1	4583	3	N	39					99
							43	9									
06	5370	X	5167	-0-	-203	-0-	446	1	4631	3	N	82	146	1			35
							90	9									
07	5487	X	5294	-0-	-193	-0-	463	1	4776	3	N	50					85
							55	9									
08	5301	X	4616	-0-	-685	-0-	195	1	4358	3	N	57	89	1			53
							63	9									
09	5160	X	4266	-0-	-894	-0-	4233	3	33	9	N	30					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	3456	-0-	-1764	-0-	440	1	2981	3	N	32					68
							35	9									
05	5394	X	4468	-0-	-926	-0-	972	1	3442	3	N	49	30	1			87
							54	9									
06	5010	X	1862	-0-	-3148	-0-	1820	3	42	9	N	38	19	1			106
07	3999	X	1857	-0-	-2142	-0-	1846	3	11	9	N	10					116
08	4464	X	1619	-0-	-2845	-0-	1602	3	17	9	N	15	46	1			85
09	4320	X	1746	-0-	-2574	-0-	1728	3	18	9	N	16	68	1			33

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

04	720	N	27	-0-	-693	-0-	27	3			N	-0-					90
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					90
06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	31	N	-0-	-0-	-31	-0-					N	-0-					90
08	682	N	-0-	-0-	-682	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

04	26460	X	19906	-0-	-6554	-0-	19641	3	265	9	N	241	189	1			192
05	27342	X	20994	-0-	-6348	-0-	20657	3	337	9	N	306	383	1			115
06	26460	X	19280	-0-	-7180	-0-	19023	3	257	9	N	234	189	1			160
07	27342	X	20319	-0-	-7023	-0-	20065	3	254	9	N	231	188	1			203
08	21545	X	19387	-0-	-2158	-0-	19159	3	228	9	N	207	188	1			222
09	20310	X	18672	-0-	-1638	-0-	18449	3	223	9	N	203	189	1			236

GRIZZLY OP OF DELAWARE, LLC 334922
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

04	265	N	265	-0-	-0-	-0-	210	3	55	9	N	50	192	1			76
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					76
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					76
07	292	N	292	-0-	-0-	-0-	266	3	26	9	N	24					100
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					100
*09	328	N	328	-0-	-0-	-0-	284	3	44	9	N	40					140

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	138	-0-	-5952	-0-	138	3			N	-0-					99
05	6293	X	-0-	-0-	-6293	-0-					N	-0-					99
06	4050	X	-0-	-0-	-4050	-0-					N	-0-					99
07	3596	X	1004	-0-	-2592	-0-	1004	3			N	-0-					99
08	11133	X	11133	-0-	-0-	-0-	10906	3	227	9	N	206	190	1			115
09	150	X	-0-	-0-	-150	-0-					N	-0-					115

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	441	-0-	-3909	-0-	441	3			N	-0-					127
05	3596	X	760	-0-	-2836	-0-	758	3	2	9	N	2					129
06	3480	X	-0-	-0-	-3480	-0-					N	-0-					129
07	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					129
08	9435	X	9435	-0-	-0-	-0-	9261	3	174	9	N	158	187	1			100
09	750	X	-0-	-0-	-750	-0-					N	-0-					100

LE NORMAN OPERATING LLC 491579
JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	143	-0-	-1927	-0-	143	2			Y	-0-					-0-
05	472	N	-0-	-0-	-472	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2019 - P/A 05/09/19

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1066	-0-	-74	-0-	30	1	1036	2	N	-0-					143
05	1271	N	1172	-0-	-99	-0-	31	1	1141	2	N	-0-					143
06	1200	N	1064	-0-	-136	-0-	30	1	1034	2	N	-0-					143
07	1116	N	995	-0-	-121	-0-	31	1	964	2	N	-0-					143
08	1178	N	942	-0-	-236	-0-	31	1	911	2	N	-0-					143
09	1050	N	815	-0-	-235	-0-	30	1	785	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	495	-0-	-135	-0-	30	1	455	2	N	9					203
							10	9									
05	620	N	529	-0-	-91	-0-	31	1	491	2	N	6					209
							7	9									
06	570	N	451	-0-	-119	-0-	30	1	411	2	N	9					218
							10	9									
07	527	N	460	-0-	-67	-0-	31	1	420	2	N	8					226
							9	9									
08	527	N	493	-0-	-34	-0-	31	1	462	2	N	-0-					226
*09	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	30	1	1046	2	N	15					222
							17	9									
05	1178	N	1042	-0-	-136	-0-	28	1	988	2	N	24					246
							26	9									
06	1110	N	928	-0-	-182	-0-	26	1	871	2	N	28	189	1			85
							31	9									
07	1116	N	1045	-0-	-71	-0-	30	1	979	2	N	33					118
							36	9									
08	1054	N	951	-0-	-103	-0-	29	1	857	2	N	59					177
							65	9									
*09	981	N	981	-0-	-0-	-0-	28	1	940	2	N	12					189
							13	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2389	-0-	-221	-0-	30	1	2339	2	N	18					264
							20	9									
05	2697	X	2412	-0-	-285	-0-	30	1	2352	2	N	27	192	1			99
							30	9									
06	2460	N	2396	-0-	-64	-0-	30	1	2334	2	N	29					128
							32	9									
07	2480	N	2329	-0-	-151	-0-	31	1	2267	2	N	28					156
							31	9									
08	2418	N	2328	-0-	-90	-0-	30	1	2267	2	N	28					184
							31	9									
09	2400	N	2271	-0-	-129	-0-	29	1	2210	2	N	29					213
							32	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1686	N	1686	-0-	-0-	-0-	30	1	1615	2	N	37					209
							41	9									
05	1775	N	1775	-0-	-0-	-0-	31	1	1714	2	N	27					236
							30	9									
06	1685	N	1685	-0-	-0-	-0-	30	1	1611	2	N	40	189	1			87
							44	9									
07	1736	N	1163	-0-	-573	-0-	31	1	1108	2	N	22					109
							24	9									
08	1767	N	1311	-0-	-456	-0-	21	1	1267	2	N	21					130
							23	9									
*09	1753	N	1753	-0-	-0-	-0-	30	1	1687	2	N	33					163
							36	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5503	-0-	-347	-0-	30	1	5327	2	N	133	191	1			228
							146	9									
05	6045	X	5619	-0-	-426	-0-	31	1	5446	2	N	129	194	1			163
							142	9									
06	5760	X	5307	-0-	-453	-0-	30	1	5138	2	N	126					289
							139	9									
07	5797	X	5394	-0-	-403	-0-	31	1	5232	2	N	119	191	1			217
							131	9									
08	5766	X	5360	-0-	-406	-0-	31	1	5205	2	N	113	184	1			146
							124	9									
09	5490	X	5128	-0-	-362	-0-	30	1	4973	2	N	114					260
							125	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

04	1232 N	1232	-0-	-0-	-0-	1226	2	6	9	N	5					155
05	1388 N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					170
06	1340 N	1340	-0-	-0-	-0-	1325	2	15	9	N	14					184
07	1304 N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					193
*08	1577 N	1577	-0-	-0-	-0-	1548	2	29	9	N	26					220
09	1350 N	NO RPT	-0-	-1350	-0-					N	NO RPT					220

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF. 11046 - 12957

04	1830 N	1792	-0-	-38	-0-	1782	2	10	9	N	9					221
05	1860 N	1847	-0-	-13	-0-	1847	2			N	-0-					221
06	1769 N	1769	-0-	-0-	-0-	1747	2	22	9	N	20	179	1			62
07	1860 N	1812	-0-	-48	-0-	1811	2	1	9	N	1					63
08	1860 N	1680	-0-	-180	-0-	1663	2	17	9	N	15					78
09	1770 N	NO RPT	-0-	-1770	-0-					N	NO RPT					78

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF. 11615 - 11625

04	690 N	690	-0-	-0-	-0-	690	2			N	-0-					35
05	713 N	438	-0-	-275	-0-	438	2			N	-0-					35
06	690 N	582	-0-	-108	-0-	582	2			N	-0-					35
07	713 N	550	-0-	-163	-0-	550	2			N	-0-					35
*08	527 N	527	-0-	-0-	-0-	527	2			N	-0-					35
09	570 N	NO RPT	-0-	-570	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	443	-0-	-307	-0-	17	1	426	2	N	-0-					141
05	682	N	596	-0-	-86	-0-	25	1	571	2	N	-0-					141
06	720	N	622	-0-	-98	-0-	26	1	581	2	N	14					155
							15	9									
07	588	N	588	-0-	-0-	-0-	24	1	529	2	N	32					187
							35	9									
08	589	N	519	-0-	-70	-0-	22	1	493	2	N	4	177	1			16
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					16

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2					103
05	496	N	411	-0-	-85	-0-	409	2	2	9	N	2					105
06	570	N	404	-0-	-166	-0-	402	2	2	9	N	2					107
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					107
*08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					108
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					108

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					174
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					174
06	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	N	3					177
07	1171	N	1171	-0-	-0-	-0-	1158	2	13	9	N	12					189
*08	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					190
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					190

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1089	N	1089	-0-	-0-	-0-	1058	2	31	9	N	28					246
05	1112	N	1112	-0-	-0-	-0-	1097	2	15	9	N	14	192	1			68
06	1160	N	1160	-0-	-0-	-0-	1131	2	29	9	N	26					94
07	1392	N	1392	-0-	-0-	-0-	1311	2	81	9	N	74					168
*08	1427	N	1427	-0-	-0-	-0-	1325	2	102	9	N	93					262
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					262

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	777	-0-	-3	-0-	775	2	2	9	N	2					138
05	744	N	743	-0-	-1	-0-	737	2	6	9	N	5					143
06	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					148
07	806	N	732	-0-	-74	-0-	731	2	1	9	N	1					149
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					149
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	875	-0-	-85	-0-	871	2	4	9	N	4					161
05	961	N	898	-0-	-63	-0-	897	2	1	9	N	1					162
06	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					174
07	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					179
*08	901	N	901	-0-	-0-	-0-	895	2	6	9	N	5					185
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					185

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	611	-0-	-79	-0-	611	2			N	-0-					114
05	713	N	605	-0-	-108	-0-	605	2			N	-0-					114
06	660	N	512	-0-	-148	-0-	512	2			N	-0-					114
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					114
08	620	N	421	-0-	-199	-0-	421	2			N	-0-					114
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1363	-0-	-797	-0-	1352	2	11	9	N	10					167
05	2046	X	1168	-0-	-878	-0-	1168	2			N	-0-					167
06	1950	X	1114	-0-	-836	-0-	1106	2	8	9	N	7					174
07	2015	X	1384	-0-	-631	-0-	1375	2	9	9	N	8					182
08	2015	X	1754	-0-	-261	-0-	1748	2	6	9	N	5					188
09	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					188

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1672	-0-	-68	-0-	65	1	1588	2	N	17					92
							19	9									
05	1829	N	1702	-0-	-127	-0-	70	1	1612	2	N	18					110
							20	9									
06	1710	N	1658	-0-	-52	-0-	70	1	1573	2	N	14					124
							15	9									
07	1736	N	1689	-0-	-47	-0-	72	1	1594	2	N	21					145
							23	9									
*08	1739	N	1739	-0-	-0-	-0-	74	1	1651	2	N	13					159
							14	9									
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					159

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1470	-0-	-90	-0-	28	1	1420	2	N	20					229
							22	9									
05	1581	N	1561	-0-	-20	-0-	34	1	1510	2	N	15					244
							17	9									
06	1515	N	1515	-0-	-0-	-0-	35	1	1480	2	N	-0-					244
07	1519	N	1518	-0-	-1	-0-	36	1	1476	2	N	5					245
							6	9									
08	1550	N	1407	-0-	-143	-0-	37	1	1368	2	N	2					280
							2	9									
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					280

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	763	-0-	-17	-0-	761	2	2	9	N	2					193
05	868	N	781	-0-	-87	-0-	777	2	4	9	N	4					197
06	815	N	815	-0-	-0-	-0-	803	2	12	9	N	11					208
07	828	N	828	-0-	-0-	-0-	824	2	4	9	N	4					212
*08	805	N	805	-0-	-0-	-0-	795	2	10	9	N	9					222
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					29
05	1252	N	1252	-0-	-0-	-0-	1237	2	15	9	N	14					43
06	1260	N	1248	-0-	-12	-0-	1236	2	12	9	N	11					54
07	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	N	7					61
08	1240	N	1154	-0-	-86	-0-	1151	2	3	9	N	3					64
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					64

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	27	1	1354	2	N	12					116
							13	9									
05	1419	N	1419	-0-	-0-	-0-	31	1	1381	2	N	6					122
							7	9									
06	1398	N	1398	-0-	-0-	-0-	31	1	1334	2	N	30					152
							33	9									
07	1426	N	1308	-0-	-118	-0-	31	1	1270	2	N	6					158
							7	9									
08	1426	N	1273	-0-	-153	-0-	33	1	1238	2	N	2					161
							2	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					161

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2308	N	2308	-0-	-0-	-0-	45	1	2244	2	N	17					178
							19	9									
05	2294	N	2273	-0-	-21	-0-	50	1	2206	2	N	15					193
							17	9									
06	2177	N	2177	-0-	-0-	-0-	50	1	2118	2	N	8					201
							9	9									
07	2387	N	2122	-0-	-265	-0-	51	1	2061	2	N	9					210
							10	9									
08	2263	N	1981	-0-	-282	-0-	52	1	1929	2	N	-0-					210
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					210

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					324
05	436	N	436	-0-	-0-	-0-	430	2	6	9	N	5					329
06	540	N	466	-0-	-74	-0-	462	2	4	9	N	4					333
07	713	N	426	-0-	-287	-0-	424	2	2	9	N	2					335
*08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					337
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					337

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	1445	2	4	9	N	4					202
05	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7					209
06	1070	N	1070	-0-	-0-	-0-	1064	2	6	9	N	5					214
07	1051	N	1051	-0-	-0-	-0-	1050	2	1	9	N	1					215
*08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					216
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					216

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1812	-0-	-78	-0-	1787	2	25	9	N	23					238
05	1860	N	1803	-0-	-57	-0-	1785	2	18	9	N	16					254
06	1770	N	1733	-0-	-37	-0-	1711	2	22	9	N	20	190	1			84
07	1860	N	1710	-0-	-150	-0-	1698	2	12	9	N	11					95
08	1798	N	1619	-0-	-179	-0-	1600	2	19	9	N	17					112
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1902	-0-	-78	-0-	1891	2	11	9	N	10					106
05	1957	N	1957	-0-	-0-	-0-	1947	2	10	9	N	9					115
06	1920	N	1890	-0-	-30	-0-	1884	2	6	9	N	5					120
07	1953	N	1818	-0-	-135	-0-	1806	2	12	9	N	11					131
08	1953	N	1678	-0-	-275	-0-	1677	2	1	9	N	1					132
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					132

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1321	-0-	-119	-0-	1302	2	19	9	N	17					53
05	1321	N	1321	-0-	-0-	-0-	1306	2	15	9	N	14					67
06	1410	N	1253	-0-	-157	-0-	1239	2	14	9	N	13					80
07	1364	N	1141	-0-	-223	-0-	1130	2	11	9	N	10					90
08	1333	N	1276	-0-	-57	-0-	1263	2	13	9	N	12					103
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					103

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2814	N	2814	-0-	-0-	-0-	2783	2	31	9	N	28					206
05	2855	N	2855	-0-	-0-	-0-	2840	2	15	9	N	14					220
06	2811	N	2811	-0-	-0-	-0-	2791	2	20	9	N	18	186	1			52
07	2878	N	2878	-0-	-0-	-0-	2864	2	14	9	N	13					65
*08	2800	N	2800	-0-	-0-	-0-	2768	2	32	9	N	29					94
09	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					94

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2854	-0-	-56	-0-	2847	2	7	9	N	6					102
05	3007	X	2892	-0-	-115	-0-	2892	2			N	-0-					102
06	3030	X	2777	-0-	-253	-0-	2777	2			N	-0-					102
07	3131	X	2926	-0-	-205	-0-	2920	2	6	9	N	5					107
08	3131	X	2908	-0-	-223	-0-	2902	2	6	9	N	5					113
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					113

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1117	-0-	-23	-0-	1108	2	9	9	N	8	173	1			34
05	1209	N	1156	-0-	-53	-0-	1148	2	8	9	N	7					41
06	1140	N	1012	-0-	-128	-0-	1008	2	4	9	N	4					45
07	1147	N	1118	-0-	-29	-0-	1107	2	11	9	N	10					55
08	1147	N	1092	-0-	-55	-0-	1084	2	8	9	N	7					62
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					62

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	497	2	8	9	N	7					141
05	546	N	546	-0-	-0-	-0-	538	2	8	9	N	7					148
06	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					149
07	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10					159
*08	542	N	542	-0-	-0-	-0-	538	2	4	9	N	4					164
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					164

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1603	-0-	-17	-0-	1555	2	48	9	N	44	182	1			73
05	1705	N	1638	-0-	-67	-0-	1593	2	45	9	N	41					114
06	1545	N	1545	-0-	-0-	-0-	1494	2	51	9	N	46					160
07	1643	N	1550	-0-	-93	-0-	1502	2	48	9	N	44					204
08	1643	N	1499	-0-	-144	-0-	1457	2	42	9	N	38	182	1			59
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					59

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1378	-0-	-2	-0-	1363	2	15	9	N	14					22
05	1519	N	1252	-0-	-267	-0-	1240	2	12	9	N	11					33
06	1380	N	1044	-0-	-336	-0-	1044	2			N	-0-					33
07	1426	N	1001	-0-	-425	-0-	993	2	8	9	N	7					40
*08	1503	N	1503	-0-	-0-	-0-	1479	2	24	9	N	22					62
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					62

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8					165
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					165
06	1110	N	1097	-0-	-13	-0-	1091	2	6	9	N	5					170
07	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					175
*08	1332	N	1332	-0-	-0-	-0-	1330	2	2	9	N	2					177
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					177

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	N	1892	-0-	-0-	-0-	1861	2	31	9	N	28					160
05	1957	N	1957	-0-	-0-	-0-	1915	2	42	9	N	38					198
06	1790	N	1790	-0-	-0-	-0-	1746	2	44	9	N	40	179	1			59
07	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18					77
*08	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					88
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					88

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	757	-0-	-23	-0-	29	1	719	2	N	8					147
							9	9									
05	775	N	741	-0-	-34	-0-	30	1	698	2	N	12					159
							13	9									
06	727	N	727	-0-	-0-	-0-	30	1	688	2	N	8					167
							9	9									
07	775	N	739	-0-	-36	-0-	31	1	696	2	N	11					178
							12	9									
*08	759	N	759	-0-	-0-	-0-	32	1	713	2	N	13	175	1			16
							14	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					16

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	587	-0-	-193	-0-	580	2	7	9	N	6					138
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					138
06	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1					139
07	589	N	551	-0-	-38	-0-	547	2	4	9	N	4					143
08	682	N	517	-0-	-165	-0-	510	2	7	9	N	6					150
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1423	-0-	-197	-0-	1410	2	13	9	N	12	178	1			18
05	1519	N	1403	-0-	-116	-0-	1388	2	15	9	N	14					32
06	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					44
07	1457	N	1399	-0-	-58	-0-	1388	2	11	9	N	10					54
08	1395	N	1387	-0-	-8	-0-	1376	2	11	9	N	10					64
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					64

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	57 20	1 9	1403	2	N	18					267
05	1631	N	1631	-0-	-0-	-0-	67 23	1 9	1541	2	N	21	187	1			101
06	1410	N	1139	-0-	-271	-0-	48 1	1 9	1090	2	N	1					102
07	1519	N	1465	-0-	-54	-0-	62 33	1 9	1370	2	N	30					132
08	1643	N	1453	-0-	-190	-0-	61 18	1 9	1374	2	N	16					149
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					149

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					73
05	1488	N	1262	-0-	-226	-0-	1260	2	2	9	N	2					75
06	1410	N	1044	-0-	-366	-0-	1036	2	8	9	N	7					82
07	1364	N	1138	-0-	-226	-0-	1137	2	1	9	N	1					83
08	1271	N	1106	-0-	-165	-0-	1103	2	3	9	N	3					87
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					87

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					251
05	1147	N	1069	-0-	-78	-0-	1062	2	7	9	N	6					257
06	1110	N	1072	-0-	-38	-0-	1065	2	7	9	N	6					263
07	1169	N	1169	-0-	-0-	-0-	1151	2	18	9	N	16					279
*08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-	177	1			102
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					102

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0-	-0-	1057	2	24	9	N	22					129
05	899	N	867	-0-	-32	-0-	817	2	50	9	N	45					174
06	1140	N	722	-0-	-418	-0-	681	2	41	9	N	37					211
07	1116	N	662	-0-	-454	-0-	638	2	24	9	N	22					233
*08	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					247
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					247

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

04	1660	N	1660	-0-	-0-	-0-	1630	2	30	9	N	27					72
05	1708	N	1708	-0-	-0-	-0-	1678	2	30	9	N	27					99
06	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34					133
07	1767	N	1767	-0-	-0-	-0-	1739	2	28	9	N	25					158
*08	1774	N	1774	-0-	-0-	-0-	1762	2	12	9	N	11					168
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					168

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

04	639	N	639	-0-	-0-	-0-	630	2	9	9	N	8					67
05	674	N	674	-0-	-0-	-0-	657	2	17	9	N	15					82
06	635	N	635	-0-	-0-	-0-	620	2	15	9	N	14					96
07	651	N	551	-0-	-100	-0-	542	2	9	9	N	8					104
08	682	N	626	-0-	-56	-0-	613	2	13	9	N	12					115
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					115

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

04	7680	X	7334	-0-	-346	-0-	1044	1	6199	2	N	83	185	1			124
							91	9									
05	7874	X	7351	-0-	-523	-0-	929	1	6341	2	N	74					198
							81	9									
06	7380	X	7198	-0-	-182	-0-	1032	1	6037	2	N	117	186	1			129
							129	9									
07	7626	X	7400	-0-	-226	-0-	995	1	6318	2	N	79					208
							87	9									
08	7564	X	7294	-0-	-270	-0-	908	1	6303	2	N	75	185	1			97
							83	9									
09	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	1317	2	18	9	N	16					144
05	1442	N	1442	-0-	-0-	-0-	1430	2	12	9	N	11					155
06	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					159
07	1516	N	1516	-0-	-0-	-0-	1503	2	13	9	N	12					171
08	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					171
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					171

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3460	-0-	-140	-0-	3414	2	46	9	N	42					181
05	3720	X	3502	-0-	-218	-0-	3455	2	47	9	N	43	185	1			39
06	3600	X	3361	-0-	-239	-0-	3328	2	33	9	N	30					69
07	3658	X	3467	-0-	-191	-0-	3415	2	52	9	N	47					116
08	3596	X	3435	-0-	-161	-0-	3394	2	41	9	N	37					153
09	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					153

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6572	X	6572	-0-	-0-	-0-	818	1	5638	2	N	105					358
							116	9									
05	8015	X	8015	-0-	-0-	-0-	1079	1	6748	2	N	171	191	1			338
							188	9									
06	7577	X	7577	-0-	-0-	-0-	1035	1	6400	2	N	129	190	1			277
							142	9									
07	5251	X	5251	-0-	-0-	-0-	451	1	4701	2	N	90	186	1			181
							99	9									
*08	6726	X	6726	-0-	-0-	-0-	835	1	5767	2	N	113	183	1			110
							124	9									
09	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					110

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4917	X	4917	-0-	-0-	-0-	4842	2	75	9	N	68					258
05	3751	X	3716	-0-	-35	-0-	3660	2	56	9	N	51	190	1			119
06	3868	X	3868	-0-	-0-	-0-	3762	2	106	9	N	96					215
07	4743	X	3001	-0-	-1742	-0-	2947	2	54	9	N	49					264
08	4743	X	3279	-0-	-1464	-0-	3168	2	111	9	N	101	188	1			175
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					175

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2631	N	2631	-0-	-0-	-0-	2570	2	61	9	N	55					219
05	2722	N	2722	-0-	-0-	-0-	2653	2	69	9	N	63					282
06	2583	N	2583	-0-	-0-	-0-	2541	2	42	9	N	38	183	1			137
07	2711	N	2711	-0-	-0-	-0-	2646	2	65	9	N	59					196
*08	2629	N	2629	-0-	-0-	-0-	2567	2	62	9	N	56					253
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					253

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7919	X	7919	-0-	-0-	-0-	1044	1	6759	2	N	105					210
							116	9									
05	8215	X	8040	-0-	-175	-0-	1079	1	6841	2	N	109	188	1			131
							120	9									
06	7950	X	7884	-0-	-66	-0-	1044	1	6729	2	N	101					232
							111	9									
07	8215	X	7462	-0-	-753	-0-	1079	1	6274	2	N	99	183	1			148
							109	9									
08	8184	X	7924	-0-	-260	-0-	1079	1	6745	2	N	91					240
							100	9									
09	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					240

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	5047	-0-	-2933	-0-	565	1	4308	2	Y	158					605
							174	9									
05	6913	X	5681	-0-	-1232	-0-	663	1	4950	2	Y	62	185	1			482
							68	9									
06	5667	X	5667	-0-	-0-	-0-	669	1	4852	2	Y	133	372	1			243
							146	9									
07	5555	X	5555	-0-	-0-	-0-	658	1	4796	2	Y	92					335
							101	9									
*08	6011	X	6011	-0-	-0-	-0-	23	1	5937	2	Y	46					382
							51	9									
09	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					382

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	7275	-0-	-405	-0-	1002	1	6210	2	N	57					222
							63	9									
05	7460	X	7460	-0-	-0-	-0-	1056	1	6332	2	N	65					287
							72	9									
06	7140	X	6883	-0-	-257	-0-	1044	1	5793	2	N	42	191	1			138
							46	9									
07	7533	X	6704	-0-	-829	-0-	1076	1	5588	2	N	36					174
							40	9									
08	7533	X	6050	-0-	-1483	-0-	831	1	5201	2	N	16					190
							18	9									
09	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					190

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12549	X	12549	-0-	-0-	-0-	1404	1	11137	2	N	7					279
							8	9									
05	11906	X	11906	-0-	-0-	-0-	1416	1	10245	2	N	223	187	1			315
							245	9									
06	10759	X	10759	-0-	-0-	-0-	1262	1	9474	2	N	21	189	1			147
							23	9									
07	12493	X	11321	-0-	-1172	-0-	1322	1	9918	2	N	74					221
							81	9									
08	12493	X	10884	-0-	-1609	-0-	1367	1	9378	2	N	126	187	1			160
							139	9									
09	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5289	-0-	-411	-0-	967	1	4247	2	N	68	195	1			110
							75	9									
05	5735	X	4167	-0-	-1568	-0-	587	1	3504	2	N	69					179
							76	9									
06	5490	X	5256	-0-	-234	-0-	1015	1	4169	2	N	65					244
							72	9									
07	5456	X	4834	-0-	-622	-0-	1076	1	3695	2	N	57					301
							63	9									
08	5456	X	5002	-0-	-454	-0-	1018	1	3931	2	N	48	185	1			164
							53	9									
09	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					164

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6422	X	6422	-0-	-0-	-0-	702	1	5634	2	N	78					308
							86	9									
05	7324	X	7324	-0-	-0-	-0-	831	1	6343	2	N	136	191	1			253
							150	9									
06	7209	X	7209	-0-	-0-	-0-	776	1	6409	2	N	22					275
							24	9									
07	8391	X	8391	-0-	-0-	-0-	996	1	7383	2	N	11					286
							12	9									
*08	6605	X	6605	-0-	-0-	-0-	693	1	5732	2	N	164	186	1			265
							180	9									
09	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					265

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	7536	-0-	-174	-0-	1462	1	6004	2	N	64					526
							70	9									
05	7967	X	7754	-0-	-213	-0-	1427	1	6228	2	N	90					616
							99	9									
06	7528	X	7528	-0-	-0-	-0-	1413	1	6043	2	N	65	538	1			143
							72	9									
07	7781	X	7543	-0-	-238	-0-	1510	1	5938	2	N	86					229
							95	9									
08	7781	X	7220	-0-	-561	-0-	1510	1	5669	2	N	37					267
							41	9									
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					267

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4040	X	4040	-0-	-0-	-0-	1155	1	2798	2	N	79	187	1			261
							87	9									
05	3764	X	3764	-0-	-0-	-0-	1142	1	2550	2	N	65	187	1			139
							72	9									
06	3474	X	3474	-0-	-0-	-0-	1078	1	2319	2	N	70					209
							77	9									
07	3568	X	3568	-0-	-0-	-0-	1152	1	2350	2	N	60					269
							66	9									
08	3534	X	3521	-0-	-13	-0-	1148	1	2328	2	N	41	187	1			123
							45	9									
09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2983	-0-	-497	-0-	840	1	2087	2	N	51	192	1			284
							56	9									
05	3596	X	3312	-0-	-284	-0-	876	1	2357	2	N	72	186	1			170
							79	9									
06	3480	X	3374	-0-	-106	-0-	850	1	2462	2	N	56					226
							62	9									
07	3596	X	3335	-0-	-261	-0-	878	1	2400	2	N	52					278
							57	9									
*08	3351	X	3351	-0-	-0-	-0-	878	1	2414	2	N	54	186	1			147
							59	9									
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					147

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10320	X	9612	-0-	-708	-0-	1043	1	8460	2	N	99					472
							109	9									
05	10261	X	9640	-0-	-621	-0-	989	1	8541	2	N	100	180	1			392
							110	9									
06	9960	X	8657	-0-	-1303	-0-	1044	1	7541	2	N	65	186	1			271
							72	9									
07	10292	X	7860	-0-	-2432	-0-	1053	1	6738	2	N	63					334
							69	9									
08	10292	X	7612	-0-	-2680	-0-	609	1	6924	2	N	72					405
							79	9									
09	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					405

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	X	8535	-0-	-465	-0-	8424	2	111	9	N	101	186	1			226
05	9300	X	8380	-0-	-920	-0-	8248	2	132	9	N	120					346
06	9270	X	8267	-0-	-1003	-0-	8157	2	110	9	N	100	183	1			263
07	9579	X	7693	-0-	-1886	-0-	7579	2	114	9	N	104					367
08	9579	X	8336	-0-	-1243	-0-	8174	2	162	9	N	147	184	1			331
09	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					331

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2468	-0-	-892	-0-	426	1	1895	2	N	134					459
							147	9									
05	2852	X	1951	-0-	-901	-0-	487	1	1423	2	N	37					496
							41	9									
06	3450	X	1617	-0-	-1833	-0-	436	1	1061	2	N	109	379	1			226
							120	9									
07	3565	X	2077	-0-	-1488	-0-	443	1	1590	2	N	40					266
							44	9									
08	3565	X	2622	-0-	-943	-0-	16	1	2520	2	N	78					345
							86	9									
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					345

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3995	X	3995	-0-	-0-	-0-	439	1	3527	2	N	26					322
							29	9									
05	5715	X	5715	-0-	-0-	-0-	659	1	5034	2	N	20	182	1			160
							22	9									
06	5680	X	5680	-0-	-0-	-0-	610	1	5037	2	N	30					190
							33	9									
07	3779	X	3779	-0-	-0-	-0-	447	1	3312	2	N	18					208
							20	9									
08	3689	X	2858	-0-	-831	-0-	307	1	2538	2	N	12					220
							13	9									
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					220

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12210	X	11459	-0-	-751	-0-	11352	2	107	9	N	97	184	1			436
05	12617	X	12616	-0-	-1	-0-	12530	2	86	9	N	78	186	1			328
06	12090	X	11069	-0-	-1021	-0-	10916	2	153	9	N	139	177	1			290
07	12400	X	10362	-0-	-2038	-0-	10199	2	163	9	N	148					438
08	12617	X	10802	-0-	-1815	-0-	10655	2	147	9	N	134	186	1			385
09	12210	X	NO RPT	-0-	-12210	-0-					N	NO RPT					385

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9840	X	9459	-0-	-381	-0-	9318	2	141	9	Y	128					429
05	10106	X	9532	-0-	-574	-0-	9475	2	57	9	Y	52	185	1			296
06	9660	X	9155	-0-	-505	-0-	8991	2	164	9	Y	149					445
07	9765	X	9120	-0-	-645	-0-	9046	2	74	9	Y	67					512
08	9765	X	9040	-0-	-725	-0-	9025	2	15	9	Y	14	376	1			150
09	9450	X	NO RPT	-0-	-9450	-0-					Y	NO RPT					150

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	7197	-0-	-513	-0-	7076	2	121	9	N	110	193	1			489
05	7936	X	7508	-0-	-428	-0-	7440	2	68	9	N	62	192	1			359
06	7830	X	7073	-0-	-757	-0-	7019	2	54	9	N	49	184	1			224
07	8091	X	7478	-0-	-613	-0-	7422	2	56	9	N	51					275
08	8091	X	4979	-0-	-3112	-0-	4939	2	40	9	N	36					312
09	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					312

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10740	X	10136	-0-	-604	-0-	10000	2	136	9	N	124					478
05	11098	X	10327	-0-	-771	-0-	10189	2	138	9	N	125	186	1			417
06	10740	X	10066	-0-	-674	-0-	9976	2	90	9	N	82	186	1			313
07	10633	X	10102	-0-	-531	-0-	10008	2	94	9	N	85					398
08	10633	X	10139	-0-	-494	-0-	10044	2	95	9	N	86	178	1			306
09	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					306

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	290	1	151	2	Y	78					469
							86	9									
05	465	N	337	-0-	-128	-0-	304	1	33	9	Y	30					499
06	573	N	573	-0-	-0-	-0-	356	1	217	9	Y	197	370	1			326
07	372	N	370	-0-	-2	-0-	360	1	10	9	Y	9					335
*08	423	N	423	-0-	-0-	-0-	10	1	315	2	Y	89					425
							98	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					425

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	1392	-0-	-3318	-0-	1021	1	218	2	N	139	190	1			192
							153	9									
05	3968	X	1052	-0-	-2916	-0-	1044	1	8	9	N	7					199
06	2160	X	1440	-0-	-720	-0-	1282	1	158	9	N	144					343
07	2232	X	1270	-0-	-962	-0-	1222	1	48	9	N	44	183	1			204
08	2232	X	1123	-0-	-1109	-0-	1032	1	91	9	N	83					288
09	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					288

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	7774	-0-	-206	-0-	7634	2	140	9	N	127	190	1			364
05	8153	X	7563	-0-	-590	-0-	7439	2	124	9	N	113	182	1			295
06	7680	X	7299	-0-	-381	-0-	7191	2	108	9	N	98	190	1			203
07	8029	X	7393	-0-	-636	-0-	7284	2	109	9	N	99					302
08	8029	X	7488	-0-	-541	-0-	7367	2	121	9	N	110	187	1			226
09	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					226

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	6288	-0-	-702	-0-	358	1	5800	2	N	118	188	1			114
							130	9									
05	6820	X	5350	-0-	-1470	-0-	496	1	4712	2	N	129					243
							142	9									
06	6360	X	5120	-0-	-1240	-0-	556	1	4430	2	N	122	189	1			176
							134	9									
07	6510	X	4317	-0-	-2193	-0-	636	1	3571	2	N	100	184	1			92
							110	9									
08	6510	X	4090	-0-	-2420	-0-	453	1	3542	2	N	86					178
							95	9									
09	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					178

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10770	X	10732	-0-	-38	-0-	208	1	10385	2	N	126					474
							139	9									
05	11129	X	10460	-0-	-669	-0-	227	1	10089	2	N	131	368	1			237
							144	9									
06	10770	X	9479	-0-	-1291	-0-	215	1	9136	2	N	116	188	1			165
							128	9									
07	11129	X	9395	-0-	-1734	-0-	224	1	9074	2	N	88					253
							97	9									
08	11129	X	8423	-0-	-2706	-0-	220	1	8118	2	N	77					330
							85	9									
09	10740	X	NO RPT	-0-	-10740	-0-					N	NO RPT					330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6636	X	6636	-0-	-0-	-0-	962	1	5628	2	N	42					158
							46	9									
05	7353	X	7353	-0-	-0-	-0-	767	1	6539	2	N	43					201
							47	9									
06	6390	X	6390	-0-	-0-	-0-	502	1	5854	2	N	31	170	1			62
							34	9									
07	5829	X	5829	-0-	-0-	-0-	414	1	5380	2	N	32					94
							35	9									
*08	4813	X	4813	-0-	-0-	-0-	321	1	4437	2	N	50					144
							55	9									
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					144

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	178	2	3	9	N	3					124
05	248	N	196	-0-	-52	-0-	193	2	3	9	N	3					127
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					127
08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1					128
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5996	-0-	-34	-0-	5940	2	56	9	N	51					438
05	5896	X	5896	-0-	-0-	-0-	5819	2	77	9	N	70					508
06	5965	X	5965	-0-	-0-	-0-	5871	2	94	9	N	85	370	1			223
07	6490	X	6490	-0-	-0-	-0-	6410	2	80	9	N	73					296
08	6200	X	5493	-0-	-707	-0-	5457	2	36	9	N	33					330
09	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					330

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	243	2	36	9	N	33					144
05	528	N	528	-0-	-0-	-0-	504	2	24	9	N	22					166
06	548	N	548	-0-	-0-	-0-	497	2	51	9	N	46					212
07	498	N	498	-0-	-0-	-0-	487	2	11	9	N	10					222
08	527	N	480	-0-	-47	-0-	480	2			N	-0-					223
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					223

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4240	X	4240	-0-	-0-	-0-	4223	2	17	9	N	15					461
05	4526	X	4045	-0-	-481	-0-	4037	2	8	9	N	7					468
06	4410	X	3184	-0-	-1226	-0-	3114	2	70	9	N	64	366	1			166
07	4557	X	3755	-0-	-802	-0-	3667	2	88	9	N	80					246
08	4557	X	3863	-0-	-694	-0-	3800	2	63	9	N	57					303
09	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19920	X	19314	-0-	-606	-0-	1040 373	1 9	17901	2	N	339	367	1			258
05	20181	X	19974	-0-	-207	-0-	1012 371	1 9	18591	2	N	337	372	1			223
06	19530	X	19372	-0-	-158	-0-	1044 429	1 9	17899	2	N	390	366	1			247
07	19964	X	19507	-0-	-457	-0-	1059 315	1 9	18133	2	N	286	185	1			348
08	19964	X	19358	-0-	-606	-0-	1079 354	1 9	17925	2	N	322	373	1			295
09	19380	X	NO RPT	-0-	-19380	-0-					N	NO RPT					295

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9900	X	9090	-0-	-810	-0-	346 237	1 9	8507	2	N	215	187	1			246
05	9548	X	8379	-0-	-1169	-0-	341 206	1 9	7832	2	N	187	187	1			246
06	9090	X	8465	-0-	-625	-0-	371 206	1 9	7888	2	N	187	188	1			245
07	9393	X	8689	-0-	-704	-0-	410 191	1 9	8088	2	N	174	183	1			236
08	9393	X	8753	-0-	-640	-0-	367 190	1 9	8196	2	N	173	185	1			225
09	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					225

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					40
05	1085	N	1036	-0-	-49	-0-	1036	2			Y	-0-					40
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					40
07	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					40
08	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					40
*09	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1	1	8			40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

04	630	X	626	-0-	-4	-0-	626	2			Y	-0-					-0-
05	1009	X	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
06	630	X	525	-0-	-105	-0-	524	2	1	9	Y	1	1	8			-0-
07	651	X	613	-0-	-38	-0-	612	2	1	9	Y	1	1	8			-0-
08	1023	X	726	-0-	-297	-0-	725	2	1	9	Y	1	1	8			-0-
09	990	X	688	-0-	-302	-0-	688	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

04	270	N	147	-0-	-123	-0-	147	2			Y	-0-					-0-
05	217	N	187	-0-	-30	-0-	2	1	185	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	1	1	199	2	Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

04	1080	N	923	-0-	-157	-0-	919	2	4	9	Y	4	4	8			-0-
05	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1146	2	9	9	Y	8	8	8			-0-
07	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-
08	1213	N	1213	-0-	-0-	-0-	1204	2	9	9	Y	8	8	8			-0-
*09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

04	810	N	755	-0-	-55	-0-	753	2	2	9	Y	2	2	8			-0-
05	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
06	750	N	695	-0-	-55	-0-	689	2	6	9	Y	5	5	8			-0-
07	775	N	665	-0-	-110	-0-	662	2	3	9	Y	3	3	8			-0-
08	837	N	640	-0-	-197	-0-	634	2	6	9	Y	5	5	8			-0-
09	690	N	676	-0-	-14	-0-	676	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

04	930	N	906	-0-	-24	-0-	904	2	2	9	Y	2	2	8			-0-
05	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
06	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			-0-
07	930	N	916	-0-	-14	-0-	914	2	2	9	Y	2	2	8			-0-
08	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	1	8			-0-
*09	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

04	0	N	-0-	-0-	-0-	-0-					N	1	48	1			18
05	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

04	1344	N	1344	-0-	-0-	-0-	1342	2	2	9	Y	2	2	8			-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			Y	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			-0-
07	1395	N	1218	-0-	-177	-0-	1216	2	2	9	Y	2	2	8			-0-
08	1568	N	1568	-0-	-0-	-0-	1565	2	3	9	Y	3	3	8			-0-
09	1470	N	1409	-0-	-61	-0-	1409	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	967	-0-	-143	-0-	966	2	1	9	Y	1	1	8			-0-
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	818	2	1	9	Y	1	1	8			-0-
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1042	2	1	9	Y	1	1	8			-0-
*09	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	390	-0-	-120	-0-	390	2			Y	-0-					-0-
05	527	N	261	-0-	-266	-0-	261	2			Y	-0-					-0-
06	480	N	134	-0-	-346	-0-	134	2			Y	-0-					-0-
07	403	N	161	-0-	-242	-0-	161	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1098	-0-	-492	-0-	1098	2			N	-0-					-0-
05	1302	N	1188	-0-	-114	-0-	1137	2	51	9	N	46	46	8			-0-
06	1140	N	1075	-0-	-65	-0-	1075	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1191	2	41	9	N	37	37	8			-0-
*08	1232	N	1232	-0-	-0-	-0-	1191	2	41	9	N	37	37	8			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					92
05	571	N	571	-0-	-0-	-0-	553	2	18	9	Y	16	91	1			17
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					17
07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					17
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					17
*09	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3398	X	2563	-0-	-835	-0-	143	1	2368	2	Y	47					125
							52	9									
05	2603	X	2603	-0-	-0-	-0-	162	1	2441	2	Y	-0-	86	1			39
06	2606	X	2606	-0-	-0-	-0-	174	1	2432	2	Y	-0-	34	1			5
07	2704	X	2704	-0-	-0-	-0-	185	1	2455	2	Y	58					63
							64	9									
08	2601	X	2601	-0-	-0-	-0-	182	1	2419	2	Y	-0-					63
*09	2488	X	2488	-0-	-0-	-0-	159	1	2299	2	Y	27					90
							30	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	630	N	484	-0-	-146	-0-	484	2			Y	-0-					-0-
07	651	N	551	-0-	-100	-0-	551	2			Y	-0-					-0-
08	651	N	483	-0-	-168	-0-	483	2			Y	-0-					-0-
*09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1467	-0-	-153	-0-	1467	2			N	-0-					-0-
05	1612	N	1610	-0-	-2	-0-	1554	2	56	9	N	51	51	8			-0-
06	1560	N	780	-0-	-780	-0-	780	2			N	-0-					-0-
07	1519	N	-0-	-0-	-1519	-0-					N	32	32	8			-0-
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-
07	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

04	293	N	293	-0-	-0-	-0-	138	2	155	9	Y	141	154	1			140
05	301	N	301	-0-	-0-	-0-	129	2	172	9	Y	156	155	1			141
06	270	N	234	-0-	-36	-0-	115	2	119	9	Y	108	153	1			96
07	279	N	219	-0-	-60	-0-	143	2	76	9	Y	69					165
08	279	N	200	-0-	-79	-0-	150	2	50	9	Y	45	144	1			66
09	240	N	224	-0-	-16	-0-	151	2	73	9	Y	66					132

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

04	900	N	705	-0-	-195	-0-	681	2	24	9	Y	22	25	1			23
05	868	N	678	-0-	-190	-0-	649	2	29	9	Y	26	26	1			23
06	840	N	599	-0-	-241	-0-	579	2	20	9	Y	18	25	1			16
07	744	N	649	-0-	-95	-0-	637	2	12	9	Y	11					27
08	682	N	592	-0-	-90	-0-	583	2	9	9	Y	8	24	1			11
*09	784	N	784	-0-	-0-	-0-	772	2	12	9	Y	11					22

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

04	658	N	658	-0-	-0-	-0-	36 19	1 9	603	2	Y	17	1	8			58
05	746	N	746	-0-	-0-	-0-	45 22	1 9	679	2	Y	20	1	1			77
06	600	N	559	-0-	-41	-0-	37 1	1 9	521	2	Y	1	67	1	1	8	10
07	688	N	688	-0-	-0-	-0-	48 1	1 9	639	2	Y	1	1	8			10
08	744	N	574	-0-	-170	-0-	40 1	1 9	533	2	Y	1	1	8			10
*09	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2278	-0-	-32	-0-	2275	2	3	9	Y	3	3	8			105
05	2441	N	2441	-0-	-0-	-0-	2344	2	97	9	Y	88	176	1			17
06	2250	N	1952	-0-	-298	-0-	1948	2	4	9	Y	4	4	8			17
07	2356	N	1931	-0-	-425	-0-	1887	2	44	9	Y	40					57
08	2449	N	1813	-0-	-636	-0-	1813	2			Y	-0-					57
09	1950	N	1906	-0-	-44	-0-	1906	2			Y	-0-					57

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1228	2	83	9	N	75	75	8			-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1412	2	107	9	N	97	97	8			-0-
*08	1522	N	1522	-0-	-0-	-0-	1412	2	110	9	N	100	100	8			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					85
05	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					85
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
07	155	N	-0-	-0-	-155	-0-					Y	-0-					85
08	62	N	-0-	-0-	-62	-0-					Y	-0-					85
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
05	2565	X	2565	-0-	-0-	-0-	2437	2	128	9	N	116	93	1			23
06	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					23
07	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					23
*08	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					23
09	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					23

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2018	N	2018	-0-	-0-	-0-	1972	2	46	9	Y	42	2	8			82
05	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					82
06	2092	N	2092	-0-	-0-	-0-	2085	2	7	9	Y	6	6	8			82
07	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3	3	8			82
08	2232	N	2232	-0-	-0-	-0-	2226	2	6	9	Y	5	5	8			82
*09	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					82

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					53
05	1912	N	1912	-0-	-0-	-0-	1887	2	25	9	N	23					76
06	1783	N	1783	-0-	-0-	-0-	1714	2	69	9	N	63					139
07	1897	N	1897	-0-	-0-	-0-	1855	2	42	9	N	38					177
*08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					177
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					177

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	44	1			19
06	0	N	-0-	-0-	-0-	-0-					Y	1	16	1			4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
05	1519	N	1146	-0-	-373	-0-	1146	2			Y	-0-					-0-
06	1200	N	1070	-0-	-130	-0-	1070	2			Y	-0-					-0-
07	1333	N	1117	-0-	-216	-0-	1117	2			Y	-0-					-0-
08	1147	N	1127	-0-	-20	-0-	1127	2			Y	-0-					-0-
09	1080	N	252	-0-	-828	-0-	252	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

04	1410	N	1404	-0-	-6	-0-	1403	2	1	9	Y	1	1	8			-0-
05	1395	N	1373	-0-	-22	-0-	1373	2			Y	-0-					-0-
06	1350	N	1085	-0-	-265	-0-	1081	2	4	9	Y	4	4	8			-0-
07	1457	N	1280	-0-	-177	-0-	1277	2	3	9	Y	3	3	8			-0-
08	1364	N	1296	-0-	-68	-0-	1290	2	6	9	Y	5	5	8			-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

04	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					120
05	1023	N	970	-0-	-53	-0-	970	2			Y	-0-					120
06	870	N	857	-0-	-13	-0-	857	2			Y	-0-					120
07	1079	N	1079	-0-	-0-	-0-	1064	2	15	9	Y	14	111	1			23
08	1134	N	1134	-0-	-0-	-0-	1093	2	41	9	Y	37					60
*09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					60

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

04	2130	N	2096	-0-	-34	-0-	36	1	1987	2	N	66					89
							73	9									
05	2196	N	2196	-0-	-0-	-0-	40	1	2042	2	N	104					193
							114	9									
06	2067	N	2067	-0-	-0-	-0-	43	1	1956	2	N	62	176	1			79
							68	9									
07	2170	N	2012	-0-	-158	-0-	36	1	1939	2	N	34					113
							37	9									
08	2201	N	1889	-0-	-312	-0-	40	1	1849	2	N	-0-					113
09	2070	N	2017	-0-	-53	-0-	50	1	1948	2	N	17					130
							19	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

04	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	Y	3	3	8			97
05	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					97
06	1884	N	1884	-0-	-0-	-0-	1850	2	34	9	Y	31	6	8			122
07	1884	N	1884	-0-	-0-	-0-	1881	2	3	9	Y	3	3	8			122
08	2316	N	2316	-0-	-0-	-0-	2309	2	7	9	Y	6	5	8			123
*09	2025	N	2025	-0-	-0-	-0-	2006	2	19	9	Y	17					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	28	1	456	2	Y	-0-					18
05	744	N	500	-0-	-244	-0-	31	1	469	2	Y	-0-					18
06	489	N	489	-0-	-0-	-0-	33	1	456	2	Y	-0-					18
07	496	N	387	-0-	-109	-0-	27	1	360	2	Y	-0-					18
08	496	N	358	-0-	-138	-0-	25	1	333	2	Y	-0-					18
09	480	N	435	-0-	-45	-0-	28	1	407	2	Y	-0-					18

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1704	N	1704	-0-	-0-	-0-	1698	2	6	9	Y	5	5	8			57
05	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					57
06	1590	N	1369	-0-	-221	-0-	1359	2	10	9	Y	9	9	8			57
07	1736	N	1644	-0-	-92	-0-	1531	2	113	9	Y	103	5	8			155
08	1832	N	1832	-0-	-0-	-0-	1811	2	21	9	Y	19	150	1	9	8	15
*09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					15

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1362	-0-	-18	-0-	591	1	686	2	Y	77					177
							85	9									
05	1641	X	1641	-0-	-0-	-0-	685	1	882	2	Y	67	174	1			70
							74	9									
06	1410	X	1338	-0-	-72	-0-	551	1	706	2	Y	74					144
							81	9									
07	1457	X	1121	-0-	-336	-0-	549	1	500	2	Y	65					209
							72	9									
08	1643	X	1350	-0-	-293	-0-	521	1	784	2	Y	41	156	1			94
							45	9									
09	1590	X	1435	-0-	-155	-0-	592	1	785	2	Y	53					147
							58	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	X	1718	-0-	-0-	-0-	22	1	1696	2	N	-0-					27
05	1488	X	1027	-0-	-461	-0-	2	1	1025	2	N	-0-					27
06	510	N	450	-0-	-60	-0-	450	2			N	-0-					27
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					27
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					27
*09	1016	N	1016	-0-	-0-	-0-	4	1	1012	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1449	-0-	-141	-0-	1430	2	19	9	Y	17	2	8			75
05	1519	X	1501	-0-	-18	-0-	1470	2	31	9	Y	28					103
06	1530	X	1432	-0-	-98	-0-	1404	2	28	9	Y	25	3	8			125
07	1581	X	1438	-0-	-143	-0-	1436	2	2	9	Y	2	2	8			125
08	1581	X	1453	-0-	-128	-0-	1439	2	14	9	Y	13	3	8			135
09	1440	X	1362	-0-	-78	-0-	1351	2	11	9	Y	10					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	428	-0-	-352	-0-	7	1	419	2	Y	2	2	8			95
							2	9									
05	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					95
06	600	N	597	-0-	-3	-0-	590	2	7	9	Y	6	6	8			95
07	610	N	610	-0-	-0-	-0-	607	2	3	9	Y	3	3	8			95
08	712	N	712	-0-	-0-	-0-	7	1	697	2	Y	7	7	8			95
							8	9									
09	600	N	582	-0-	-18	-0-	4	1	504	2	Y	67	135	1			27
							74	9									

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

04	1440	N	570	-0-	-870	-0-	570	2			Y	-0-					60
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					60
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					60
07	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					60
08	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					60
09	1470	N	1157	-0-	-313	-0-	1099	2	58	9	Y	53	78	1			35

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

04	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
08	510	N	510	-0-	-0-	-0-	4	1	506	2	Y	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

04	1292	N	1292	-0-	-0-	-0-	73	1	1217	2	Y	2	2	8			27
							2	9									
05	1382	N	1382	-0-	-0-	-0-	84	1	1259	2	Y	35	19	1			43
							39	9									
06	1260	N	1259	-0-	-1	-0-	84	1	1169	2	Y	5	38	1	4	8	6
							6	9									
07	1333	N	1245	-0-	-88	-0-	87	1	1157	2	Y	1	1	8			6
							1	9									
08	1395	N	1236	-0-	-159	-0-	86	1	1147	2	Y	3	3	8			6
							3	9									
09	1260	N	1182	-0-	-78	-0-	76	1	1106	2	Y	-0-					6

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

04	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-					27
05	124	N	36	-0-	-88	-0-	2	1	34	2	Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	62	N	-0-	-0-	-62	-0-					Y	-0-					27
08	31	N	-0-	-0-	-31	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	1919	2	6	9	Y	5	5	8			105
05	1736	N	1652	-0-	-84	-0-	1565	2	87	9	Y	79	145	1			39
06	1680	N	1194	-0-	-486	-0-	1131	2	63	9	Y	57	9	8			87
07	1736	N	1315	-0-	-421	-0-	1311	2	4	9	Y	4	4	8			87
08	1643	N	1622	-0-	-21	-0-	1614	2	8	9	Y	7	7	8			87
*09	1559	N	1559	-0-	-0-	-0-	1479	2	80	9	Y	73	65	1			95

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
05	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					3
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					3
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3
*09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
06	1800	N	1756	-0-	-44	-0-	1756	2			Y	-0-					-0-
07	1922	N	1914	-0-	-8	-0-	1914	2			Y	-0-					-0-
08	1953	N	1760	-0-	-193	-0-	1760	2			Y	-0-					-0-
*09	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	62	N	-0-	-0-	-62	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
*09	456	N	456	-0-	-0-	-0-	29	1	414	2	Y	12					42
							13	9									

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	X	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
05	74	X	74	-0-	-0-	-0-	74	1			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	173	-0-	-727	-0-	173	2			Y	-0-					-0-
05	930	X	412	-0-	-518	-0-	412	2			Y	-0-					-0-
06	900	X	645	-0-	-255	-0-	645	2			Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1112	X	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
09	660	X	265	-0-	-395	-0-	18	1	247	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	4	1	240	2	Y	37					37
							41	9									
*09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-	37	1			-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	36	1	154	2	N	1					77
							1	9									
05	195	N	195	-0-	-0-	-0-	39	1	156	2	N	-0-					77
06	202	N	202	-0-	-0-	-0-	43	1	159	2	N	-0-					77
07	186	N	157	-0-	-29	-0-	36	1	121	2	N	-0-					77
08	186	N	156	-0-	-30	-0-	43	1	113	2	N	-0-					77
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1634	-0-	-106	-0-	1631	2	3	9	Y	3	3	8			55
05	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					55
06	1770	N	1292	-0-	-478	-0-	1235	2	57	9	Y	52	10	8			97
07	1674	N	1481	-0-	-193	-0-	1403	2	78	9	Y	71	148	1	5	8	15
08	1829	N	1684	-0-	-145	-0-	1673	2	11	9	Y	10	10	8			15
*09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5083	-0-	-617	-0-	36	1	4991	2	N	51					264
							56	9									
05	5890	X	5143	-0-	-747	-0-	36	1	5032	2	N	68					332
							75	9									
06	5520	X	4869	-0-	-651	-0-	43	1	4817	2	N	8	183	1			157
							9	9									
07	5642	X	4869	-0-	-773	-0-	32	1	4837	2	N	-0-					157
08	5518	X	4991	-0-	-527	-0-	40	1	4905	2	N	42					199
							46	9									
09	5070	X	4895	-0-	-175	-0-	50	1	4814	2	N	28					227
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1	1	8			-0-
05	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1257	2	2	9	Y	2	2	8			-0-
07	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
08	1178	N	888	-0-	-290	-0-	888	2			Y	-0-					-0-
*09	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

04	810	N	194	-0-	-616	-0-	11	1	183	2	Y	-0-					32
05	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	22	1			10
06	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-	9	1			1
07	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					1
08	248	N	42	-0-	-206	-0-	3	1	39	2	Y	-0-					1
09	150	N	86	-0-	-64	-0-	6	1	80	2	Y	-0-					1

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

04	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			43
05	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					43
06	1125	N	1125	-0-	-0-	-0-	1119	2	6	9	Y	5	5	8			43
07	1427	N	1427	-0-	-0-	-0-	1368	2	59	9	Y	54	2	8			95
08	1413	N	1413	-0-	-0-	-0-	1384	2	29	9	Y	26	6	8			115
*09	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					115

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

04	1230	N	1181	-0-	-49	-0-	1180	2	1	9	Y	1	1	8			102
05	1612	N	1283	-0-	-329	-0-	1262	2	21	9	Y	19					121
06	1184	N	1184	-0-	-0-	-0-	1181	2	3	9	Y	3	3	8			121
07	1209	N	1162	-0-	-47	-0-	1161	2	1	9	Y	1	1	8			121
08	1271	N	1054	-0-	-217	-0-	1040	2	14	9	Y	13	1	8			133
09	1170	N	1033	-0-	-137	-0-	1033	2			Y	-0-					133

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

04	1950	N	1855	-0-	-95	-0-	1852	2	3	9	Y	3	3	8			27
05	1984	N	1792	-0-	-192	-0-	1792	2			Y	-0-					27
06	1890	N	1769	-0-	-121	-0-	1760	2	9	9	Y	8	8	8			27
07	1922	N	1861	-0-	-61	-0-	1857	2	4	9	Y	4	4	8			27
*08	2109	N	2109	-0-	-0-	-0-	1989	2	120	9	Y	109	10	8			126
*09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-	104	1			22

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1178	-0-	-262	-0-	497	1	656	2	Y	23	46	1			13
							25	9									
05	1694	X	1694	-0-	-0-	-0-	556	1	1116	2	Y	20	1	8			32
							22	9									
06	1440	X	1424	-0-	-16	-0-	526	1	877	2	Y	19	1	8			50
							21	9									
07	1488	X	1374	-0-	-114	-0-	512	1	850	2	Y	11	42	1	1	8	18
							12	9									
08	1488	X	691	-0-	-797	-0-	559	1	124	2	Y	7	5	1	1	8	19
							8	9									
09	1410	N	682	-0-	-728	-0-	671	1	11	9	Y	10	1	8			28

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	431	1	789	2	Y	24	46	1	1	8	13
							26	9									
05	2097	N	2097	-0-	-0-	-0-	483	1	1591	2	Y	21	2	8			32
							23	9									
06	1459	N	1459	-0-	-0-	-0-	463	1	975	2	Y	19	1	8			50
							21	9									
07	1511	N	1511	-0-	-0-	-0-	452	1	1046	2	Y	12	42	1	2	8	18
							13	9									
08	1178	N	1178	-0-	-0-	-0-	455	1	715	2	Y	7	5	1	1	8	19
							8	9									
*09	1095	N	1095	-0-	-0-	-0-	433	1	650	2	Y	11	2	8			28
							12	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	534	-0-	-666	-0-	534	2			Y	-0-					73
05	930	N	327	-0-	-603	-0-	327	2			Y	-0-					73
06	510	N	328	-0-	-182	-0-	328	2			Y	-0-					73
07	558	N	444	-0-	-114	-0-	444	2			Y	-0-					73
*08	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					73
09	330	N	303	-0-	-27	-0-	271	2	32	9	Y	29	101	1			1

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	96	-0-	-59	-0-	96	2			Y	-0-					117
*11	180	N	84	-0-	-96	-0-	84	2			Y	-0-					117
*12	155	N	80	-0-	-75	-0-	4	1	76	2	Y	-0-					117
*01	195	N	195	-0-	-0-	-0-	4	1	191	2	Y	-0-					117
*02	84	N	78	-0-	-6	-0-	78	2			Y	-0-					117
*03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					117
*04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					117
*05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					117
*06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					117
*07	248	N	237	-0-	-11	-0-	237	2			Y	-0-					117
*08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					117
*09	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3	108	1			12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					21
05	310	N	-0-	-0-	-310	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1	1	8			21
*09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	885	-0-	-345	-0-	36	1	848	2	Y	1					85
							1	9									
05	1426	N	811	-0-	-615	-0-	37	1	771	2	Y	3					88
							3	9									
06	900	N	679	-0-	-221	-0-	24	1	655	2	Y	-0-					88
07	930	N	406	-0-	-524	-0-	4	1	367	2	Y	32					120
							35	9									
08	1666	N	1666	-0-	-0-	-0-	37	1	1628	2	Y	1					121
							1	9									
*09	1569	N	1569	-0-	-0-	-0-	36	1	1533	2	Y	-0-					121

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	869	N	869	-0-	-0-	-0-	869	2			N	-0-					17
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					17
06	840	N	794	-0-	-46	-0-	794	2			N	-0-					17
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
*08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					17

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			25
05	896	N	896	-0-	-0-	-0-	876	2	20	9	Y	18					43
06	750	N	610	-0-	-140	-0-	604	2	6	9	Y	5	5	8			43
07	837	N	687	-0-	-150	-0-	685	2	2	9	Y	2	2	8			43
08	837	N	800	-0-	-37	-0-	792	2	8	9	Y	7	7	8			43
*09	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					43

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	9 1	1 9	142	2	Y	1					24
05	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-	3	1			21
06	21	N	21	-0-	-0-	-0-	1 1	1 9	19	2	Y	1	19	1			3
07	155	N	18	-0-	-137	-0-	1	1	17	2	Y	-0-					3
08	93	N	-0-	-0-	-93	-0-					Y	-0-					3
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	2	N	-0-	-0-	-2	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*09	141	N	141	-0-	-0-	-0-	7 31	1 9	103	2	Y	28					33

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					Y	-0-					133
05	341	N	-0-	-0-	-341	-0-					Y	-0-	133	1			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	X	723	-0-	-0-	-0-	723	2			Y	-0-					5
05	765	X	765	-0-	-0-	-0-	765	2			Y	-0-					5
06	720	X	326	-0-	-394	-0-	326	2			Y	-0-					5
07	744	X	-0-	-0-	-744	-0-					Y	-0-					5
08	775	X	-0-	-0-	-775	-0-					Y	-0-	5	1			-0-
09	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					88
05	153	N	153	-0-	-0-	-0-	16	1	137	2	Y	-0-					88
06	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					88
07	182	N	182	-0-	-0-	-0-	36	1	146	2	Y	-0-					88
08	164	N	164	-0-	-0-	-0-	16	1	148	2	Y	-0-					88
09	150	N	133	-0-	-17	-0-	11	1	122	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	722	2	14	9	Y	13	31	1			27
05	682	N	670	-0-	-12	-0-	656	2	14	9	Y	13	8	1	1	8	31
06	742	N	742	-0-	-0-	-0-	724	2	18	9	Y	16	17	1	1	8	29
07	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	13	1	1	8	29
08	753	N	753	-0-	-0-	-0-	739	2	14	9	Y	13	4	1			38
09	750	N	700	-0-	-50	-0-	685	2	15	9	Y	14	1	8			51

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
05	0	N	-0-	-0-	-0-	-0-					Y	1	91	1			38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3192	-0-	-138	-0-	3180	2	12	9	Y	11	30	1	1	8	32
05	3441	X	3043	-0-	-398	-0-	3025	2	18	9	Y	16	8	1	2	8	38
06	4029	X	4029	-0-	-0-	-0-	4010	2	19	9	Y	17	21	1	1	8	33
07	3286	X	2788	-0-	-498	-0-	2771	2	17	9	Y	15	16	1	2	8	30
08	3286	X	2744	-0-	-542	-0-	2729	2	15	9	Y	14	31	1	1	8	12
09	4020	X	3195	-0-	-825	-0-	3180	2	15	9	Y	14	1	1	2	8	23

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0-	-0-	36	1	1302	2	N	18					111
							20	9									
05	1364	N	1353	-0-	-11	-0-	39	1	1279	2	N	32					143
							35	9									
06	1500	N	1409	-0-	-91	-0-	43	1	1347	2	N	17					160
							19	9									
07	1643	N	1643	-0-	-0-	-0-	36	1	1566	2	N	37	180	1			17
							41	9									
*08	1497	N	1497	-0-	-0-	-0-	40	1	1424	2	N	30					47
							33	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					47

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1411	-0-	-809	-0-	442	1	943	2	Y	24	46	1	1	8	13
							26	9									
05	1705	N	1656	-0-	-49	-0-	474	1	1159	2	Y	21	2	8			32
							23	9									
06	1650	N	1413	-0-	-237	-0-	329	1	1063	2	Y	19	1	8			50
							21	9									
07	1519	N	1519	-0-	-0-	-0-	294	1	1212	2	Y	12	42	1	2	8	18
							13	9									
08	1674	N	1674	-0-	-0-	-0-	393	1	1273	2	Y	7	5	1	1	8	19
							8	9									
*09	1587	N	1587	-0-	-0-	-0-	375	1	1200	2	Y	11	2	8			28
							12	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1387	-0-	-143	-0-	36	1	1330	2	N	19	181	1			57
							21	9									
05	1518	N	1518	-0-	-0-	-0-	36	1	1473	2	N	8					65
							9	9									
06	1684	N	1684	-0-	-0-	-0-	43	1	1628	2	N	12					77
							13	9									
07	1799	N	1799	-0-	-0-	-0-	36	1	1723	2	N	36					113
							40	9									
08	1881	N	1881	-0-	-0-	-0-	40	1	1800	2	N	37					150
							41	9									
*09	1787	N	1787	-0-	-0-	-0-	50	1	1723	2	N	13					163
							14	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	980	-0-	-370	-0-	36	1	944	2	Y	-0-					193
05	1618	N	1618	-0-	-0-	-0-	43	1	1527	2	Y	44					237
							48	9									
06	2039	N	2039	-0-	-0-	-0-	43	1	1988	2	Y	7	181	1			63
							8	9									
07	1812	N	1812	-0-	-0-	-0-	36	1	1776	2	Y	-0-					63
08	1639	N	1639	-0-	-0-	-0-	40	1	1599	2	Y	-0-					63
09	1380	N	853	-0-	-527	-0-	47	1	806	2	Y	-0-					63

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	1311	2	135	9	Y	123	125	1			25
05	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					25
06	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39					64
07	1488	N	1375	-0-	-113	-0-	1375	2			Y	-0-					64
08	1429	N	1429	-0-	-0-	-0-	1367	2	62	9	Y	56					120
09	1350	N	1317	-0-	-33	-0-	1305	2	12	9	Y	11	104	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2705	N	2705	-0-	-0-	-0-	154	1	2551	2	Y	-0-					58
05	2795	N	2795	-0-	-0-	-0-	174	1	2621	2	Y	-0-	40	1			18
06	2576	N	2576	-0-	-0-	-0-	172	1	2404	2	Y	-0-	16	1			2
07	2319	N	2319	-0-	-0-	-0-	162	1	2157	2	Y	-0-					2
08	2719	N	2719	-0-	-0-	-0-	190	1	2529	2	Y	-0-					2
*09	2509	N	2509	-0-	-0-	-0-	162	1	2347	2	Y	-0-					2

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					15
05	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-	3	1			12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			10
07	124	N	-0-	-0-	-124	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2303	-0-	-787	-0-	22	1	2281	2	Y	-0-					148
05	3193	X	2543	-0-	-650	-0-	36	1	2478	2	Y	26					174
							29	9									
06	3090	X	2720	-0-	-370	-0-	43	1	2653	2	Y	22					196
							24	9									
07	2387	X	2282	-0-	-105	-0-	36	1	2240	2	Y	5	181	1			20
							6	9									
08	2542	X	2359	-0-	-183	-0-	40	1	2260	2	Y	54					74
							59	9									
09	2730	X	2238	-0-	-492	-0-	50	1	2151	2	Y	34					108
							37	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					33
05	684	N	684	-0-	-0-	-0-	4	1	680	2	N	-0-					33
06	614	N	614	-0-	-0-	-0-	14	1	600	2	N	-0-					33
07	764	N	764	-0-	-0-	-0-	36	1	680	2	N	44					77
							48	9									
*08	709	N	709	-0-	-0-	-0-	1	1	613	2	N	86					163
							95	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					163

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2246	-0-	-1414	-0-	560	1	1661	2	Y	23	46	1			13
							25	9									
05	3782	X	2737	-0-	-1045	-0-	632	1	2084	2	Y	19					32
							21	9									
06	2940	X	2032	-0-	-908	-0-	583	1	1429	2	Y	18					50
							20	9									
07	2666	X	2203	-0-	-463	-0-	560	1	1632	2	Y	10	42	1			18
							11	9									
08	2728	X	2154	-0-	-574	-0-	592	1	1555	2	Y	6	5	1			19
							7	9									
09	2640	X	2185	-0-	-455	-0-	562	1	1613	2	Y	9					28
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

04	3780	X	2812	-0-	-968	-0-	4	1	2744	2	Y	58					108
							64	9									
05	3844	X	3603	-0-	-241	-0-	3603	2			Y	-0-					108
06	3720	X	3039	-0-	-681	-0-	3021	2	18	9	Y	16					124
07	3076	X	3076	-0-	-0-	-0-	3032	2	44	9	Y	40	1	8			163
08	3596	X	2928	-0-	-668	-0-	2898	2	30	9	Y	27					190
09	3480	X	2932	-0-	-548	-0-	2930	2	2	9	Y	2	179	1	1	8	12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

04	794	N	794	-0-	-0-	-0-	788	2	6	9	Y	5					53
05	714	N	714	-0-	-0-	-0-	708	2	6	9	Y	5					58
06	728	N	728	-0-	-0-	-0-	721	2	7	9	Y	6					64
07	838	N	838	-0-	-0-	-0-	832	2	6	9	Y	5					69
08	818	N	818	-0-	-0-	-0-	811	2	7	9	Y	6					75
*09	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	73	1			7

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

04	2597	X	2597	-0-	-0-	-0-	2595	2	2	9	Y	2					15
05	2363	X	2363	-0-	-0-	-0-	2360	2	3	9	Y	3					18
06	2250	X	1667	-0-	-583	-0-	1660	2	7	9	Y	6	15	1			9
07	2697	X	1521	-0-	-1176	-0-	1518	2	3	9	Y	3					12
08	2697	X	1729	-0-	-968	-0-	1727	2	2	9	Y	2					14
09	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9	22	1			1

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

04	1622	N	1622	-0-	-0-	-0-	36	1	1586	2	N	-0-					77
05	2318	N	2318	-0-	-0-	-0-	36	1	2149	2	N	121					198
							133	9									
06	2516	N	2516	-0-	-0-	-0-	43	1	2456	2	N	15	172	1			41
							17	9									
07	2567	N	2567	-0-	-0-	-0-	36	1	2509	2	N	20					61
							22	9									
08	2541	N	2541	-0-	-0-	-0-	40	1	2493	2	N	7					68
							8	9									
*09	2502	N	2502	-0-	-0-	-0-	50	1	2428	2	N	22					90
							24	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1380	-0-	-60	-0-	36	1	1344	2	N	-0-					30
05	1468	N	1468	-0-	-0-	-0-	40	1	1428	2	N	-0-					30
06	1590	N	1590	-0-	-0-	-0-	43	1	1547	2	N	-0-					30
07	1456	N	1456	-0-	-0-	-0-	36	1	1370	2	N	45					75
							50	9									
08	1457	N	1441	-0-	-16	-0-	40	1	1366	2	N	32					107
							35	9									
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					107

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1010	-0-	-220	-0-	1008	2	2	9	Y	2					25
05	1085	N	955	-0-	-130	-0-	952	2	3	9	Y	3					28
06	1080	N	540	-0-	-540	-0-	538	2	2	9	Y	2					30
07	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					33
08	961	N	959	-0-	-2	-0-	956	2	3	9	Y	3					36
*09	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2	35	1			3

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	304	-0-	-146	-0-	1	1	302	2	Y	1	1	8			27
							1	9									
05	562	N	562	-0-	-0-	-0-	5	1	557	2	Y	-0-					27
06	450	N	326	-0-	-124	-0-	7	1	317	2	Y	2	2	8			27
							2	9									
07	443	N	443	-0-	-0-	-0-	400	2	43	9	Y	39	1	8			65
08	465	N	313	-0-	-152	-0-	2	1	307	2	Y	4	4	8			65
							4	9									
*09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	626	-0-	-124	-0-	626	2			N	-0-					7
05	713	N	628	-0-	-85	-0-	628	2			N	-0-					7
06	660	N	608	-0-	-52	-0-	608	2			N	-0-					7
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					7
*08	640	N	640	-0-	-0-	-0-	639	2	1	9	N	1	1	8			7
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

04	2520	N	2505	-0-	-15	-0-	36	1	2361	2	Y	98					125
							108	9									
05	2895	N	2895	-0-	-0-	-0-	43	1	2817	2	Y	32					157
							35	9									
06	2659	N	2659	-0-	-0-	-0-	43	1	2564	2	Y	47					204
							52	9									
07	2649	N	2649	-0-	-0-	-0-	36	1	2580	2	Y	30	172	1			62
							33	9									
08	2697	N	2459	-0-	-238	-0-	40	1	2419	2	Y	-0-					62
*09	2926	N	2926	-0-	-0-	-0-	50	1	2792	2	Y	76					138
							84	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

04	240	N	200	-0-	-40	-0-	200	2			Y	-0-					12
05	248	N	201	-0-	-47	-0-	201	2			Y	-0-					12
06	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					12
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					12
*09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

04	1859	N	1859	-0-	-0-	-0-	1856	2	3	9	Y	3					19
05	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					23
06	2070	N	2070	-0-	-0-	-0-	2061	2	9	9	Y	8	20	1			11
07	2006	N	2006	-0-	-0-	-0-	2002	2	4	9	Y	4					15
08	2232	N	1971	-0-	-261	-0-	1968	2	3	9	Y	3					18
*09	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	Y	13	29	1			2

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

04	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					14
05	893	N	893	-0-	-0-	-0-	889	2	4	9	Y	4					18
06	801	N	801	-0-	-0-	-0-	794	2	7	9	Y	6	15	1			9
07	728	N	728	-0-	-0-	-0-	726	2	2	9	Y	2					11
08	899	N	715	-0-	-184	-0-	712	2	3	9	Y	3					14
09	810	N	683	-0-	-127	-0-	673	2	10	9	Y	9	22	1			1

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

04	1650	N	1232	-0-	-418	-0-	36	1	1155	2	N	37					205
							41	9									
05	1178	N	1026	-0-	-152	-0-	29	1	975	2	N	20	174	1			51
							22	9									
06	1472	N	1472	-0-	-0-	-0-	40	1	1426	2	N	5					56
							6	9									
07	1447	N	1447	-0-	-0-	-0-	36	1	1345	2	N	60					116
							66	9									
08	1060	N	1060	-0-	-0-	-0-	40	1	1020	2	N	-0-					116
09	1470	N	864	-0-	-606	-0-	47	1	796	2	N	19					135
							21	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	109	-0-	109	109	109	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1851	-0-	-39	-0-	1847	2	4	9	Y	4					29
05	1953	X	1491	-0-	-462	-0-	1484	2	7	9	Y	6					35
06	1982	X	1982	-0-	-0-	-0-	1969	2	13	9	Y	12	30	1			17
07	2056	X	2056	-0-	-0-	-0-	2049	2	7	9	Y	6					23
08	1990	X	1990	-0-	-0-	-0-	1984	2	6	9	Y	5					28
09	1980	X	1911	-0-	-69	-0-	1890	2	21	9	Y	19	44	1			3

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	9	1			3
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	479	-0-	-481	-0-	478	2	1	9	N	1	1	8			125
05	588	N	588	-0-	-0-	-0-	499	2	89	9	N	81	179	1			27
06	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	8			27
07	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	8			27
*08	666	N	666	-0-	-0-	-0-	664	2	2	9	N	2	2	8			27
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					27

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	1723	-0-	-1607	-0-	1719	2	4	9	Y	4					30
05	3441	X	2033	-0-	-1408	-0-	2025	2	8	9	Y	7					37
06	3330	X	1933	-0-	-1397	-0-	1920	2	13	9	Y	12	31	1			18
07	3441	X	1896	-0-	-1545	-0-	1890	2	6	9	Y	5					23
08	2294	X	1916	-0-	-378	-0-	1910	2	6	9	Y	5					28
*09	2159	X	2159	-0-	-0-	-0-	2138	2	21	9	Y	19	44	1			3

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	X	1502	-0-	-0-	-0-	1500	2	2	9	Y	2					14
05	1800	X	1800	-0-	-0-	-0-	1797	2	3	9	Y	3					17
06	1986	X	1986	-0-	-0-	-0-	1978	2	8	9	Y	7	15	1			9
07	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	Y	2					11
08	2392	X	2392	-0-	-0-	-0-	2389	2	3	9	Y	3					14
09	1980	X	1872	-0-	-108	-0-	1862	2	10	9	Y	9	22	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2563	N	2563	-0-	-0-	-0-	2559	2	4	9	Y	4					50
05	2475	N	2475	-0-	-0-	-0-	2468	2	7	9	Y	6					56
06	2400	N	2113	-0-	-287	-0-	2107	2	6	9	Y	5					61
07	2635	N	2496	-0-	-139	-0-	2490	2	6	9	Y	5					66
08	2480	N	2327	-0-	-153	-0-	2320	2	7	9	Y	6					72
*09	2377	N	2377	-0-	-0-	-0-	2370	2	7	9	Y	6	71	1			7

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	36	1	837	2	Y	151					169
							166	9									
05	1018	N	1018	-0-	-0-	-0-	43	1	942	2	Y	30	179	1			20
							33	9									
06	921	N	921	-0-	-0-	-0-	43	1	878	2	Y	-0-					20
07	1085	N	874	-0-	-211	-0-	36	1	838	2	Y	-0-					20
08	1023	N	902	-0-	-121	-0-	40	1	779	2	Y	75					95
							83	9									
09	930	N	854	-0-	-76	-0-	50	1	724	2	Y	73					168
							80	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2269	-0-	-41	-0-	2267	2	2	9	Y	2	2	8			28
05	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					28
06	2250	N	2091	-0-	-159	-0-	2087	2	4	9	Y	4	4	8			28
07	2356	N	2224	-0-	-132	-0-	2222	2	2	9	Y	2	2	8			28
08	2232	N	2038	-0-	-194	-0-	2032	2	6	9	Y	5	5	8			28
*09	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	7843	-0-	-677	-0-	7843	2			Y	-0-					27
05	8804	X	8658	-0-	-146	-0-	8658	2			Y	-0-					27
06	8907	X	8907	-0-	-0-	-0-	8794	2	113	9	Y	103					130
07	8804	X	8326	-0-	-478	-0-	8300	2	26	9	Y	24	16	8			138
*08	8804	X	8618	-0-	-186	-0-	8593	2	25	9	Y	23	4	8			157
*09	8520	X	7674	-0-	-846	-0-	7666	2	8	9	Y	7	140	1	7	8	17

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					45
05	341	N	-0-	-0-	-341	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

04	1650	N	1627	-0-	-23	-0-	36	1	1591	2	N	-0-					30
05	2100	N	2100	-0-	-0-	-0-	36	1	2064	2	N	-0-					30
06	2196	N	2196	-0-	-0-	-0-	43	1	2103	2	N	45					75
							50	9									
07	2211	N	2211	-0-	-0-	-0-	36	1	2164	2	N	10					85
							11	9									
08	2238	N	2238	-0-	-0-	-0-	40	1	2198	2	N	-0-					85
09	2190	N	2120	-0-	-70	-0-	50	1	2070	2	N	-0-					85

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

04	1620	N	1377	-0-	-243	-0-	1377	2			Y	-0-					-0-
05	2108	N	1341	-0-	-767	-0-	1341	2			Y	-0-					-0-
06	1410	N	1275	-0-	-135	-0-	1274	2	1	9	Y	1	1	8			-0-
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1	1	8			-0-
08	1333	N	1243	-0-	-90	-0-	1241	2	2	9	Y	2	2	8			-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

04	660	N	470	-0-	-190	-0-	468	2	2	9	N	2					80
05	473	N	473	-0-	-0-	-0-	376	2	97	9	N	88					168
06	637	N	637	-0-	-0-	-0-	542	2	95	9	N	86	181	1			73
07	496	N	275	-0-	-221	-0-	9	1	266	2	N	-0-					73
*08	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					75
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					75

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

04	8400	X	7989	-0-	-411	-0-	7944	2	45	9	N	41					192
05	8649	X	8267	-0-	-382	-0-	8205	2	62	9	N	56	184	1			64
06	8370	X	8023	-0-	-347	-0-	7961	2	62	9	N	56					120
07	8263	X	8263	-0-	-0-	-0-	8200	2	63	9	N	57					177
08	8277	X	8208	-0-	-69	-0-	8154	2	54	9	N	49	175	1			51
09	8010	X	7933	-0-	-77	-0-	7887	2	46	9	N	42					93

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

04	2195	N	2195	-0-	-0-	-0-	2130	2	65	9	Y	59	2	8			90
05	2356	N	2208	-0-	-148	-0-	2198	2	10	9	Y	9					99
06	2147	N	2147	-0-	-0-	-0-	2135	2	12	9	Y	11	5	8			105
07	2263	N	2155	-0-	-108	-0-	2143	2	12	9	Y	11	3	8			113
08	2201	N	2084	-0-	-117	-0-	2047	2	37	9	Y	34	4	8			143
09	2160	N	2086	-0-	-74	-0-	2078	2	8	9	Y	7					150

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					27
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					27
06	810	N	753	-0-	-57	-0-	753	2			Y	-0-					27
07	899	N	849	-0-	-50	-0-	849	2			Y	-0-					27
08	899	N	774	-0-	-125	-0-	774	2			Y	-0-					27
*09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

04	3030	X	2605	-0-	-425	-0-	2552	2	53	9	Y	48	27	1			49
05	3131	X	2556	-0-	-575	-0-	2494	2	62	9	Y	56	7	1	1	8	97
06	2640	X	2397	-0-	-243	-0-	2335	2	62	9	Y	56	53	1	1	8	99
07	2697	X	2434	-0-	-263	-0-	2378	2	56	9	Y	51	43	1	1	8	106
08	2697	X	2405	-0-	-292	-0-	2354	2	51	9	Y	46	109	1	1	8	42
*09	2832	X	2832	-0-	-0-	-0-	2767	2	65	9	Y	59	4	1	2	8	95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

04	3887	X	3887	-0-	-0-	-0-	3848	2	39	9	Y	35					182
05	3627	X	2991	-0-	-636	-0-	2966	2	25	9	Y	23					205
06	3780	X	2669	-0-	-1111	-0-	2634	2	35	9	Y	32	187	1			50
07	4030	X	1533	-0-	-2497	-0-	1519	2	14	9	Y	13					63
08	4030	X	2324	-0-	-1706	-0-	2307	2	17	9	Y	15					78
09	3900	X	2664	-0-	-1236	-0-	2617	2	47	9	Y	43					121

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

04	1290	X	1185	-0-	-105	-0-	976	1	206	2	Y	3	1	8			14
							3	9									
05	1333	X	1052	-0-	-281	-0-	993	1	52	2	Y	6	1	8			19
							7	9									
06	1350	X	1036	-0-	-314	-0-	986	1	50	9	Y	45					64
07	1395	X	698	-0-	-697	-0-	482	1	175	2	Y	37	1	8			100
							41	9									
08	1395	X	182	-0-	-1213	-0-	175	2	7	9	Y	6					106
09	1200	X	268	-0-	-932	-0-	261	2	7	9	Y	6					112

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

04	4477	X	4477	-0-	-0-	-0-	4412	2	65	9	Y	59					99
05	3941	X	3941	-0-	-0-	-0-	3885	2	56	9	Y	51					150
06	3150	X	2975	-0-	-175	-0-	2947	2	28	9	Y	25	157	1			18
07	4619	X	2499	-0-	-2120	-0-	2475	2	24	9	Y	22					40
08	4619	X	3558	-0-	-1061	-0-	3525	2	33	9	Y	30					70
09	4470	X	2475	-0-	-1995	-0-	2451	2	24	9	Y	22					92

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

04	4710	X	4642	-0-	-68	-0-	4419	2	223	9	Y	203	183	1	1	8	229
05	5205	X	5205	-0-	-0-	-0-	4974	2	231	9	Y	210	348	1	1	8	90
06	4793	X	4793	-0-	-0-	-0-	4584	2	209	9	Y	190	167	1	3	8	110
07	4893	X	4893	-0-	-0-	-0-	4694	2	199	9	Y	181	181	1	1	8	109
08	5208	X	4864	-0-	-344	-0-	4666	2	198	9	Y	180	158	1	1	8	130
*09	5051	X	5051	-0-	-0-	-0-	4824	2	227	9	Y	206	165	1	1	8	170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9990	X	8669	-0-	-1321	-0-	8546	2	123	9	Y	112	169	1	3	8	72
05	10199	X	8578	-0-	-1621	-0-	8449	2	129	9	Y	117	88	1			101
06	9330	X	8480	-0-	-850	-0-	8339	2	141	9	Y	128	168	1	6	8	55
07	9641	X	8496	-0-	-1145	-0-	8395	2	101	9	Y	92	3	8			144
08	9641	X	9614	-0-	-27	-0-	9441	2	173	9	Y	157	166	1	7	8	128
*09	9371	X	9371	-0-	-0-	-0-	9319	2	52	9	Y	47	155	1			20

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

04	4080	X	739	-0-	-3341	-0-	739	2			Y	-0-					23
05	4571	X	4571	-0-	-0-	-0-	15	1	4328	2	Y	207	180	1			50
							228	9									
06	2970	X	1510	-0-	-1460	-0-	21	1	1488	2	Y	1	1	8			50
							1	9									
07	1992	X	1992	-0-	-0-	-0-	1991	2	1	9	Y	1	1	8			50
08	4557	X	2691	-0-	-1866	-0-	1	1	2673	2	Y	15					65
							17	9									
09	4410	X	2537	-0-	-1873	-0-	248	1	2278	2	Y	10					75
							11	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

04	12810	X	12024	-0-	-786	-0-	18	1	11977	2	Y	26	185	1	3	8	25
							29	9									
05	13237	X	10613	-0-	-2624	-0-	10513	2	100	9	Y	91					116
06	12690	X	12277	-0-	-413	-0-	12205	2	72	9	Y	65	10	8			171
07	13113	X	2904	-0-	-10209	-0-	2886	2	18	9	Y	16	175	1	5	8	7
08	13113	X	12894	-0-	-219	-0-	187	1	12665	2	Y	38	3	8			42
							42	9									
*09	13550	X	13550	-0-	-0-	-0-	480	1	12995	2	Y	68					110
							75	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

04	2550	X	2425	-0-	-125	-0-	723	1	1616	2	N	78	183	1	1	8	107
							86	9									
05	2599	X	2599	-0-	-0-	-0-	627	1	1869	2	N	94	1	8			200
							103	9									
06	2592	X	2592	-0-	-0-	-0-	750	1	1736	2	N	96	166	1	4	8	126
							106	9									
07	2799	X	2799	-0-	-0-	-0-	775	1	1932	2	N	84	2	8			208
							92	9									
08	2743	X	2743	-0-	-0-	-0-	775	1	1877	2	N	83	155	1	2	8	134
							91	9									
*09	2669	X	2669	-0-	-0-	-0-	750	1	1816	2	N	94	2	8			226
							103	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

04	6780	X	6311	-0-	-469	-0-	6239	2	72	9	N	65	175	1	1	8	132
05	7936	X	7197	-0-	-739	-0-	7155	2	42	9	N	38					170
06	7680	X	5962	-0-	-1718	-0-	5884	2	78	9	N	71	1	8			240
*07	7936	X	7101	-0-	-835	-0-	7034	2	67	9	N	61	180	1	1	8	120
08	7192	X	6211	-0-	-981	-0-	6188	2	23	9	N	21	1	8			140
09	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17220	X	16109	-0-	-1111	-0-	1196	1	14595	2	Y	289	348	1	18	8	183
							318	9									
05	17794	X	16418	-0-	-1376	-0-	1428	1	14755	2	Y	214	179	1	26	8	192
							235	9									
06	15750	X	15166	-0-	-584	-0-	1357	1	13453	2	Y	324	168	1	49	8	299
							356	9									
07	16647	X	16001	-0-	-646	-0-	1194	1	14436	2	Y	337	350	1	27	8	259
							371	9									
08	16647	X	11158	-0-	-5489	-0-	851	1	10186	2	Y	110	169	1	21	8	179
							121	9									
09	16110	X	9540	-0-	-6570	-0-	1380	1	7915	2	Y	223	174	1	21	8	207
							245	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6631	X	6631	-0-	-0-	-0-	365	1	6266	2	Y	-0-					118
05	6714	X	6714	-0-	-0-	-0-	358	1	6254	2	Y	93	180	1			31
							102	9									
06	6126	X	6126	-0-	-0-	-0-	331	1	5793	2	Y	2	2	8			31
							2	9									
07	6200	X	5882	-0-	-318	-0-	256	1	5623	2	Y	3	3	8			31
							3	9									
08	6200	X	5491	-0-	-709	-0-	202	1	5267	2	Y	20					51
							22	9									
09	6000	X	4568	-0-	-1432	-0-	206	1	4205	2	Y	143	177	1			17
							157	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	8067	-0-	-1473	-0-	83	1	7793	2	Y	174	184	1	3	8	66
							191	9									
05	9641	X	9112	-0-	-529	-0-	8937	2	175	9	Y	159	181	1			44
06	8464	X	8464	-0-	-0-	-0-	8346	2	118	9	Y	107	6	8			145
07	8992	X	8992	-0-	-0-	-0-	8925	2	67	9	Y	61	176	1	3	8	27
08	9114	X	8937	-0-	-177	-0-	8819	2	118	9	Y	107	6	8			128
09	8820	X	8773	-0-	-47	-0-	8722	2	51	9	Y	46	124	1			50

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	6967	-0-	-413	-0-	1073	1	5820	2	Y	67	20	8			62
							74	9									
05	8494	X	8436	-0-	-58	-0-	1054	1	7296	2	Y	78					140
							86	9									
06	11886	X	11886	-0-	-0-	-0-	1012	1	10656	2	Y	198	185	1	46	8	107
							218	9									
07	9889	X	9753	-0-	-136	-0-	1037	1	8600	2	Y	105	23	8			189
							116	9									
08	9889	X	7207	-0-	-2682	-0-	1029	1	6045	2	Y	121	176	1	46	8	88
							133	9									
09	10860	X	10186	-0-	-674	-0-	1020	1	9079	2	Y	79					167
							87	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13096	X	13096	-0-	-0-	-0-	567	1	12280	2	Y	226	172	1	4	8	248
							249	9									
05	9630	X	9630	-0-	-0-	-0-	194	1	9297	2	Y	126	9	8			365
							139	9									
06	13674	X	13674	-0-	-0-	-0-	476	1	12968	2	Y	209	356	1	3	8	215
							230	9									
07	12637	X	12637	-0-	-0-	-0-	497	1	11956	2	Y	167	183	1	8	8	191
							184	9									
08	12902	X	12902	-0-	-0-	-0-	595	1	12098	2	Y	190	172	1	4	8	205
							209	9									
*09	12233	X	12233	-0-	-0-	-0-	533	1	11502	2	Y	180	321	1	9	8	55
							198	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

04	5370	X	4340	-0-	-1030	-0-	4198	2	142	9	Y	129	1	8			154
05	5549	X	3932	-0-	-1617	-0-	3781	2	151	9	Y	137	163	1	2	8	126
06	5070	X	3673	-0-	-1397	-0-	3572	2	101	9	Y	92	180	1	1	8	37
07	5239	X	3814	-0-	-1425	-0-	3685	2	129	9	Y	117	2	8			152
08	5239	X	3639	-0-	-1600	-0-	3559	2	80	9	Y	73	175	1	1	8	49
09	4350	X	3795	-0-	-555	-0-	3684	2	111	9	Y	101	1	8			149

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

04	13800	X	13468	-0-	-332	-0-	13316	2	152	9	N	138	177	1	1	8	153
05	13209	X	13209	-0-	-0-	-0-	13087	2	122	9	N	111	181	1			83
06	13865	X	13865	-0-	-0-	-0-	13707	2	158	9	N	144	2	8			225
07	13950	X	13828	-0-	-122	-0-	13687	2	141	9	N	128	185	1	1	8	167
08	13950	X	13422	-0-	-528	-0-	13310	2	112	9	N	102	176	1	2	8	91
09	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					91

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

04	2700	X	2496	-0-	-204	-0-	125	1	2371	2	Y	-0-					-0-
05	2790	X	2486	-0-	-304	-0-	106	1	2380	2	Y	-0-					-0-
06	2700	X	2384	-0-	-316	-0-	96	1	2286	2	Y	2	2	8			-0-
							2	9									
07	2573	X	2434	-0-	-139	-0-	24	1	2201	2	Y	190	172	1	1	8	17
							209	9									
08	2573	X	2290	-0-	-283	-0-	2290	2			Y	-0-					17
09	2490	X	2083	-0-	-407	-0-	5	1	2078	2	Y	-0-					17

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

04	14970	X	13162	-0-	-1808	-0-	12786	2	376	9	Y	342	357	1	1	8	31
05	16058	X	13081	-0-	-2977	-0-	12769	2	312	9	Y	284	171	1	2	8	142
06	15540	X	12618	-0-	-2922	-0-	12300	2	318	9	Y	289	360	1	1	8	70
07	16058	X	12368	-0-	-3690	-0-	12076	2	292	9	Y	265	177	1	1	8	157
08	13609	X	12612	-0-	-997	-0-	12249	2	363	9	Y	330	359	1	1	8	127
09	13170	X	11510	-0-	-1660	-0-	11211	2	299	9	Y	272	322	1	1	8	76

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3699	-0-	-201	-0-	701	1	2939	2	Y	54	6	8			120
							59	9									
05	3919	X	3919	-0-	-0-	-0-	625	1	3270	2	Y	22					142
							24	9									
06	3507	X	3507	-0-	-0-	-0-	605	1	2838	2	Y	58	18	8			182
							64	9									
07	4877	X	4877	-0-	-0-	-0-	625	1	4197	2	Y	50	9	8			223
							55	9									
08	5654	X	5654	-0-	-0-	-0-	544	1	5063	2	Y	43	182	1	14	8	70
							47	9									
09	3780	X	3496	-0-	-284	-0-	605	1	2891	2	Y	-0-					70

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12270	X	11405	-0-	-865	-0-	499	1	10698	2	Y	189	183	1	2	8	92
							208	9									
05	11255	X	11255	-0-	-0-	-0-	561	1	10514	2	Y	164	182	1	6	8	68
							180	9									
06	11130	X	10577	-0-	-553	-0-	519	1	9876	2	Y	165	177	1	3	8	53
							182	9									
07	11780	X	11002	-0-	-778	-0-	506	1	10308	2	Y	171	6	8			218
							188	9									
08	11780	X	11264	-0-	-516	-0-	529	1	10546	2	Y	172	344	1	3	8	43
							189	9									
09	11400	X	10733	-0-	-667	-0-	502	1	10051	2	Y	164	169	1	6	8	32
							180	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27000	X	25386	-0-	-1614	-0-	110	1	25059	2	Y	197	96	8			178
							217	9									
05	27900	X	25146	-0-	-2754	-0-	107	1	24904	2	Y	123	182	1	52	8	67
							135	9									
06	26910	X	24249	-0-	-2661	-0-	24015	2	234	9	Y	213	128	8			152
07	27807	X	24779	-0-	-3028	-0-	24688	2	91	9	Y	83	172	1			63
08	27807	X	24427	-0-	-3380	-0-	24300	2	127	9	Y	115	41	8			137
09	25380	X	23047	-0-	-2333	-0-	22952	2	95	9	Y	86	180	1			43

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4646	-0-	-694	-0-	150	1	4195	2	Y	274	342	1	2	8	38
							301	9									
05	5890	X	5412	-0-	-478	-0-	155	1	4915	2	Y	311	166	1	1	8	182
							342	9									
06	5700	X	5208	-0-	-492	-0-	150	1	4678	2	Y	345	341	1	3	8	183
							380	9									
07	5890	X	4444	-0-	-1446	-0-	155	1	4021	2	Y	244	357	1	2	8	68
							268	9									
08	5828	X	4999	-0-	-829	-0-	155	1	4472	2	Y	338	348	1	1	8	57
							372	9									
09	5250	X	4322	-0-	-928	-0-	150	1	3955	2	Y	197	163	1	1	8	90
							217	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	5965	-0-	-455	-0-	5857	2	108	9	Y	98	176	1			8
05	6479	X	5932	-0-	-547	-0-	5820	2	112	9	Y	102					110
06	5970	X	5545	-0-	-425	-0-	5451	2	94	9	Y	85	173	1			22
07	6169	X	5554	-0-	-615	-0-	5482	2	72	9	Y	65					87
08	6169	X	4521	-0-	-1648	-0-	4413	2	108	9	Y	98	168	1			17
09	5970	X	2801	-0-	-3169	-0-	2759	2	42	9	Y	38					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9731	X	9731	-0-	-0-	-0-	9584	2	147	9	Y	134	172	1			150
05	9982	X	9177	-0-	-805	-0-	9066	2	111	9	Y	101	171	1			80
06	9390	X	8418	-0-	-972	-0-	8307	2	111	9	Y	101	166	1			15
07	10044	X	9193	-0-	-851	-0-	9124	2	69	9	Y	63					78
08	10044	X	9240	-0-	-804	-0-	9100	2	140	9	Y	127	167	1			38
09	9720	X	8176	-0-	-1544	-0-	8084	2	92	9	Y	84					122

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15210	X	14987	-0-	-223	-0-	946	1	13881	2	Y	145					217
							160	9									
05	15779	X	15478	-0-	-301	-0-	927	1	14297	2	Y	231	368	1			80
							254	9									
06	15960	X	15170	-0-	-790	-0-	1009	1	13971	2	Y	173	171	1			82
							190	9									
07	16492	X	15989	-0-	-503	-0-	1058	1	14729	2	Y	184					266
							202	9									
08	16492	X	15612	-0-	-880	-0-	1031	1	14349	2	Y	211	353	1			124
							232	9									
09	15180	X	14570	-0-	-610	-0-	968	1	13412	2	Y	173	178	1			119
							190	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	9472	-0-	-278	-0-	1094	1	8286	2	Y	84	211	1			127
							92	9									
05	9920	X	9147	-0-	-773	-0-	1165	1	7854	2	Y	116	9	1			234
							128	9									
06	9600	X	8528	-0-	-1072	-0-	1089	1	7322	2	Y	106	174	1			166
							117	9									
07	10097	X	10097	-0-	-0-	-0-	1165	1	8831	2	Y	92	181	1			77
							101	9									
08	9870	X	9870	-0-	-0-	-0-	1151	1	8573	2	Y	133					210
							146	9									
*09	9560	X	9560	-0-	-0-	-0-	1140	1	8299	2	Y	110	179	1			141
							121	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24239	X	24239	-0-	-0-	-0-	720	1	23226	2	Y	266	368	1			60
							293	9									
05	23219	X	18639	-0-	-4580	-0-	744	1	17669	2	Y	205	172	1			93
							226	9									
06	25567	X	25567	-0-	-0-	-0-	720	1	24571	2	Y	251	181	1			163
							276	9									
07	25048	X	21317	-0-	-3731	-0-	556	1	20528	2	Y	212	178	1			197
							233	9									
08	25521	X	25521	-0-	-0-	-0-	744	1	24515	2	Y	238	365	1			70
							262	9									
09	25560	X	23755	-0-	-1805	-0-	720	1	22784	2	Y	228	181	1			117
							251	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10560	X	9543	-0-	-1017	-0-	150 112	1 9	9281	2	Y	102					144
05	10912	X	9864	-0-	-1048	-0-	155 133	1 9	9576	2	Y	121	176	1			89
06	10500	X	9254	-0-	-1246	-0-	150 95	1 9	9009	2	Y	86					175
07	10850	X	9496	-0-	-1354	-0-	155 74	1 9	9267	2	Y	67	171	1	1	8	70
08	9951	X	9312	-0-	-639	-0-	155 87	1 9	9070	2	Y	79					149
09	9540	X	8838	-0-	-702	-0-	150 87	1 9	8601	2	Y	79	171	1			57

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12750	X	11037	-0-	-1713	-0-	1170 251	1 9	9616	2	N	228	179	1	4	8	100
05	13175	X	10997	-0-	-2178	-0-	1131 358	1 9	9508	2	N	325	171	1	12	8	242
06	10740	X	10065	-0-	-675	-0-	1092 268	1 9	8705	2	N	244	345	1	6	8	135
07	11408	X	7542	-0-	-3866	-0-	1115 216	1 9	6211	2	N	196	178	1	11	8	142
08	11408	X	9247	-0-	-2161	-0-	1015 268	1 9	7964	2	N	244	336	1	6	8	44
09	11040	X	10686	-0-	-354	-0-	1160 267	1 9	9259	2	N	243	171	1	12	8	104

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10560	X	7160	-0-	-3400	-0-	3122 153	1 9	3885	2	Y	139	177	1	37	8	148
05	15221	X	15221	-0-	-0-	-0-	3053 222	1 9	11946	2	Y	202	172	1	97	8	81
06	16525	X	16525	-0-	-0-	-0-	3043 187	1 9	13295	2	Y	170	172	1	53	8	26
07	13334	X	13334	-0-	-0-	-0-	3121 193	1 9	10020	2	Y	175	119	8			82
08	15221	X	8729	-0-	-6492	-0-	3005 73	1 9	5651	2	Y	66	64	8			84
09	16530	X	12660	-0-	-3870	-0-	2684 277	1 9	9699	2	Y	252	173	1	134	8	29

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2443	N	2443	-0-	-0-	-0-	2429	2	14	9	N	13	32	1			27
05	2108	N	1429	-0-	-679	-0-	1418	2	11	9	N	10	8	1			29
06	2280	N	983	-0-	-1297	-0-	972	2	11	9	N	10	16	1			23
07	2511	N	1033	-0-	-1478	-0-	1021	2	12	9	N	11	11	1			23
08	1426	N	1006	-0-	-420	-0-	993	2	13	9	N	12	23	1			12
*09	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12	1	1			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5763	-0-	-807	-0-	5484	2	279	9	N	254	169	1			149
05	6293	X	5702	-0-	-591	-0-	5471	2	231	9	N	210	168	1	1	8	190
06	6030	X	5464	-0-	-566	-0-	5245	2	219	9	N	199	347	1			42
07	6231	X	5966	-0-	-265	-0-	5737	2	229	9	N	208	179	1	1	8	70
08	6508	X	6508	-0-	-0-	-0-	6267	2	241	9	N	219	179	1			110
*09	6086	X	6086	-0-	-0-	-0-	5875	2	211	9	N	192	166	1	1	8	135

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

04	9900	X	7867	-0-	-2033	-0-	986	1	6721	2	N	145	177	1	3	8	89
							160	9									
05	10230	X	8046	-0-	-2184	-0-	1020	1	6771	2	N	232	161	1	11	8	149
							255	9									
06	9900	X	8002	-0-	-1898	-0-	969	1	6849	2	N	167	181	1	6	8	129
							184	9									
07	9145	X	8856	-0-	-289	-0-	1023	1	7670	2	N	148	176	1	10	8	91
							163	9									
08	8379	X	8379	-0-	-0-	-0-	975	1	7246	2	N	144	176	1	5	8	54
							158	9									
*09	8190	X	8190	-0-	-0-	-0-	1020	1	6991	2	N	163	172	1	11	8	34
							179	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

04	6393	X	6393	-0-	-0-	-0-	357	1	5955	2	Y	74	178	1	2	8	56
							81	9									
05	6853	X	6853	-0-	-0-	-0-	402	1	6362	2	Y	81	5	8			132
							89	9									
06	6437	X	6437	-0-	-0-	-0-	372	1	5982	2	Y	75	3	8			204
							83	9									
07	6900	X	6900	-0-	-0-	-0-	364	1	6458	2	Y	71	177	1	5	8	93
							78	9									
08	6851	X	6536	-0-	-315	-0-	378	1	6080	2	Y	71	3	8			161
							78	9									
09	6630	X	6180	-0-	-450	-0-	359	1	5745	2	Y	69	157	1	6	8	67
							76	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

04	5700	X	4386	-0-	-1314	-0-	701	1	3531	2	N	140	181	1	2	8	57
							154	9									
05	5890	X	4439	-0-	-1451	-0-	775	1	3509	2	N	141	6	8			192
							155	9									
06	5700	X	4218	-0-	-1482	-0-	750	1	3348	2	N	109	183	1	3	8	115
							120	9									
07	5425	X	4402	-0-	-1023	-0-	763	1	3507	2	N	120	170	1	6	8	59
							132	9									
08	5425	X	3843	-0-	-1582	-0-	722	1	3002	2	N	108	3	8			164
							119	9									
09	4380	X	3719	-0-	-661	-0-	713	1	2896	2	N	100	162	1	5	8	97
							110	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

04	9150	X	8137	-0-	-1013	-0-	1471 359	1 9	6307	2	N	326	356	1	3	8	132
05	9455	X	9139	-0-	-316	-0-	1535 361	1 9	7243	2	N	328	180	1	9	8	271
06	9150	X	7998	-0-	-1152	-0-	1530 311	1 9	6157	2	N	283	354	1	5	8	195
07	9083	X	7684	-0-	-1399	-0-	1552 243	1 9	5889	2	N	221	178	1	9	8	229
08	9145	X	7006	-0-	-2139	-0-	1531 344	1 9	5131	2	N	313	346	1	4	8	192
09	8850	X	6211	-0-	-2639	-0-	1530 388	1 9	4293	2	N	353	346	1	10	8	189

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

04	9030	X	7870	-0-	-1160	-0-	962 211	1 9	6697	2	N	192	182	1	3	8	165
05	9145	X	7575	-0-	-1570	-0-	1087 208	1 9	6280	2	N	189	185	1	7	8	162
06	7869	X	7869	-0-	-0-	-0-	847 244	1 9	6778	2	N	222	171	1	4	8	209
07	8346	X	8346	-0-	-0-	-0-	792 184	1 9	7370	2	N	167	175	1	7	8	194
08	8122	X	7905	-0-	-217	-0-	897 220	1 9	6788	2	N	200	341	1	3	8	50
*09	7940	X	7940	-0-	-0-	-0-	917 205	1 9	6818	2	N	186	174	1	7	8	55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23790	X	22511	-0-	-1279	-0-	1299 495	1 9	20717	2	Y	450	359	1	35	8	258
05	24273	X	23031	-0-	-1242	-0-	1332 573	1 9	21126	2	Y	521	346	1			433
06	22620	X	20855	-0-	-1765	-0-	1147 447	1 9	19261	2	Y	406	362	1	79	8	398
07	22428	X	22428	-0-	-0-	-0-	1289 482	1 9	20657	2	Y	438	693	1	38	8	105
08	22028	X	22028	-0-	-0-	-0-	1113 572	1 9	20343	2	Y	520	354	1	94	8	177
*09	20818	X	20818	-0-	-0-	-0-	1080 442	1 9	19296	2	Y	402	351	1			228

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

04	16710	X	14930	-0-	-1780	-0-	785 590	1 9	13555	2	N	536	736	1	5	8	156
05	17267	X	14229	-0-	-3038	-0-	881 491	1 9	12857	2	N	446	343	1	15	8	244
06	14760	X	13378	-0-	-1382	-0-	822 440	1 9	12116	2	N	400	355	1	8	8	281
07	14473	X	14473	-0-	-0-	-0-	812 435	1 9	13226	2	N	395	350	1	15	8	311
08	14348	X	14348	-0-	-0-	-0-	815 446	1 9	13087	2	N	405	518	1	7	8	191
*09	13733	X	13733	-0-	-0-	-0-	749 448	1 9	12536	2	N	407	347	1	15	8	236

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

04	3030	X	2168	-0-	-862	-0-	24	1	2144	2	Y	-0-					-0-
05	3069	X	2023	-0-	-1046	-0-	50	1	1973	2	Y	-0-					-0-
06	4020	X	2574	-0-	-1446	-0-	58	1	2516	2	Y	-0-					-0-
07	4154	X	2272	-0-	-1882	-0-	38	1	2234	2	Y	-0-					-0-
08	4154	X	2349	-0-	-1805	-0-	53	1	2296	2	Y	-0-					-0-
*09	2580	X	1466	-0-	-1114	-0-	43	1	1423	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13590	X	11159	-0-	-2431	-0-	1644	1	9141	2	Y	340	339	1			282
							374	9									
05	11532	X	10480	-0-	-1052	-0-	1699	1	8439	2	Y	311	349	1			244
							342	9									
06	11160	X	9832	-0-	-1328	-0-	1674	1	7777	2	Y	346	361	1			229
							381	9									
07	10752	X	10752	-0-	-0-	-0-	1594	1	8827	2	Y	301	358	1			172
							331	9									
08	12326	X	12326	-0-	-0-	-0-	1709	1	10239	2	Y	344	355	1			161
							378	9									
*09	12136	X	12136	-0-	-0-	-0-	1701	1	10101	2	Y	304	167	1			298
							334	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

04	17700	X	14349	-0-	-3351	-0-	603	1	13542	2	N	185	178	1			30
							204	9									
05	18290	X	13171	-0-	-5119	-0-	163	1	12637	2	N	337	174	1			193
							371	9									
06	18900	X	16736	-0-	-2164	-0-	723	1	15794	2	N	199	173	1			219
							219	9									
07	19530	X	17279	-0-	-2251	-0-	723	1	16368	2	N	171	347	1			43
							188	9									
08	19530	X	17773	-0-	-1757	-0-	768	1	16750	2	N	232	170	1			105
							255	9									
*09	17117	X	17117	-0-	-0-	-0-	743	1	16152	2	N	202	175	1			132
							222	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

04	81000	X	62277	-0-	-18723	-0-	240	1	60604	2	N	1303	1427	1	107	8	285
							1433	9									
05	78492	X	61474	-0-	-17018	-0-	252	1	59889	2	N	1212	1204	1			293
							1333	9									
06	71130	X	57857	-0-	-13273	-0-	252	1	56111	2	N	1358	1248	1	221	8	182
							1494	9									
07	68975	X	56669	-0-	-12306	-0-	248	1	55207	2	N	1104	871	1	105	8	310
							1214	9									
08	67425	X	53884	-0-	-13541	-0-	253	1	52305	2	N	1205	1214	1	186	8	115
							1326	9									
09	62280	X	47688	-0-	-14592	-0-	385	1	46266	2	N	943	857	1			201
							1037	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255630	X	178405	-0-	-77225	-0-	252	1	176772	2	N	1255	1218	1	54	8	332
							1381	9									
05	251472	X	176386	-0-	-75086	-0-	260	1	174690	2	N	1305	1348	1	119	8	170
							1436	9									
06	231540	X	165873	-0-	-65667	-0-	252	1	164424	2	N	1088	1054	1	56	8	148
							1197	9									
07	226362	X	165452	-0-	-60910	-0-	260	1	164113	2	N	981	896	1	103	8	130
							1079	9									
08	218178	X	157270	-0-	-60908	-0-	260	1	155657	2	N	1230	1106	1	48	8	206
							1353	9									
09	178410	X	144996	-0-	-33414	-0-	250	1	143601	2	N	1041	1096	1	48	8	103
							1145	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125100	X	123587	-0-	-1513	-0-	122181	2	1406	9	N	1278	1584	1			224
05	129270	X	112019	-0-	-17251	-0-	110444	2	1575	9	N	1432	1347	1			309
06	90713	X	90713	-0-	-0-	-0-	89435	2	1278	9	N	1162	1238	1			233
07	83375	X	83375	-0-	-0-	-0-	82145	2	1230	9	N	1118	1049	1			302
08	83272	X	83272	-0-	-0-	-0-	82247	2	1025	9	N	932	861	1			373
*09	72397	X	72397	-0-	-0-	-0-	71223	2	1174	9	N	1067	1210	1			230

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156060	X	45191	-0-	-110869	-0-	1468	1	42740	2	N	894	1061	1			161
							983	9									
05	161262	X	39911	-0-	-121351	-0-	1652	1	37423	2	N	760	718	1			203
							836	9									
06	41105	X	41105	-0-	-0-	-0-	1992	1	38144	2	N	881	888	1			196
							969	9									
07	37465	X	37465	-0-	-0-	-0-	2108	1	34561	2	N	724	696	1			224
							796	9									
08	6696	X	3582	-0-	-3114	-0-	1671	1	1498	2	N	375	345	1			254
							413	9									
*09	10341	X	10341	-0-	-0-	-0-	1595	1	8310	2	N	396	349	1			301
							436	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79230	X	68670	-0-	-10560	-0-	68176	2	494	9	N	449	347	1			270
05	81871	X	62381	-0-	-19490	-0-	159	1	61816	2	N	369	347	1			292
							406	9									
06	79230	X	17420	-0-	-61810	-0-	3312	1	14024	2	N	76	175	1			193
							84	9									
07	81871	X	23400	-0-	-58471	-0-	2760	1	20499	2	N	128	171	1			150
							141	9									
08	79949	X	50326	-0-	-29623	-0-	2725	1	47350	2	N	228	175	1			203
							251	9									
09	68670	X	14632	-0-	-54038	-0-	2748	1	11793	2	N	83	171	1			115
							91	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		271383	-0-	271383	957413	269283	2	2100	9	N	1909	2249	1			202
05	1201727	X	244314	-0-	-957413	-0-	242316	2	1998	9	N	1816	1776	1			242
06	255510	X	226060	-0-	-29450	-0-	224223	2	1837	9	N	1670	1672	1			240
07	264027	X	210436	-0-	-53591	-0-	208729	2	1707	9	N	1552	1524	1			268
08	264027	X	180059	-0-	-83968	-0-	178292	2	1767	9	N	1606	1492	1			382
09	255510	X	NO RPT	-0-	-255510	-0-					N	NO RPT					382

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					62
05	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-	62	1			-0-
06	1637	N	1637	-0-	-0-	-0-	1611	2	26	9	Y	24					24
07	1457	N	1457	-0-	-0-	-0-	1434	2	23	9	Y	21					45
08	1547	N	1547	-0-	-0-	-0-	1524	2	23	9	Y	21	35	1			31
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					31

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2452	-0-	-608	-0-	2430	2	22	9	Y	20					142
05	3162	X	2580	-0-	-582	-0-	2536	2	44	9	Y	40					182
06	2790	X	2377	-0-	-413	-0-	2356	2	21	9	Y	19	152	1			49
07	2821	X	2264	-0-	-557	-0-	2244	2	20	9	Y	18					67
08	2757	X	2757	-0-	-0-	-0-	2738	2	19	9	Y	17					84
09	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					84

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	Y	23	3	8			76
05	2068	N	2068	-0-	-0-	-0-	2036	2	32	9	Y	29	73	1			32
06	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	Y	14					46
07	2029	N	2029	-0-	-0-	-0-	1997	2	32	9	Y	29					75
08	2018	N	2018	-0-	-0-	-0-	1995	2	23	9	Y	21					96
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					96

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	219	-0-	-351	-0-	219	2			Y	-0-					10
05	589	X	455	-0-	-134	-0-	455	2			Y	-0-					10
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					10
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					10
08	465	N	432	-0-	-33	-0-	432	2			Y	-0-					10
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	464	-0-	-76	-0-	464	2			Y	-0-					15
05	589	N	451	-0-	-138	-0-	451	2			Y	-0-					15
06	630	N	399	-0-	-231	-0-	399	2			Y	-0-					15
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					15
08	465	N	440	-0-	-25	-0-	440	2			Y	-0-					15
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	732	2	29	9	Y	26	62	1			67
05	849	N	849	-0-	-0-	-0-	832	2	17	9	Y	15					82
06	701	N	701	-0-	-0-	-0-	682	2	19	9	Y	17					99
07	1277	N	1277	-0-	-0-	-0-	1219	2	58	9	Y	53	74	1			78
08	776	N	776	-0-	-0-	-0-	755	2	21	9	Y	19					97
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					97

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	381	-0-	-279	-0-	381	2			Y	-0-					32
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					32
06	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					32
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					32
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					32
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2228	N	2228	-0-	-0-	-0-	2221	2	7	9	N	6					83
05	2543	N	2543	-0-	-0-	-0-	2517	2	26	9	N	24					107
06	2079	N	2079	-0-	-0-	-0-	2062	2	17	9	N	15					122
07	1949	N	1949	-0-	-0-	-0-	1936	2	13	9	N	12					134
08	1855	N	1855	-0-	-0-	-0-	1835	2	20	9	N	18					152
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					152

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	462	-0-	-108	-0-	459	2	3	9	Y	3	3	8			150
05	744	N	171	-0-	-573	-0-	171	2			Y	-0-					150
06	660	N	305	-0-	-355	-0-	305	2			Y	-0-					150
07	465	N	328	-0-	-137	-0-	328	2			Y	-0-					150
08	186	N	108	-0-	-78	-0-	108	2			Y	-0-					150
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	339	2	23	9	Y	21	2	8			150
05	399	N	399	-0-	-0-	-0-	370	2	29	9	Y	26					176
06	251	N	251	-0-	-0-	-0-	233	2	18	9	Y	16					192
07	372	N	362	-0-	-10	-0-	359	2	3	9	Y	3					195
08	403	N	354	-0-	-49	-0-	340	2	14	9	Y	13					208
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					208

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10680	X	9119	-0-	-1561	-0-	8853	2	266	9	Y	242	123	1			203
05	11036	X	9111	-0-	-1925	-0-	8868	2	243	9	Y	221	337	1			87
06	9780	X	8164	-0-	-1616	-0-	7960	2	204	9	Y	185	109	1			163
07	9796	X	8864	-0-	-932	-0-	8695	2	169	9	Y	154	214	1			103
08	9796	X	7359	-0-	-2437	-0-	7225	2	134	9	Y	122	109	1			116
09	9120	X	NO RPT	-0-	-9120	-0-					Y	NO RPT					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					112
05	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					112
06	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					112
07	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					112
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					112
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2862	-0-	-888	-0-	2837	2	25	9	Y	23					87
05	3875	X	3648	-0-	-227	-0-	3581	2	67	9	Y	61					148
06	3420	X	3211	-0-	-209	-0-	3179	2	32	9	Y	29	96	1			81
07	3534	X	3162	-0-	-372	-0-	3120	2	42	9	Y	38					119
08	3534	X	3002	-0-	-532	-0-	2967	2	35	9	Y	32	84	1			67
09	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					67

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	362	-0-	-268	-0-	362	2			Y	-0-					79
05	403	N	350	-0-	-53	-0-	350	2			Y	-0-					79
06	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					79
07	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					79
08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					79
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					22
05	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					22
06	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					22
07	1240	N	1160	-0-	-80	-0-	1160	2			Y	-0-					22
08	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					22
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	BARKER			WELL #: 1153	RRCID -> 209150						COMPL. DATE 11/01/2004					TOTAL DEPTH 12265 PERF.11199 - 12089
04	1459 N	1459	-0-	-0-	-0-	1459	2			Y	-0-					28
05	1364 N	1340	-0-	-24	-0-	1340	2			Y	-0-					28
06	1122 N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
07	1586 N	1586	-0-	-0-	-0-	1586	2			Y	-0-					28
08	1122 N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
09	690 N	NO RPT	-0-	-690	-0-					Y	NO RPT					28
	PEAK-BOURASSA			WELL #: 207	RRCID -> 209151						COMPL. DATE 09/16/2004					TOTAL DEPTH 12090 PERF.11058 - 11865
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
	VISE, JOHN C			WELL #: 5052	RRCID -> 209154						COMPL. DATE 01/24/2013					TOTAL DEPTH 13667 PERF.11483 - 13588
04	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			82
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
	PEAK-WALSER			WELL #: 3029	RRCID -> 209156						COMPL. DATE 10/07/2004					TOTAL DEPTH 12970 PERF.11049 - 12843
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1			14
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
	PEAK-BOURASSA			WELL #: 106	RRCID -> 209349						COMPL. DATE 12/21/2004					TOTAL DEPTH 12000 PERF.11030 - 11879
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
	VISE, JOHN C			WELL #: 8052	RRCID -> 209944						COMPL. DATE 10/07/2011					TOTAL DEPTH 14200 PERF.12300 - 13515
04	2508 X	2508	-0-	-0-	-0-	2447	2	61	9	N	55					207
05	2674 X	2674	-0-	-0-	-0-	2641	2	33	9	N	30					237
06	2406 N	2406	-0-	-0-	-0-	2358	2	48	9	N	44	195	1			86
07	2604 N	1914	-0-	-690	-0-	1881	2	33	9	N	30					116
08	2604 N	2400	-0-	-204	-0-	2350	2	50	9	N	45					161
09	2400 N	NO RPT	-0-	-2400	-0-					N	NO RPT					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1616	N	1616	-0-	-0-	-0-	1614	2	2	9	Y	2	2	8			51
05	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					51
06	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					51
07	1643	N	994	-0-	-649	-0-	994	2			Y	-0-					51
08	1643	N	1620	-0-	-23	-0-	1620	2			Y	-0-					51
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	304	-0-	-176	-0-	252	2	52	9	Y	47					153
05	403	N	217	-0-	-186	-0-	198	2	19	9	Y	17					170
06	390	N	236	-0-	-154	-0-	229	2	7	9	Y	6					176
07	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5					181
08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					181
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					181

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					7
05	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1					8
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					8
07	26	N	26	-0-	-0-	-0-	26	2			Y	-0-	4	1			4
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	350	-0-	-520	-0-	350	2			Y	-0-					37
05	372	N	103	-0-	-269	-0-	103	2			Y	-0-	37	1			-0-
06	420	N	304	-0-	-116	-0-	270	2	34	9	Y	31					31
07	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					31
08	571	N	571	-0-	-0-	-0-	475	2	96	9	Y	87					118
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

04	480	N	64	-0-	-416	-0-	63	2	1	9	Y	1	1	8			31
05	248	N	40	-0-	-208	-0-	40	2			Y	-0-					31
06	150	N	22	-0-	-128	-0-	22	2			Y	-0-					31
07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					31
08	31	N	-0-	-0-	-31	-0-					Y	-0-					31
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

04	570	N	525	-0-	-45	-0-	525	2			Y	-0-					1
05	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					1
06	510	N	442	-0-	-68	-0-	442	2			Y	-0-					1
07	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					1
08	527	N	509	-0-	-18	-0-	509	2			Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

04	1830	N	1641	-0-	-189	-0-	1630	2	11	9	N	10	8	8			130
05	1798	N	1764	-0-	-34	-0-	1761	2	3	9	N	3					133
06	1692	N	1692	-0-	-0-	-0-	1688	2	4	9	N	4					137
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					137
08	1767	N	1369	-0-	-398	-0-	1369	2			N	-0-					137
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					137

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

04	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					245
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					245
06	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					245
07	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					245
08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					245
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

04	780	N	1	-0-	-779	-0-	1	2			Y	-0-					72
05	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					72
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					72
07	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					72
08	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					72
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2778	-0-	-192	-0-	2747	2	31	9	Y	28	88	1			148
05	3197	X	3197	-0-	-0-	-0-	3129	2	68	9	Y	62					210
06	2954	N	2954	-0-	-0-	-0-	2925	2	29	9	Y	26	89	1			147
07	2852	N	2420	-0-	-432	-0-	2396	2	24	9	Y	22					169
08	2852	X	2831	-0-	-21	-0-	2814	2	17	9	Y	15	90	1			94
09	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					94

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2495	-0-	-115	-0-	2472	2	23	9	Y	21	5	8			139
05	2659	N	2659	-0-	-0-	-0-	2637	2	22	9	Y	20					159
06	2537	N	2537	-0-	-0-	-0-	2502	2	35	9	Y	32					191
07	2559	N	2559	-0-	-0-	-0-	2527	2	32	9	Y	29	103	1			117
08	2985	N	2985	-0-	-0-	-0-	2950	2	35	9	Y	32					149
09	2400	N	NO RPT	-0-	-2400	-0-					Y	NO RPT					149

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1182	-0-	-468	-0-	1182	2			Y	-0-					123
05	1333	N	1256	-0-	-77	-0-	1248	2	8	9	Y	7					130
06	1170	N	1116	-0-	-54	-0-	1081	2	35	9	Y	32					162
07	1527	N	1527	-0-	-0-	-0-	1495	2	32	9	Y	29					191
08	1271	N	1223	-0-	-48	-0-	1186	2	37	9	Y	34	66	1			159
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					159

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					130
05	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7					137
06	1678	N	1678	-0-	-0-	-0-	1646	2	32	9	Y	29					166
07	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	Y	23					189
08	2040	N	2040	-0-	-0-	-0-	2004	2	36	9	Y	33	65	1			157
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					157

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2019	N	2019	-0-	-0-	-0-	1946	2	73	9	Y	66	11	8			125
05	2501	N	2501	-0-	-0-	-0-	2378	2	123	9	Y	112	133	1			104
06	1983	N	1983	-0-	-0-	-0-	1943	2	40	9	Y	36					140
07	2066	N	2066	-0-	-0-	-0-	2018	2	48	9	Y	44					184
08	1932	N	1932	-0-	-0-	-0-	1871	2	61	9	Y	55	145	1			94
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0-	-0-	1569	2	52	9	Y	47					126
05	1692	N	1692	-0-	-0-	-0-	1620	2	72	9	Y	65	121	1			70
06	1410	N	1302	-0-	-108	-0-	1279	2	23	9	Y	21					91
07	1457	N	1396	-0-	-61	-0-	1350	2	46	9	Y	42					133
08	1457	N	1383	-0-	-74	-0-	1350	2	33	9	Y	30					163
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					163

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	3052	-0-	-98	-0-	3044	2	8	9	Y	7	3	8			217
05	3348	X	3063	-0-	-285	-0-	3052	2	11	9	Y	10					227
06	3090	X	2984	-0-	-106	-0-	2981	2	3	9	Y	3					230
07	3291	X	3291	-0-	-0-	-0-	3285	2	6	9	Y	5					235
08	3594	X	3594	-0-	-0-	-0-	3472	2	122	9	Y	111	194	1			152
09	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					152

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	35					272
05	0	N	-0-	-0-	-0-	-0-					N	-0-					272
06	0	N	-0-	-0-	-0-	-0-					N	3	193	1			82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	145					Y	NO RPT					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	2307	-0-	-2103	-0-	2294	2	13	9	Y	12					45
05	2333	X	2333	-0-	-0-	-0-	2330	2	3	9	Y	3					48
06	1977	X	1977	-0-	-0-	-0-	1976	2	1	9	Y	1	40	1			9
07	2387	X	2083	-0-	-304	-0-	2070	2	13	9	Y	12					21
08	2325	N	2151	-0-	-174	-0-	2142	2	9	9	Y	8					29
09	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					29

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	196	-0-	-194	-0-	195	2	1	9	Y	1	1	8			83
05	310	X	256	-0-	-54	-0-	256	2			Y	-0-					83
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					83
07	217	N	157	-0-	-60	-0-	157	2			Y	-0-					83
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					83
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	31	2	2	9	Y	2	32	1			11
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					11
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					Y	1	9	1			3
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	173	-0-	-97	-0-	173	2			Y	-0-					40
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					40
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					40
07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					40
08	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					40
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2710	X	2710	-0-	-0-	-0-	2611	2	99	9	Y	90	190	1			167
05	2638	N	2638	-0-	-0-	-0-	2569	2	69	9	Y	63					230
06	2970	X	2257	-0-	-713	-0-	2217	2	40	9	Y	36					266
07	3069	X	2512	-0-	-557	-0-	2457	2	55	9	Y	50	190	1			126
08	3069	X	2120	-0-	-949	-0-	2098	2	22	9	Y	20					146
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					146

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1914	-0-	-156	-0-	1914	2			Y	-0-					111
05	2139	N	1921	-0-	-218	-0-	1912	2	9	9	Y	8					119
06	1800	N	1290	-0-	-510	-0-	1282	2	8	9	Y	7					126
07	1860	N	803	-0-	-1057	-0-	800	2	3	9	Y	3					129
08	1860	N	888	-0-	-972	-0-	885	2	3	9	Y	3	44	1			88
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					88

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2	2	8			35
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					35
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					35
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					35
08	341	N	311	-0-	-30	-0-	311	2			Y	-0-					35
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1346	N	1346	-0-	-0-	-0-	1343	2	3	9	Y	3	3	8			14
05	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					16
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					16
07	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					16
08	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					16
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					16

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	94	-0-	-326	-0-	91	2	3	9	N	3					40
05	623	N	623	-0-	-0-	-0-	606	2	17	9	N	15					55
06	420	N	110	-0-	-310	-0-	91	2	19	9	N	17					72
07	171	N	171	-0-	-0-	-0-	153	2	18	9	N	16					88
08	434	N	264	-0-	-170	-0-	232	2	32	9	N	29					117
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					117

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1916	N	1916	-0-	-0-	-0-	1871	2	45	9	Y	41	157	1			109
05	1116	N	309	-0-	-807	-0-	287	2	22	9	Y	20					129
06	1020	N	253	-0-	-767	-0-	199	2	54	9	Y	49	130	1			48
07	1116	N	259	-0-	-857	-0-	252	2	7	9	Y	6					54
08	310	N	303	-0-	-7	-0-	289	2	14	9	Y	13					67
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4119	-0-	-411	-0-	4117	2	2	9	Y	2	2	8			86
05	4619	X	1965	-0-	-2654	-0-	1965	2			Y	-0-					86
06	3660	X	250	-0-	-3410	-0-	250	2			Y	-0-					86
07	3782	X	345	-0-	-3437	-0-	345	2			Y	-0-					86
08	3782	X	317	-0-	-3465	-0-	317	2			Y	-0-					86
09	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	865	-0-	-35	-0-	780	2	85	9	Y	77					141
05	899	N	677	-0-	-222	-0-	575	2	102	9	Y	93	159	1			75
06	1890	N	783	-0-	-1107	-0-	783	2			Y	-0-					75
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					75
08	1097	N	1097	-0-	-0-	-0-	1094	2	3	9	Y	3					78
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					78

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					134
05	372	N	52	-0-	-320	-0-	52	2			N	-0-					134
06	360	N	94	-0-	-266	-0-	94	2			N	-0-					134
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					134
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	53	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

04	1050	N	527	-0-	-523	-0-	527	2			N	-0-					82
05	1023	N	941	-0-	-82	-0-	941	2			N	-0-					82
06	1080	N	857	-0-	-223	-0-	857	2			N	-0-					82
07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					90
08	930	N	891	-0-	-39	-0-	867	2	24	9	N	22					112
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					112

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

04	2537	N	2537	-0-	-0-	-0-	2512	2	25	9	Y	23	132	1			78
05	2836	N	2836	-0-	-0-	-0-	2803	2	33	9	Y	30					108
06	T. A.		2040	-0-	2040	2040	2016	2	24	9	Y	22					130
07	T. A.		2816	-0-	2816	4856	2780	2	36	9	Y	33					163
08	T. A.		3117	-0-	3117	7973	3097	2	20	9	Y	18					181
09	0	X	NO RPT	-0-	-0-	7973					Y	NO RPT					181

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

04	2256	N	2256	-0-	-0-	-0-	2155	2	101	9	Y	92					154
05	2238	N	2238	-0-	-0-	-0-	2152	2	86	9	Y	78					232
06	1833	N	1833	-0-	-0-	-0-	1769	2	64	9	Y	58	169	1			121
07	1978	N	1978	-0-	-0-	-0-	1912	2	66	9	Y	60					181
08	2222	N	2222	-0-	-0-	-0-	2165	2	57	9	Y	52					233
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					233

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	833	-0-	-7	-0-	792	2	41	9	Y	37	117	1	1	8	113
05	1071	N	1071	-0-	-0-	-0-	1047	2	24	9	Y	22					135
06	811	N	811	-0-	-0-	-0-	793	2	18	9	Y	16					151
07	697	N	697	-0-	-0-	-0-	649	2	48	9	Y	44	114	1			81
08	739	N	739	-0-	-0-	-0-	710	2	29	9	Y	26					107
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					107

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1308	N	1308	-0-	-0-	-0-	1279	2	29	9	N	26	1	8			253
05	1679	N	1679	-0-	-0-	-0-	1640	2	39	9	N	35	191	1			97
06	1590	N	1432	-0-	-158	-0-	1410	2	22	9	N	20					117
07	1422	N	1422	-0-	-0-	-0-	1411	2	11	9	N	10					127
08	1643	N	1301	-0-	-342	-0-	1279	2	22	9	N	20					147
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					147

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2307	X	2307	-0-	-0-	-0-	2217	2	90	9	N	82	2	8			288
05	2801	X	2801	-0-	-0-	-0-	2762	2	39	9	N	35	195	1			128
06	2814	X	2814	-0-	-0-	-0-	2737	2	77	9	N	70					198
07	2745	X	2745	-0-	-0-	-0-	2664	2	81	9	N	74	196	1			76
08	2963	X	2963	-0-	-0-	-0-	2897	2	66	9	N	60					136
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					136

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2350	N	2350	-0-	-0-	-0-	2329	2	21	9	Y	19	4	8			155
05	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					155
06	1950	N	1586	-0-	-364	-0-	1586	2			Y	-0-					155
07	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					155
08	2432	N	2432	-0-	-0-	-0-	2386	2	46	9	Y	42					197
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					197

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	1473	2	28	9	Y	25	42	1			32
05	1346	N	1346	-0-	-0-	-0-	1320	2	26	9	Y	24					56
06	1391	N	1391	-0-	-0-	-0-	1371	2	20	9	Y	18					74
07	1331	N	1331	-0-	-0-	-0-	1316	2	15	9	Y	14	46	1			42
08	1209	N	1016	-0-	-193	-0-	997	2	19	9	Y	17					59
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					59

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7457	X	7457	-0-	-0-	-0-	7271	2	186	9	Y	169	72	1			142
05	7090	X	7090	-0-	-0-	-0-	6903	2	187	9	Y	170	245	1			67
06	5380	X	5380	-0-	-0-	-0-	5222	2	158	9	Y	144	84	1			127
07	4866	X	4866	-0-	-0-	-0-	4736	2	130	9	Y	118	166	1			79
08	4676	X	4676	-0-	-0-	-0-	4573	2	103	9	Y	94	84	1			89
09	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					89

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	3	3	8			122
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	1	8			60
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350 N	1312	-0-	-38	-0-	1312	2			Y	-0-					14
05	1395 N	1279	-0-	-116	-0-	1279	2			Y	-0-					14
06	1530 N	1272	-0-	-258	-0-	1272	2			Y	-0-					14
07	1364 N	1354	-0-	-10	-0-	1354	2			Y	-0-					14
08	1403 N	1403	-0-	-0-	-0-	1403	2			Y	-0-					14
09	1260 N	NO RPT	-0-	-1260	-0-					Y	NO RPT					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170 N	1167	-0-	-3	-0-	1104	2	63	9	Y	57	192	1			109
05	1464 N	1464	-0-	-0-	-0-	1408	2	56	9	Y	51					160
06	1132 N	1132	-0-	-0-	-0-	1080	2	52	9	Y	47					207
07	1209 N	636	-0-	-573	-0-	590	2	46	9	Y	42					249
08	1457 N	1270	-0-	-187	-0-	1242	2	28	9	Y	25					274
09	1140 N	NO RPT	-0-	-1140	-0-					Y	NO RPT					274

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	129					Y	NO RPT					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3982	X	3982	-0-	-0-	-0-	3971	2	11	9	Y	10	10	8			135
05	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					135
06	3870	X	3556	-0-	-314	-0-	3556	2			Y	-0-					135
07	4123	X	3313	-0-	-810	-0-	3313	2			Y	-0-					135
08	4123	X	3670	-0-	-453	-0-	3670	2			Y	-0-					135
09	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					135

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1380	-0-	-90	-0-	1369	2	11	9	Y	10	10	8			13
05	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					13
06	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					13
07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					13
08	620	N	511	-0-	-109	-0-	511	2			Y	-0-					13
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	Y	1	1	8			125
05	2174	N	2174	-0-	-0-	-0-	2150	2	24	9	Y	22					147
06	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					147
07	3100	N	3277	-0-	177	177	3277	2			Y	-0-					147
08	2668	N	2491	-0-	-177	-0-	2491	2			Y	-0-					147
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					147

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

04	0	N	-0-	-0-	-0-	-0-					Y	-0-	52	1			22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

04	840	N	511	-0-	-329	-0-	509	2	2	9	Y	2					114
05	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					114
06	1809	N	1809	-0-	-0-	-0-	1755	2	54	9	Y	49					163
07	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					163
08	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					163
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					163

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-	4	1			1
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					1
06	390	N	305	-0-	-85	-0-	305	2			Y	-0-					1
07	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	1	1			-0-
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

04	1015	N	264	-0-	-751	-0-	264	2			Y	-0-					40
05	1705	X	126	-0-	-1579	-0-	126	2			Y	-0-					40
06	810	X	190	-0-	-620	-0-	190	2			Y	-0-					40
07	837	X	246	-0-	-591	-0-	246	2			Y	-0-					40
08	837	X	316	-0-	-521	-0-	316	2			Y	-0-					40
09	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

04	1497	N	1497	-0-	-0-	-0-	1452	2	45	9	Y	41	76	1			54
05	1676	N	1676	-0-	-0-	-0-	1639	2	37	9	Y	34					88
06	1597	N	1597	-0-	-0-	-0-	1568	2	29	9	Y	26					114
07	1670	N	1670	-0-	-0-	-0-	1648	2	22	9	Y	20	71	1			63
08	1697	N	1697	-0-	-0-	-0-	1666	2	31	9	Y	28					91
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					91

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					78
05	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					78
06	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					78
07	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					78
08	2003	N	2003	-0-	-0-	-0-	1842	2	161	9	Y	146	149	1			75
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					75

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1207	-0-	-83	-0-	1207	2			Y	-0-					75
05	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					75
06	1320	N	914	-0-	-406	-0-	914	2			Y	-0-					75
07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					75
08	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					75
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	232	-0-	-758	-0-	197	2	35	9	Y	32	36	1	7	8	41
05	1023	X	470	-0-	-553	-0-	459	2	11	9	Y	10					51
06	360	N	269	-0-	-91	-0-	221	2	48	9	Y	44	52	1			43
07	268	N	268	-0-	-0-	-0-	261	2	7	9	Y	6					49
08	372	N	273	-0-	-99	-0-	272	2	1	9	Y	1					50
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					50

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					2
07	377	N	377	-0-	-0-	-0-	373	2	4	9	Y	4					6
08	341	N	206	-0-	-135	-0-	200	2	6	9	Y	5					11
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					11

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1224	-0-	-96	-0-	1199	2	25	9	Y	23	7	8			109
05	1514	N	1514	-0-	-0-	-0-	1469	2	45	9	Y	41					150
06	993	N	993	-0-	-0-	-0-	951	2	42	9	Y	38	97	1			91
07	1635	N	1635	-0-	-0-	-0-	1569	2	66	9	Y	60					151
08	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39	106	1			84
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					84

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					12
05	62	N	7	-0-	-55	-0-	7	2			Y	-0-					12
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					12
07	10	N	3	-0-	-7	-0-	3	2			Y	-0-					12
08	7	N	-0-	-0-	-7	-0-					Y	-0-					12
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					44
05	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					44
06	1710	N	1650	-0-	-60	-0-	1644	2	6	9	Y	5					49
07	1767	N	1119	-0-	-648	-0-	998	2	121	9	Y	110					159
08	1705	N	917	-0-	-788	-0-	917	2			Y	-0-					159
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					159

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			119
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
06	T. A.		-0-	-0-	-0-	-0-					Y	7					126
07	T. A.		-0-	-0-	-0-	-0-					Y	13					139
08	T. A.		-0-	-0-	-0-	-0-					Y	12					151
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					151

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

04	2424	N	2424	-0-	-0-	-0-	2409	2	15	9	Y	14	2	8			56
05	2575	N	2575	-0-	-0-	-0-	2562	2	13	9	Y	12	39	1			29
06	2361	N	2361	-0-	-0-	-0-	2348	2	13	9	Y	12					41
07	2449	N	2030	-0-	-419	-0-	2007	2	23	9	Y	21					62
08	2449	N	1942	-0-	-507	-0-	1933	2	9	9	Y	8	51	1			19
09	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					19

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

04	780	N	326	-0-	-454	-0-	325	2	1	9	Y	1	1	8			60
05	558	N	333	-0-	-225	-0-	333	2			Y	-0-					60
06	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					60
07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					60
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					60
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

04	1740	N	1683	-0-	-57	-0-	1630	2	53	9	Y	48	1	8			218
05	1271	N	1197	-0-	-74	-0-	1155	2	42	9	Y	38	151	1			105
06	1050	N	476	-0-	-574	-0-	440	2	36	9	Y	33					138
07	1085	N	575	-0-	-510	-0-	536	2	39	9	Y	35					173
08	1679	N	1679	-0-	-0-	-0-	1645	2	34	9	Y	31	141	1			63
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					63

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

04	1131	N	1131	-0-	-0-	-0-	1106	2	25	9	Y	23	95	1			49
05	779	N	779	-0-	-0-	-0-	768	2	11	9	Y	10					59
06	990	N	805	-0-	-185	-0-	792	2	13	9	Y	12					71
07	1178	N	1073	-0-	-105	-0-	1059	2	14	9	Y	13					84
08	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	Y	1					85
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					85

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

04	240	N	167	-0-	-73	-0-	164	2	3	9	Y	3	2	8			110
05	207	N	207	-0-	-0-	-0-	200	2	7	9	Y	6					116
06	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					119
07	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					124
08	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					125
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					125

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

04	1543	N	1543	-0-	-0-	-0-	1519	2	24	9	Y	22	101	1			50
05	1488	N	983	-0-	-505	-0-	971	2	12	9	Y	11					61
06	1710	X	1020	-0-	-690	-0-	1008	2	12	9	Y	11					72
07	1767	X	1421	-0-	-346	-0-	1407	2	14	9	Y	13					85
08	1767	X	1682	-0-	-85	-0-	1680	2	2	9	Y	2					87
09	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	1504	2	52	9	Y	47					223
05	1945	N	1945	-0-	-0-	-0-	1912	2	33	9	Y	30					253
06	830	N	830	-0-	-0-	-0-	823	2	7	9	Y	6	171	1			88
07	1917	N	1917	-0-	-0-	-0-	1904	2	13	9	Y	12					100
08	1496	N	1496	-0-	-0-	-0-	1482	2	14	9	Y	13					113
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					113

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1818	-0-	-162	-0-	1796	2	22	9	Y	20	73	1			42
05	1829	N	1675	-0-	-154	-0-	1636	2	39	9	Y	35					77
06	2220	N	1674	-0-	-546	-0-	1628	2	46	9	Y	42					119
07	1891	N	1705	-0-	-186	-0-	1694	2	11	9	Y	10	92	1			37
08	1795	N	1795	-0-	-0-	-0-	1780	2	15	9	Y	14					51
09	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					51

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	179	2	2	9	N	2	2	8			50
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					50
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					50
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2	2	8			97
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					97
06	180	N	176	-0-	-4	-0-	176	2			Y	-0-					97
07	186	N	174	-0-	-12	-0-	174	2			Y	-0-					97
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					97
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1409	N	1409	-0-	-0-	-0-	1390	2	19	9	N	17					169
05	1429	N	1429	-0-	-0-	-0-	1411	2	18	9	N	16					185
06	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	N	1					186
07	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					188
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					188
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					188

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	387	2	26	9	N	24	82	1			27
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					27
06	420	N	363	-0-	-57	-0-	363	2			N	-0-					27
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					27
08	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2					29
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					29

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1	1	8			95
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					95
06	720	N	720	-0-	-0-	-0-	700	2	20	9	N	18					113
07	891	N	891	-0-	-0-	-0-	874	2	17	9	N	15					128
08	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					138
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					138

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1232	-0-	-358	-0-	1198	2	34	9	Y	31	64	1			41
05	1581	N	1492	-0-	-89	-0-	1466	2	26	9	Y	24					65
06	1406	N	1406	-0-	-0-	-0-	1386	2	20	9	Y	18					83
07	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	Y	14	51	1			46
08	1388	N	1388	-0-	-0-	-0-	1366	2	22	9	Y	20					66
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			57
05	0	N	-0-	-0-	-0-	-0-					Y	10					67
06	T. A.		-0-	-0-	-0-	-0-					Y	7					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					74

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

04	390	N	156	-0-	-234	-0-	156	2			N	-0-					133
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					133
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					133
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					133
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

04	280	N	280	-0-	-0-	-0-	269	2	11	9	Y	10	10	1			11
05	310	N	279	-0-	-31	-0-	268	2	11	9	Y	10					21
06	360	N	203	-0-	-157	-0-	195	2	8	9	Y	7					28
07	279	N	192	-0-	-87	-0-	186	2	6	9	Y	5	17	1			16
08	279	N	208	-0-	-71	-0-	198	2	10	9	Y	9					25
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					25

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

04	1770	N	415	-0-	-1355	-0-	401	2	14	9	Y	13					121
05	1333	N	247	-0-	-1086	-0-	227	2	20	9	Y	18					139
06	510	N	183	-0-	-327	-0-	160	2	23	9	Y	21					160
07	434	N	195	-0-	-239	-0-	189	2	6	9	Y	5	86	1			79
08	248	N	-0-	-0-	-248	-0-					Y	-0-					79
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					79

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

04	960	N	887	-0-	-73	-0-	856	2	31	9	N	28	195	1			113
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					113
06	840	N	371	-0-	-469	-0-	371	2			N	-0-					113
07	930	N	359	-0-	-571	-0-	359	2			N	-0-					113
08	744	N	322	-0-	-422	-0-	322	2			N	-0-					113
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					113

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	308	-0-	-922	-0-	291	2	17	9	Y	15					207
05	1271	N	736	-0-	-535	-0-	681	2	55	9	Y	50					257
06	780	N	553	-0-	-227	-0-	528	2	25	9	Y	23					280
07	574	N	574	-0-	-0-	-0-	530	2	44	9	Y	40	187	1			133
08	744	N	-0-	-0-	-744	-0-					Y	-0-					133
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					133

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

04	420	N	420	-0-	-0-	-0-	406	2	14	9	Y	13					75
05	403	N	133	-0-	-270	-0-	118	2	15	9	Y	14					89
06	630	X	630	-0-	-0-	-0-	605	2	25	9	Y	23					112
07	558	X	541	-0-	-17	-0-	534	2	7	9	Y	6					118
08	558	X	364	-0-	-194	-0-	349	2	15	9	Y	14					132
09	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					132

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

04	2852	X	2852	-0-	-0-	-0-	2787	2	65	9	N	59	194	1			116
05	2947	X	2947	-0-	-0-	-0-	2882	2	65	9	N	59					175
06	2847	X	2847	-0-	-0-	-0-	2771	2	76	9	N	69	151	1			93
07	2937	X	2937	-0-	-0-	-0-	2890	2	47	9	N	43					136
08	2909	X	2909	-0-	-0-	-0-	2870	2	39	9	N	35					171
09	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					171

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

04	1588	N	1588	-0-	-0-	-0-	1564	2	24	9	Y	22	85	1			46
05	1395	N	1324	-0-	-71	-0-	1284	2	40	9	Y	36					82
06	1560	N	1379	-0-	-181	-0-	1332	2	47	9	Y	43					125
07	1643	N	1385	-0-	-258	-0-	1375	2	10	9	Y	9	96	1			38
08	1425	N	1425	-0-	-0-	-0-	1408	2	17	9	Y	15					53
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					53

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

04	1376	N	1376	-0-	-0-	-0-	1321	2	55	9	N	50	190	1	1	8	61
05	1683	N	1683	-0-	-0-	-0-	1464	2	219	9	N	199					260
06	1346	N	1346	-0-	-0-	-0-	1301	2	45	9	N	41	194	1			107
07	1725	N	1725	-0-	-0-	-0-	1653	2	72	9	N	65					172
08	1681	N	1681	-0-	-0-	-0-	1619	2	62	9	N	56					228
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					228

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					26
05	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					26
06	450	N	342	-0-	-108	-0-	342	2			Y	-0-	19	1			7
07	713	N	426	-0-	-287	-0-	426	2			Y	-0-					7
08	434	N	180	-0-	-254	-0-	180	2			Y	-0-					7
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2785	X	2785	-0-	-0-	-0-	2679	2	106	9	Y	96	200	1			34
05	2304	X	2304	-0-	-0-	-0-	2264	2	40	9	Y	36					70
06	2340	X	2340	-0-	-0-	-0-	2244	2	96	9	Y	87					157
07	2930	X	2930	-0-	-0-	-0-	2835	2	95	9	Y	86	193	1			50
08	2345	N	2345	-0-	-0-	-0-	2301	2	44	9	Y	40					90
09	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					90

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

04	1510	N	1510	-0-	-0-	-0-	1481	2	29	9	N	26					163
05	1612	N	1455	-0-	-157	-0-	1418	2	37	9	N	34					197
06	1614	N	1614	-0-	-0-	-0-	1581	2	33	9	N	30					227
07	1650	N	1650	-0-	-0-	-0-	1625	2	25	9	N	23					250
08	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	192	1			87
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					87

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					255
05	283	N	283	-0-	-0-	-0-	70	2	213	9	Y	194	336	1			113
06	210	N	83	-0-	-127	-0-	83	2			Y	-0-					113
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					113
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					113
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

04	653	N	653	-0-	-0-	-0-	649	2	4	9	N	4	4	8			29
05	682	N	641	-0-	-41	-0-	641	2			N	-0-					29
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					29
07	682	N	621	-0-	-61	-0-	621	2			N	-0-					29
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					29
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

04	5820	X	1045	-0-	-4775	-0-	1014	2	31	9	Y	28					64
05	5177	X	1779	-0-	-3398	-0-	1755	2	24	9	Y	22					86
06	3611	X	3611	-0-	-0-	-0-	3607	2	4	9	Y	4					90
07	2852	X	1612	-0-	-1240	-0-	1611	2	1	9	Y	1					91
08	2852	X	2727	-0-	-125	-0-	2724	2	3	9	Y	3					94
09	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					94

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	497	-0-	-13	-0-	476	2	21	9	N	19					106
05	527	N	477	-0-	-50	-0-	458	2	19	9	N	17	75	1			48
06	510	N	486	-0-	-24	-0-	476	2	10	9	N	9					57
07	527	N	482	-0-	-45	-0-	479	2	3	9	N	3					60
08	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					70
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					70

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3103	X	3103	-0-	-0-	-0-	3094	2	9	9	N	8					67
05	3231	X	3231	-0-	-0-	-0-	3220	2	11	9	N	10					77
06	3060	X	3058	-0-	-2	-0-	3047	2	11	9	N	10					87
07	3162	X	3134	-0-	-28	-0-	3123	2	11	9	N	10					97
08	3184	X	3184	-0-	-0-	-0-	3172	2	12	9	N	11					108
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					108

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	N	7					220
05	1259	N	1259	-0-	-0-	-0-	1198	2	61	9	N	55	182	1			93
06	1166	N	1166	-0-	-0-	-0-	1156	2	10	9	N	9					102
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					102
08	1271	N	1051	-0-	-220	-0-	1051	2			N	-0-					102
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	6972	-0-	-2568	-0-	6930	2	42	9	Y	38					78
05	8835	X	7566	-0-	-1269	-0-	7536	2	30	9	Y	27					105
06	7410	X	7410	-0-	-0-	-0-	7406	2	4	9	Y	4					109
07	7440	X	7361	-0-	-79	-0-	7360	2	1	9	Y	1					110
08	7440	X	7006	-0-	-434	-0-	7002	2	4	9	Y	4					114
09	7200	X	NO RPT	-0-	-7200	-0-					Y	NO RPT					114

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1328	-0-	-202	-0-	1293	2	35	9	Y	32	1	8			194
05	1240	N	1236	-0-	-4	-0-	1190	2	46	9	Y	42					236
06	1369	N	1369	-0-	-0-	-0-	1345	2	24	9	Y	22	181	1			77
07	1575	N	1575	-0-	-0-	-0-	1535	2	40	9	Y	36					113
08	1703	N	1703	-0-	-0-	-0-	1582	2	121	9	Y	110					223
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					223

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	-0-	-0-	-930	-0-					Y	13	13	8			57
05	1116	N	5	-0-	-1111	-0-	5	2			Y	-0-					57
06	30	N	-0-	-0-	-30	-0-					Y	-0-					57
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					57
08	5	N	-0-	-0-	-5	-0-					Y	-0-					57
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					94
05	1984	N	1680	-0-	-304	-0-	1680	2			N	-0-					94
06	1770	N	1639	-0-	-131	-0-	1639	2			N	-0-					94
07	1922	N	1844	-0-	-78	-0-	1844	2			N	-0-					94
08	2077	N	2077	-0-	-0-	-0-	2075	2	2	9	N	2					96
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					96

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	137	2	2	9	Y	2					13
05	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					16
06	147	N	147	-0-	-0-	-0-	144	2	3	9	Y	3	13	1			6
07	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					9
08	185	N	185	-0-	-0-	-0-	175	2	10	9	Y	9					18
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					18

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12					70
05	1147	N	991	-0-	-156	-0-	962	2	29	9	N	26	31	1			65
06	1050	N	1033	-0-	-17	-0-	1022	2	11	9	N	10					75
07	1116	N	1083	-0-	-33	-0-	1062	2	21	9	N	19	43	1			51
08	1052	N	1052	-0-	-0-	-0-	1039	2	13	9	N	12					63
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					63

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1998	X	1998	-0-	-0-	-0-	1959	2	39	9	Y	35	100	1	1	8	172
05	2201	X	1366	-0-	-835	-0-	1285	2	81	9	Y	74					246
06	1890	N	136	-0-	-1754	-0-	107	2	29	9	Y	26	104	1			168
07	1953	N	814	-0-	-1139	-0-	788	2	26	9	Y	24					192
08	1364	N	257	-0-	-1107	-0-	242	2	15	9	Y	14	102	1			104
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	7					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	609	2	10	9	Y	9	5	8			92
05	706	N	706	-0-	-0-	-0-	688	2	18	9	Y	16					108
06	928	N	928	-0-	-0-	-0-	919	2	9	9	Y	8					116
07	1217	N	1217	-0-	-0-	-0-	1206	2	11	9	Y	10					126
08	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	Y	3					129
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					129

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1922	-0-	-178	-0-	1902	2	20	9	Y	18					126
05	2170	N	2126	-0-	-44	-0-	2097	2	29	9	Y	26					152
06	1952	N	1952	-0-	-0-	-0-	1926	2	26	9	Y	24	95	1			81
07	2070	N	2070	-0-	-0-	-0-	2055	2	15	9	Y	14					95
08	1828	N	1828	-0-	-0-	-0-	1810	2	18	9	Y	16					111
09	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					111

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2727	N	2727	-0-	-0-	-0-	2702	2	25	9	N	23	194	1			93
05	2907	N	2907	-0-	-0-	-0-	2870	2	37	9	N	34					127
06	2580	N	2475	-0-	-105	-0-	2450	2	25	9	N	23					150
07	2666	N	2505	-0-	-161	-0-	2485	2	20	9	N	18					168
08	2901	N	2901	-0-	-0-	-0-	2875	2	26	9	N	24					192
09	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					192

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1725	-0-	-45	-0-	1704	2	21	9	N	19					113
05	1829	N	1768	-0-	-61	-0-	1747	2	21	9	N	19					132
06	1713	N	1713	-0-	-0-	-0-	1688	2	25	9	N	23					155
07	1809	N	1809	-0-	-0-	-0-	1732	2	77	9	N	70	184	1			41
08	1767	N	1751	-0-	-16	-0-	1722	2	29	9	N	26					67
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					67

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	-0-	1200	2	37	9	N	34	10	8			121
05	1333	N	1333	-0-	-0-	-0-	1261	2	72	9	N	65					186
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					186
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					186
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					186
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4207	-0-	-233	-0-	4167	2	40	9	N	36					203
05	4588	X	4466	-0-	-122	-0-	4421	2	45	9	N	41	196	1			48
06	4440	X	4206	-0-	-234	-0-	4180	2	26	9	N	24					72
07	4340	X	4275	-0-	-65	-0-	4266	2	9	9	N	8					80
08	4464	X	4121	-0-	-343	-0-	4099	2	22	9	N	20					100
09	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					100

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	604	2	13	9	N	12					139
05	624	N	624	-0-	-0-	-0-	614	2	10	9	N	9					148
06	575	N	575	-0-	-0-	-0-	571	2	4	9	N	4					152
07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					155
08	547	N	547	-0-	-0-	-0-	544	2	3	9	N	3					158
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					158

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1692	N	1692	-0-	-0-	-0-	1663	2	29	9	N	26					123
05	1678	N	1678	-0-	-0-	-0-	1650	2	28	9	N	25					148
06	1758	N	1758	-0-	-0-	-0-	1743	2	15	9	N	14					162
07	1730	N	1730	-0-	-0-	-0-	1724	2	6	9	N	5					167
08	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					168
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					168

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1791	N	1791	-0-	-0-	-0-	1736	2	55	9	N	50	12	8			188
05	1891	N	1807	-0-	-84	-0-	1776	2	31	9	N	28					216
06	1817	N	1817	-0-	-0-	-0-	1772	2	45	9	N	41	187	1			70
07	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-					70
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					70
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					70

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1508	-0-	-142	-0-	1491	2	17	9	N	15					117
05	1705	N	1650	-0-	-55	-0-	1647	2	3	9	N	3					120
06	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					128
07	1603	N	1603	-0-	-0-	-0-	1593	2	10	9	N	9					137
08	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					148
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					148

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1740	-0-	-1140	-0-	1729	2	11	9	N	10	8	8			135
05	2728	X	2453	-0-	-275	-0-	2453	2			N	-0-					135
06	2435	N	2435	-0-	-0-	-0-	2415	2	20	9	N	18					153
07	2401	N	2401	-0-	-0-	-0-	2369	2	32	9	N	29					182
08	2717	N	2717	-0-	-0-	-0-	2678	2	39	9	N	35					217
09	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					217

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2					69
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					69
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					70
07	423	N	423	-0-	-0-	-0-	422	2	1	9	Y	1					71
08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					71
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1323	N	1323	-0-	-0-	-0-	1309	2	14	9	N	13					190
05	1462	N	1462	-0-	-0-	-0-	1444	2	18	9	N	16					206
06	1370	N	1370	-0-	-0-	-0-	1325	2	45	9	N	41	192	1			55
07	1364	N	1347	-0-	-17	-0-	1334	2	13	9	N	12					67
08	1457	N	1414	-0-	-43	-0-	1401	2	13	9	N	12					79
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					79

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	916	2	10	9	N	9	9	8			190
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					190
06	870	N	861	-0-	-9	-0-	860	2	1	9	N	1					191
07	961	N	861	-0-	-100	-0-	820	2	41	9	N	37	186	1			42
08	961	N	802	-0-	-159	-0-	802	2			N	-0-					42
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					42

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					80
05	1860	N	1733	-0-	-127	-0-	1689	2	44	9	N	40					120
06	1770	N	1673	-0-	-97	-0-	1651	2	22	9	N	20					140
07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					140
08	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20					160
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					160

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					88
05	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					88
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					88
07	961	N	961	-0-	-0-	-0-	957	2	4	9	N	4					92
08	930	N	902	-0-	-28	-0-	902	2			N	-0-					92
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	787	2	18	9	N	16					135
05	868	N	857	-0-	-11	-0-	840	2	17	9	N	15					150
06	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1					151
07	837	N	819	-0-	-18	-0-	798	2	21	9	N	19					170
08	868	N	794	-0-	-74	-0-	794	2			N	-0-					170
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2294	N	2294	-0-	-0-	-0-	2097	2	197	9	N	179					197
05	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	N	23					220
06	2534	N	2534	-0-	-0-	-0-	2500	2	34	9	N	31	185	1			66
07	3100	N	3196	-0-	96	96	3107	2	89	9	N	81					147
08	3100	N	3035	-0-	-65	31	2980	2	55	9	N	50					197
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					197

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2801	N	2801	-0-	-0-	-0-	2651	2	150	9	N	136					201
05	2761	N	2761	-0-	-0-	-0-	2669	2	92	9	N	84					285
06	2473	N	2473	-0-	-0-	-0-	2433	2	40	9	N	36	184	1			137
07	2524	N	2524	-0-	-0-	-0-	2416	2	108	9	N	98					235
08	2702	N	2702	-0-	-0-	-0-	2671	2	31	9	N	28	187	1			76
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					76

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					70
05	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					70
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					70
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					70
08	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					70
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2185	N	2185	-0-	-0-	-0-	2150	2	35	9	N	32					161
05	2170	N	2164	-0-	-6	-0-	2145	2	19	9	N	17					178
06	2128	N	2128	-0-	-0-	-0-	2098	2	30	9	N	27					205
07	2263	N	2174	-0-	-89	-0-	2148	2	26	9	N	24					229
08	2196	N	2196	-0-	-0-	-0-	2143	2	53	9	N	48	193	1			84
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					84

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2001	N	2001	-0-	-0-	-0-	1991	2	10	9	N	9	89	1			49
05	2108	N	2024	-0-	-84	-0-	2010	2	14	9	N	13					62
06	2032	N	2032	-0-	-0-	-0-	2019	2	13	9	N	12					74
07	2077	N	1846	-0-	-231	-0-	1833	2	13	9	N	12					86
08	2015	N	1818	-0-	-197	-0-	1804	2	14	9	N	13					99
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					99

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1649	N	1649	-0-	-0-	-0-	1626	2	23	9	N	21					111
05	1691	N	1691	-0-	-0-	-0-	1681	2	10	9	N	9					120
06	1712	N	1712	-0-	-0-	-0-	1679	2	33	9	N	30	84	1			66
07	1711	N	1711	-0-	-0-	-0-	1698	2	13	9	N	12					78
08	1597	N	1597	-0-	-0-	-0-	1585	2	12	9	N	11					89
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1039	-0-	-131	-0-	1037	2	2	9	N	2	2	8			127
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					127
06	1050	N	1049	-0-	-1	-0-	1043	2	6	9	N	5					132
07	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					132
08	1054	N	1028	-0-	-26	-0-	1028	2			N	-0-					132
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					132

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1423	N	1423	-0-	-0-	-0-	1412	2	11	9	N	10	10	8			121
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					121
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					121
07	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					121
08	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					121
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					121

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					148
05	989	N	989	-0-	-0-	-0-	968	2	21	9	N	19					167
06	941	N	941	-0-	-0-	-0-	927	2	14	9	N	13					180
07	807	N	807	-0-	-0-	-0-	790	2	17	9	N	15					195
08	823	N	823	-0-	-0-	-0-	804	2	19	9	N	17					212
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					212

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0-	-0-	1320	2	6	9	N	5					60
05	2077	N	1023	-0-	-1054	-0-	1013	2	10	9	N	9					69
06	1200	N	1200	-0-	-0-	-0-	1190	2	10	9	N	9					78
07	1364	N	1347	-0-	-17	-0-	1340	2	7	9	N	6					84
08	1427	N	1427	-0-	-0-	-0-	1399	2	28	9	N	25					109
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					109

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	331	-0-	-59	-0-	329	2	2	9	N	2					117
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					117
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					117
07	341	N	210	-0-	-131	-0-	210	2			N	-0-					117
08	601	N	601	-0-	-0-	-0-	592	2	9	9	N	8					125
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					125

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					207
05	1721	N	1721	-0-	-0-	-0-	1591	2	130	9	N	118	191	1			134
06	1433	N	1433	-0-	-0-	-0-	1380	2	53	9	N	48					182
07	1609	N	1609	-0-	-0-	-0-	1602	2	7	9	N	6					188
08	1518	N	1518	-0-	-0-	-0-	1485	2	33	9	N	30					218
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	N	1					115
05	2510	N	2510	-0-	-0-	-0-	2475	2	35	9	N	32					147
06	2238	N	2238	-0-	-0-	-0-	2187	2	51	9	N	46					193
07	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					290
08	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28	188	1			130
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					130

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	855	-0-	-45	-0-	838	2	17	9	Y	15	7	8			128
05	899	N	818	-0-	-81	-0-	807	2	11	9	Y	10					138
06	900	N	707	-0-	-193	-0-	700	2	7	9	Y	6					144
07	899	N	778	-0-	-121	-0-	768	2	10	9	Y	9					153
08	806	N	726	-0-	-80	-0-	713	2	13	9	Y	12					165
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					165

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					42
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					42
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					42
07	1798	N	1548	-0-	-250	-0-	1513	2	35	9	N	32					74
08	1705	N	1512	-0-	-193	-0-	1489	2	23	9	N	21					95
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					95

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1691	N	1691	-0-	-0-	-0-	1679	2	12	9	N	11					202
05	2000	N	2000	-0-	-0-	-0-	1986	2	14	9	N	13					215
06	1936	N	1936	-0-	-0-	-0-	1928	2	8	9	N	7					222
07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					222
08	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					224
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					224

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2154	N	2154	-0-	-0-	-0-	2144	2	10	9	Y	9	9	8			65
05	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					65
06	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					65
07	2232	N	2004	-0-	-228	-0-	2004	2			Y	-0-					65
08	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					65
09	2160	N	NO RPT	-0-	-2160	-0-					Y	NO RPT					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43	-0-	667	2	10	9	N	9					80
05	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					90
06	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					93
07	713	N	709	-0-	-4	-0-	697	2	12	9	N	11	74	1			30
08	713	N	670	-0-	-43	-0-	667	2	3	9	N	3					33
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	1014	2	20	9	N	18					75
05	1054	N	1049	-0-	-5	-0-	1038	2	11	9	N	10					85
06	1050	N	990	-0-	-60	-0-	970	2	20	9	N	18					103
07	1054	N	1028	-0-	-26	-0-	1025	2	3	9	N	3					106
08	1054	N	1008	-0-	-46	-0-	1002	2	6	9	N	5					111
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					111

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1424	-0-	-196	-0-	1406	2	18	9	N	16					94
05	1674	N	1336	-0-	-338	-0-	1336	2			N	-0-					94
06	1560	N	1193	-0-	-367	-0-	1193	2			N	-0-					94
07	1457	N	1130	-0-	-327	-0-	1130	2			N	-0-					94
08	1333	N	1049	-0-	-284	-0-	1047	2	2	9	N	2					96
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					96

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2714	-0-	-106	-0-	2695	2	19	9	Y	17					124
05	2914	X	2913	-0-	-1	-0-	2884	2	29	9	Y	26					150
06	2742	X	2742	-0-	-0-	-0-	2716	2	26	9	Y	24	94	1			80
07	2604	X	2558	-0-	-46	-0-	2543	2	15	9	Y	14					94
08	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	Y	15					109
09	2520	N	NO RPT	-0-	-2520	-0-					Y	NO RPT					109

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	561	2	8	9	N	7					92
05	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					97
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					97
07	589	N	584	-0-	-5	-0-	572	2	12	9	N	11					108
08	591	N	591	-0-	-0-	-0-	584	2	7	9	N	6					114
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					114

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-39	-0-					N	-0-					87
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	8787	-0-	-543	-0-	8702	2	85	9	N	77	188	1	1	8	154
05	9641	X	9148	-0-	-493	-0-	9006	2	142	9	N	129					283
06	9270	X	8803	-0-	-467	-0-	8686	2	117	9	N	106	193	1			196
07	9362	X	8934	-0-	-428	-0-	8807	2	127	9	N	115					311
08	9300	X	8667	-0-	-633	-0-	8509	2	158	9	N	144	185	1			270
09	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					270

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6747	X	6747	-0-	-0-	-0-	6590	2	157	9	N	143	18	8			333
05	6851	X	6760	-0-	-91	-0-	6659	2	101	9	N	92	192	1			233
06	6660	X	6573	-0-	-87	-0-	6466	2	107	9	N	97					330
07	6975	X	6477	-0-	-498	-0-	6323	2	154	9	N	140	188	1			282
08	6975	X	6490	-0-	-485	-0-	6350	2	140	9	N	127	191	1			218
09	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					218

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5831	-0-	-559	-0-	5761	2	70	9	N	64	64	1	9	8	173
05	6603	X	6076	-0-	-527	-0-	6011	2	65	9	N	59	155	1			77
06	6000	X	5642	-0-	-358	-0-	5578	2	64	9	N	58					135
07	6014	X	5636	-0-	-378	-0-	5570	2	66	9	N	60					195
08	6076	X	5258	-0-	-818	-0-	5189	2	69	9	N	63					258
09	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					258

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2321	X	2321	-0-	-0-	-0-	2286	2	35	9	N	32	187	1			91
05	3286	X	2279	-0-	-1007	-0-	2239	2	40	9	N	36					127
06	3180	X	2269	-0-	-911	-0-	2216	2	53	9	N	48					175
07	3286	X	2277	-0-	-1009	-0-	2235	2	42	9	N	38					213
08	2511	X	2455	-0-	-56	-0-	2418	2	37	9	N	34					247
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					247

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7422	X	7422	-0-	-0-	-0-	7356	2	66	9	N	60					160
05	7735	X	7735	-0-	-0-	-0-	7665	2	70	9	N	64	162	1			62
06	7441	X	7441	-0-	-0-	-0-	7353	2	88	9	N	80					142
07	7569	X	7569	-0-	-0-	-0-	7477	2	92	9	N	84	149	1			77
08	7399	X	7399	-0-	-0-	-0-	7315	2	84	9	N	76					153
09	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					153

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7203	X	7203	-0-	-0-	-0-	7145	2	58	9	N	53					161
05	7617	X	7617	-0-	-0-	-0-	7560	2	57	9	N	52					213
06	7254	X	7254	-0-	-0-	-0-	7245	2	9	9	N	8					221
07	7478	X	7478	-0-	-0-	-0-	7445	2	33	9	N	30	189	1			62
08	7508	X	7508	-0-	-0-	-0-	7497	2	11	9	N	10					72
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					72

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	6366	-0-	-864	-0-	6327	2	39	9	N	35					202
05	7471	X	6958	-0-	-513	-0-	6904	2	54	9	N	49	184	1			67
06	7230	X	6605	-0-	-625	-0-	6553	2	52	9	N	47					114
07	7471	X	6669	-0-	-802	-0-	6614	2	55	9	N	50					164
08	7130	X	6838	-0-	-292	-0-	6710	2	128	9	N	116	193	1			87
09	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4520	-0-	-310	-0-	4437	2	83	9	N	75	191	1			223
05	4898	X	4605	-0-	-293	-0-	4521	2	84	9	N	76					299
06	4740	X	4176	-0-	-564	-0-	4101	2	75	9	N	68	192	1			175
07	4898	X	4269	-0-	-629	-0-	4175	2	94	9	N	85					260
08	4805	X	4075	-0-	-730	-0-	3984	2	91	9	N	83	186	1			157
09	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					157

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	997	-0-	-233	-0-	936	2	61	9	N	55					218
05	1395	N	1249	-0-	-146	-0-	1214	2	35	9	N	32					250
06	1260	N	1202	-0-	-58	-0-	1190	2	12	9	N	11	185	1			76
07	1182	N	1182	-0-	-0-	-0-	1159	2	23	9	N	21					97
08	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					125
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					125

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4339	X	4339	-0-	-0-	-0-	4227	2	112	9	N	102	120	1	5	8	27
05	4411	X	4411	-0-	-0-	-0-	4315	2	96	9	N	87	31	1			83
06	4175	X	4175	-0-	-0-	-0-	4103	2	72	9	N	65					148
07	4328	X	4328	-0-	-0-	-0-	4234	2	94	9	N	85	188	1			45
08	4591	X	4591	-0-	-0-	-0-	4538	2	53	9	N	48					93
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					93

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5483	-0-	-697	-0-	5447	2	36	9	N	33					180
05	6262	X	5737	-0-	-525	-0-	5652	2	85	9	N	77					257
06	5820	X	5531	-0-	-289	-0-	5488	2	43	9	N	39	191	1			105
07	5921	X	5797	-0-	-124	-0-	5739	2	58	9	N	53					158
08	5735	X	5714	-0-	-21	-0-	5635	2	79	9	N	72					230
09	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					230

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10680	X	10004	-0-	-676	-0-	9866	2	138	9	N	125					263
05	10695	X	9838	-0-	-857	-0-	9718	2	120	9	N	109	191	1			181
06	10410	X	8185	-0-	-2225	-0-	8104	2	81	9	N	74					255
07	10757	X	9375	-0-	-1382	-0-	9258	2	117	9	N	106	188	1			173
08	10757	X	9135	-0-	-1622	-0-	8988	2	147	9	N	134	188	1			119
09	9990	X	NO RPT	-0-	-9990	-0-					N	NO RPT					119

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13429	X	13429	-0-	-0-	-0-	13084	2	345	9	N	314	186	1			410
05	13880	X	13880	-0-	-0-	-0-	13514	2	366	9	N	333	388	1			355
06	13483	X	13483	-0-	-0-	-0-	13155	2	328	9	N	298	375	1			278
07	14534	X	14534	-0-	-0-	-0-	14206	2	328	9	N	298	385	1			191
08	17105	X	17105	-0-	-0-	-0-	16796	2	309	9	N	281	186	1			286
09	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					286

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22140	X	18356	-0-	-3784	-0-	18146	2	210	9	N	191	191	1			244
05	22785	X	21519	-0-	-1266	-0-	21290	2	229	9	N	208	198	1			254
06	20670	X	19809	-0-	-861	-0-	19607	2	202	9	N	184	192	1			246
07	21359	X	19490	-0-	-1869	-0-	19289	2	201	9	N	183					429
08	21514	X	19046	-0-	-2468	-0-	18875	2	171	9	N	155	373	1			211
09	20820	X	NO RPT	-0-	-20820	-0-					N	NO RPT					211

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13579	X	13579	-0-	-0-	-0-	13460	2	119	9	N	108					280
05	14203	X	14203	-0-	-0-	-0-	14064	2	139	9	N	126	193	1			213
06	14222	X	14222	-0-	-0-	-0-	14057	2	165	9	N	150	190	1			173
07	14918	X	14918	-0-	-0-	-0-	14755	2	163	9	N	148	27	1			294
08	14686	X	14686	-0-	-0-	-0-	14479	2	207	9	N	188	386	1			96
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					96

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14580	X	13860	-0-	-720	-0-	13688	2	172	9	N	156	187	1			247
05	15066	X	14081	-0-	-985	-0-	13916	2	165	9	N	150	187	1			210
06	14580	X	13871	-0-	-709	-0-	13714	2	157	9	N	143	193	1			160
07	14789	X	14789	-0-	-0-	-0-	14634	2	155	9	N	141					301
08	14913	X	14913	-0-	-0-	-0-	14789	2	124	9	N	113	176	1			238
09	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					238

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2931	-0-	-369	-0-	2815	2	116	9	N	105					250
05	3379	X	2826	-0-	-553	-0-	2737	2	89	9	N	81	174	1			157
06	3270	X	2028	-0-	-1242	-0-	1945	2	83	9	N	75					232
07	3379	X	1287	-0-	-2092	-0-	1225	2	62	9	N	56	181	1			107
08	3038	X	1356	-0-	-1682	-0-	1270	2	86	9	N	78					185
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					185

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7753	X	7753	-0-	-0-	-0-	7694	2	59	9	N	54					135
05	7526	X	7526	-0-	-0-	-0-	7465	2	61	9	N	55					190
06	7339	X	7339	-0-	-0-	-0-	7267	2	72	9	N	65	177	1			78
07	7673	X	7673	-0-	-0-	-0-	7617	2	56	9	N	51					129
08	7485	X	7485	-0-	-0-	-0-	7418	2	67	9	N	61					190
09	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					190

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11580	X	11250	-0-	-330	-0-	11093	2	157	9	N	143	11	8			330
05	11966	X	11465	-0-	-501	-0-	11336	2	129	9	N	117	188	1			259
06	11550	X	10762	-0-	-788	-0-	10661	2	101	9	N	92					351
07	11625	X	10562	-0-	-1063	-0-	10416	2	146	9	N	133	190	1			294
08	11625	X	10516	-0-	-1109	-0-	10362	2	154	9	N	140	185	1			249
09	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					249

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	7500	-0-	-540	-0-	7450	2	50	9	N	45					185
05	8153	X	7694	-0-	-459	-0-	7615	2	79	9	N	72					257
06	7881	X	7881	-0-	-0-	-0-	7850	2	31	9	N	28	179	1			106
07	7750	X	7491	-0-	-259	-0-	7449	2	42	9	N	38					144
08	7750	X	7397	-0-	-353	-0-	7343	2	54	9	N	49					193
09	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					193

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10170	X	8707	-0-	-1463	-0-	8663	2	44	9	N	40					256
05	9827	X	8423	-0-	-1404	-0-	8375	2	48	9	N	44					300
06	9150	X	7821	-0-	-1329	-0-	7798	2	23	9	N	21					321
07	9021	X	7546	-0-	-1475	-0-	7481	2	65	9	N	59					380
08	9021	X	8525	-0-	-496	-0-	8318	2	207	9	N	188	192	1			376
09	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					376

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18120	X	16993	-0-	-1127	-0-	16786	2	207	9	N	188	371	1			152
05	18724	X	17219	-0-	-1505	-0-	16971	2	248	9	N	225	192	1			185
06	18120	X	16247	-0-	-1873	-0-	16023	2	224	9	N	204	180	1			209
07	18352	X	16896	-0-	-1456	-0-	16678	2	218	9	N	198	166	1			241
08	17980	X	16716	-0-	-1264	-0-	16510	2	206	9	N	187	177	1			251
09	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					251

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12150	X	11852	-0-	-298	-0-	11665	2	187	9	N	170	193	1	18	8	279
05	12400	X	12066	-0-	-334	-0-	11820	2	246	9	N	224	196	1			307
06	12000	X	11708	-0-	-292	-0-	11486	2	222	9	N	202	190	1			319
07	12245	X	11969	-0-	-276	-0-	11772	2	197	9	N	179	187	1			311
08	12245	X	11611	-0-	-634	-0-	11405	2	206	9	N	187	191	1			307
09	11850	X	NO RPT	-0-	-11850	-0-					N	NO RPT					307

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3425	-0-	-535	-0-	3334	2	91	9	N	83	2	8			300
05	3968	X	3593	-0-	-375	-0-	3520	2	73	9	N	66	178	1			188
06	3840	X	3270	-0-	-570	-0-	3165	2	105	9	N	95	179	1			104
07	3968	X	3329	-0-	-639	-0-	3234	2	95	9	N	86					190
08	3658	X	3401	-0-	-257	-0-	3337	2	64	9	N	58					248
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					248

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2444	-0-	-256	-0-	2432	2	12	9	N	11					125
05	2790	X	2578	-0-	-212	-0-	2578	2			N	-0-					125
06	2700	X	2475	-0-	-225	-0-	2472	2	3	9	N	3					128
07	2728	X	2522	-0-	-206	-0-	2503	2	19	9	N	17					145
08	2666	X	2329	-0-	-337	-0-	2304	2	25	9	N	23					168
09	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					168

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18510	X	16520	-0-	-1990	-0-	16392	2	128	9	N	116					364
05	18693	X	16877	-0-	-1816	-0-	16661	2	216	9	N	196	419	1			141
06	17970	X	16305	-0-	-1665	-0-	16044	2	261	9	N	237	166	1			212
07	18445	X	16623	-0-	-1822	-0-	16405	2	218	9	N	198	178	1			232
08	17949	X	16266	-0-	-1683	-0-	16044	2	222	9	N	202	174	1			260
09	16530	X	NO RPT	-0-	-16530	-0-					N	NO RPT					260

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	8149	-0-	-1511	-0-	8021	2	128	9	N	116	186	1	3	8	147
05	9579	X	8223	-0-	-1356	-0-	8071	2	152	9	N	138	115	1			170
06	9030	X	7782	-0-	-1248	-0-	7663	2	119	9	N	108	174	1			104
07	8959	X	7971	-0-	-988	-0-	7829	2	142	9	N	129	111	1			122
08	8742	X	7748	-0-	-994	-0-	7650	2	98	9	N	89					211
09	8160	X	NO RPT	-0-	-8160	-0-					N	NO RPT					211

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4789	-0-	-911	-0-	4697	2	92	9	N	84	189	1	20	8	86
05	5177	X	4750	-0-	-427	-0-	4685	2	65	9	N	59					145
06	4718	X	4718	-0-	-0-	-0-	4649	2	69	9	N	63					208
07	4960	X	4561	-0-	-399	-0-	4445	2	116	9	N	105	186	1			127
08	4960	X	3974	-0-	-986	-0-	3918	2	56	9	N	51					178
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12060	X	9977	-0-	-2083	-0-	9716	2	261	9	N	237	377	1			174
05	11873	X	10041	-0-	-1832	-0-	9807	2	234	9	N	213	179	1			208
06	11130	X	9139	-0-	-1991	-0-	8917	2	222	9	N	202	108	1			302
07	11253	X	9418	-0-	-1835	-0-	9211	2	207	9	N	188	369	1			121
08	10850	X	9462	-0-	-1388	-0-	9260	2	202	9	N	184	166	1			139
09	9990	X	NO RPT	-0-	-9990	-0-					N	NO RPT					139

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31050	X	27069	-0-	-3981	-0-	26708	2	361	9	N	328	380	1	12	8	192
05	30938	X	27265	-0-	-3673	-0-	26904	2	361	9	N	328	193	1			327
06	28530	X	25772	-0-	-2758	-0-	25483	2	289	9	N	263	378	1			212
07	28117	X	26545	-0-	-1572	-0-	26202	2	343	9	N	312	386	1			138
08	28117	X	26019	-0-	-2098	-0-	25720	2	299	9	N	272	187	1			223
09	27060	X	NO RPT	-0-	-27060	-0-					N	NO RPT					223

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18900	X	14082	-0-	-4818	-0-	13765	2	317	9	N	288	387	1	7	8	245
05	18600	X	13889	-0-	-4711	-0-	13577	2	312	9	N	284	195	1			334
06	16800	X	14307	-0-	-2493	-0-	14028	2	279	9	N	254	379	1			209
07	16368	X	15059	-0-	-1309	-0-	14778	2	281	9	N	255	192	1			272
08	15562	X	15192	-0-	-370	-0-	14906	2	286	9	N	260	373	1			159
09	14310	X	NO RPT	-0-	-14310	-0-					N	NO RPT					159

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62700	X	44563	-0-	-18137	-0-	43927	2	636	9	N	578	670	1			540
05	54033	X	52329	-0-	-1704	-0-	51762	2	567	9	N	515	584	1			471
06	45389	X	45389	-0-	-0-	-0-	44893	2	496	9	N	451	377	1			545
07	52320	X	52320	-0-	-0-	-0-	51790	2	530	9	N	482	753	1			274
08	52080	X	52080	-0-	-0-	-0-	51658	2	422	9	N	384	380	1			278
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					278

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27
05	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27
06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27
07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27
08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	480	3	9	9	N	8					85
05	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					94
06	679	N	679	-0-	-0-	-0-	670	3	9	9	N	8					102
07	693	N	693	-0-	-0-	-0-	687	3	6	9	N	5					107
08	651	N	574	-0-	-77	-0-	565	3	9	9	N	8					115
*09	690	N	-0-	-0-	-690	-0-					N	-0-	115	7			-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

04	1140 N	434	-0-	-706	-0-	392 1	42 3	N	-0-		153
05	1147 N	405	-0-	-742	-0-	405 1		N	-0-		153
06	1020 N	392	-0-	-628	-0-	392 1		N	-0-	133 1	20
07	434 N	405	-0-	-29	-0-	405 1		N	-0-	20 1	-0-
08	405 N	405	-0-	-0-	-0-	405 1		N	-0-		-0-
09	390 N	-0-	-0-	-390	-0-			N	-0-		-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	899	-0-	-61	-0-	372	1	527	3	N	-0-	13	1			67
05	961	N	928	-0-	-33	-0-	384	1	544	3	N	-0-					67
06	960	N	883	-0-	-77	-0-	372	1	511	3	N	-0-					67
07	930	N	910	-0-	-20	-0-	384	1	524	3	N	2					69
							2	9									
08	930	N	921	-0-	-9	-0-	384	1	537	3	N	-0-					69
09	870	N	798	-0-	-72	-0-	372	1	426	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

04	2633	X	2633	-0-	-0-	-0-	372	1	2192	3	N	63	184	1			11
							69	9									
05	2770	X	2770	-0-	-0-	-0-	384	1	2386	3	N	-0-	1	1			10
06	3156	X	3156	-0-	-0-	-0-	372	1	2784	3	N	-0-					10
07	2808	X	2808	-0-	-0-	-0-	384	1	2424	3	N	-0-					10
08	2505	X	2505	-0-	-0-	-0-	384	1	2121	3	N	-0-					10
*09	2957	X	2957	-0-	-0-	-0-	372	1	2467	3	N	107					117
							118	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

04	2130	N	1604	-0-	-526	-0-	372	1	1232	3	N	-0-					148
05	2139	N	1936	-0-	-203	-0-	384	1	1552	3	N	-0-					148
06	2010	N	1898	-0-	-112	-0-	372	1	1526	3	N	-0-					148
07	1928	N	1928	-0-	-0-	-0-	384	1	1544	3	N	-0-					148
08	1937	N	1937	-0-	-0-	-0-	384	1	1553	3	N	-0-					148
09	1890	N	1824	-0-	-66	-0-	372	1	1452	3	N	-0-					148

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1876	N	1876	-0-	-0-	-0-	392	1	1484	3	N	-0-					142
05	1918	N	1918	-0-	-0-	-0-	405	1	1513	3	N	-0-					142
06	1788	N	1788	-0-	-0-	-0-	392	1	1396	3	N	-0-					142
07	1953	N	1784	-0-	-169	-0-	405	1	1378	3	N	1	1	1			142
							1	9									
08	1922	N	1764	-0-	-158	-0-	405	1	1359	3	N	-0-					142
09	1800	N	1554	-0-	-246	-0-	392	1	1162	3	N	-0-					142

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	385	-0-	-725	-0-	372	1	13	9	N	12					60
05	1209	N	384	-0-	-825	-0-	384	1			N	-0-					60
06	960	N	372	-0-	-588	-0-	372	1			N	-0-					60
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					60
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					60
09	360	N	-0-	-0-	-360	-0-					N	-0-					60

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	21	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					327
05	0	N	-0-	-0-	-0-	-0-					N	-0-					327
06	0	N	-0-	-0-	-0-	-0-					N	-0-	327	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	431	-0-	-79	-0-	392	1	39	9	N	35					97
05	540	N	540	-0-	-0-	-0-	405	1	135	3	N	-0-					97
06	480	N	392	-0-	-88	-0-	392	1			N	-0-					97
07	434	N	405	-0-	-29	-0-	405	1			N	-0-					97
08	527	N	405	-0-	-122	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1553	N	1553	-0-	-0-	-0-	372	1	1168	3	N	12	6	1			62
							13	9									
05	1602	N	1602	-0-	-0-	-0-	384	1	1208	3	N	9	5	1			66
							10	9									
06	1560	N	1443	-0-	-117	-0-	372	1	1036	3	N	32	2	1			96
							35	9									
07	1612	N	1417	-0-	-195	-0-	384	1	1013	3	N	18	11	1			103
							20	9									
08	1612	N	1380	-0-	-232	-0-	384	1	994	3	N	2	8	1			97
							2	9									
09	1440	N	1314	-0-	-126	-0-	372	1	925	3	N	15					112
							17	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*09	0	N	-0-	-0-	-0-	-0-					N	2					40

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

04	1140	N	992	-0-	-148	-0-	467	1	405	3	N	109					174
							120	9									
05	1085	N	978	-0-	-107	-0-	483	1	470	3	N	23	182	1			15
							25	9									
06	1110	N	891	-0-	-219	-0-	467	1	424	3	N	-0-					15
07	1023	N	832	-0-	-191	-0-	483	1	349	3	N	-0-					15
08	992	N	962	-0-	-30	-0-	483	1	477	3	N	2					17
							2	9									
09	900	N	882	-0-	-18	-0-	467	1	415	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

04	2107	N	2107	-0-	-0-	-0-	372	1	1616	3	N	108	20	1			333
							119	9									
05	2127	N	2127	-0-	-0-	-0-	384	1	1728	3	N	14	207	1			140
							15	9									
06	1992	N	1992	-0-	-0-	-0-	372	1	1594	3	N	24	4	1			160
							26	9									
07	2170	N	1996	-0-	-174	-0-	384	1	1594	3	N	16	9	1			167
							18	9									
08	2139	N	2123	-0-	-16	-0-	384	1	1725	3	N	13	5	1			175
							14	9									
09	1980	N	1890	-0-	-90	-0-	372	1	1517	3	N	1					176
							1	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

04	1276	N	1276	-0-	-0-	-0-	372	1	895	3	N	8	151	1			39
							9	9									
05	1363	N	1363	-0-	-0-	-0-	384	1	971	3	N	7	6	1			40
							8	9									
06	1301	N	1301	-0-	-0-	-0-	372	1	898	3	N	28	4	1			64
							31	9									
07	1333	N	1223	-0-	-110	-0-	384	1	832	3	N	6	7	1			63
							7	9									
08	1364	N	1097	-0-	-267	-0-	384	1	713	3	N	-0-					63
09	1290	N	1275	-0-	-15	-0-	372	1	882	3	N	19					82
							21	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

04	1620	N	1587	-0-	-33	-0-	372	1	1184	3	N	28	171	1			35
							31	9									
05	1610	N	1610	-0-	-0-	-0-	384	1	1226	3	N	-0-					35
06	1600	N	1600	-0-	-0-	-0-	372	1	1228	3	N	-0-					35
07	1643	N	1634	-0-	-9	-0-	384	1	1236	3	N	13					48
							14	9									
08	1612	N	1310	-0-	-302	-0-	384	1	926	3	N	-0-					48
*09	1657	N	1657	-0-	-0-	-0-	372	1	1268	3	N	15					63
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					27
05	0		-0-	-0-	-0-	-0-					Y	-0-					27
06	0		-0-	-0-	-0-	-0-					Y	-0-					27
07	0		-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1920	-0-	-360	-0-	467	1	1453	3	N	-0-					47
05	1798	N	1627	-0-	-171	-0-	483	1	1130	3	N	13					60
							14	9									
06	1710	N	1276	-0-	-434	-0-	467	1	809	3	N	-0-					60
07	1984	N	1433	-0-	-551	-0-	483	1	950	3	N	-0-					60
08	1981	N	1981	-0-	-0-	-0-	483	1	1498	3	N	-0-					60
*09	1926	N	1926	-0-	-0-	-0-	467	1	1459	3	N	-0-					60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1217	-0-	-283	-0-	392	1	825	3	N	-0-					133
05	1519	N	1326	-0-	-193	-0-	405	1	921	3	N	-0-					133
06	1380	N	1319	-0-	-61	-0-	392	1	927	3	N	-0-					133
07	1361	N	1361	-0-	-0-	-0-	405	1	956	3	N	-0-					133
08	1416	N	1416	-0-	-0-	-0-	405	1	1011	3	N	-0-					133
*09	1340	N	1340	-0-	-0-	-0-	392	1	948	3	N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

04	1118	N	1118	-0-	-0-	-0-	372	1	716	3	N	27					167
							30	9									
05	1120	N	1120	-0-	-0-	-0-	384	1	733	3	N	3					170
							3	9									
06	1095	N	1095	-0-	-0-	-0-	372	1	709	3	N	13					183
							14	9									
07	1147	N	1134	-0-	-13	-0-	384	1	722	3	N	25					208
							28	9									
08	1116	N	810	-0-	-306	-0-	384	1	424	3	N	2					210
							2	9									
*09	1110	N	372	-0-	-738	-0-	372	1			N	-0-	186	1	2	7	22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

04	1500	N	1425	-0-	-75	-0-	372	1	1045	3	N	7	99	1			26
							8	9									
05	1494	N	1494	-0-	-0-	-0-	384	1	1110	3	N	-0-					26
06	1430	N	1430	-0-	-0-	-0-	372	1	1058	3	N	-0-					26
07	1488	N	1424	-0-	-64	-0-	384	1	1040	3	N	-0-					26
08	1488	N	1029	-0-	-459	-0-	384	1	645	3	N	-0-					26
*09	1440	N	373	-0-	-1067	-0-	372	1	1	9	N	1	27	7			-0-

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

04	1856	N	1856	-0-	-0-	-0-	372	1	1377	3	N	97	9	1			130
							107	9									
05	2073	N	2073	-0-	-0-	-0-	384	1	1663	3	N	24	12	1			142
							26	9									
06	2022	N	2022	-0-	-0-	-0-	372	1	1599	3	N	46	4	1			184
							51	9									
07	2397	N	2397	-0-	-0-	-0-	384	1	1960	3	N	48	17	1			215
							53	9									
08	2236	N	2236	-0-	-0-	-0-	384	1	1826	3	N	24	179	1			60
							26	9									
*09	2024	N	2024	-0-	-0-	-0-	372	1	1634	3	N	16					76
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1115	-0-	-115	-0-	372	1	717	3	N	24					127
							26	9									
05	1271	N	1175	-0-	-96	-0-	384	1	791	3	N	-0-					127
06	1200	N	1163	-0-	-37	-0-	372	1	791	3	N	-0-					127
07	1155	N	1155	-0-	-0-	-0-	384	1	771	3	N	-0-					127
08	1178	N	886	-0-	-292	-0-	384	1	502	3	N	-0-					127
09	1170	N	944	-0-	-226	-0-	372	1	532	3	N	36					163
							40	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

04	840	N	677	-0-	-163	-0-	372	1	305	3	N	-0-					25
05	837	N	758	-0-	-79	-0-	384	1	374	3	N	-0-					25
06	750	N	696	-0-	-54	-0-	372	1	324	3	N	-0-					25
07	713	N	698	-0-	-15	-0-	384	1	314	3	N	-0-					25
08	744	N	580	-0-	-164	-0-	384	1	196	3	N	-0-					25
09	690	N	372	-0-	-318	-0-	372	1			N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

04	720	N	581	-0-	-139	-0-	566	3	15	9	N	14	170	1			27
05	837	N	685	-0-	-152	-0-	677	3	8	9	N	7	2	1			32
06	840	N	732	-0-	-108	-0-	725	3	7	9	N	6					38
07	801	N	801	-0-	-0-	-0-	788	3	13	9	N	12	5	1			45
08	810	N	810	-0-	-0-	-0-	804	3	6	9	N	5	2	1			48
*09	789	N	789	-0-	-0-	-0-	778	3	11	9	N	10					58

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1143	-0-	-207	-0-	372	1	761	3	N	9	8	1			87
							10	9									
05	1532	N	1532	-0-	-0-	-0-	384	1	1146	3	N	2	4	1			85
							2	9									
06	1504	N	1504	-0-	-0-	-0-	372	1	1132	3	N	-0-	1	1			84
07	1681	N	1681	-0-	-0-	-0-	384	1	1297	3	N	-0-					84
08	1519	N	1303	-0-	-216	-0-	384	1	919	3	N	-0-					84
09	1500	N	372	-0-	-1128	-0-	372	1			N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1320	-0-	-0-	-0-	392	1	885	3	N	39	17	1			215
							43	9									
05	1356	N	1356	-0-	-0-	-0-	405	1	934	3	N	15	9	1			221
							17	9									
06	1230	N	1225	-0-	-5	-0-	392	1	822	3	N	10	195	1			36
							11	9									
07	1344	N	1344	-0-	-0-	-0-	405	1	931	3	N	7	7	1			36
							8	9									
08	1337	N	1337	-0-	-0-	-0-	405	1	931	3	N	1	4	1			33
							1	9									
*09	1467	N	1467	-0-	-0-	-0-	392	1	1066	3	N	8					41
							9	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

04	660	N	449	-0-	-211	-0-	392	1	36	3	N	19					97
							21	9									
05	558	N	405	-0-	-153	-0-	405	1			N	-0-					97
06	660	N	392	-0-	-268	-0-	392	1			N	-0-					97
07	465	N	405	-0-	-60	-0-	405	1			N	-0-					97
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

04	1440	N	1240	-0-	-200	-0-	372	1	848	3	N	18	8	1			175
							20	9									
05	1364	N	1232	-0-	-132	-0-	384	1	837	3	N	10	5	1			180
							11	9									
06	1410	N	968	-0-	-442	-0-	372	1	596	3	N	-0-	147	1			33
07	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-	1	1			32
08	1485	N	1485	-0-	-0-	-0-	384	1	1087	3	N	13	3	1			42
							14	9									
*09	1426	N	1426	-0-	-0-	-0-	372	1	1046	3	N	7					49
							8	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

04	1710	N	1691	-0-	-19	-0-	372	1	1319	3	N	-0-					74
05	1829	N	1652	-0-	-177	-0-	384	1	1268	3	N	-0-					74
06	1740	N	1544	-0-	-196	-0-	372	1	1172	3	N	-0-					74
07	1736	N	1510	-0-	-226	-0-	384	1	1126	3	N	-0-					74
08	1643	N	1468	-0-	-175	-0-	384	1	1084	3	N	-0-					74
*09	1776	N	1776	-0-	-0-	-0-	372	1	1404	3	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

04	943	N	943	-0-	-0-	-0-	372	1	563	3	N	7					37
							8	9									
05	1001	N	1001	-0-	-0-	-0-	384	1	606	3	N	10					47
							11	9									
06	1021	N	1021	-0-	-0-	-0-	372	1	643	3	N	5	2	1			50
							6	9									
07	1003	N	1003	-0-	-0-	-0-	384	1	611	3	N	7	4	1			53
							8	9									
08	1089	N	1089	-0-	-0-	-0-	384	1	703	3	N	2	2	1			53
							2	9									
*09	1029	N	1029	-0-	-0-	-0-	372	1	655	3	N	2					55
							2	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

04	1680	N	1653	-0-	-27	-0-	467	1	1184	3	N	2	1	1			203
							2	9									
05	1736	N	1724	-0-	-12	-0-	483	1	1238	3	N	3	181	1			25
							3	9									
06	1740	N	1636	-0-	-104	-0-	467	1	1163	3	N	5	1	1			29
							6	9									
07	2008	N	2008	-0-	-0-	-0-	483	1	1517	3	N	7	2	1			34
							8	9									
08	2573	N	2573	-0-	-0-	-0-	483	1	2072	3	N	16	4	1			46
							18	9									
*09	1667	N	1667	-0-	-0-	-0-	467	1	1193	3	N	6					52
							7	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

04	2370	N	2345	-0-	-25	-0-	372	1	1960	3	N	12	5	1			108
							13	9									
05	2457	N	2457	-0-	-0-	-0-	384	1	2051	3	N	20	6	1			122
							22	9									
06	2400	N	2371	-0-	-29	-0-	372	1	1981	3	N	16	3	1			135
							18	9									
07	2418	N	2202	-0-	-216	-0-	384	1	1812	3	N	5	5	1			135
							6	9									
08	2643	N	2643	-0-	-0-	-0-	384	1	2237	3	N	20	4	1			151
							22	9									
09	2370	N	2297	-0-	-73	-0-	372	1	1915	3	N	9					160
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

04	1410	N	1356	-0-	-54	-0-	372	1	976	3	N	7					180
							8	9									
05	1550	N	1409	-0-	-141	-0-	384	1	1019	3	N	5					185
							6	9									
06	1500	N	1366	-0-	-134	-0-	372	1	991	3	N	3					188
							3	9									
07	1395	N	1321	-0-	-74	-0-	384	1	929	3	N	7					195
							8	9									
08	1413	N	1413	-0-	-0-	-0-	384	1	1029	3	N	-0-					195
*09	1403	N	1403	-0-	-0-	-0-	372	1	1031	3	N	-0-					195

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

04	1410	N	1088	-0-	-322	-0-	372	1	716	3	N	-0-					85
05	1241	N	1241	-0-	-0-	-0-	384	1	857	3	N	-0-					85
06	1170	N	1108	-0-	-62	-0-	372	1	736	3	N	-0-					85
07	1167	N	1167	-0-	-0-	-0-	384	1	777	3	N	5					90
							6	9									
08	1240	N	1131	-0-	-109	-0-	384	1	747	3	N	-0-					90
*09	1155	N	1155	-0-	-0-	-0-	372	1	783	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	39	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2109	N	2109	-0-	-0-	-0-	392	1	1633	3	N	76					240
							84	9									
05	2226	N	2226	-0-	-0-	-0-	405	1	1775	3	N	42	190	1			92
							46	9									
06	2196	N	2196	-0-	-0-	-0-	392	1	1749	3	N	50	4	1			138
							55	9									
07	2170	N	1734	-0-	-436	-0-	405	1	1303	3	N	24	7	1			155
							26	9									
08	2201	N	2111	-0-	-90	-0-	405	1	1686	3	N	18	3	1			170
							20	9									
09	2130	N	2090	-0-	-40	-0-	392	1	1686	3	N	11					181
							12	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					175
05	1395	N	1393	-0-	-2	-0-	384	1	1009	3	N	-0-					175
06	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-					175
07	1426	N	1378	-0-	-48	-0-	384	1	985	3	N	8					183
							9	9									
08	1395	N	916	-0-	-479	-0-	384	1	532	3	N	-0-					183
09	1380	N	1033	-0-	-347	-0-	372	1	640	3	N	19					202
							21	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1023	N	1023	-0-	-0-	-0-	467	1	525	3	N	28	17	1			136
							31	9									
05	1077	N	1077	-0-	-0-	-0-	483	1	591	3	N	3	11	1			128
							3	9									
06	990	N	959	-0-	-31	-0-	467	1	492	3	N	-0-					128
07	1054	N	939	-0-	-115	-0-	483	1	456	3	N	-0-					128
08	1085	N	1005	-0-	-80	-0-	483	1	522	3	N	-0-					128
09	960	N	940	-0-	-20	-0-	467	1	473	3	N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1388	-0-	-82	-0-	467	1	918	3	N	3	3	1			166
							3	9									
05	1513	N	1513	-0-	-0-	-0-	483	1	1011	3	N	17	8	1			175
							19	9									
06	1440	N	1384	-0-	-56	-0-	467	1	907	3	N	9	3	1			181
							10	9									
07	1426	N	1397	-0-	-29	-0-	483	1	905	3	N	8	8	1			181
							9	9									
08	1519	N	1481	-0-	-38	-0-	483	1	996	3	N	2	6	1			177
							2	9									
*09	1418	N	1418	-0-	-0-	-0-	467	1	950	3	N	1					178
							1	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

04	1327	N	1327	-0-	-0-	-0-	372	1	945	3	N	9	186	1			35
							10	9									
05	1612	N	1346	-0-	-266	-0-	384	1	956	3	N	5					40
							6	9									
06	1680	N	1452	-0-	-228	-0-	372	1	1072	3	N	7					47
							8	9									
07	1364	N	1293	-0-	-71	-0-	384	1	909	3	N	-0-					47
08	1698	N	1698	-0-	-0-	-0-	384	1	1296	3	N	16					63
							18	9									
*09	2266	N	2266	-0-	-0-	-0-	372	1	1888	3	N	5					68
							6	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

04	1170	N	1156	-0-	-14	-0-	372	1	784	3	N	-0-					47
05	1271	N	1112	-0-	-159	-0-	384	1	728	3	N	-0-					47
06	1441	N	1441	-0-	-0-	-0-	372	1	1024	3	N	41	8	1			80
							45	9									
07	1405	N	1405	-0-	-0-	-0-	384	1	1019	3	N	2	15	1			67
							2	9									
08	1310	N	1310	-0-	-0-	-0-	384	1	926	3	N	-0-					67
*09	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					67

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	372	-0-	-378	-0-	372	1			N	-0-					67
05	992	N	384	-0-	-608	-0-	384	1			N	-0-					67
06	780	N	372	-0-	-408	-0-	372	1			N	-0-					67
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67
09	360	N	-0-	-0-	-360	-0-					N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

04	1050	N	469	-0-	-581	-0-	392	1	77	3	N	-0-	12	1			160
05	1116	N	406	-0-	-710	-0-	405	1	1	9	N	1	1	1			160
06	1170	N	392	-0-	-778	-0-	392	1			N	-0-	159	1			1
07	496	N	411	-0-	-85	-0-	405	1	6	9	N	5	4	1			2
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-	2	1			-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758 N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					73
05	800 N	800	-0-	-0-	-0-	384	1	416	3	N	-0-					73
06	949 N	949	-0-	-0-	-0-	372	1	577	3	N	-0-					73
07	920 N	920	-0-	-0-	-0-	384	1	536	3	N	-0-					73
08	884 N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					73
*09	900 N	391	-0-	-509	-0-	372	1	19	3	N	-0-	73	7			-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1392	-0-	-258	-0-	372 1	1 9	1019	3	N	1					183
05	2459	N	2459	-0-	-0-	-0-	384	1	2075	3	N	-0-					183
06	1878	N	1878	-0-	-0-	-0-	372	1	1506	3	N	-0-					183
07	2734	N	2734	-0-	-0-	-0-	384	1	2350	3	N	-0-					183
08	2307	N	2307	-0-	-0-	-0-	384	1	1923	3	N	-0-					183
*09	1747	N	1747	-0-	-0-	-0-	372	1	1375	3	N	-0-					183

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	479	N	479	-0-	-0-	-0-	405	1	74	9	N	67	182	1			27
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
*09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

04	1566	N	1566	-0-	-0-	-0-	372	1	1185	3	N	8	65	1			30
							9	9									
05	1325	N	1325	-0-	-0-	-0-	384	1	941	3	N	-0-					30
06	1530	N	1241	-0-	-289	-0-	372	1	869	3	N	-0-					30
07	1612	N	1185	-0-	-427	-0-	384	1	801	3	N	-0-					30
08	1333	N	853	-0-	-480	-0-	384	1	469	3	N	-0-					30
*09	1230	N	372	-0-	-858	-0-	372	1			N	-0-	30	7			-0-

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

04	2125	N	2125	-0-	-0-	-0-	392	1	1705	3	N	25	15	1			155
							28	9									
05	2238	N	2238	-0-	-0-	-0-	405	1	1830	3	N	3	128	1			30
							3	9									
06	2070	N	2042	-0-	-28	-0-	392	1	1644	3	N	5	2	1			33
							6	9									
07	2139	N	1852	-0-	-287	-0-	405	1	1422	3	N	23	20	1			36
							25	9									
08	2139	N	670	-0-	-1469	-0-	405	1	264	3	N	1	1	1			36
							1	9									
09	2040	N	1241	-0-	-799	-0-	392	1	849	3	N	-0-					36

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

04	875	N	875	-0-	-0-	-0-	372	1	503	3	N	-0-					91
05	834	N	834	-0-	-0-	-0-	384	1	450	3	N	-0-					91
06	840	N	711	-0-	-129	-0-	372	1	339	3	N	-0-					91
07	899	N	742	-0-	-157	-0-	384	1	358	3	N	-0-					91
08	837	N	593	-0-	-244	-0-	384	1	209	3	N	-0-					91
*09	720	N	373	-0-	-347	-0-	372	1	1	9	N	1	92	7			-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

04	1381	N	1381	-0-	-0-	-0-	392	1	963	3	N	24	9	1			163
							26	9									
05	1426	N	1417	-0-	-9	-0-	405	1	1003	3	N	8	7	1			164
							9	9									
06	1374	N	1374	-0-	-0-	-0-	392	1	982	3	N	-0-	2	1			162
07	1426	N	1397	-0-	-29	-0-	405	1	991	3	N	1	124	1			39
							1	9									
08	1426	N	995	-0-	-431	-0-	405	1	587	3	N	3	1	1			41
							3	9									
*09	1380	N	392	-0-	-988	-0-	392	1			N	-0-	40	1	1	7	-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	122	1			25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

04	1380	N	1279	-0-	-101	-0-	372	1	907	3	N	-0-	110	1			27
05	1395	N	1386	-0-	-9	-0-	384	1	1002	3	N	-0-					27
06	1489	N	1489	-0-	-0-	-0-	372	1	1117	3	N	-0-					27
07	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					27
08	1548	N	1548	-0-	-0-	-0-	384	1	1163	3	N	1					28
							1	9									
*09	1498	N	1498	-0-	-0-	-0-	372	1	1105	3	N	19					47
							21	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

04	2062	N	2062	-0-	-0-	-0-	372	1	1686	3	N	4	129	1			47
							4	9									
05	2166	N	2166	-0-	-0-	-0-	384	1	1782	3	N	-0-					47
06	1892	N	1892	-0-	-0-	-0-	372	1	1520	3	N	-0-					47
07	2232	N	2232	-0-	-0-	-0-	384	1	1848	3	N	-0-					47
08	2082	N	2082	-0-	-0-	-0-	384	1	1698	3	N	-0-					47
*09	2044	N	2044	-0-	-0-	-0-	372	1	1636	3	N	33					80
							36	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

04	1590	N	1409	-0-	-181	-0-	467	1	925	3	N	15	3	1			159
							17	9									
05	1558	N	1558	-0-	-0-	-0-	483	1	1066	3	N	8	4	1			163
							9	9									
06	1590	N	1470	-0-	-120	-0-	467	1	989	3	N	13	3	1			173
							14	9									
07	1563	N	1563	-0-	-0-	-0-	483	1	1071	3	N	8	6	1			175
							9	9									
08	1648	N	1648	-0-	-0-	-0-	483	1	1145	3	N	18	4	1			189
							20	9									
*09	1524	N	1524	-0-	-0-	-0-	467	1	1045	3	N	11					200
							12	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

04	1296	N	1296	-0-	-0-	-0-	392	1	857	3	N	43	12	1			206
							47	9									
05	1343	N	1343	-0-	-0-	-0-	405	1	932	3	N	5	7	1			204
							6	9									
06	1200	N	1165	-0-	-35	-0-	392	1	767	3	N	5	100	1			109
							6	9									
07	1271	N	1154	-0-	-117	-0-	405	1	746	3	N	3	1	1			111
							3	9									
08	1271	N	565	-0-	-706	-0-	405	1	160	3	N	-0-	1	1			110
*09	1170	N	392	-0-	-778	-0-	392	1			N	-0-	108	1	2	7	-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

04	1024	N	1024	-0-	-0-	-0-	372	1	635	3	N	15					144
							17	9									
05	1085	N	1022	-0-	-63	-0-	384	1	638	3	N	-0-					144
06	990	N	978	-0-	-12	-0-	372	1	606	3	N	-0-					144
07	1054	N	994	-0-	-60	-0-	384	1	610	3	N	-0-					144
08	1023	N	762	-0-	-261	-0-	384	1	378	3	N	-0-					144
*09	990	N	372	-0-	-618	-0-	372	1			N	-0-	144	7			-0-

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

04	1320	N	1309	-0-	-11	-0-	372	1	926	3	N	10					47
							11	9									
05	1375	N	1375	-0-	-0-	-0-	384	1	984	3	N	6					53
							7	9									
06	1320	N	1315	-0-	-5	-0-	372	1	943	3	N	-0-					53
07	1364	N	1260	-0-	-104	-0-	384	1	876	3	N	-0-					53
08	1364	N	1230	-0-	-134	-0-	384	1	846	3	N	-0-					53
09	1320	N	1157	-0-	-163	-0-	372	1	777	3	N	7					60
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2105	N	2105	-0-	-0-	-0-	372	1	1723	3	N	9	7	1			87
							10	9									
05	2297	N	2297	-0-	-0-	-0-	384	1	1882	3	N	28	7	1			108
							31	9									
06	2203	N	2203	-0-	-0-	-0-	372	1	1814	3	N	15	5	1			118
							17	9									
07	2170	N	2121	-0-	-49	-0-	384	1	1726	3	N	10	10	1			118
							11	9									
08	2263	N	2206	-0-	-57	-0-	384	1	1804	3	N	16	8	1			126
							18	9									
09	2190	N	1972	-0-	-218	-0-	372	1	1582	3	N	16					142
							18	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

04	543	N	543	-0-	-0-	-0-	392	1	151	3	N	-0-					65
05	713	N	565	-0-	-148	-0-	405	1	160	3	N	-0-					65
06	534	N	534	-0-	-0-	-0-	392	1	142	3	N	-0-					65
07	558	N	463	-0-	-95	-0-	405	1	47	3	N	10					75
							11	9									
08	558	N	405	-0-	-153	-0-	405	1			N	-0-					75
09	540	N	-0-	-0-	-540	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2603	N	2603	-0-	-0-	-0-	372	1	2230	3	N	1					118
							1	9									
05	2462	N	2462	-0-	-0-	-0-	384	1	2067	3	N	10	1	1			127
							11	9									
06	2400	N	2050	-0-	-350	-0-	372	1	1665	3	N	12	1	1			138
							13	9									
07	2480	N	2047	-0-	-433	-0-	384	1	1660	3	N	3	2	1			139
							3	9									
08	2458	N	2458	-0-	-0-	-0-	384	1	2074	3	N	-0-	2	1			137
*09	2126	N	2126	-0-	-0-	-0-	372	1	1729	3	N	23					160
							25	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

04	450	N	392	-0-	-58	-0-	392	1			N	-0-					92
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					92
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	92	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

04	450	N	388	-0-	-62	-0-	372	1	16	3	N	-0-	47	1			42
05	434	N	384	-0-	-50	-0-	384	1			N	-0-					42
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					42
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					42
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1278	N	1278	-0-	-0-	-0-	405	1	845	3	N	25					92
							28	9									
06	401	N	401	-0-	-0-	-0-	392	1	9	9	N	8					100
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-	99	1			1
08	1271	N	405	-0-	-866	-0-	405	1			N	-0-	1	1			-0-
*09	409	N	409	-0-	-0-	-0-	392	1	17	3	N	-0-					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

04	1740	N	1704	-0-	-36	-0-	372	1	1325	3	N	6	4	1			111
							7	9									
05	1767	N	1672	-0-	-95	-0-	384	1	1287	3	N	1	2	1			110
							1	9									
06	1836	N	1836	-0-	-0-	-0-	372	1	1463	3	N	1					111
							1	9									
07	1767	N	1635	-0-	-132	-0-	384	1	1248	3	N	3					114
							3	9									
08	1674	N	1581	-0-	-93	-0-	384	1	1197	3	N	-0-					114
09	1830	N	1432	-0-	-398	-0-	372	1	1060	3	N	-0-					114

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	30	N	-0-	-0-	-30	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	408	-0-	-192	-0-	372	1	36	3	N	-0-					28
05	558	N	384	-0-	-174	-0-	384	1			N	-0-					28
06	480	N	372	-0-	-108	-0-	372	1			N	-0-					28
07	434	N	384	-0-	-50	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

04	1350	N	1152	-0-	-198	-0-	372	1	780	3	N	-0-					128
05	1593	N	1593	-0-	-0-	-0-	384	1	1189	3	N	18	1	1			145
							20	9									
06	1620	N	1473	-0-	-147	-0-	372	1	1099	3	N	2					147
							2	9									
07	1297	N	1297	-0-	-0-	-0-	384	1	901	3	N	11					158
							12	9									
08	1581	N	1316	-0-	-265	-0-	384	1	922	3	N	9	1	1			166
							10	9									
*09	1577	N	1577	-0-	-0-	-0-	372	1	1183	3	N	20					186
							22	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1440	-0-	-120	-0-	372	1	1032	3	N	33					96
							36	9									
05	1471	N	1471	-0-	-0-	-0-	384	1	1081	3	N	5					101
							6	9									
06	1380	N	1242	-0-	-138	-0-	372	1	856	3	N	13					114
							14	9									
07	1499	N	1499	-0-	-0-	-0-	384	1	1115	3	N	-0-					114
08	1457	N	1407	-0-	-50	-0-	384	1	1021	3	N	2					116
							2	9									
*09	1333	N	1333	-0-	-0-	-0-	372	1	960	3	N	1					117
							1	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

04	1560	N	1435	-0-	-125	-0-	372	1	1029	3	N	31					113
							34	9									
05	1736	N	1386	-0-	-350	-0-	384	1	1002	3	N	-0-					113
06	1590	N	1470	-0-	-120	-0-	372	1	1098	3	N	-0-					113
07	1488	N	1266	-0-	-222	-0-	384	1	882	3	N	-0-					113
08	2034	N	2034	-0-	-0-	-0-	384	1	1650	3	N	-0-					113
*09	1842	N	1842	-0-	-0-	-0-	372	1	1468	3	N	2					115
							2	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

04	1642	N	1642	-0-	-0-	-0-	372	1	1269	3	N	1					99
							1	9									
05	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-	1	1			98
06	1620	N	910	-0-	-710	-0-	372	1	538	3	N	-0-					98
07	1705	N	1430	-0-	-275	-0-	384	1	1046	3	N	-0-					98
08	1705	N	1478	-0-	-227	-0-	384	1	1094	3	N	-0-					98
*09	1339	N	1339	-0-	-0-	-0-	372	1	939	3	N	25					123
							28	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

04	1410	X	844	-0-	-566	-0-	372	1	472	3	N	-0-					70
05	1457	X	1116	-0-	-341	-0-	384	1	732	3	N	-0-					70
06	1420	X	1420	-0-	-0-	-0-	372	1	1007	3	N	37					107
							41	9									
07	961	X	839	-0-	-122	-0-	384	1	436	3	N	17	9	1			115
							19	9									
08	1116	N	770	-0-	-346	-0-	384	1	386	3	N	-0-	5	1			110
09	1410	N	372	-0-	-1038	-0-	372	1			N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

04	1630	N	1630	-0-	-0-	-0-	372	1	1256	3	N	2					80
							2	9									
05	1513	N	1513	-0-	-0-	-0-	384	1	1129	3	N	-0-					80
06	1452	N	1452	-0-	-0-	-0-	372	1	1077	3	N	3					83
							3	9									
07	1503	N	1503	-0-	-0-	-0-	384	1	1119	3	N	-0-					83
08	1520	N	1520	-0-	-0-	-0-	384	1	1134	3	N	2					85
							2	9									
*09	1545	N	1545	-0-	-0-	-0-	372	1	1105	3	N	62					147
							68	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	372	1	70	3	N	-0-					132
05	1940	N	1940	-0-	-0-	-0-	384	1	1556	3	N	-0-					132
06	750	N	507	-0-	-243	-0-	372	1	135	3	N	-0-					132
07	465	N	461	-0-	-4	-0-	384	1	58	3	N	17	6	1			143
							19	9									
08	775	N	572	-0-	-203	-0-	384	1	188	3	N	-0-	4	1			139
09	510	N	372	-0-	-138	-0-	372	1			N	-0-					139

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	654	-0-	-126	-0-	372	1	282	3	N	-0-					177
05	806	N	746	-0-	-60	-0-	384	1	362	3	N	-0-					177
06	780	N	615	-0-	-165	-0-	372	1	243	3	N	-0-					177
07	725	N	725	-0-	-0-	-0-	384	1	341	3	N	-0-					177
08	744	N	618	-0-	-126	-0-	384	1	234	3	N	-0-					177
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	372	1	667	3	N	10	7	1			142
							11	9									
05	1137	N	1137	-0-	-0-	-0-	384	1	730	3	N	21	10	1			153
							23	9									
06	1071	N	1071	-0-	-0-	-0-	372	1	687	3	N	11	3	1			161
							12	9									
07	1105	N	1105	-0-	-0-	-0-	384	1	699	3	N	20	8	1			173
							22	9									
08	1147	N	810	-0-	-337	-0-	384	1	407	3	N	17	6	1			184
							19	9									
09	1080	N	372	-0-	-708	-0-	372	1			N	-0-					184

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	990	-0-	-330	-0-	372	1	608	3	N	9					112
							10	9									
05	1364	N	1249	-0-	-115	-0-	384	1	865	3	N	-0-					112
06	1080	N	885	-0-	-195	-0-	372	1	513	3	N	-0-					112
07	1252	N	1252	-0-	-0-	-0-	384	1	868	3	N	-0-					112
08	1240	N	777	-0-	-463	-0-	384	1	393	3	N	-0-					112
09	900	N	832	-0-	-68	-0-	372	1	460	3	N	-0-					112

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	372	1	620	3	N	3					101
							3	9									
05	1096	N	1096	-0-	-0-	-0-	384	1	710	3	N	2					103
							2	9									
06	1079	N	1079	-0-	-0-	-0-	372	1	681	3	N	24					127
							26	9									
07	1051	N	1051	-0-	-0-	-0-	384	1	667	3	N	-0-					127
08	1142	N	1142	-0-	-0-	-0-	384	1	758	3	N	-0-					127
09	1080	N	1071	-0-	-9	-0-	372	1	692	3	N	6					133
							7	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1445	-0-	-55	-0-	467	1	944	3	N	31	7	1			200
							34	9									
05	1891	N	1143	-0-	-748	-0-	483	1	643	3	N	15	5	1			210
							17	9									
06	1650	N	469	-0-	-1181	-0-	467	1	2	9	N	2	181	1			31
07	1488	N	483	-0-	-1005	-0-	483	1			N	-0-	4	1			27
08	1147	N	483	-0-	-664	-0-	483	1			N	-0-					27
09	480	N	-0-	-0-	-480	-0-					N	-0-					27

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	372	-0-	-438	-0-	372	1			N	-0-					62
05	837	N	384	-0-	-453	-0-	384	1			N	-0-					62
06	750	N	372	-0-	-378	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2060	N	2060	-0-	-0-	-0-	392	1	1629	3	N	35	11	1			100
							39	9									
05	2100	N	2100	-0-	-0-	-0-	405	1	1683	3	N	11	7	1			104
							12	9									
06	2123	N	2123	-0-	-0-	-0-	392	1	1729	3	N	2	2	1			104
							2	9									
07	2093	N	2093	-0-	-0-	-0-	405	1	1675	3	N	12	5	1			111
							13	9									
08	2077	N	1907	-0-	-170	-0-	405	1	1502	3	N	-0-	2	1			109
09	2010	N	1625	-0-	-385	-0-	392	1	1233	3	N	-0-	63	1			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	210	N	-0-	-0-	-210	-0-					N	-0-	195	1			-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

04	1908	N	1908	-0-	-0-	-0-	467	1	1423	3	N	16	6	1			201
							18	9									
05	1909	N	1909	-0-	-0-	-0-	483	1	1392	3	N	31	205	1			27
							34	9									
06	1790	N	1790	-0-	-0-	-0-	467	1	1316	3	N	6	3	1			30
							7	9									
07	1767	N	1767	-0-	-0-	-0-	483	1	1271	3	N	12	3	1			39
							13	9									
08	1739	N	1739	-0-	-0-	-0-	483	1	1250	3	N	5	2	1			42
							6	9									
*09	1740	N	1740	-0-	-0-	-0-	467	1	1262	3	N	10					52
							11	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

04	930	N	785	-0-	-145	-0-	467	1	318	3	N	-0-					44
05	1027	N	1027	-0-	-0-	-0-	483	1	544	3	N	-0-					44
06	1502	N	1502	-0-	-0-	-0-	467	1	885	3	N	136	4	1			176
							150	9									
07	1061	N	1061	-0-	-0-	-0-	483	1	567	3	N	10	6	1			180
							11	9									
08	1023	N	952	-0-	-71	-0-	483	1	451	3	N	16	5	1			191
							18	9									
09	1500	N	873	-0-	-627	-0-	467	1	362	3	N	40	186	1			45
							44	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					102
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					102
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-	72	1			30
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					30

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

04	1759	N	1759	-0-	-0-	-0-	372	1	1357	3	N	27	13	1			212
							30	9									
05	1860	N	1853	-0-	-7	-0-	384	1	1423	3	N	42	200	1			54
							46	9									
06	1770	N	1713	-0-	-57	-0-	372	1	1319	3	N	20	3	1			71
							22	9									
07	1829	N	1703	-0-	-126	-0-	384	1	1293	3	N	24					95
							26	9									
08	1861	N	1861	-0-	-0-	-0-	384	1	1427	3	N	45	6	1			134
							50	9									
*09	1831	N	1831	-0-	-0-	-0-	372	1	1429	3	N	27					161
							30	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

04	1350	N	1124	-0-	-226	-0-	372	1	707	3	N	41	6	1			58
							45	9									
05	1240	N	934	-0-	-306	-0-	384	1	488	3	N	56	21	1			93
							62	9									
06	1260	N	1083	-0-	-177	-0-	372	1	688	3	N	21	4	1			110
							23	9									
07	1147	N	1015	-0-	-132	-0-	384	1	627	3	N	4	7	1			107
							4	9									
08	998	N	998	-0-	-0-	-0-	384	1	613	3	N	1	1	1			107
							1	9									
09	1080	N	931	-0-	-149	-0-	372	1	552	3	N	6					113
							7	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

04	1020	N	898	-0-	-122	-0-	372	1	526	3	N	-0-					107
05	1023	N	1004	-0-	-19	-0-	384	1	620	3	N	-0-					107
06	960	N	917	-0-	-43	-0-	372	1	545	3	N	-0-					107
07	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-					107
08	992	N	751	-0-	-241	-0-	384	1	367	3	N	-0-					107
09	930	N	372	-0-	-558	-0-	372	1			N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

04	1231 N	1231	-0-	-0-	-0-	1220	3	11	9	N	10	2	1			118
05	1310 N	1310	-0-	-0-	-0-	1298	3	12	9	N	11	3	1			126
06	1279 N	1279	-0-	-0-	-0-	1267	3	12	9	N	11	2	1			135
07	1321 N	1321	-0-	-0-	-0-	1313	3	8	9	N	7	4	1			138
08	1327 N	1327	-0-	-0-	-0-	1323	3	4	9	N	4	1	1			141
*09	1231 N	1231	-0-	-0-	-0-	1229	3	2	9	N	2					143

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

04	1650 N	1501	-0-	-149	-0-	392	1	1109	3	N	-0-					154
05	1567 N	1567	-0-	-0-	-0-	405	1	1162	3	N	-0-					154
06	1620 N	1497	-0-	-123	-0-	392	1	1105	3	N	-0-					154
07	1550 N	1361	-0-	-189	-0-	405	1	956	3	N	-0-					154
08	1581 N	1481	-0-	-100	-0-	405	1	1076	3	N	-0-					154
*09	1500 N	1430	-0-	-70	-0-	392	1	1038	3	N	-0-	121	1	1	7	32

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

04	3304 X	3304	-0-	-0-	-0-	467	1	2720	3	N	106	212	1			73
						117	9									
05	3276 X	3276	-0-	-0-	-0-	483	1	2753	3	N	36	14	1			95
						40	9									
06	2993 X	2993	-0-	-0-	-0-	467	1	2458	3	N	62	17	1			140
						68	9									
07	3348 X	3312	-0-	-36	-0-	483	1	2807	3	N	20	22	1			138
						22	9									
08	3520 X	3520	-0-	-0-	-0-	483	1	3026	3	N	10	8	1			140
						11	9									
*09	3819 X	3819	-0-	-0-	-0-	467	1	3351	3	N	1					141
						1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

04	1830	N	1677	-0-	-153	-0-	372	1	1265	3	N	36					158
							40	9									
05	1829	N	1734	-0-	-95	-0-	384	1	1350	3	N	-0-					158
06	1740	N	1696	-0-	-44	-0-	372	1	1324	3	N	-0-					158
07	1736	N	1463	-0-	-273	-0-	384	1	1079	3	N	-0-					158
08	1736	N	1514	-0-	-222	-0-	384	1	1130	3	N	-0-					158
09	1710	N	1529	-0-	-181	-0-	372	1	1127	3	N	27					185
							30	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

04	1500	N	1390	-0-	-110	-0-	372	1	1012	3	N	5					115
							6	9									
05	1550	N	1505	-0-	-45	-0-	384	1	1121	3	N	-0-					115
06	1470	N	1444	-0-	-26	-0-	372	1	1072	3	N	-0-					115
07	1426	N	1200	-0-	-226	-0-	384	1	816	3	N	-0-					115
08	1519	N	1386	-0-	-133	-0-	384	1	1002	3	N	-0-					115
09	1440	N	1381	-0-	-59	-0-	372	1	998	3	N	10					125
							11	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

04	376	N	376	-0-	-0-	-0-	372	1	4	9	N	4	64	1			10
05	868	N	384	-0-	-484	-0-	384	1			N	-0-					10
06	990	N	372	-0-	-618	-0-	372	1			N	-0-					10
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					10
08	372	N	-0-	-0-	-372	-0-					N	-0-					10
*09	360	N	-0-	-0-	-360	-0-					N	-0-	10	7			-0-

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

04	1297	N	1297	-0-	-0-	-0-	467	1	824	3	N	5					172
							6	9									
05	1331	N	1331	-0-	-0-	-0-	483	1	845	3	N	3					175
							3	9									
06	1313	N	1313	-0-	-0-	-0-	467	1	791	3	N	50	191	1			34
							55	9									
07	1339	N	1339	-0-	-0-	-0-	483	1	856	3	N	-0-	17	1			17
08	1333	N	1321	-0-	-12	-0-	483	1	838	3	N	-0-					17
09	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	7			-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

04	1761	N	1761	-0-	-0-	-0-	467	1	1143	3	N	137	200	1			124
							151	9									
05	1674	N	1618	-0-	-56	-0-	483	1	1135	3	N	-0-	7	1			117
06	1560	N	1547	-0-	-13	-0-	467	1	1080	3	N	-0-					117
07	1798	N	1547	-0-	-251	-0-	483	1	1064	3	N	-0-					117
08	1612	N	1500	-0-	-112	-0-	483	1	1017	3	N	-0-					117
09	1560	N	1436	-0-	-124	-0-	467	1	969	3	N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

04	1590	N	1555	-0-	-35	-0-	392	1	1146	3	N	15	6	1			168
							17	9									
05	1677	N	1677	-0-	-0-	-0-	405	1	1231	3	N	37	169	1			36
							41	9									
06	1593	N	1593	-0-	-0-	-0-	392	1	1197	3	N	4	1	1			39
							4	9									
07	1620	N	1620	-0-	-0-	-0-	405	1	1211	3	N	4	3	1			40
							4	9									
08	1674	N	1653	-0-	-21	-0-	405	1	1242	3	N	5	2	1			43
							6	9									
09	1590	N	1573	-0-	-17	-0-	392	1	1177	3	N	4					47
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	791	-0-	-169	-0-	372	1	419	3	N	-0-					33
05	899	N	837	-0-	-62	-0-	384	1	453	3	N	-0-					33
06	870	N	819	-0-	-51	-0-	372	1	447	3	N	-0-					33
07	839	N	839	-0-	-0-	-0-	384	1	455	3	N	-0-					33
08	837	N	824	-0-	-13	-0-	384	1	440	3	N	-0-					33
09	810	N	790	-0-	-20	-0-	372	1	418	3	N	-0-					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1104	-0-	-186	-0-	467	1	637	3	N	-0-					134
05	1395	N	1160	-0-	-235	-0-	483	1	677	3	N	-0-					134
06	1151	N	1151	-0-	-0-	-0-	467	1	675	3	N	8					142
							9	9									
07	1169	N	1169	-0-	-0-	-0-	483	1	686	3	N	-0-	9	1			133
08	1189	N	1189	-0-	-0-	-0-	483	1	706	3	N	-0-					133
*09	1149	N	1149	-0-	-0-	-0-	467	1	682	3	N	-0-					133

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1451	-0-	-709	-0-	467	1	927	3	N	52	6	1			228
							57	9									
05	3100	N	4316	-0-	1216	1216	483	1	3816	3	N	15	5	1			238
							17	9									
06	3000	N	1985	-0-	-1015	201	467	1	1490	3	N	25	2	1			261
							28	9									
07	2413	N	2212	-0-	-201	-0-	483	1	1692	3	N	34	181	1			114
							37	9									
08	2325	X	1913	-0-	-412	-0-	483	1	1429	3	N	1	4	1			111
							1	9									
09	2250	X	1738	-0-	-512	-0-	467	1	1271	3	N	-0-					111

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	372	1	363	3	N	-0-					40
05	799	N	799	-0-	-0-	-0-	384	1	415	3	N	-0-					40
06	720	N	639	-0-	-81	-0-	372	1	267	3	N	-0-					40
07	775	N	547	-0-	-228	-0-	384	1	163	3	N	-0-					40
08	806	N	551	-0-	-255	-0-	384	1	167	3	N	-0-					40
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	123	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1431	-0-	-129	-0-	372	1	1038	3	N	19					232
							21	9									
05	1581	N	1522	-0-	-59	-0-	384	1	1138	3	N	-0-	188	1			44
06	1500	N	1479	-0-	-21	-0-	372	1	1089	3	N	16	4	1			56
							18	9									
07	1489	N	1489	-0-	-0-	-0-	384	1	1101	3	N	4	6	1			54
							4	9									
08	1519	N	1477	-0-	-42	-0-	384	1	1093	3	N	-0-	2	1			52
09	1470	N	1454	-0-	-16	-0-	372	1	1081	3	N	1					53
							1	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1274	-0-	-16	-0-	372	1	902	3	N	-0-	83	1			20
05	1386	N	1386	-0-	-0-	-0-	384	1	1002	3	N	-0-					20
06	1355	N	1355	-0-	-0-	-0-	372	1	983	3	N	-0-					20
07	1302	N	929	-0-	-373	-0-	384	1	545	3	N	-0-					20
08	1395	N	955	-0-	-440	-0-	384	1	571	3	N	-0-					20
*09	1350	N	372	-0-	-978	-0-	372	1			N	-0-	20	7			-0-

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

04	1884	N	1884	-0-	-0-	-0-	372	1	1506	3	N	5					136
							6	9									
05	1971	N	1971	-0-	-0-	-0-	384	1	1587	3	N	-0-					136
06	1980	N	1822	-0-	-158	-0-	372	1	1437	3	N	12	2	1			146
							13	9									
07	1953	N	1845	-0-	-108	-0-	384	1	1459	3	N	2	3	1			145
							2	9									
08	1984	N	1869	-0-	-115	-0-	384	1	1473	3	N	11	2	1			154
							12	9									
*09	1844	N	1844	-0-	-0-	-0-	372	1	1440	3	N	29					183
							32	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

04	750	N	708	-0-	-42	-0-	372	1	336	3	N	-0-					72
05	746	N	746	-0-	-0-	-0-	384	1	356	3	N	5					77
							6	9									
06	750	N	721	-0-	-29	-0-	372	1	349	3	N	-0-					77
07	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					77
08	744	N	679	-0-	-65	-0-	384	1	292	3	N	3					80
							3	9									
*09	759	N	759	-0-	-0-	-0-	372	1	379	3	N	7					87
							8	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

04	1140	N	735	-0-	-405	-0-	731	3	4	9	N	4	218	1			40
05	868	N	823	-0-	-45	-0-	803	3	20	9	N	18	6	1			52
06	900	N	750	-0-	-150	-0-	736	3	14	9	N	13	3	1			62
07	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18	5	1			75
08	908	N	908	-0-	-0-	-0-	896	3	12	9	N	11	3	1			83
*09	828	N	828	-0-	-0-	-0-	816	3	12	9	N	11					94

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

04	1430	N	1430	-0-	-0-	-0-	372	1	1047	3	N	10					125
							11	9									
05	1539	N	1539	-0-	-0-	-0-	384	1	1149	3	N	5					130
							6	9									
06	1491	N	1491	-0-	-0-	-0-	372	1	1116	3	N	3					133
							3	9									
07	1505	N	1505	-0-	-0-	-0-	384	1	1115	3	N	5					138
							6	9									
08	1550	N	1504	-0-	-46	-0-	384	1	1116	3	N	4					142
							4	9									
09	1500	N	1394	-0-	-106	-0-	372	1	1022	3	N	-0-					142

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

04	900	N	374	-0-	-526	-0-	372	1	2	9	N	2	155	1			30
05	899	N	384	-0-	-515	-0-	384	1			N	-0-					30
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
*09	381	N	381	-0-	-0-	-0-	372	1	9	9	N	8					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	372	1	403	3	N	-0-					27
05	833	N	833	-0-	-0-	-0-	384	1	449	3	N	-0-					27
06	637	N	637	-0-	-0-	-0-	372	1	265	3	N	-0-					27
07	761	N	761	-0-	-0-	-0-	384	1	377	3	N	-0-					27
08	818	N	818	-0-	-0-	-0-	384	1	434	3	N	-0-					27
*09	702	N	702	-0-	-0-	-0-	372	1	330	3	N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

04	1620	N	1615	-0-	-5	-0-	372	1	1237	3	N	5	14	1			154
							6	9									
05	1765	N	1765	-0-	-0-	-0-	384	1	1358	3	N	21	4	1			171
							23	9									
06	1620	N	1563	-0-	-57	-0-	372	1	1171	3	N	18	2	1			187
							20	9									
07	1674	N	1612	-0-	-62	-0-	384	1	1222	3	N	5	5	1			187
							6	9									
08	1767	N	1149	-0-	-618	-0-	384	1	752	3	N	12	2	1			197
							13	9									
09	1560	N	563	-0-	-997	-0-	372	1	191	9	N	174	177	1			194

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

04	1560	N	1334	-0-	-226	-0-	372	1	962	3	N	-0-					137
05	1488	N	1385	-0-	-103	-0-	384	1	1001	3	N	-0-					137
06	1410	N	1207	-0-	-203	-0-	372	1	813	3	N	20	1	1			156
							22	9									
07	1364	N	1250	-0-	-114	-0-	384	1	857	3	N	8	4	1			160
							9	9									
08	1395	N	1274	-0-	-121	-0-	384	1	890	3	N	-0-	2	1			158
*09	1297	N	1297	-0-	-0-	-0-	372	1	906	3	N	17					175
							19	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

04	990	N	925	-0-	-65	-0-	372	1	539	3	N	13	3	1			27
							14	9									
05	1187	N	1187	-0-	-0-	-0-	384	1	803	3	N	-0-	2	1			25
06	1136	N	1136	-0-	-0-	-0-	372	1	755	3	N	8					33
							9	9									
07	961	N	959	-0-	-2	-0-	384	1	573	3	N	2					35
							2	9									
08	1178	N	931	-0-	-247	-0-	384	1	546	3	N	1	1	1			35
							1	9									
09	1140	N	998	-0-	-142	-0-	372	1	551	3	N	68					103
							75	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

04	475	N	475	-0-	-0-	-0-	475	1			N	-0-					147
05	490	N	490	-0-	-0-	-0-	490	1			N	-0-					147
06	570	N	475	-0-	-95	-0-	475	1			N	-0-					147
07	496	N	490	-0-	-6	-0-	490	1			N	-0-					147
08	496	N	490	-0-	-6	-0-	490	1			N	-0-	147	1			-0-
09	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

04	1440	N	1219	-0-	-221	-0-	372	1	847	3	N	-0-					38
05	1364	N	1087	-0-	-277	-0-	384	1	703	3	N	-0-					38
06	1500	N	1221	-0-	-279	-0-	372	1	849	3	N	-0-					38
07	1271	N	1230	-0-	-41	-0-	384	1	846	3	N	-0-					38
08	1085	N	897	-0-	-188	-0-	384	1	513	3	N	-0-					38
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					38

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

04	2676	N	2676	-0-	-0-	-0-	467	1	2185	3	N	22					104
							24	9									
05	1742	N	1742	-0-	-0-	-0-	483	1	1240	3	N	17	2	1			119
							19	9									
06	1589	N	1589	-0-	-0-	-0-	467	1	1108	3	N	13	1	1			131
							14	9									
07	1674	N	1656	-0-	-18	-0-	483	1	1165	3	N	7	1	1			137
							8	9									
08	1674	N	1674	-0-	-0-	-0-	483	1	1188	3	N	3	1	1			139
							3	9									
09	1590	N	1564	-0-	-26	-0-	467	1	1089	3	N	7					146
							8	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

04	1650	N	1427	-0-	-223	-0-	1415	3	12	9	N	11	5	1			29
05	1736	N	1550	-0-	-186	-0-	1542	3	8	9	N	7	1	1			35
06	1590	N	1446	-0-	-144	-0-	1440	3	6	9	N	5					40
07	1488	N	1443	-0-	-45	-0-	1437	3	6	9	N	5					45
08	1550	N	1475	-0-	-75	-0-	1469	3	6	9	N	5	1	1			49
09	1440	N	1417	-0-	-23	-0-	1410	3	7	9	N	6					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1402	-0-	-38	-0-	372	1	1022	3	N	7					50
							8	9									
05	1457	N	1326	-0-	-131	-0-	384	1	942	3	N	-0-					50
06	1440	N	1414	-0-	-26	-0-	372	1	1039	3	N	3					53
							3	9									
07	1457	N	1352	-0-	-105	-0-	384	1	968	3	N	-0-					53
08	1333	N	929	-0-	-404	-0-	384	1	545	3	N	-0-					53
09	1410	N	800	-0-	-610	-0-	372	1	428	3	N	-0-					53

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1530	-0-	-90	-0-	372	1	1152	3	N	5					152
							6	9									
05	1767	N	1736	-0-	-31	-0-	384	1	1340	3	N	11					163
							12	9									
06	1710	N	1599	-0-	-111	-0-	372	1	1221	3	N	5					168
							6	9									
07	1581	N	1558	-0-	-23	-0-	384	1	1170	3	N	4					172
							4	9									
08	1736	N	1230	-0-	-506	-0-	384	1	843	3	N	3					175
							3	9									
09	1590	N	1183	-0-	-407	-0-	372	1	809	3	N	2					177
							2	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2255	N	2255	-0-	-0-	-0-	372	1	1872	3	N	10	193	1			33
							11	9									
05	2263	N	1885	-0-	-378	-0-	384	1	1501	3	N	-0-	1	1			32
06	2252	N	2252	-0-	-0-	-0-	372	1	1880	3	N	-0-					32
07	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32
08	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32
*09	2276	N	2276	-0-	-0-	-0-	372	1	1876	3	N	25					57
							28	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
*09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7
*09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34
*09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					N	-0-					18
05	589	N	-0-	-0-	-589	-0-					N	-0-					18
06	480	N	-0-	-0-	-480	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1388	-0-	-22	-0-	467 8	1 9	913	3	N	7	2	1			82
05	1457	N	1310	-0-	-147	-0-	483 3	1 9	824	3	N	3	1	1			84
06	1380	N	1239	-0-	-141	-0-	467 7	1 9	765	3	N	6					90
07	1426	N	1213	-0-	-213	-0-	483 6	1 9	724	3	N	5	2	1			93
08	1302	N	1224	-0-	-78	-0-	483 7	1 9	734	3	N	6	2	1			97
09	1230	N	1180	-0-	-50	-0-	467 1	1 9	712	3	N	1					98

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3825	X	3825	-0-	-0-	-0-	467	1	3268	3	N	82	22	1			218
							90	9									
05	3134	X	3134	-0-	-0-	-0-	483	1	2600	3	N	46	13	1			251
							51	9									
06	2358	X	2358	-0-	-0-	-0-	467	1	1828	3	N	57	202	1			106
							63	9									
07	2670	X	2670	-0-	-0-	-0-	483	1	2165	3	N	20	10	1			116
							22	9									
08	2898	X	2898	-0-	-0-	-0-	483	1	2364	3	N	46	7	1			155
							51	9									
*09	3126	X	3126	-0-	-0-	-0-	467	1	2650	3	N	8					163
							9	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

04	2100	X	1454	-0-	-646	-0-	467	1	913	3	N	67	198	1			113
							74	9									
05	2170	X	1037	-0-	-1133	-0-	483	1	553	3	N	1	2	1			112
							1	9									
06	1950	X	1294	-0-	-656	-0-	467	1	827	3	N	-0-					112
07	2015	X	1930	-0-	-85	-0-	483	1	1445	3	N	2					114
							2	9									
08	2172	X	2172	-0-	-0-	-0-	483	1	1689	3	N	-0-					114
*09	1498	N	1498	-0-	-0-	-0-	467	1	987	3	N	40	40	7			114
							44	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	60	1			64
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

04	2400	N	2140	-0-	-260	-0-	392	1	1727	3	N	19	15	1			181
							21	9									
05	2387	N	2358	-0-	-29	-0-	405	1	1939	3	N	13	97	1			97
							14	9									
06	2280	N	2165	-0-	-115	-0-	392	1	1764	3	N	8	4	1			101
							9	9									
07	2213	N	2213	-0-	-0-	-0-	405	1	1775	3	N	30	58	1			73
							33	9									
08	2356	N	2280	-0-	-76	-0-	405	1	1856	3	N	17	4	1			86
							19	9									
*09	2211	N	2211	-0-	-0-	-0-	392	1	1808	3	N	10					96
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

04	1470	N	1152	-0-	-318	-0-	467	1	685	3	N	-0-					145
05	1394	N	1394	-0-	-0-	-0-	483	1	894	3	N	15					160
							17	9									
06	1274	N	1274	-0-	-0-	-0-	467	1	800	3	N	6	1	1			165
							7	9									
07	1232	N	1232	-0-	-0-	-0-	483	1	749	3	N	-0-	3	1			162
08	1395	N	1057	-0-	-338	-0-	483	1	574	3	N	-0-					162
09	1260	N	1163	-0-	-97	-0-	467	1	696	3	N	-0-					162

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

04	5440	X	5440	-0-	-0-	-0-	372	1	4993	3	N	68	29	1			210
							75	9									
05	4061	X	2624	-0-	-1437	-0-	384	1	2229	3	N	10	12	1			208
							11	9									
06	3930	X	2544	-0-	-1386	-0-	372	1	2130	3	N	38	4	1			242
							42	9									
07	4061	X	2882	-0-	-1179	-0-	384	1	2442	3	N	51	14	1			279
							56	9									
08	4061	X	2738	-0-	-1323	-0-	384	1	2344	3	N	9	198	1			90
							10	9									
09	3930	X	2389	-0-	-1541	-0-	372	1	2016	3	N	1					91
							1	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					52
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

04	3603	X	3603	-0-	-0-	-0-	372	1	3177	3	N	49	17	1			131
							54	9									
05	3328	X	3328	-0-	-0-	-0-	384	1	2876	3	N	62	13	1			180
							68	9									
06	3627	X	3627	-0-	-0-	-0-	372	1	3225	3	N	27	6	1			201
							30	9									
07	3248	X	3248	-0-	-0-	-0-	384	1	2834	3	N	27	16	1			212
							30	9									
08	3537	X	3537	-0-	-0-	-0-	384	1	3153	3	N	-0-	7	1			205
*09	3021	X	3021	-0-	-0-	-0-	372	1	2629	3	N	18					223
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2342	N	2342	-0-	-0-	-0-	2303	3	39	9	N	35	8	1			110
05	2335	N	2335	-0-	-0-	-0-	2303	3	32	9	N	29	4	1			135
06	2370	N	2168	-0-	-202	-0-	2139	3	29	9	N	26	1	1			160
07	2418	N	2147	-0-	-271	-0-	2126	3	21	9	N	19	1	1			178
08	2325	N	2107	-0-	-218	-0-	2092	3	15	9	N	14	1	1			191
09	2160	N	1866	-0-	-294	-0-	1862	3	4	9	N	4					195

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1847	-0-	-253	-0-	372 4	1 9	1471	3	N	4					115
05	2160	N	2160	-0-	-0-	-0-	384 14	1 9	1762	3	N	13					128
06	2010	N	1979	-0-	-31	-0-	372 11	1 9	1596	3	N	10					138
07	1960	N	1960	-0-	-0-	-0-	384 7	1 9	1569	3	N	6					144
08	2170	N	1924	-0-	-246	-0-	384 1	1 9	1539	3	N	1					145
*09	1980	N	1814	-0-	-166	-0-	372	1	1442	3	N	-0-	119	1	3	7	23

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1501	-0-	-89	-0-	467	1	1028	3	N	5					32
							6	9									
05	1646	N	1646	-0-	-0-	-0-	483	1	1134	3	N	26	9	1			49
							29	9									
06	1590	N	1554	-0-	-36	-0-	467	1	1066	3	N	19	4	1			64
							21	9									
07	1550	N	1525	-0-	-25	-0-	483	1	1042	3	N	-0-					64
08	1643	N	1589	-0-	-54	-0-	483	1	1099	3	N	6	1	1			69
							7	9									
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					69

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1230	-0-	-0-	-0-	372	1	841	3	N	15					87
							17	9									
05	791	N	791	-0-	-0-	-0-	384	1	407	3	N	-0-					87
06	658	N	658	-0-	-0-	-0-	372	1	286	3	N	-0-					87
07	744	N	588	-0-	-156	-0-	384	1	204	3	N	-0-					87
08	744	N	574	-0-	-170	-0-	384	1	190	3	N	-0-					87
09	660	N	372	-0-	-288	-0-	372	1			N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	X	708	-0-	-0-	-0-	372	1	336	3	N	-0-	154	1			16
05	746	X	746	-0-	-0-	-0-	384	1	362	3	N	-0-					16
06	702	X	702	-0-	-0-	-0-	372	1	330	3	N	-0-					16
07	691	X	691	-0-	-0-	-0-	384	1	307	3	N	-0-					16
08	684	X	684	-0-	-0-	-0-	384	1	300	3	N	-0-					16
*09	675	X	675	-0-	-0-	-0-	372	1	303	3	N	-0-					16

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

04	4410	X	4259	-0-	-151	-0-	467 25	1 9	3767	3	N	23	13	1		191
05	4588	X	4548	-0-	-40	-0-	483 61	1 9	4004	3	N	55	200	1		46
06	4440	X	4347	-0-	-93	-0-	467 19	1 9	3861	3	N	17	4	1		59
07	4588	X	4383	-0-	-205	-0-	483 10	1 9	3890	3	N	9	7	1		61
08	4557	X	4495	-0-	-62	-0-	483 18	1 9	3994	3	N	16	4	1		73
09	4410	X	4269	-0-	-141	-0-	467 21	1 9	3781	3	N	19				92

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

04	2160	N	2159	-0-	-1	-0-	467 17	1 9	1675	3	N	15	14	1		97
05	2232	N	2200	-0-	-32	-0-	483 18	1 9	1699	3	N	16	7	1		106
06	2160	N	2087	-0-	-73	-0-	467 4	1 9	1616	3	N	4	3	1		107
07	2232	N	2094	-0-	-138	-0-	483 14	1 9	1597	3	N	13	4	1		116
08	2201	N	2162	-0-	-39	-0-	483 10	1 9	1669	3	N	9	2	1		123
*09	2160	N	2160	-0-	-0-	-0-	467 8	1 9	1685	3	N	7				130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16620	X	13595	-0-	-3025	-0-	467	1	13033	3	N	86	215	1			120
							95	9									
05	17174	X	16934	-0-	-240	-0-	483	1	16341	3	N	100	17	1			203
							110	9									
06	16320	X	13845	-0-	-2475	-0-	467	1	13283	3	N	86	7	1			282
							95	9									
07	16430	X	11567	-0-	-4863	-0-	483	1	11011	3	N	66	203	1			145
							73	9									
08	16926	X	15630	-0-	-1296	-0-	483	1	15029	3	N	107	9	1			243
							118	9									
09	16380	X	14779	-0-	-1601	-0-	467	1	14221	3	N	83	180	1			146
							91	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10770	X	9757	-0-	-1013	-0-	496	1	9111	3	N	136	239	1			276
							150	9									
05	11129	X	10063	-0-	-1066	-0-	512	1	9413	3	N	125	221	1			180
							138	9									
06	10770	X	9247	-0-	-1523	-0-	496	1	8600	3	N	137	199	1			118
							151	9									
07	10509	X	9998	-0-	-511	-0-	512	1	9370	3	N	105	20	1			203
							116	9									
08	10509	X	10031	-0-	-478	-0-	512	1	9445	3	N	67	165	1			105
							74	9									
09	9750	X	9648	-0-	-102	-0-	496	1	9055	3	N	88					193
							97	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8070	X	7297	-0-	-773	-0-	1123	1	6064	3	N	100	25	1			172
							110	9									
05	8060	X	7757	-0-	-303	-0-	1160	1	6496	3	N	92	204	1			60
							101	9									
06	7740	X	7418	-0-	-322	-0-	1123	1	6197	3	N	89	7	1			142
							98	9									
07	7905	X	7242	-0-	-663	-0-	1160	1	6013	3	N	63	13	1			192
							69	9									
08	7750	X	7515	-0-	-235	-0-	1160	1	6265	3	N	82	109	1			165
							90	9									
09	7500	X	7356	-0-	-144	-0-	1123	1	6149	3	N	76					241
							84	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19830	X	17217	-0-	-2613	-0-	4813	1	12002	3	N	365	201	1			830
							402	9									
05	20491	X	18453	-0-	-2038	-0-	4974	1	13064	3	N	377	393	1			814
							415	9									
06	19830	X	17774	-0-	-2056	-0-	4813	1	12529	3	N	393	397	1			810
							432	9									
07	17536	X	17536	-0-	-0-	-0-	4974	1	12200	3	N	329	184	1			955
							362	9									
08	17219	X	17219	-0-	-0-	-0-	4974	1	11892	3	N	321	773	1			503
							353	9									
*09	15076	X	15076	-0-	-0-	-0-	4813	1	9965	3	N	271	13	1			761
							298	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

04	24098	X	24098	-0-	-0-	-0-	1905	1	21705	3	N	444	184	1			881
							488	9									
05	25520	X	25520	-0-	-0-	-0-	1968	1	23104	3	N	407	742	1			546
							448	9									
06	25882	X	25882	-0-	-0-	-0-	1905	1	23493	3	N	440	377	1			609
							484	9									
07	25642	X	25642	-0-	-0-	-0-	1968	1	23226	3	N	407	340	1			676
							448	9									
08	26287	X	26287	-0-	-0-	-0-	1968	1	23883	3	N	396	366	1			706
							436	9									
*09	25122	X	25122	-0-	-0-	-0-	1905	1	22763	3	N	413	511	1			608
							454	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34440	X	31187	-0-	-3253	-0-	4433	1	26377	3	N	343	544	1			671
							377	9									
05	35588	X	31584	-0-	-4004	-0-	4580	1	26632	3	N	338	219	1			790
							372	9									
06	33300	X	30768	-0-	-2532	-0-	4433	1	25994	3	N	310	382	1			718
							341	9									
07	24570	X	24570	-0-	-0-	-0-	4580	1	19735	3	N	232	354	1			596
							255	9									
08	27456	X	27456	-0-	-0-	-0-	4580	1	22581	3	N	268	190	1			674
							295	9									
*09	32918	X	32918	-0-	-0-	-0-	4433	1	28208	3	N	252	355	1			571
							277	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

04	70080	X	53594	-0-	-16486	-0-	2818	1	50016	3	N	691	599	1			945
							760	9									
05	77716	X	77716	-0-	-0-	-0-	2912	1	73843	3	N	874	1048	1			771
							961	9									
06	59190	X	55682	-0-	-3508	-0-	2818	1	52054	3	N	736	420	1			1087
							810	9									
07	53412	X	53412	-0-	-0-	-0-	2912	1	49533	3	N	879	1114	1			852
							967	9									
08	58954	X	58954	-0-	-0-	-0-	2912	1	55203	3	N	763	957	1			658
							839	9									
*09	53147	X	53147	-0-	-0-	-0-	2818	1	49680	3	N	590	577	1			671
							649	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

04	57720	X	52881	-0-	-4839	-0-	2725	1	48621	3	N	1395	1184	1			1033
							1535	9									
05	59644	X	54432	-0-	-5212	-0-	2892	1	50295	3	N	1132	1458	1			707
							1245	9									
06	57720	X	51633	-0-	-6087	-0-	2728	1	47384	3	N	1383	1228	1			862
							1521	9									
07	52768	X	52768	-0-	-0-	-0-	2803	1	48708	3	N	1143	941	1			1064
							1257	9									
08	51435	X	51435	-0-	-0-	-0-	2806	1	47394	3	N	1123	1544	1			643
							1235	9									
*09	51156	X	51156	-0-	-0-	-0-	2712	1	47369	3	N	977	787	1			833
							1075	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

04	29130	X	24447	-0-	-4683	-0-	77	1	23532	3	N	762	742	1			379
							838	9									
05	29636	X	25492	-0-	-4144	-0-	90	1	24728	3	N	613	785	1			207
							674	9									
06	27990	X	24314	-0-	-3676	-0-	23533	3	781	9	N	710	583	1			334
07	23476	X	23476	-0-	-0-	-0-	22916	3	560	9	N	509	519	1			324
08	23450	X	23450	-0-	-0-	-0-	23110	3	340	9	N	309	192	1			441
*09	21838	X	21838	-0-	-0-	-0-	21216	3	622	9	N	565	733	1			273

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

04	58740	X	51570	-0-	-7170	-0-	50347	3	1223	9	N	1112	1348	1			346
05	60698	X	55505	-0-	-5193	-0-	54281	3	1224	9	N	1113	948	1			511
06	58740	X	54779	-0-	-3961	-0-	53497	3	1282	9	N	1165	1172	1			504
07	53940	X	51115	-0-	-2825	-0-	49842	3	1273	9	N	1157	1325	1			336
08	55490	X	46981	-0-	-8509	-0-	45970	3	1011	9	N	919	945	1			310
09	54780	X	44188	-0-	-10592	-0-	43213	3	975	9	N	886	942	1			254

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19920	X	11917	-0-	-8003	-0-	11182	3	735	9	N	668	753	1			214
05	16523	X	11132	-0-	-5391	-0-	10454	3	678	9	N	616	577	1			253
06	15990	X	10303	-0-	-5687	-0-	9699	3	604	9	N	549	570	1			232
07	14260	X	9723	-0-	-4537	-0-	9213	3	510	9	N	464	192	1			504
08	13609	X	9847	-0-	-3762	-0-	9277	3	570	9	N	518	762	1			260
09	11910	X	9357	-0-	-2553	-0-	8826	3	531	9	N	483	374	1			369

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58050	X	42861	-0-	-15189	-0-	42612	3	249	9	N	226	179	1			230
05	59985	X	46224	-0-	-13761	-0-	45965	3	259	9	N	235	355	1			110
06	53880	X	41955	-0-	-11925	-0-	41694	3	261	9	N	237	177	1			170
07	42238	X	42238	-0-	-0-	-0-	41994	3	244	9	N	222	176	1			216
08	44994	X	44994	-0-	-0-	-0-	44531	3	463	9	N	421	343	1			294
*09	42197	X	42197	-0-	-0-	-0-	41857	3	340	9	N	309	359	1			244

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108840	X	94040	-0-	-14800	-0-	1320 1995	1 9	90725	3	N	1814	1282	1			1054
05	104780	X	92242	-0-	-12538	-0-	1364 1854	1 9	89024	3	N	1685	2012	1			727
06	101400	X	86684	-0-	-14716	-0-	1320 1546	1 9	83818	3	N	1405	1305	1			827
07	86592	X	86592	-0-	-0-	-0-	1364 1603	1 9	83625	3	N	1457	1226	1			1058
08	86293	X	86293	-0-	-0-	-0-	1364 1692	1 9	83237	3	N	1538	1581	1			1015
*09	79039	X	79039	-0-	-0-	-0-	1320 1437	1 9	76282	3	N	1306	1602	1			719

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66210	X	51249	-0-	-14961	-0-	49619	3	1630	9	N	1482	1569	1			583
05	68417	X	45223	-0-	-23194	-0-	43519	3	1704	9	N	1549	1403	1			729
06	58080	X	41017	-0-	-17063	-0-	39479	3	1538	9	N	1398	1585	1			542
07	60016	X	43528	-0-	-16488	-0-	41992	3	1536	9	N	1396	1390	1			548
08	56544	X	38889	-0-	-17655	-0-	37430	3	1459	9	N	1326	1541	1			333
09	51240	X	35184	-0-	-16056	-0-	33856	3	1328	9	N	1207	1185	1			355

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59250	X	52568	-0-	-6682	-0-	51127	3	1441	9	N	1310	1423	1			522
05	54963	X	49775	-0-	-5188	-0-	48172	3	1603	9	N	1457	1209	1			770
06	53430	X	47523	-0-	-5907	-0-	46229	3	1294	9	N	1176	1579	1			367
07	55211	X	47006	-0-	-8205	-0-	45694	3	1312	9	N	1193	885	1			675
08	55211	X	46333	-0-	-8878	-0-	45047	3	1286	9	N	1169	1383	1			461
09	52560	X	45366	-0-	-7194	-0-	44034	3	1332	9	N	1211	1238	1			434

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

04	100170	X	58625	-0-	-41545	-0-	1296	1	55712	3	N	1470	1944	1			253
							1617	9									
05	91791	X	60445	-0-	-31346	-0-	1339	1	57591	3	N	1377	1428	1			202
							1515	9									
06	79170	X	56830	-0-	-22340	-0-	1296	1	54018	3	N	1378	1054	1			526
							1516	9									
07	72447	X	54270	-0-	-18177	-0-	1339	1	51340	3	N	1446	1348	1			624
							1591	9									
08	66185	X	48387	-0-	-17798	-0-	1339	1	45702	3	N	1224	1593	1			255
							1346	9									
09	58620	X	44607	-0-	-14013	-0-	1296	1	42084	3	N	1115	1268	1			102
							1227	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

04	97500	X	71547	-0-	-25953	-0-	69728	3	1819	9	N	1654	1767	1			456
05	98704	X	67657	-0-	-31047	-0-	65775	3	1882	9	N	1711	1760	1			407
06	93600	X	59285	-0-	-34315	-0-	57730	3	1555	9	N	1414	1418	1			403
07	88071	X	57264	-0-	-30807	-0-	55635	3	1629	9	N	1481	1415	1			469
08	83917	X	54865	-0-	-29052	-0-	53455	3	1410	9	N	1282	1380	1			371
09	71550	X	42986	-0-	-28564	-0-	41917	3	1069	9	N	972	898	1			445

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

04	78510	X	63231	-0-	-15279	-0-	61099	3	2132	9	N	1938	1938	1	15	7	624
05	131384	X	131384	-0-	-0-	-0-	129422	3	1962	9	N	1784	1608	1			800
06	71700	X	59482	-0-	-12218	-0-	57518	3	1964	9	N	1785	1930	1			655
07	58454	X	58454	-0-	-0-	-0-	56633	3	1821	9	N	1655	1655	1			655
08	57081	X	57081	-0-	-0-	-0-	55249	3	1832	9	N	1665	1582	1			738
*09	50179	X	50179	-0-	-0-	-0-	48406	3	1773	9	N	1612	1876	1			474

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

04	28992	X	28992	-0-	-0-	-0-	28265	3	727	9	N	661	883	1			295
05	28210	X	26063	-0-	-2147	-0-	25209	3	854	9	N	776	716	1			355
06	27390	X	24611	-0-	-2779	-0-	23758	3	853	9	N	775	875	1			255
07	29946	X	25644	-0-	-4302	-0-	25179	3	465	9	N	423	522	1			156
08	29946	X	24041	-0-	-5905	-0-	23095	3	946	9	N	860	865	1			151
09	28980	X	23057	-0-	-5923	-0-	22741	3	316	9	N	287	342	1			96

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

04	48000	X	41271	-0-	-6729	-0-	39479	3	1792	9	N	1629	1463	1			662
05	49600	X	34481	-0-	-15119	-0-	32890	3	1591	9	N	1446	1791	1			317
06	43380	X	27344	-0-	-16036	-0-	26176	3	1168	9	N	1062	883	1			496
07	32324	X	32324	-0-	-0-	-0-	30902	3	1422	9	N	1293	1221	1			568
08	32784	X	32784	-0-	-0-	-0-	31209	3	1575	9	N	1432	1730	1			270
*09	30400	X	30400	-0-	-0-	-0-	28708	3	1692	9	N	1538	1374	1			434

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87390	X	61325	-0-	-26065	-0-	1296	1	58620	3	N	1281	1408	1			225
							1409	9									
05	85467	X	59458	-0-	-26009	-0-	1339	1	56778	3	N	1219	1230	1			214
							1341	9									
06	70080	X	50583	-0-	-19497	-0-	1296	1	48086	3	N	1092	690	1			616
							1201	9									
07	71331	X	49969	-0-	-21362	-0-	1339	1	47582	3	N	953	1182	1			387
							1048	9									
08	67363	X	47018	-0-	-20345	-0-	1339	1	44686	3	N	903	1060	1			230
							993	9									
09	61320	X	45393	-0-	-15927	-0-	1296	1	43133	3	N	876	797	1			309
							964	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35880	X	23824	-0-	-12056	-0-	22986	3	838	9	N	762	731	1			711
05	37076	X	23919	-0-	-13157	-0-	23380	3	539	9	N	490	770	1			431
06	32190	X	20356	-0-	-11834	-0-	19473	3	883	9	N	803	376	1			858
07	28861	X	16093	-0-	-12768	-0-	15655	3	438	9	N	398	747	1			509
08	24614	X	18968	-0-	-5646	-0-	18331	3	637	9	N	579	744	1			344
09	23820	X	17222	-0-	-6598	-0-	16695	3	527	9	N	479	387	1			436

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	3	186	1			274
05	234298	X	187802	-0-	-46496	-0-	187644	3	158	9	N	144					418
06	201102	X	201102	-0-	-0-	-0-	200802	3	300	9	N	273	562	1			129
07	136927	X	31063	-0-	-105864	-0-	30836	3	227	9	N	206					335
08	187798	X	109221	-0-	-78577	-0-	108975	3	246	9	N	224					559
09	201090	X	106283	-0-	-94807	-0-	106140	3	143	9	N	130	374	1			315

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199420	X	199420	-0-	-0-	-0-	199169	3	251	9	N	228	186	1			222
05	289602	X	164854	-0-	-124748	-0-	164643	3	211	9	N	192	187	1			227
06	280260	X	120207	-0-	-160053	-0-	120131	3	76	9	N	69					296
07	289602	X	167045	-0-	-122557	-0-	166841	3	204	9	N	185	189	1			292
08	256804	X	126217	-0-	-130587	-0-	125995	3	222	9	N	202	383	1			111
09	199410	X	96337	-0-	-103073	-0-	96281	3	56	9	N	51					162

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95760	X	66905	-0-	-28855	-0-	66705	3	200	9	N	182					245
05	98952	X	51026	-0-	-47926	-0-	50846	3	180	9	N	164	183	1			226
06	95760	X	34092	-0-	-61668	-0-	34092	3			N	-0-	86	1			140
07	98952	X	26793	-0-	-72159	-0-	26708	3	85	9	N	77	189	1			28
08	26212	X	26212	-0-	-0-	-0-	26208	3	4	9	N	4					32
09	66900	X	22422	-0-	-44478	-0-	22422	3			N	-0-					32

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53555	X	53555	-0-	-0-	-0-	52856	3	699	9	N	635	189	1			446
05	120761	X	120761	-0-	-0-	-0-	119033	3	1728	9	N	1571	1723	1			294
06	DELQ PR		84470	-0-	84470	84470	82949	3	1521	9	N	1383	1147	1			530
07	153712	X	69242	-0-	-84470	-0-	68221	3	1021	9	N	928	1137	1			321
08	113429	X	58810	-0-	-54619	-0-	57955	3	855	9	N	777	947	1			151
*09	50708	X	50708	-0-	-0-	-0-	49960	3	748	9	N	680	564	1			267

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 11/18/2018 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	100474	X	NO RPT	-0-	-100474	-0-					N	NO RPT					-0-
07	141577	X	NO RPT	-0-	-141577	-0-					N	NO RPT					-0-
08	141577	X	NO RPT	-0-	-141577	-0-					N	NO RPT					-0-
09	137010	X	NO RPT	-0-	-137010	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					328
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					328
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					328
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					328
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					328
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1001	-0-	-19	-0-	966	2	35	9	Y	32					323
05	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					323
06	1024	N	1024	-0-	-0-	-0-	1001	2	23	9	Y	21					344
07	1088	N	1088	-0-	-0-	-0-	1047	2	41	9	Y	37					381
*08	1080	N	1080	-0-	-0-	-0-	1045	2	35	9	Y	32					413
*09	1049	N	1049	-0-	-0-	-0-	1012	2	37	9	Y	34	183	1			264

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					71
05	930	N	907	-0-	-23	-0-	907	2			Y	-0-					71
06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					71
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					71
08	899	N	780	-0-	-119	-0-	780	2			Y	-0-					71
09	930	N	924	-0-	-6	-0-	924	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1228	-0-	-32	-0-	1228	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	1350	N	1207	-0-	-143	-0-	1207	2			Y	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
08	1302	N	1295	-0-	-7	-0-	1295	2			Y	-0-					-0-
*09	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					40
05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					40
06	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					40
07	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					40
*08	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					40
*09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

04	1140	N	1056	-0-	-84	-0-	1056	2			Y	-0-					28
05	1178	N	1024	-0-	-154	-0-	1024	2			Y	-0-					28
06	1110	N	1092	-0-	-18	-0-	1092	2			Y	-0-					28
07	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					28
*08	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					28
09	1080	N	995	-0-	-85	-0-	995	2			Y	-0-					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

04	805	N	805	-0-	-0-	-0-	797	2	8	9	Y	7	89	1			16
05	837	N	799	-0-	-38	-0-	799	2			Y	-0-					16
06	863	N	863	-0-	-0-	-0-	832	2	31	9	Y	28					44
07	837	N	826	-0-	-11	-0-	819	2	7	9	Y	6					50
*08	843	N	843	-0-	-0-	-0-	835	2	8	9	Y	7					57
09	870	N	819	-0-	-51	-0-	808	2	11	9	Y	10					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	743	2	3	9	Y	3	103	1			25
05	775	N	708	-0-	-67	-0-	694	2	14	9	Y	13					38
06	750	N	600	-0-	-150	-0-	591	2	9	9	Y	8					46
07	775	N	709	-0-	-66	-0-	696	2	13	9	Y	12					58
08	713	N	640	-0-	-73	-0-	629	2	11	9	Y	10					68
*09	719	N	719	-0-	-0-	-0-	710	2	9	9	Y	8					76

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					25
05	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					25
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					25
07	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					25
*08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					25
*09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					128
05	969	N	969	-0-	-0-	-0-	951	2	18	9	Y	16					144
06	967	N	967	-0-	-0-	-0-	955	2	12	9	Y	11	79	1			76
07	993	N	993	-0-	-0-	-0-	981	2	12	9	Y	11					87
*08	974	N	974	-0-	-0-	-0-	966	2	8	9	Y	7					94
09	960	N	927	-0-	-33	-0-	918	2	9	9	Y	8					102

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					36
05	713	N	712	-0-	-1	-0-	712	2			Y	-0-					36
06	720	N	701	-0-	-19	-0-	701	2			Y	-0-					36
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					36
08	713	N	695	-0-	-18	-0-	695	2			Y	-0-					36
09	690	N	649	-0-	-41	-0-	649	2			Y	-0-					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					16
05	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					16
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					16
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					16
*08	1813	N	1813	-0-	-0-	-0-	1762	2	51	9	N	46					62
09	1320	N	1249	-0-	-71	-0-	1194	2	55	9	N	50					112

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					23
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					23
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					23
07	831	N	831	-0-	-0-	-0-	831	2			N	-0-					23
*08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					23
*09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	-0-	1332	2	28	9	N	25	70	1			157
05	968	N	968	-0-	-0-	-0-	939	2	29	9	N	26					183
06	780	N	683	-0-	-97	-0-	651	2	32	9	N	29	110	1			102
07	1187	N	1187	-0-	-0-	-0-	1148	2	39	9	N	35					137
*08	1398	N	1398	-0-	-0-	-0-	1381	2	17	9	N	15					152
*09	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					155

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1726	N	1726	-0-	-0-	-0-	1701	2	25	9	Y	23					225
05	1747	N	1747	-0-	-0-	-0-	1719	2	28	9	Y	25	102	1			148
06	1746	N	1746	-0-	-0-	-0-	1729	2	17	9	Y	15					163
07	1505	N	1505	-0-	-0-	-0-	1447	2	58	9	Y	53					216
*08	1660	N	1660	-0-	-0-	-0-	1635	2	25	9	Y	23	104	1			135
*09	1436	N	1436	-0-	-0-	-0-	1416	2	20	9	Y	18					153

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	512	-0-	-88	-0-	491	2	21	9	N	19	98	1			38
05	620	N	448	-0-	-172	-0-	447	2	1	9	N	1					39
06	570	N	508	-0-	-62	-0-	465	2	43	9	N	39					78
07	527	N	511	-0-	-16	-0-	502	2	9	9	N	8					86
*08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					86
*09	676	N	676	-0-	-0-	-0-	668	2	8	9	N	7					93

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					261
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					261
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					261
07	682	N	639	-0-	-43	-0-	639	2			N	-0-					261
08	744	N	703	-0-	-41	-0-	703	2			N	-0-					261
09	690	N	673	-0-	-17	-0-	673	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	103	-0-	-767	-0-	102	2	1	9	N	1					109
05	620	N	265	-0-	-355	-0-	264	2	1	9	N	1					110
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					110
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					110
08	279	N	243	-0-	-36	-0-	243	2			N	-0-	62	1			48
*09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

04	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
05	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
08	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

04	0	N	-0-	-0-	-0-	-0-			N	-0-			44
05	0	N	-0-	-0-	-0-	-0-			N	-0-			44
06	0	N	-0-	-0-	-0-	-0-			N	-0-			44
07	0	N	-0-	-0-	-0-	-0-			N	-0-			44
08	0	N	-0-	-0-	-0-	-0-			N	-0-			44
09	0	N	-0-	-0-	-0-	-0-			N	-0-			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N		-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N		-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N		-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N		-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N		-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N		-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N		-0-	-0-	-0-	-0-					N	-0-					9
05	0	N		-0-	-0-	-0-	-0-					N	-0-					9
06	0	N		-0-	-0-	-0-	-0-					N	-0-					9
07	0	N		-0-	-0-	-0-	-0-					N	-0-					9
08	0	N		-0-	-0-	-0-	-0-					N	-0-					9
09	0	N		-0-	-0-	-0-	-0-					N	-0-					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N		637	-0-	-653	-0-	627	2	10	9	N	9	77	1			41
05	992	N		593	-0-	-399	-0-	584	2	9	9	N	8					49
06	810	N		346	-0-	-464	-0-	329	2	17	9	N	15					64
07	651	N		377	-0-	-274	-0-	357	2	20	9	N	18					82
*08	876	N		876	-0-	-0-	-0-	868	2	8	9	N	7					89
*09	843	N		843	-0-	-0-	-0-	837	2	6	9	N	5					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	719	-0-	-121	-0-	719	2			N	-0-					63
05	930	N	766	-0-	-164	-0-	766	2			N	-0-					63
06	870	N	699	-0-	-171	-0-	699	2			N	-0-					63
07	787	N	787	-0-	-0-	-0-	747	2	40	9	N	36					99
08	775	N	718	-0-	-57	-0-	700	2	18	9	N	16					115
*09	711	N	711	-0-	-0-	-0-	696	2	15	9	N	14					129

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					23
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					23
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					23
07	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					25
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					25
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					25

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					29
05	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					29
06	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					29
07	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					29
*08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					29
09	1170	N	867	-0-	-303	-0-	867	2			Y	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					88
05	961	N	-0-	-0-	-961	-0-					N	-0-					88
06	810	N	-0-	-0-	-810	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

04	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17	107	1			199
05	586	N	586	-0-	-0-	-0-	569	2	17	9	N	15					214
06	570	N	564	-0-	-6	-0-	547	2	17	9	N	15					229
07	597	N	597	-0-	-0-	-0-	583	2	14	9	N	13					242
08	589	N	581	-0-	-8	-0-	567	2	14	9	N	13					255
*09	571	N	571	-0-	-0-	-0-	557	2	14	9	N	13					268

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

04	1530	X	858	-0-	-672	-0-	847	2	11	9	N	10					61
05	1581	X	1422	-0-	-159	-0-	1400	2	22	9	N	20					81
06	2475	X	2475	-0-	-0-	-0-	2442	2	33	9	N	30					111
07	1519	X	1438	-0-	-81	-0-	1426	2	12	9	N	11					122
08	1426	X	1372	-0-	-54	-0-	1366	2	6	9	N	5					127
09	2490	X	1307	-0-	-1183	-0-	1296	2	11	9	N	10					137

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

04	930	N	5	-0-	-925	-0-	5	2			N	-0-					18
05	589	N	-0-	-0-	-589	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

04	1170	N	1019	-0-	-151	-0-	1019	2			Y	-0-					12
05	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					12
06	1170	N	1157	-0-	-13	-0-	1157	2			Y	-0-					12
07	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					12
08	1209	N	1141	-0-	-68	-0-	1141	2			Y	-0-					12
09	1170	N	1083	-0-	-87	-0-	1083	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
06	0	N	-0-	-0-	-0-	-0-					Y	15					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

04	1530	N	1448	-0-	-82	-0-	1430	2	18	9	N	16					156
05	1581	N	1442	-0-	-139	-0-	1419	2	23	9	N	21					177
06	1431	N	1431	-0-	-0-	-0-	1418	2	13	9	N	12					189
07	1488	N	1478	-0-	-10	-0-	1458	2	20	9	N	18	61	1			146
08	1457	N	1438	-0-	-19	-0-	1421	2	17	9	N	15					161
09	1440	N	1363	-0-	-77	-0-	1349	2	14	9	N	13					174

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

04	330	N	92	-0-	-238	-0-	92	2			N	-0-					138
05	341	N	178	-0-	-163	-0-	165	2	13	9	N	12					150
06	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1					151
07	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5					156
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					156
09	270	N	195	-0-	-75	-0-	193	2	2	9	N	2					158

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	429	-0-	-21	-0-	415	2	14	9	N	13					38
05	1496	N	1496	-0-	-0-	-0-	1430	2	66	9	N	60					98
06	1126	N	1126	-0-	-0-	-0-	1092	2	34	9	N	31	91	1			38
07	967	N	967	-0-	-0-	-0-	947	2	20	9	N	18					56
*08	1594	N	1594	-0-	-0-	-0-	1544	2	50	9	N	45					101
*09	618	N	618	-0-	-0-	-0-	615	2	3	9	N	3					104

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					540
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					540
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					540
07	1289	N	1289	-0-	-0-	-0-	1288	2	1	9	N	1					541
*08	1998	N	1998	-0-	-0-	-0-	1994	2	4	9	N	4					545
*09	2552	N	2552	-0-	-0-	-0-	2543	2	9	9	N	8					553

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	707	-0-	-13	-0-	707	2			Y	-0-					21
05	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					21
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					21
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					21
08	775	N	701	-0-	-74	-0-	701	2			Y	-0-					21
09	810	N	687	-0-	-123	-0-	687	2			Y	-0-					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					28
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					28
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					28
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					28
*08	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					28
*09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1867	-0-	-1133	-0-	1844	2	23	9	N	21					113
05	2294	X	1992	-0-	-302	-0-	1963	2	29	9	N	26					139
06	2010	X	1835	-0-	-175	-0-	1813	2	22	9	N	20					159
07	2015	X	1583	-0-	-432	-0-	1563	2	20	9	N	18					177
08	1984	X	250	-0-	-1734	-0-	250	2			N	-0-	174	1			3
09	1920	X	169	-0-	-1751	-0-	169	2			N	-0-					3

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

04	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					32
05	713	N	696	-0-	-17	-0-	696	2			Y	-0-					32
06	690	N	683	-0-	-7	-0-	683	2			Y	-0-					32
07	744	N	661	-0-	-83	-0-	661	2			Y	-0-					32
08	682	N	670	-0-	-12	-0-	670	2			Y	-0-					32
09	690	N	647	-0-	-43	-0-	647	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					105
05	124	N	-0-	-0-	-124	-0-					N	-0-					105
06	120	N	-0-	-0-	-120	-0-					N	-0-					105
07	93	N	-0-	-0-	-93	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

04	330	N	237	-0-	-93	-0-	230	2	7	9	N	6					58
05	310	N	230	-0-	-80	-0-	229	2	1	9	N	1					59
06	240	N	204	-0-	-36	-0-	198	2	6	9	N	5					64
07	248	N	223	-0-	-25	-0-	217	2	6	9	N	5					69
08	217	N	200	-0-	-17	-0-	181	2	19	9	N	17					86
09	210	N	174	-0-	-36	-0-	172	2	2	9	N	2					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

04	300	N	278	-0-	-22	-0-	276	2	2	9	N	2					113
05	316	N	316	-0-	-0-	-0-	301	2	15	9	N	14	98	1			29
06	300	N	291	-0-	-9	-0-	277	2	14	9	N	13					42
07	314	N	314	-0-	-0-	-0-	311	2	3	9	N	3					45
08	310	N	294	-0-	-16	-0-	283	2	11	9	N	10					55
09	300	N	252	-0-	-48	-0-	250	2	2	9	N	2					57

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

04	900	N	714	-0-	-186	-0-	711	2	3	9	N	3					116
05	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					186
06	922	N	922	-0-	-0-	-0-	912	2	10	9	N	9	96	1			99
07	744	N	724	-0-	-20	-0-	722	2	2	9	N	2	79	1			22
08	1643	N	642	-0-	-1001	-0-	630	2	12	9	N	11					33
09	930	N	638	-0-	-292	-0-	625	2	13	9	N	12					45

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

04	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					99
05	2150	X	2150	-0-	-0-	-0-	2106	2	44	9	N	40					139
06	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					139
07	2204	X	2204	-0-	-0-	-0-	2173	2	31	9	N	28					167
*08	2237	X	2237	-0-	-0-	-0-	2225	2	12	9	N	11					178
*09	2113	X	2113	-0-	-0-	-0-	2100	2	13	9	N	12					190

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

04	631	N	631	-0-	-0-	-0-	609	2	22	9	N	20					101
05	682	N	620	-0-	-62	-0-	606	2	14	9	N	13	92	1			22
06	636	N	636	-0-	-0-	-0-	614	2	22	9	N	20					42
07	651	N	637	-0-	-14	-0-	626	2	11	9	N	10					52
08	620	N	-0-	-0-	-620	-0-					N	-0-					52
09	630	N	-0-	-0-	-630	-0-					N	11					63

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

04	750	N	738	-0-	-12	-0-	738	2			Y	-0-					20
05	806	N	734	-0-	-72	-0-	734	2			Y	-0-					20
06	780	N	691	-0-	-89	-0-	691	2			Y	-0-					20
07	775	N	680	-0-	-95	-0-	680	2			Y	-0-					20
08	744	N	674	-0-	-70	-0-	674	2			Y	-0-					20
09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					135
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					135
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					135
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					135
*08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					135
*09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					17
05	558	N	471	-0-	-87	-0-	471	2			Y	-0-					17
06	540	N	-0-	-0-	-540	-0-					Y	-0-					17
07	651	N	-0-	-0-	-651	-0-					Y	-0-					17
08	465	N	-0-	-0-	-465	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

04	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5					137
05	167	N	167	-0-	-0-	-0-	160	2	7	9	N	6					143
06	179	N	179	-0-	-0-	-0-	165	2	14	9	N	13					156
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					156
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					156
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

04	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					124
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					124
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					124
07	1643	N	1096	-0-	-547	-0-	1096	2			N	-0-					124
08	1333	N	1236	-0-	-97	-0-	1213	2	23	9	N	21					145
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
05		14B2 EXT	50	-0-	50	50	50	2			N	-0-			38
06		14B2 EXT	50	-0-	50	100	50	2			N	-0-			38
*07		100	-0-	-0-	-100	-0-					N	-0-			38
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

04	1350	N	1257	-0-	-93	-0-	1257	2			N	-0-			177
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-			177
06	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-			177
07	1302	N	1208	-0-	-94	-0-	1208	2			N	-0-			177
*08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			177
09	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

04	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-			65
05	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-			65
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			65
07	1116	N	945	-0-	-171	-0-	945	2			N	-0-			65
08	1023	N	925	-0-	-98	-0-	925	2			N	-0-			65
09	1050	N	888	-0-	-162	-0-	888	2			N	-0-			65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

04	570	N	372	-0-	-198	-0-	365	2	7	9	N	6			106
05	558	N	242	-0-	-316	-0-	241	2	1	9	N	1			107
06	896	N	896	-0-	-0-	-0-	872	2	24	9	N	22			129
07	509	N	509	-0-	-0-	-0-	498	2	11	9	N	10			139
*08	574	N	574	-0-	-0-	-0-	562	2	12	9	N	11			150
09	780	N	377	-0-	-403	-0-	371	2	6	9	N	5			155

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

04	0	N	-0-	-0-	-0-	-0-					N	-0-			22
05	0	N	-0-	-0-	-0-	-0-					N	-0-			22
06	0	N	-0-	-0-	-0-	-0-					N	-0-			22
07	0	N	-0-	-0-	-0-	-0-					N	-0-			22
08	0	N	-0-	-0-	-0-	-0-					N	-0-			22
09	0	N	-0-	-0-	-0-	-0-					N	-0-			22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					160
05	837	N	820	-0-	-17	-0-	806	2	14	9	N	13					173
06	810	N	791	-0-	-19	-0-	780	2	11	9	N	10					183
07	868	N	785	-0-	-83	-0-	765	2	20	9	N	18	77	1			124
08	806	N	762	-0-	-44	-0-	754	2	8	9	N	7					131
*09	786	N	786	-0-	-0-	-0-	771	2	15	9	N	14					145

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1142	-0-	-148	-0-	1142	2			Y	-0-					110
05	1333	N	1240	-0-	-93	-0-	1240	2			Y	-0-					110
06	1260	N	1169	-0-	-91	-0-	1169	2			Y	-0-					110
07	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					110
*08	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					110
*09	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	12	-0-	-288	-0-	12	2			N	-0-					172
05	248	N	-0-	-0-	-248	-0-					N	-0-					172
06	30	N	-0-	-0-	-30	-0-					N	-0-					172
07	12	N	-0-	-0-	-12	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1275	-0-	-525	-0-	1246	2	29	9	N	26					120
05	1612	X	1104	-0-	-508	-0-	1075	2	29	9	N	26					146
06	1410	X	1040	-0-	-370	-0-	1016	2	24	9	N	22					168
07	1385	X	1385	-0-	-0-	-0-	1363	2	22	9	N	20					188
*08	1403	X	1403	-0-	-0-	-0-	1381	2	22	9	N	20	113	1			95
*09	1354	X	1354	-0-	-0-	-0-	1334	2	20	9	N	18					113

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1627	-0-	-233	-0-	1604	2	23	9	N	21					175
05	1829	X	1598	-0-	-231	-0-	1570	2	28	9	N	25					200
06	1710	X	1519	-0-	-191	-0-	1496	2	23	9	N	21					221
07	1767	X	1414	-0-	-353	-0-	1394	2	20	9	N	18					239
08	1674	X	1493	-0-	-181	-0-	1475	2	18	9	N	16	188	1			67
09	1620	X	1426	-0-	-194	-0-	1407	2	19	9	N	17					84

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					91
05	558	N	452	-0-	-106	-0-	452	2			N	-0-					91
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					91
07	620	N	543	-0-	-77	-0-	543	2			N	-0-					91
*08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					91
09	750	N	561	-0-	-189	-0-	559	2	2	9	N	2					93

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1338	-0-	-342	-0-	1338	2			N	-0-					236
05	1860	X	1331	-0-	-529	-0-	1331	2			N	-0-					236
06	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					236
07	1395	N	1266	-0-	-129	-0-	1266	2			N	-0-					236
08	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					236
*09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	229	-0-	-161	-0-	206	2	23	9	N	21					82
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					82
06	123	N	123	-0-	-0-	-0-	108	2	15	9	N	14					96
07	248	N	125	-0-	-123	-0-	125	2			N	-0-					96
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					96
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	170	-0-	-70	-0-	170	2			N	-0-	115	1			49
05	248	N	-0-	-0-	-248	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	186	N	-0-	-0-	-186	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1242	-0-	-678	-0-	1220	2	22	9	N	20	82	1			140
05	1922	X	957	-0-	-965	-0-	944	2	13	9	N	12					152
06	1800	X	1268	-0-	-532	-0-	1251	2	17	9	N	15					167
07	1829	X	1323	-0-	-506	-0-	1304	2	19	9	N	17					184
08	1829	X	1596	-0-	-233	-0-	1577	2	19	9	N	17					201
*09	1541	X	1541	-0-	-0-	-0-	1521	2	20	9	N	18					219

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	725	2	17	9	N	15					111
05	744	N	744	-0-	-0-	-0-	727	2	17	9	N	15					126
06	884	N	884	-0-	-0-	-0-	864	2	20	9	N	18					144
07	775	N	774	-0-	-1	-0-	762	2	12	9	N	11					155
08	744	N	703	-0-	-41	-0-	690	2	13	9	N	12					167
09	870	N	658	-0-	-212	-0-	645	2	13	9	N	12					179

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1161	-0-	-279	-0-	1149	2	12	9	N	11					140
05	1457	X	1117	-0-	-340	-0-	1104	2	13	9	N	12					152
06	1350	X	1101	-0-	-249	-0-	1083	2	18	9	N	16					168
07	1364	X	1094	-0-	-270	-0-	1077	2	17	9	N	15	129	1			54
08	1271	X	1036	-0-	-235	-0-	1025	2	11	9	N	10					64
09	1170	X	973	-0-	-197	-0-	960	2	13	9	N	12					76

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1518	-0-	-72	-0-	1496	2	22	9	N	20	73	1			100
05	1581	X	1429	-0-	-152	-0-	1409	2	20	9	N	18					118
06	1530	X	1371	-0-	-159	-0-	1352	2	19	9	N	17					135
07	1581	X	1123	-0-	-458	-0-	1106	2	17	9	N	15					150
08	1581	X	1081	-0-	-500	-0-	1064	2	17	9	N	15					165
09	1530	X	1027	-0-	-503	-0-	1010	2	17	9	N	15					180

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	834	2	15	9	N	14					98
05	843	N	843	-0-	-0-	-0-	828	2	15	9	N	14					112
06	810	N	808	-0-	-2	-0-	804	2	4	9	N	4					116
07	868	N	803	-0-	-65	-0-	791	2	12	9	N	11					127
08	837	N	821	-0-	-16	-0-	810	2	11	9	N	10					137
09	810	N	807	-0-	-3	-0-	800	2	7	9	N	6					143

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	80	1			40
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	-0-	-0-	-570	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	602	-0-	-88	-0-	590	2	12	9	N	11	182	1			47
05	744	N	702	-0-	-42	-0-	688	2	14	9	N	13					60
06	720	N	634	-0-	-86	-0-	621	2	13	9	N	12					72
07	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10					82
*08	878	N	878	-0-	-0-	-0-	864	2	14	9	N	13					95
*09	849	N	849	-0-	-0-	-0-	830	2	19	9	N	17	56	1			56

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	865	-0-	-35	-0-	843	2	22	9	N	20	117	1			65
05	899	N	876	-0-	-23	-0-	832	2	44	9	N	40					105
06	870	N	808	-0-	-62	-0-	791	2	17	9	N	15					120
07	899	N	793	-0-	-106	-0-	765	2	28	9	N	25					145
08	868	N	766	-0-	-102	-0-	749	2	17	9	N	15					160
09	810	N	772	-0-	-38	-0-	753	2	19	9	N	17					177

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					73
05	651	N	629	-0-	-22	-0-	629	2			N	-0-					73
06	600	N	370	-0-	-230	-0-	370	2			N	-0-					73
07	682	N	7	-0-	-675	-0-	7	2			N	-0-					73
08	620	N	-0-	-0-	-620	-0-					N	-0-					73
09	360	N	-0-	-0-	-360	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	1062	-0-	-108	-0-	1042	2	20	9	N	18					137
05	1147	X	1061	-0-	-86	-0-	1039	2	22	9	N	20					157
06	1110	X	947	-0-	-163	-0-	925	2	22	9	N	20					177
07	1116	X	848	-0-	-268	-0-	834	2	14	9	N	13	117	1			73
08	1116	X	834	-0-	-282	-0-	815	2	19	9	N	17					90
09	1050	X	818	-0-	-232	-0-	801	2	17	9	N	15					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					232
05	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1					233
06	390	N	353	-0-	-37	-0-	350	2	3	9	N	3					236
07	403	N	380	-0-	-23	-0-	379	2	1	9	N	1					237
*08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					237
*09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					237

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

04	0	W	-0-	-0-	-0-	-0-					N	-0-					51
05	0	W	-0-	-0-	-0-	-0-					N	-0-					51
06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	-0-	-0-	-0-	-0-					N	-0-					51
08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

04	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					63
05	620	N	595	-0-	-25	-0-	594	2	1	9	N	1					64
06	600	N	554	-0-	-46	-0-	552	2	2	9	N	2					66
07	651	N	548	-0-	-103	-0-	540	2	8	9	N	7					73
08	589	N	570	-0-	-19	-0-	563	2	7	9	N	6					79
*09	573	N	573	-0-	-0-	-0-	569	2	4	9	N	4					83

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

04	2315	N	2315	-0-	-0-	-0-	2290	2	25	9	N	23					189
05	2379	N	2379	-0-	-0-	-0-	2356	2	23	9	N	21					210
06	2280	N	1596	-0-	-684	-0-	1593	2	3	9	N	3					213
07	2387	N	1645	-0-	-742	-0-	1645	2			N	-0-					213
08	2387	N	1721	-0-	-666	-0-	1719	2	2	9	N	2					215
09	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-					215

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

04	629	N	629	-0-	-0-	-0-	615	2	14	9	N	13					91
05	633	N	633	-0-	-0-	-0-	616	2	17	9	N	15					106
06	640	N	640	-0-	-0-	-0-	597	2	43	9	N	39					145
07	651	N	590	-0-	-61	-0-	582	2	8	9	N	7					152
08	620	N	601	-0-	-19	-0-	592	2	9	9	N	8					160
09	630	N	568	-0-	-62	-0-	560	2	8	9	N	7					167

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

04	1266	N	1266	-0-	-0-	-0-	1255	2	11	9	N	10					65
05	1457	N	1246	-0-	-211	-0-	1244	2	2	9	N	2					67
06	1230	N	1107	-0-	-123	-0-	1106	2	1	9	N	1					68
07	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					68
*08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					68
*09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					68

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

04	360	N	151	-0-	-209	-0-	151	2			N	-0-					66
05	406	N	406	-0-	-0-	-0-	395	2	11	9	N	10					76
06	420	N	412	-0-	-8	-0-	412	2			N	-0-					76
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					76
*08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					76
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					76

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

04	900	N	797	-0-	-103	-0-	773	2	24	9	N	22					80
05	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					85
06	810	N	766	-0-	-44	-0-	758	2	8	9	N	7					92
07	837	N	744	-0-	-93	-0-	735	2	9	9	N	8					100
08	899	N	772	-0-	-127	-0-	759	2	13	9	N	12					112
09	780	N	764	-0-	-16	-0-	756	2	8	9	N	7					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					389
05	0	N	-0-	-0-	-0-	-0-					N	-0-					389
06	0	N	-0-	-0-	-0-	-0-					N	-0-					389
07	0	N	-0-	-0-	-0-	-0-					N	-0-					389
08	0	N	-0-	-0-	-0-	-0-					N	-0-					389
09	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

04	1050	N	885	-0-	-165	-0-	873	2	12	9	N	11					121
05	961	N	792	-0-	-169	-0-	783	2	9	9	N	8					129
06	960	N	749	-0-	-211	-0-	740	2	9	9	N	8					137
07	930	N	669	-0-	-261	-0-	658	2	11	9	N	10					147
08	806	N	589	-0-	-217	-0-	580	2	9	9	N	8	115	1			40
09	750	N	711	-0-	-39	-0-	702	2	9	9	N	8					48

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

04	9	N	-0-	-0-	-9	-0-					N	-0-					146
05	0	N	-0-	-0-	-0-	-0-					N	-0-					146
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	30	N	-0-	-0-	-30	-0-					N	-0-					146

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					78
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					78
07	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					80
*08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					80
09	840	N	829	-0-	-11	-0-	829	2			N	-0-					80

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	2	141	1			33
06	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

04	540	N	335	-0-	-205	-0-	328	2	7	9	N	6					107
05	558	N	-0-	-0-	-558	-0-					N	-0-					107
06	450	N	-0-	-0-	-450	-0-					N	-0-					107
07	341	N	-0-	-0-	-341	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

04	1630	N	1630	-0-	-0-	-0-	1615	2	15	9	N	14	56	1			176
05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					176
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					176
07	1561	N	1561	-0-	-0-	-0-	1541	2	20	9	N	18					194
*08	1693	N	1693	-0-	-0-	-0-	1685	2	8	9	N	7	173	1			28
*09	1620	N	1620	-0-	-0-	-0-	1611	2	9	9	N	8					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	930	2	23	9	N	21					121
05	933	N	933	-0-	-0-	-0-	905	2	28	9	N	25					146
06	900	N	786	-0-	-114	-0-	763	2	23	9	N	21					167
07	961	N	765	-0-	-196	-0-	743	2	22	9	N	20					187
08	930	N	891	-0-	-39	-0-	871	2	20	9	N	18					205
*09	888	N	888	-0-	-0-	-0-	867	2	21	9	N	19	190	1			34

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1384	-0-	-116	-0-	1342	2	42	9	N	38	101	1			102
05	1778	X	1778	-0-	-0-	-0-	1732	2	46	9	N	42					144
06	1710	X	1640	-0-	-70	-0-	1595	2	45	9	N	41	79	1			106
07	2172	X	2172	-0-	-0-	-0-	2130	2	42	9	N	38	79	1			65
*08	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	N	38					103
*09	2446	X	2446	-0-	-0-	-0-	2406	2	40	9	N	36					139

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	5111	-0-	-2299	-0-	4603	2	508	9	N	462	383	1			1388
05	6975	X	3752	-0-	-3223	-0-	3273	2	479	9	N	435	374	1			1449
06	6390	X	3233	-0-	-3157	-0-	2784	2	449	9	N	408	370	1			1487
07	6572	X	2331	-0-	-4241	-0-	1960	2	371	9	N	337	373	1			1451
08	6572	X	1304	-0-	-5268	-0-	1113	2	191	9	N	174	193	1			1432
09	5100	X	3838	-0-	-1262	-0-	3238	2	600	9	N	545	758	1			1219

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5471	X	5471	-0-	-0-	-0-	5119	2	352	9	N	320	191	1			1596
05	4592	X	4592	-0-	-0-	-0-	4296	2	296	9	N	269	343	1			1522
06	4629	X	4629	-0-	-0-	-0-	4334	2	295	9	N	268	182	1			1608
07	2604	X	2214	-0-	-390	-0-	2012	2	202	9	N	184	180	1			1612
*08	6938	X	6938	-0-	-0-	-0-	6604	2	334	9	N	304	191	1			1725
*09	6485	X	6485	-0-	-0-	-0-	6070	2	415	9	N	377	565	1			1537

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	3167	-0-	-1843	-0-	3073	2	94	9	N	85					339
05	5115	X	2679	-0-	-2436	-0-	2588	2	91	9	N	83					422
06	3450	X	2975	-0-	-475	-0-	2938	2	37	9	N	34					456
07	3317	X	3317	-0-	-0-	-0-	3196	2	121	9	N	110	381	1			185
08	3286	X	3160	-0-	-126	-0-	3082	2	78	9	N	71					256
09	3180	X	2751	-0-	-429	-0-	2681	2	70	9	N	64	184	1			136

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	1437	-0-	-6243	-0-	1363	2	74	9	N	67					236
05	11978	X	11978	-0-	-0-	-0-	11824	2	154	9	N	140	188	1			188
06	10559	X	10559	-0-	-0-	-0-	10414	2	145	9	N	132	186	1			134
07	8765	X	8765	-0-	-0-	-0-	8649	2	116	9	N	105	179	1			60
08	10416	X	9682	-0-	-734	-0-	9559	2	123	9	N	112					172
09	10080	X	8751	-0-	-1329	-0-	8602	2	149	9	N	135	190	1			117

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8070	X	7841	-0-	-229	-0-	7751	2	90	9	N	82	185	1			288
05	8525	X	7965	-0-	-560	-0-	7885	2	80	9	N	73					361
06	8250	X	3163	-0-	-5087	-0-	3163	2			N	-0-					361
07	8525	X	4617	-0-	-3908	-0-	4566	2	51	9	N	46					407
08	8091	X	5997	-0-	-2094	-0-	5969	2	28	9	N	25	164	1			268
09	7830	X	7120	-0-	-710	-0-	7062	2	58	9	N	53					321

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	884	-0-	-2866	-0-	869	2	15	9	N	14	164	1			102
05	1978	X	1978	-0-	-0-	-0-	1958	2	20	9	N	18					120
06	2220	X	-0-	-0-	-2220	-0-					N	27					147
07	0	X	-0-	-0-	-0-	-0-					N	-0-					147
*08	1185	X	1185	-0-	-0-	-0-	1177	2	8	9	N	7					154
*09	3745	X	3745	-0-	-0-	-0-	3691	2	54	9	N	49					203

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10950	X	7991	-0-	-2959	-0-	7736	2	255	9	N	232	193	1			443
05	11315	X	9210	-0-	-2105	-0-	8959	2	251	9	N	228	378	1			293
06	10950	X	7274	-0-	-3676	-0-	7066	2	208	9	N	189	189	1			293
07	10354	X	7628	-0-	-2726	-0-	7423	2	205	9	N	186	184	1			295
*08	10078	X	10078	-0-	-0-	-0-	9849	2	229	9	N	208	194	1			309
*09	8971	X	8971	-0-	-0-	-0-	8737	2	234	9	N	213	188	1			334

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12573	X	12573	-0-	-0-	-0-	12356	2	217	9	N	197					646
05	10695	X	2772	-0-	-7923	-0-	2460	2	312	9	N	284	191	1			739
06	10350	X	4238	-0-	-6112	-0-	4030	2	208	9	N	189	379	1			549
07	4291	X	4291	-0-	-0-	-0-	4040	2	251	9	N	228	187	1			590
*08	18777	X	18777	-0-	-0-	-0-	18558	2	219	9	N	199	528	1			261
*09	17968	X	17968	-0-	-0-	-0-	17755	2	213	9	N	194	163	1			292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19980	X	13651	-0-	-6329	-0-	13548	2	103	9	N	94	163	1			231
05	20646	X	7579	-0-	-13067	-0-	7523	2	56	9	N	51					282
06	20130	X	2513	-0-	-17617	-0-	2500	2	13	9	N	12					294
07	2986	X	2986	-0-	-0-	-0-	2819	2	167	9	N	152					446
*08	4530	X	4530	-0-	-0-	-0-	4460	2	70	9	N	64	172	1			338
*09	5186	X	5186	-0-	-0-	-0-	5117	2	69	9	N	63					401

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

04	10320	X	7082	-0-	-3238	-0-	6749	2	333	9	N	303	186	1			644
05	10664	X	6241	-0-	-4423	-0-	6053	2	188	9	N	171	574	1			241
06	10200	X	4014	-0-	-6186	-0-	3953	2	61	9	N	55					296
07	1850	X	1850	-0-	-0-	-0-	1798	2	52	9	N	47					343
08	0	X	-0-	-0-	-0-	-0-					N	-0-					343
09	0	X	-0-	-0-	-0-	-0-					N	-0-					343

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

04	12559	X	12559	-0-	-0-	-0-	12152	2	407	9	N	370	178	1			570
05	19380	X	19380	-0-	-0-	-0-	18892	2	488	9	N	444	550	1			464
06	17933	X	17933	-0-	-0-	-0-	17417	2	516	9	N	469					933
07	19160	X	19160	-0-	-0-	-0-	18757	2	403	9	N	366	568	1			731
*08	18458	X	18458	-0-	-0-	-0-	18056	2	402	9	N	365	752	1			344
*09	18382	X	18382	-0-	-0-	-0-	17971	2	411	9	N	374	367	1			351

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

04	31856	X	31856	-0-	-0-	-0-	31155	2	701	9	N	637	369	1			690
05	39758	X	39758	-0-	-0-	-0-	38966	2	792	9	N	720	943	1			467
06	40695	X	40695	-0-	-0-	-0-	39926	2	769	9	N	699	561	1			605
07	43408	X	43408	-0-	-0-	-0-	42695	2	713	9	N	648	761	1			492
*08	45544	X	45544	-0-	-0-	-0-	44790	2	754	9	N	685	570	1			607
*09	44309	X	44309	-0-	-0-	-0-	43537	2	772	9	N	702	751	1			558

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

04	3420	X	313	-0-	-3107	-0-	278	2	35	9	N	32					315
05	3131	X	-0-	-0-	-3131	-0-					N	23					338
06	3030	X	710	-0-	-2320	-0-	652	2	58	9	N	53					391
07	3007	X	2404	-0-	-603	-0-	2329	2	75	9	N	68	194	1			265
*08	3024	X	3024	-0-	-0-	-0-	2957	2	67	9	N	61					326
*09	2768	X	2768	-0-	-0-	-0-	2692	2	76	9	N	69					395

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14163	X	14163	-0-	-0-	-0-	13966	2	197	9	N	179	189	1			313
05	11625	X	10121	-0-	-1504	-0-	9937	2	184	9	N	167	192	1			288
06	11250	X	9958	-0-	-1292	-0-	9743	2	215	9	N	195					483
07	9615	X	9615	-0-	-0-	-0-	9257	2	358	9	N	325	358	1			450
*08	11711	X	11711	-0-	-0-	-0-	11545	2	166	9	N	151	167	1			434
*09	10894	X	10894	-0-	-0-	-0-	10696	2	198	9	N	180	180	1			434

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

04	10012	X	10012	-0-	-0-	-0-	9800	2	212	9	N	193	185	1			164
05	11392	X	11392	-0-	-0-	-0-	11180	2	212	9	N	193	171	1			186
06	10724	X	10724	-0-	-0-	-0-	10612	2	112	9	N	102					288
07	10912	X	9222	-0-	-1690	-0-	8990	2	232	9	N	211	185	1			314
08	11377	X	7912	-0-	-3465	-0-	7788	2	124	9	N	113	177	1			250
09	11010	X	9899	-0-	-1111	-0-	9726	2	173	9	N	157	170	1			237

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

04	22564	X	22564	-0-	-0-	-0-	21812	2	752	9	N	684	377	1			542
05	21385	X	21385	-0-	-0-	-0-	20862	2	523	9	N	475	564	1			453
06	18467	X	18467	-0-	-0-	-0-	17946	2	521	9	N	474	562	1			365
07	11121	X	11121	-0-	-0-	-0-	10791	2	330	9	N	300	186	1			479
*08	7016	X	7016	-0-	-0-	-0-	6842	2	174	9	N	158	352	1			285
*09	7383	X	7383	-0-	-0-	-0-	7221	2	162	9	N	147	192	1			240

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

04	3540	X	2270	-0-	-1270	-0-	2096	2	174	9	N	158	190	1			245
05	4810	X	4810	-0-	-0-	-0-	4616	2	194	9	N	176	189	1			232
06	2640	X	2199	-0-	-441	-0-	2013	2	186	9	N	169	192	1			209
07	3210	X	3210	-0-	-0-	-0-	3012	2	198	9	N	180	186	1			203
*08	5922	X	5922	-0-	-0-	-0-	5661	2	261	9	N	237	190	1			250
09	4650	X	4597	-0-	-53	-0-	4425	2	172	9	N	156	184	1			222

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

04	26149	X	26149	-0-	-0-	-0-	25571	2	578	9	N	525	563	1			807
05	15673	X	15673	-0-	-0-	-0-	15117	2	556	9	N	505	368	1			944
06	16633	X	16633	-0-	-0-	-0-	16049	2	584	9	N	531	562	1			913
07	29164	X	29164	-0-	-0-	-0-	28627	2	537	9	N	488	749	1			652
*08	26277	X	26277	-0-	-0-	-0-	25743	2	534	9	N	485	368	1			769
*09	23945	X	23945	-0-	-0-	-0-	23433	2	512	9	N	465	552	1			682

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

04	0	X	-0-	-0-	-0-	-0-					N	-0-					216
05	0	X	-0-	-0-	-0-	-0-					N	-0-					216
06	0	X	-0-	-0-	-0-	-0-					N	-0-					216
07	0	X	-0-	-0-	-0-	-0-					N	-0-					216
08	0	X	-0-	-0-	-0-	-0-					N	-0-					216
09	0	X	-0-	-0-	-0-	-0-					N	-0-					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

04	0	X	-0-	-0-	-0-	-0-					N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

04	16980	X	7058	-0-	-9922	-0-	6654	2	404	9	N	367	372	1			224
05	17546	X	8261	-0-	-9285	-0-	7848	2	413	9	N	375	378	1			221
06	9180	X	8519	-0-	-661	-0-	8196	2	323	9	N	294	375	1			140
07	15367	X	15367	-0-	-0-	-0-	15047	2	320	9	N	291	191	1			240
*08	15536	X	15536	-0-	-0-	-0-	15143	2	393	9	N	357	382	1			215
*09	14275	X	14275	-0-	-0-	-0-	13987	2	288	9	N	262	360	1			117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13470	X	4038	-0-	-9432	-0-	3641	2	397	9	N	361	370	1			144
05	12648	X	4775	-0-	-7873	-0-	4376	2	399	9	N	363	376	1			131
06	8940	X	5707	-0-	-3233	-0-	5357	2	350	9	N	318	367	1			82
07	10199	X	10199	-0-	-0-	-0-	9857	2	342	9	N	311	191	1			202
*08	10408	X	10408	-0-	-0-	-0-	10044	2	364	9	N	331	374	1			159
*09	9548	X	9548	-0-	-0-	-0-	9199	2	349	9	N	317	375	1			101

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9060	X	3024	-0-	-6036	-0-	2793	2	231	9	N	210	353	1			176
05	6851	X	6672	-0-	-179	-0-	6431	2	241	9	N	219	160	1			235
06	4290	X	2730	-0-	-1560	-0-	2531	2	199	9	N	181	189	1			227
07	3588	X	3588	-0-	-0-	-0-	3322	2	266	9	N	242	189	1			280
08	6665	X	5467	-0-	-1198	-0-	5266	2	201	9	N	183	191	1			272
09	6450	X	5197	-0-	-1253	-0-	5031	2	166	9	N	151	181	1			242

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	3677	-0-	-3793	-0-	3530	2	147	9	N	134	181	1			209
05	7719	X	2854	-0-	-4865	-0-	2748	2	106	9	N	96	189	1			116
06	7470	X	1695	-0-	-5775	-0-	1619	2	76	9	N	69					185
07	7316	X	-0-	-0-	-7316	-0-					N	3					188
08	6851	X	-0-	-0-	-6851	-0-					N	-0-					188
09	3690	X	611	-0-	-3079	-0-	611	2			N	-0-					188

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	-0-	-0-	-3810	-0-					N	-0-					286
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					286
06	1590	X	-0-	-0-	-1590	-0-					N	-0-					286
07	1302	X	-0-	-0-	-1302	-0-					N	13					299
08	155	X	-0-	-0-	-155	-0-					N	82	191	1			190
*09	4176	X	4176	-0-	-0-	-0-	3936	2	240	9	N	218	182	1			226

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37962	X	37962	-0-	-0-	-0-	37425	2	537	9	N	488	352	1			403
05	37398	X	37398	-0-	-0-	-0-	36932	2	466	9	N	424	352	1			475
06	45619	X	45619	-0-	-0-	-0-	45118	2	501	9	N	455	564	1			366
07	42483	X	42483	-0-	-0-	-0-	42030	2	453	9	N	412	378	1			400
*08	41342	X	41342	-0-	-0-	-0-	40872	2	470	9	N	427	540	1			287
*09	37139	X	37139	-0-	-0-	-0-	36720	2	419	9	N	381	342	1			326

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9900	X	1170	-0-	-8730	-0-	1149	2	21	9	N	19					271
05	7657	X	2981	-0-	-4676	-0-	2979	2	2	9	N	2					273
06	3720	X	1919	-0-	-1801	-0-	1883	2	36	9	N	33	191	1			115
07	3219	X	3219	-0-	-0-	-0-	3102	2	117	9	N	106					221
08	2976	X	2005	-0-	-971	-0-	1971	2	34	9	N	31					252
09	2880	X	1726	-0-	-1154	-0-	1707	2	19	9	N	17					269

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10710	X	8671	-0-	-2039	-0-	8459	2	212	9	N	193	188	1			416
05	11067	X	10173	-0-	-894	-0-	10005	2	168	9	N	153	189	1			380
06	9555	X	9555	-0-	-0-	-0-	9425	2	130	9	N	118					498
07	10526	X	10526	-0-	-0-	-0-	10419	2	107	9	N	97	372	1			223
*08	10837	X	10837	-0-	-0-	-0-	10679	2	158	9	N	144					367
*09	9880	X	9880	-0-	-0-	-0-	9738	2	142	9	N	129	187	1			309

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10500	X	3528	-0-	-6972	-0-	3522	2	6	9	N	5					261
05	6851	X	3859	-0-	-2992	-0-	3857	2	2	9	N	2					263
06	6630	X	3545	-0-	-3085	-0-	3543	2	2	9	N	2					265
07	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					265
08	0	Z	4794	-0-	4794	4794	4794	2			N	-0-	183	1			82
09	0	Z	4760	-0-	4760	9554	4752	2	8	9	N	7					89

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19617	X	19617	-0-	-0-	-0-	19323	2	294	9	N	267	186	1			414
05	30504	X	19148	-0-	-11356	-0-	18877	2	271	9	N	246	191	1			469
06	29520	X	18914	-0-	-10606	-0-	18673	2	241	9	N	219	383	1			305
07	18732	X	18732	-0-	-0-	-0-	18453	2	279	9	N	254	192	1			367
*08	18450	X	18450	-0-	-0-	-0-	18243	2	207	9	N	188	183	1			372
*09	17108	X	17108	-0-	-0-	-0-	16920	2	188	9	N	171	191	1			352

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	4	-0-	4	236	4	2			N	-0-					49
05	236	X	-0-	-0-	-236	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					49
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
*09	302	X	302	-0-	-0-	-0-	248	2	54	9	N	49					98

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-			N	-0-			2
05	0	X	-0-	-0-	-0-	-0-			N	-0-			2
06	0	X	-0-	-0-	-0-	-0-			N	-0-			2
07	0	X	-0-	-0-	-0-	-0-			N	-0-			2
08	0	X	-0-	-0-	-0-	-0-			N	-0-			2
09	0	X	-0-	-0-	-0-	-0-			N	-0-			2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8
05	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8
06	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8
07	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8
08	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8
09	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214 N	1214	-0-	-0-	-0-	1214	3			N	-0-					88
05	1268 N	1268	-0-	-0-	-0-	1254	3	14	9	N	13					101
06	1230 N	1212	-0-	-18	-0-	1212	3			N	-0-					101
07	1241 N	1241	-0-	-0-	-0-	1241	3			N	-0-					101
08	1271 N	1259	-0-	-12	-0-	1259	3			N	-0-					101
*09	1218 N	1218	-0-	-0-	-0-	1218	3			N	-0-					101

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

*10	6045	X	5698	-0-	-347	-0-	248	1	5450	2	N	-0-					-0-
*11	6082	X	6082	-0-	-0-	-0-	240	1	5842	2	N	-0-					-0-
*12	5890	X	5856	-0-	-34	-0-	248	1	5608	2	N	-0-					-0-
*01	5766	X	5492	-0-	-274	-0-	248	1	5244	2	N	-0-					-0-
*02	5684	X	4738	-0-	-946	-0-	224	1	4514	2	N	-0-					-0-
*03	6293	X	5389	-0-	-904	-0-	233	1	5156	2	N	-0-					-0-
*04	6090	X	5851	-0-	-239	-0-	240	1	5611	2	N	-0-					-0-
*05	5989	X	5989	-0-	-0-	-0-	248	1	5741	2	N	-0-					-0-
*06	5433	X	5433	-0-	-0-	-0-	232	1	5201	2	N	-0-					-0-
*07	6045	X	5903	-0-	-142	-0-	248	1	5655	2	N	-0-					-0-
*08	6045	X	5964	-0-	-81	-0-	248	1	5716	2	N	-0-					-0-
*09	5850	X	4823	-0-	-1027	-0-	236	1	4587	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

04	10384	X	10384	-0-	-0-	-0-	10383	2	1	9	N	1	1	8			-0-
05	11838	X	11838	-0-	-0-	-0-	11838	2			N	-0-					-0-
06	7219	X	7219	-0-	-0-	-0-	7217	2	2	9	N	2	2	8			-0-
07	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1	1	8			-0-
*08	13070	X	13070	-0-	-0-	-0-	13068	2	2	9	N	2	2	8			-0-
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

04	9120	X	8030	-0-	-1090	-0-	8030	2			N	-0-					-0-
05	9424	X	8665	-0-	-759	-0-	8665	2			N	-0-					-0-
06	9030	X	5472	-0-	-3558	-0-	5471	2	1	9	N	1	1	8			-0-
07	8494	X	2686	-0-	-5808	-0-	2686	2			N	-0-					-0-
*08	9377	X	9377	-0-	-0-	-0-	9377	2			N	-0-					-0-
09	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

04	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	349	-0-	-71	-0-	349	2			Y	-0-					-0-
05	434	X	136	-0-	-298	-0-	136	2			Y	-0-					-0-
06	420	X	165	-0-	-255	-0-	165	2			Y	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
09	360	X	328	-0-	-32	-0-	328	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
06	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
07	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
*09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	Y	1	1	8			-0-
05	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					-0-
06	1260	N	952	-0-	-308	-0-	950	2	2	9	Y	2	2	8			-0-
07	1519	N	719	-0-	-800	-0-	719	2			Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1	1	8			-0-
*09	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11490	X	1683	-0-	-9807	-0-	1683	2			N	-0-					-0-
05	14326	X	14326	-0-	-0-	-0-	14326	2			N	-0-					-0-
06	11490	X	10448	-0-	-1042	-0-	10448	2			N	-0-					-0-
07	11873	X	3833	-0-	-8040	-0-	3833	2			N	-0-					-0-
*08	18881	X	18881	-0-	-0-	-0-	18881	2			N	-0-					-0-
09	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

04	7380	X	6926	-0-	-454	-0-	6926	2			N	-0-					32
05	7626	X	5927	-0-	-1699	-0-	5927	2			N	-0-					32
06	6990	X	6004	-0-	-986	-0-	6004	2			N	-0-					32
07	7161	X	6873	-0-	-288	-0-	6873	2			N	-0-					32
*08	8324	X	8324	-0-	-0-	-0-	8324	2			N	-0-					32
09	6930	X	6285	-0-	-645	-0-	6285	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

04	3456		3198	-0-	-258	-0-	3	1	3195	2	N	-0-					-0-
05	3038		2833	-0-	-205	-0-	2827	2	6	9	N	5	5	8			-0-
06	3486		3213	-0-	-273	-0-	3213	2			N	-0-					-0-
07	3038		2292	-0-	-746	-0-	2288	2	4	9	N	4	4	8			-0-
08	3038		2292	-0-	-746	-0-	2288	2	4	9	N	4	4	8			-0-
09	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	#	6679	-0-	-491	-0-	6679	2			N	-0-					12
05	7033	R	7033	-0-	-0-	-0-	7033	2			N	-0-					12
06	6731	R	6731	-0-	-0-	-0-	6731	2			N	-0-					12
07	6962	R	6962	-0-	-0-	-0-	6962	2			N	-0-					12
08	7037	#	6906	-0-	-131	-0-	6906	2			N	-0-					12
09	6810	#	6699	-0-	-111	-0-	6699	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

04	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					48
05	1178	N	689	-0-	-489	-0-	689	3			N	-0-					48
06	1140	N	549	-0-	-591	-0-	549	3			N	-0-					48
07	1178	N	837	-0-	-341	-0-	836	3	1	9	N	1					49
*08	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	N	1					50
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					50

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

04	2896 X	2896	-0-	-0-	-0-	2892	3	4	9	N	4					72
05	3150 X	3150	-0-	-0-	-0-	3144	3	6	9	N	5					77
06	2997 X	2997	-0-	-0-	-0-	2991	3	6	9	N	5					82
07	3105 X	3105	-0-	-0-	-0-	3099	3	6	9	N	5					87
08	2914 X	2842	-0-	-72	-0-	2838	3	4	9	N	4					92
09	2820 X	NO RPT	-0-	-2820	-0-					N	NO RPT					92

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

04	11496	8298	-0-	-3198	-0-	8298	2			N	-0-					69
05	8836	7053	-0-	-1783	-0-	7053	2			N	-0-					69
06	5100	5491	-0-	391	391	5491	2			N	-0-					69
07	5270	5035	-0-	-235	156	5035	2			N	-0-					69
08	5270	4168	-0-	-1102	-0-	4168	2			N	-0-					69
09	5100	3536	-0-	-1564	-0-	3536	2			N	-0-					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

04	60 N	13	-0-	-47	-0-	2	1	11	2	N	-0-					198
05	31 N	3	-0-	-28	-0-	1	1	2	2	N	-0-					198
06	30 N	13	-0-	-17	-0-	2	1	11	2	N	-0-					198
07	13 N	10	-0-	-3	-0-	2	1	8	2	N	-0-					198
08	6 N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					198
*09	51 N	51	-0-	-0-	-0-	33	1	18	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

04	1675 N	1675	-0-	-0-	-0-	310	1	1365	2	N	-0-					-0-
05	1302 N	219	-0-	-1083	-0-	48	1	171	2	N	-0-					-0-
06	2939 N	2939	-0-	-0-	-0-	398	1	2541	2	N	-0-					-0-
07	1556 N	1556	-0-	-0-	-0-	309	1	1247	2	N	-0-					-0-
08	1145 N	1145	-0-	-0-	-0-	299	1	846	2	N	-0-					-0-
*09	1265 N	1265	-0-	-0-	-0-	321	1	944	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	33	1	443	2	N	-0-					50
05	550	N	550	-0-	-0-	-0-	38	1	512	2	N	-0-					50
06	540	N	159	-0-	-381	-0-	11	1	148	2	N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

04	3437		3437	-0-	-0-	-0-	3437	2			N	-0-					153
05	3528		3528	-0-	-0-	-0-	3528	2			N	-0-					153
06	3430		3430	-0-	-0-	-0-	3430	2			N	-0-					153
07	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153
08	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153
*09	3304		3304	-0-	-0-	-0-	3304	2			N	-0-					153

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					65
05	1024	N	1024	-0-	-0-	-0-	987	3	37	9	N	34					99
06	856	N	856	-0-	-0-	-0-	812	3	44	9	N	40					139
07	992	N	955	-0-	-37	-0-	897	3	58	9	N	53	184	1			8
08	992	N	895	-0-	-97	-0-	878	3	17	9	N	15					23
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					23

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

04	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

04	41	N	41	-0-	-0-	-0-	34	1	7	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

04	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
05	2499	N	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	Y	1	1	8			-0-
07	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
08	2294	N	2236	-0-	-58	-0-	2236	2			Y	-0-					-0-
*09	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	1073	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

04	630	N	621	-0-	-9	-0-	612	2	9	9	N	8	88	1			42
05	682	N	632	-0-	-50	-0-	632	2			N	-0-					42
06	660	N	603	-0-	-57	-0-	603	2			N	-0-					42
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					42
08	620	N	576	-0-	-44	-0-	576	2			N	-0-					42
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					88
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					88
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					88
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					88
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					88
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	659	2	18	9	N	16					517
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					517
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					517
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					517
08	558	N	386	-0-	-172	-0-	383	2	3	9	N	3					520
09	540	N	191	-0-	-349	-0-	191	2			N	-0-	30	1			490

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	893	2	3	9	N	3					83
05	992	N	917	-0-	-75	-0-	914	2	3	9	N	3					86
06	900	N	875	-0-	-25	-0-	872	2	3	9	N	3					89
07	930	N	892	-0-	-38	-0-	892	2			N	-0-					89
08	930	N	833	-0-	-97	-0-	832	2	1	9	N	1					90
09	870	N	729	-0-	-141	-0-	729	2			N	-0-					90

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1441	N	1441	-0-	-0-	-0-	1437	2	4	9	N	4					261
05	1581	N	1572	-0-	-9	-0-	1570	2	2	9	N	2					263
06	1560	N	1507	-0-	-53	-0-	1505	2	2	9	N	2					265
07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					265
08	1581	N	1504	-0-	-77	-0-	1501	2	3	9	N	3					268
09	1500	N	1252	-0-	-248	-0-	1252	2			N	-0-					268

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-	3	5			57
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					57
06	540	N	368	-0-	-172	-0-	368	3			N	-0-					57
07	558	N	-0-	-0-	-558	-0-					N	-0-					57
08	558	N	-0-	-0-	-558	-0-					N	-0-					57
09	360	N	-0-	-0-	-360	-0-					N	-0-					57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3064	X	3064	-0-	-0-	-0-	3055	3	9	9	N	8					172
05	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					172
06	3449	X	3449	-0-	-0-	-0-	3443	3	6	9	N	5					177
07	2182	X	2182	-0-	-0-	-0-	2006	3	176	9	N	160	160	1			177
08	2077	X	1564	-0-	-513	-0-	1564	3			N	-0-					177
09	2010	X	976	-0-	-1034	-0-	976	3			N	-0-	162	5			15

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2019 - P/A 05/31/19

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					43
05	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1					44
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					44
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					44
08	403	N	22	-0-	-381	-0-	22	2			N	-0-					44
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					44

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					162
05	3245	X	3245	-0-	-0-	-0-	3215	3	30	9	N	27					189
06	3051	X	3051	-0-	-0-	-0-	3034	3	17	9	N	15	192	1			12
07	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					12
08	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					12
*09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					12

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1317	-0-	-333	-0-	1307	3	10	4	N	-0-					135
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					135
06	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					135
07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					135
08	1705	N	1627	-0-	-78	-0-	1627	3			N	-0-					135
09	1650	N	1410	-0-	-240	-0-	1410	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					13
05	3104	X	3104	-0-	-0-	-0-	3092	3	6	4	N	5					18
							6	9									
06	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					18
07	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					18
08	2862	X	2862	-0-	-0-	-0-	2853	3	9	4	N	-0-					18
*09	2744	X	2744	-0-	-0-	-0-	2742	3	2	9	N	2					20

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1899	N	1899	-0-	-0-	-0-	1887	3	12	9	N	11					105
05	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					105
06	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					105
07	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					105
08	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105
*09	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					105

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

04	2854	N	2854	-0-	-0-	-0-	2854	3			N	-0-					45
05	3042	N	3042	-0-	-0-	-0-	3003	3	39	9	N	35					80
06	2835	N	2835	-0-	-0-	-0-	2835	3			N	-0-					80
07	2883	N	1819	-0-	-1064	-0-	1819	3			N	-0-					80
08	2883	N	2257	-0-	-626	-0-	2221	3	32	4	N	4					84
							4	9									
09	2790	N	2438	-0-	-352	-0-	2411	3	27	4	N	-0-					84

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

04	2700	N	2620	-0-	-80	-0-	2609	3	11	9	N	10					107
05	2759	N	2648	-0-	-111	-0-	2635	3	13	9	N	12					119
06	2430	N	-0-	-0-	-2430	-0-					N	-0-					119
07	2697	N	-0-	-0-	-2697	-0-					N	-0-					119
08	2635	N	-0-	-0-	-2635	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

04	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					7
05	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					7
06	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					7
07	2329	N	2329	-0-	-0-	-0-	2248	3	81	9	N	74					81
08	2294	N	2102	-0-	-192	-0-	2102	3			N	-0-					81
*09	2437	N	2437	-0-	-0-	-0-	2398	3	39	9	N	35					116

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	86	1	46	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	178	1	99	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	172	1	94	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	178	1	87	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	178	1	95	3	N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	172	1	91	3	N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

04	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					25
05	1488	N	1461	-0-	-27	-0-	1461	2			N	-0-					25
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					25
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					25
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					25
*09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

04	2100	N	2079	-0-	-21	-0-	30 17	1 9	2032	2	N	15					109
05	2232	N	2159	-0-	-73	-0-	31 14	1 9	2114	2	N	13					122
06	2010	N	1423	-0-	-587	-0-	30 9	1 9	1384	2	N	8					130
07	2139	N	535	-0-	-1604	-0-	31 11	1 9	493	2	N	10					140
08	3100	N	3151	-0-	51	51	31 4	1 9	3116	2	N	4					144
*09	2695	N	2644	-0-	-51	-0-	30 9	1 9	2605	2	N	8					152

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					77
05	2324	N	2324	-0-	-0-	-0-	2304	2	20	9	N	18					95
06	2205	N	2205	-0-	-0-	-0-	2204	2	1	9	N	1					96
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					96
*08	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					94
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					94

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	172	1	292	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	178	1	296	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1975	-0-	-35	-0-	1975	3			N	-0-					87
05	2015	N	1858	-0-	-157	-0-	1858	3			N	-0-					87
06	2010	N	1734	-0-	-276	-0-	1734	3			N	-0-					87
07	2046	N	1806	-0-	-240	-0-	1806	3			N	-0-					87
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					87
*09	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					87

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					28
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					28
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					28
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					28
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28

TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					43
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
08	2	N	-0-	-0-	-2	-0-					N	-0-					43
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

04	2790	N	2382	-0-	-408	-0-	2369	3	13	9	N	12					152
05	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					152
06	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					152
07	2449	N	2374	-0-	-75	-0-	2371	3	3	9	N	3					155
08	2542	N	2329	-0-	-213	-0-	2329	3			N	-0-					155
*09	3000	N	3159	-0-	159	159	3112	3	41	4	N	5					160
							6	9									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

04	60	N	3	-0-	-57	-0-	3	3			N	-0-					77
05	31	N	15	-0-	-16	-0-	6	3	9	9	N	8					85
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					85
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					85
08	15	N	2	-0-	-13	-0-	2	3			N	-0-					85
09	5	N	-0-	-0-	-5	-0-					N	-0-					85

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

04	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
05	1860	N	1845	-0-	-15	-0-	1845	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
07	1860	N	1561	-0-	-299	-0-	1561	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

04	2851	N	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
06	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
07	2914	N	2234	-0-	-680	-0-	2234	3			N	-0-					-0-
08	2790	N	2017	-0-	-773	-0-	2017	2			N	-0-					-0-
09	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

04	2742	N	2684	-0-	-58	-0-	2681	2	3	9	N	3					157
05	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					157
06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					157
07	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					157
*08	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					157
*09	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					157

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

04	510	N	448	-0-	-62	-0-	448	2			N	-0-					13
05	590	N	590	-0-	-0-	-0-	588	2	2	9	N	2					15
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-	15	1			-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

04	480	N	388	-0-	-92	-0-	388	2			N	-0-					28
05	479	N	479	-0-	-0-	-0-	475	2	4	9	N	4					32
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					32
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					32
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-	4	1			28
*09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					28

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

04	806	N	806	-0-	-0-	-0-	794	2	12	9	N	11					88
05	845	N	845	-0-	-0-	-0-	836	2	9	9	N	8	81	1			15
06	829	N	829	-0-	-0-	-0-	821	2	8	9	N	7					22
07	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					30
08	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					40
*09	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					46

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	757	-0-	-113	-0-	56	1	645	2	N	51	180	1			90
							56	9									
05	930	N	861	-0-	-69	-0-	31	1	761	2	N	63					153
							69	9									
06	840	N	827	-0-	-13	-0-	22	1	741	2	N	58	174	1			37
							64	9									
07	857	N	857	-0-	-0-	-0-	31	1	762	2	N	58					95
							64	9									
08	884	N	884	-0-	-0-	-0-	30	1	768	2	N	78					173
							86	9									
09	840	N	837	-0-	-3	-0-	24	1	749	2	N	58	189	1			42
							64	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	N	22					182
05	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					182
06	1245	N	1245	-0-	-0-	-0-	1240	3	5	4	N	-0-					182
07	1334	N	1334	-0-	-0-	-0-	1276	3	58	9	N	53	181	1			54
08	1302	N	1300	-0-	-2	-0-	1299	3	1	9	N	1	2	5			53
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					53

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

04	2640	N	2438	-0-	-202	-0-	2438	3			N	-0-					194
05	2642	N	2642	-0-	-0-	-0-	2548	3	94	9	N	85					279
06	2465	N	2465	-0-	-0-	-0-	2422	3	43	9	N	39	196	1			122
07	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					122
08	2635	N	2510	-0-	-125	-0-	2510	3			N	-0-					122
*09	2510	N	2510	-0-	-0-	-0-	2404	3	106	9	N	96	187	1			31

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					97
05	1147	N	1029	-0-	-118	-0-	1004	3	25	4	N	-0-					97
06	1110	N	849	-0-	-261	-0-	841	3	8	4	N	-0-					97
07	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					97
08	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					97
*09	931	N	931	-0-	-0-	-0-	872	3	59	4	N	-0-					97

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					75
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					75
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					75
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
08	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0-	-0-	1109	3	23	4	Y	39	179	1			12
							43	9									
05	1271	N	1215	-0-	-56	-0-	1215	3			Y	-0-					12
06	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					12
07	1367	N	1367	-0-	-0-	-0-	1342	3	25	9	Y	23					35
08	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					35
*09	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					35

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1262	-0-	-118	-0-	1262	3			N	-0-					60
05	1457	N	1357	-0-	-100	-0-	1357	3			N	-0-					60
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					60
07	1444	N	1444	-0-	-0-	-0-	1434	3	10	4	N	-0-					60
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					60
*09	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					60

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					22
05	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-					22
06	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					22
07	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					22
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					22
09	2220	N	2203	-0-	-17	-0-	2203	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					18
05	1953	N	1835	-0-	-118	-0-	1834	3	1	4	N	-0-					18
06	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					18
07	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					18
08	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					18
09	1890	N	1874	-0-	-16	-0-	1874	3			N	-0-					18

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	864	3	6	9	N	5					145
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					145
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					145
07	943	N	943	-0-	-0-	-0-	941	3	2	9	N	2					147
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					147
*09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					147

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					94
05	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					94
06	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					94
07	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					94
08	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					94
*09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

04	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					150
05	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-					150
06	1350	N	1290	-0-	-60	-0-	1290	3			N	-0-					150
07	1395	N	1258	-0-	-137	-0-	1258	3			N	-0-					150
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150
*09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

04	1103	N	1103	-0-	-0-	-0-	985	2	118	4	Y	-0-	175	5			35
05	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					35
06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					35
07	1313	N	1313	-0-	-0-	-0-	1255	2	58	9	Y	53					88
08	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					88
*09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					88

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					64
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					64
06	810	N	734	-0-	-76	-0-	734	3			N	-0-					64
07	837	N	760	-0-	-77	-0-	760	3			N	-0-					64
08	837	N	729	-0-	-108	-0-	729	3			N	-0-					64
*09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					85
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					85
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					85
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					85
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					85
*09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					85

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

04	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
05	2387	N	2381	-0-	-6	-0-	2381	3			N	-0-					-0-
06	2310	N	2297	-0-	-13	-0-	2297	3			N	-0-					-0-
07	2418	N	2379	-0-	-39	-0-	2379	3			N	-0-					-0-
08	2387	N	2356	-0-	-31	-0-	2356	3			N	-0-					-0-
09	2310	N	2279	-0-	-31	-0-	2279	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					139
05	1492	N	1492	-0-	-0-	-0-	1440	3	32	4	N	18					157
							20	9									
06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					157
07	1805	N	1805	-0-	-0-	-0-	1792	3	13	9	N	12					169
08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					169
*09	1626	N	1626	-0-	-0-	-0-	1598	3	28	9	N	25					194

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	679	3	13	4	N	37					156
							41	9									
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					156
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					156
07	744	N	402	-0-	-342	-0-	393	3	9	9	N	8					164
08	558	N	434	-0-	-124	-0-	434	3			N	-0-					164
09	570	N	416	-0-	-154	-0-	416	3			N	-0-					164

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					185
05	1823	N	1823	-0-	-0-	-0-	1777	3	46	9	N	42	170	1			57
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					57
07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					57
08	1792	N	1792	-0-	-0-	-0-	1775	3	17	9	N	15					72
*09	1740	N	1740	-0-	-0-	-0-	1716	3	24	9	N	22					94

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	808	-0-	-32	-0-	799	3	9	9	N	8					150
05	837	N	818	-0-	-19	-0-	807	3	11	9	N	10					160
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					160
07	839	N	839	-0-	-0-	-0-	837	3	2	9	N	2					162
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					162
09	810	N	795	-0-	-15	-0-	795	3			N	-0-					162

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					64
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					64
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					64
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					64
08	899	N	750	-0-	-149	-0-	750	3			N	-0-					64
*09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	516	-0-	-204	-0-	516	3			N	-0-					191
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					191
06	660	N	-0-	-0-	-660	-0-					N	-0-					191
07	527	N	-0-	-0-	-527	-0-					N	-0-					191
08	341	N	-0-	-0-	-341	-0-					N	-0-					191
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11					94
05	2144	N	2144	-0-	-0-	-0-	2136	3	8	9	N	7					101
06	2017	N	2017	-0-	-0-	-0-	2007	3	10	9	N	9					110
07	1871	N	1871	-0-	-0-	-0-	1861	3	10	9	N	9					119
08	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					119
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					119

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3191	X	3191	-0-	-0-	-0-	3038	3	153	9	N	139	191	1			187
05	3204	X	3204	-0-	-0-	-0-	3061	3	143	9	N	130	177	1			140
06	3133	X	3133	-0-	-0-	-0-	3023	3	110	9	N	100	173	1			67
07	2915	X	2915	-0-	-0-	-0-	2780	3	135	9	N	123					190
08	3466	X	3466	-0-	-0-	-0-	3348	3	118	9	N	107	187	1			110
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					110

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					31
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					31
07	465	N	430	-0-	-35	-0-	430	3			N	-0-					31
08	465	N	429	-0-	-36	-0-	429	3			N	-0-					31
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

04	2035	N	2035	-0-	-0-	-0-	390	1	1645	3	N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	403	1	1613	3	N	-0-					-0-
06	2040	N	1764	-0-	-276	-0-	385	1	1379	3	N	-0-					-0-
07	2108	N	2069	-0-	-39	-0-	377	1	1692	3	N	-0-					-0-
08	2015	N	1403	-0-	-612	-0-	190	1	1213	3	N	-0-					-0-
09	1770	N	1618	-0-	-152	-0-	125	1	1493	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					13
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					13
06	750	N	739	-0-	-11	-0-	739	2			N	-0-					13
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					13
08	806	N	766	-0-	-40	-0-	766	2			N	-0-					13
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

04	878	N	878	-0-	-0-	-0-	8	1	864	2	N	5					121
							6	9									
05	892	N	892	-0-	-0-	-0-	8	1	881	2	N	3					124
							3	9									
06	752	N	752	-0-	-0-	-0-	12	1	738	2	N	2					126
							2	9									
07	899	N	858	-0-	-41	-0-	10	1	846	2	N	2					128
							2	9									
08	899	N	843	-0-	-56	-0-	8	1	835	2	N	-0-					128
*09	853	N	853	-0-	-0-	-0-	10	1	842	2	N	1					129
							1	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

04	300	N	300	-0-	-0-	-0-	10	1	290	2	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	10	1	270	2	N	-0-					-0-
07	310	N	93	-0-	-217	-0-	10	1	83	2	N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

04	1330	N	1330	-0-	-0-	-0-	30	1	1300	2	N	-0-					44
05	1399	N	1399	-0-	-0-	-0-	31	1	1368	2	N	-0-					44
06	930	N	822	-0-	-108	-0-	17	1	805	2	N	-0-					44
07	1359	N	1359	-0-	-0-	-0-	23	1	1336	2	N	-0-					44
08	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					44
*09	1286	N	1286	-0-	-0-	-0-	30	1	1256	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

04	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					147
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					147
06	150	N	85	-0-	-65	-0-	25	1	60	2	N	-0-					147
07	155	N	78	-0-	-77	-0-	31	1	47	2	N	-0-					147
08	124	N	114	-0-	-10	-0-	30	1	84	2	N	-0-					147
*09	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

04	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					55
05	496	N	460	-0-	-36	-0-	31	1	429	2	N	-0-					55
06	450	N	271	-0-	-179	-0-	17	1	254	2	N	-0-					55
07	490	N	490	-0-	-0-	-0-	24	1	466	2	N	-0-					55
08	465	N	433	-0-	-32	-0-	30	1	403	2	N	-0-					55
*09	376	N	376	-0-	-0-	-0-	30	1	346	2	N	-0-					55

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL

LONE TREE OIL & GAS LLC 507473

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	491	-0-	-19	-0-	30	1	461	2	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	31	1	468	2	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	30	1	437	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	31	1	440	2	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	198	-0-	-42	-0-	30	1	168	2	N	-0-					-0-
05	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
06	210	N	168	-0-	-42	-0-	30	1	138	2	N	-0-					-0-
07	217	N	170	-0-	-47	-0-	31	1	139	2	N	-0-					-0-
08	186	N	163	-0-	-23	-0-	31	1	132	2	N	-0-					-0-
09	180	N	147	-0-	-33	-0-	30	1	117	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986

WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4080	X	3588	-0-	-492	-0-	606	1	2982	2	N	-0-			40
05	4216	X	3259	-0-	-957	-0-	517	1	2740	2	N	2			42
							2	9							
06	3780	X	3656	-0-	-124	-0-	587	1	3067	2	N	2			44
							2	9							
07	3813	X	3707	-0-	-106	-0-	587	1	3120	2	N	-0-			44
08	3720	X	2804	-0-	-916	-0-	617	1	2187	2	N	-0-			44
09	3660	X	3399	-0-	-261	-0-	606	1	2793	2	N	-0-			44

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	54	1	124	2	N	-0-			2
05	191	N	191	-0-	-0-	-0-	55	1	136	2	N	-0-			2
06	180	N	180	-0-	-0-	-0-	53	1	127	2	N	-0-			2
07	124	N	114	-0-	-10	-0-	34	1	80	2	N	-0-			2
08	193	N	193	-0-	-0-	-0-	65	1	128	2	N	-0-			2
*09	172	N	172	-0-	-0-	-0-	54	1	118	2	N	-0-			2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1747	N	1747	-0-	-0-	-0-	30	1	1688	2	N	26	188	1	40
							29	9							
05	1796	N	1796	-0-	-0-	-0-	31	1	1759	2	N	5			45
							6	9							
06	1725	N	1725	-0-	-0-	-0-	30	1	1681	2	N	13			58
							14	9							
07	1751	N	1751	-0-	-0-	-0-	30	1	1700	2	N	19			77
							21	9							
08	1832	N	1832	-0-	-0-	-0-	30	1	1785	2	N	15			92
							17	9							
*09	1775	N	1775	-0-	-0-	-0-	30	1	1725	2	N	18			110
							20	9							

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2879	X	2879	-0-	-0-	-0-	30	1	2735	2	N	104			254
							114	9							
05	2941	X	2941	-0-	-0-	-0-	31	1	2775	2	N	123	186	1	191
							135	9							
06	2745	X	2745	-0-	-0-	-0-	30	1	2608	2	N	97	184	1	104
							107	9							
07	2829	X	2829	-0-	-0-	-0-	31	1	2689	2	N	99			203
							109	9							
08	2773	X	2773	-0-	-0-	-0-	31	1	2631	2	N	101	185	1	119
							111	9							
*09	2646	X	2646	-0-	-0-	-0-	30	1	2500	2	N	105			224
							116	9							

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	409	-0-	-41	-0-	30	1	375	2	N	4			192
							4	9							
05	404	N	404	-0-	-0-	-0-	31	1	372	2	N	1			193
							1	9							
06	420	N	368	-0-	-52	-0-	30	1	336	2	N	2			195
							2	9							
07	434	N	400	-0-	-34	-0-	31	1	369	2	N	-0-			195
08	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-			195
*09	395	N	395	-0-	-0-	-0-	30	1	364	2	N	1	178	1	18
							1	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	908	-0-	-52	-0-	30	1	877	2	N	1					38
							1	9									
05	961	N	953	-0-	-8	-0-	31	1	914	2	N	7					45
							8	9									
06	930	N	914	-0-	-16	-0-	29	1	868	2	N	15					60
							17	9									
07	930	N	915	-0-	-15	-0-	30	1	863	2	N	20					80
							22	9									
08	975	N	975	-0-	-0-	-0-	30	1	928	2	N	15					95
							17	9									
*09	935	N	935	-0-	-0-	-0-	30	1	880	2	N	23					118
							25	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	947	N	947	-0-	-0-	-0-	30	1	841	2	N	69					209
							76	9									
05	961	N	928	-0-	-33	-0-	31	1	867	2	N	27	184	1			52
							30	9									
06	930	N	909	-0-	-21	-0-	30	1	833	2	N	42					94
							46	9									
07	961	N	954	-0-	-7	-0-	31	1	862	2	N	55					149
							61	9									
08	934	N	934	-0-	-0-	-0-	31	1	858	2	N	41					190
							45	9									
09	900	N	891	-0-	-9	-0-	30	1	825	2	N	33	190	1			33
							36	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	30	1	996	2	N	-0-					68
05	961	N	838	-0-	-123	-0-	31	1	807	2	N	-0-					68
06	900	N	223	-0-	-677	-0-	18	1	205	2	N	-0-					68
07	961	N	293	-0-	-668	-0-	30	1	263	2	N	-0-					68
08	837	N	738	-0-	-99	-0-	31	1	707	2	N	-0-					68
*09	653	N	653	-0-	-0-	-0-	30	1	610	2	N	12					80
							13	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

04	2263	X	2263	-0-	-0-	-0-	2251	3	12	9	N	11					226
05	2198	N	2198	-0-	-0-	-0-	2191	3	7	9	N	6					232
06	2142	N	2142	-0-	-0-	-0-	2139	3	3	9	N	3					235
07	2243	N	2243	-0-	-0-	-0-	2236	3	7	9	N	6					241
08	2453	N	2453	-0-	-0-	-0-	2442	3	11	9	N	10	185	1			66
*09	3000	N	3093	-0-	93	93	3087	3	6	9	N	5					71

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

04	1984	X	1984	-0-	-0-	-0-	1922	3	62	9	N	56					281
05	1801	X	1801	-0-	-0-	-0-	1751	3	50	9	N	45					326
06	1939	X	1939	-0-	-0-	-0-	1895	3	44	9	N	40					366
07	2093	X	2093	-0-	-0-	-0-	2013	3	80	9	N	73					439
08	1674	X	1612	-0-	-62	-0-	1602	3	10	9	N	9					448
09	1620	N	1358	-0-	-262	-0-	1352	3	6	9	N	5					453

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

04	4050	X	3268	-0-	-782	-0-	3247	3	21	9	N	19					179
05	4185	X	3590	-0-	-595	-0-	3572	3	18	9	N	16					195
06	3810	X	3312	-0-	-498	-0-	3301	3	11	9	N	10					205
07	3937	X	3287	-0-	-650	-0-	3272	3	15	9	N	14					219
08	3596	X	3062	-0-	-534	-0-	3053	3	9	9	N	8					227
09	3480	X	2660	-0-	-820	-0-	2642	3	18	9	N	16					243

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

04	600	N	76	-0-	-524	-0-	76	3			N	-0-					103
05	527	N	47	-0-	-480	-0-	47	3			N	-0-					103
06	420	N	36	-0-	-384	-0-	36	3			N	-0-					103
07	93	N	37	-0-	-56	-0-	37	3			N	-0-					103
08	62	N	-0-	-0-	-62	-0-					N	-0-					103
09	30	N	-0-	-0-	-30	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

04	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	N	5					208
05	1674	N	1629	-0-	-45	-0-	1623	3	6	9	N	5					213
06	1530	N	1498	-0-	-32	-0-	1496	3	2	9	N	2					215
07	1705	N	1557	-0-	-148	-0-	1556	3	1	9	N	1					216
08	1643	N	1484	-0-	-159	-0-	1481	3	3	9	N	3					219
09	1500	N	1461	-0-	-39	-0-	1460	3	1	9	N	1					220

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

04	3072	X	3072	-0-	-0-	-0-	3050	3	22	9	N	20					123
05	3019	X	3019	-0-	-0-	-0-	2999	3	20	9	N	18					141
06	2582	X	2582	-0-	-0-	-0-	2568	3	14	9	N	13					154
07	2792	X	2792	-0-	-0-	-0-	2778	3	14	9	N	13					167
08	2937	X	2937	-0-	-0-	-0-	2930	3	7	9	N	6					173
*09	3154	X	3154	-0-	-0-	-0-	3144	3	10	9	N	9					182

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

04	893	N	893	-0-	-0-	-0-	886	2	7	9	N	6					71
05	930	N	925	-0-	-5	-0-	924	2	1	9	N	1					72
06	891	N	891	-0-	-0-	-0-	887	2	4	9	N	4					76
07	930	N	902	-0-	-28	-0-	900	2	2	9	N	2					78
08	930	N	912	-0-	-18	-0-	871	2	41	9	N	37					114
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					114

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

04	960	N	948	-0-	-12	-0-	948	3			N	-0-					14
05	992	N	976	-0-	-16	-0-	976	3			N	-0-					14
06	960	N	936	-0-	-24	-0-	928	3	8	9	N	7					21
07	992	N	925	-0-	-67	-0-	925	3			N	-0-					21
08	961	N	894	-0-	-67	-0-	894	3			N	-0-					21
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

04	150	N	-0-	-0-	-150	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	42					132
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					132
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					132
08	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					133
*09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					133

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

04	840	N	690	-0-	-150	-0-	690	2			Y	-0-					3
05	837	N	551	-0-	-286	-0-	549	2	2	9	Y	2					5
06	900	N	532	-0-	-368	-0-	532	2			Y	-0-					5
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					5
08	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					5
*09	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1033	-0-	-197	-0-	1033	2			Y	-0-					5
05	1147	N	1061	-0-	-86	-0-	1061	2			Y	-0-					5
06	1080	N	964	-0-	-116	-0-	964	2			Y	-0-					5
07	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					5
08	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					5
09	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					5
05	558	N	470	-0-	-88	-0-	31	1	439	2	Y	-0-					5
06	598	N	598	-0-	-0-	-0-	30	1	568	2	Y	-0-					5
07	599	N	599	-0-	-0-	-0-	31	1	568	2	Y	-0-					5
08	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					5
09	600	N	496	-0-	-104	-0-	30	1	466	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	472	2	13	9	N	12					100
05	527	N	410	-0-	-117	-0-	407	2	3	9	N	3					103
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					103
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					103
08	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					105
*09	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					108

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					1
05	810	N	810	-0-	-0-	-0-	31	1	779	2	Y	-0-					1
06	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					1
07	819	N	819	-0-	-0-	-0-	31	1	788	2	Y	-0-					1
08	775	N	772	-0-	-3	-0-	31	1	741	2	Y	-0-					1
09	750	N	734	-0-	-16	-0-	30	1	704	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-
05	527	N	485	-0-	-42	-0-	484	2	1	9	Y	1					1
06	570	N	483	-0-	-87	-0-	481	2	2	9	Y	2					3
07	558	N	377	-0-	-181	-0-	375	2	2	9	Y	2					5
08	496	N	347	-0-	-149	-0-	323	2	24	9	Y	22					27
*09	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					27

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	-0-	-0-	-1230	-0-					Y	12	2	1			17
05	1054	N	249	-0-	-805	-0-	248	2	1	9	Y	1	1	1			17
06	1140	N	240	-0-	-900	-0-	240	2			Y	-0-					17
07	930	N	248	-0-	-682	-0-	248	1			Y	-0-					17
08	643	N	643	-0-	-0-	-0-	248	1	395	2	Y	-0-					17
*09	559	N	559	-0-	-0-	-0-	240	1	319	2	Y	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					13
05	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					13
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					13
07	1147	N	430	-0-	-717	-0-	430	2			Y	-0-					13
08	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					13
*09	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					13

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	-0-	30	1	1215	2	Y	3	1	8			3
							3	9									
05	1240	N	1192	-0-	-48	-0-	31	1	1155	2	Y	5					8
							6	9									
06	1020	N	684	-0-	-336	-0-	30	1	652	2	Y	2	1	8			9
							2	9									
07	1302	N	717	-0-	-585	-0-	31	1	683	2	Y	3					12
							3	9									
08	1178	N	733	-0-	-445	-0-	31	1	701	2	Y	1					13
							1	9									
*09	779	N	779	-0-	-0-	-0-	30	1	747	2	Y	2					15
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	620	N	189	-0-	-431	-0-	189	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	38	-0-	-86	-0-	38	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

04	540	N	530	-0-	-10	-0-	530	2			Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	2			Y	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

04	150	N	146	-0-	-4	-0-	146	2			Y	-0-					9
05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					9
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					9
07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					9
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					9
*09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	919	-0-	-71	-0-	15	1	904	2	Y	-0-					4
05	961	N	937	-0-	-24	-0-	16	1	921	2	Y	-0-					4
06	1020	N	864	-0-	-156	-0-	15	1	849	2	Y	-0-					4
07	961	N	736	-0-	-225	-0-	16	1	720	2	Y	-0-					4
08	1092	N	1092	-0-	-0-	-0-	16	1	1076	2	Y	-0-					4
*09	1004	N	1004	-0-	-0-	-0-	15	1	989	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

04	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	N	3					160
05	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					160
06	1475	N	1475	-0-	-0-	-0-	1447	2	28	9	N	25	160	1			25
07	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					33
08	1514	N	1514	-0-	-0-	-0-	1502	2	12	9	N	11					44
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					44

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

04	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					135
05	1527	N	1527	-0-	-0-	-0-	1516	2	11	9	N	10					145
06	1440	N	1440	-0-	-0-	-0-	1414	2	26	9	N	24	29	1			140
07	1357	N	1357	-0-	-0-	-0-	1350	2	7	9	N	6					146
08	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					148
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					148

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					15
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					15
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					35
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					35
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					35
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					35
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					1
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					1
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					1
08	434	N	390	-0-	-44	-0-	390	2			N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					105
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					105
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					105
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					105
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					105
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					105

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	468	2	92	9	N	84					297
05	1085	N	789	-0-	-296	-0-	697	2	92	9	N	84	170	1			211
06	780	N	662	-0-	-118	-0-	572	2	90	9	N	82					293
07	589	N	212	-0-	-377	-0-	125	2	87	9	N	79					372
08	775	N	189	-0-	-586	-0-	103	2	86	9	N	78	168	1			282
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					282

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1817	-0-	1817	32102	1817	3			N	-0-					-0-
05	T. A.		1760	-0-	1760	33862	1760	3			N	-0-					-0-
06	T. A.		1702	-0-	1702	35564	1702	3			N	-0-					-0-
07	T. A.		1715	-0-	1715	37279	1715	3			N	-0-					-0-
08	T. A.		1814	-0-	1814	39093	1814	3			N	-0-					-0-
*09	T. A.		1604	-0-	1604	40697	1604	3			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					45
05	3100	N	3266	-0-	166	166	3266	3			N	-0-					45
06	3000	N	2933	-0-	-67	99	2933	3			N	-0-					45
07	3031	N	2932	-0-	-99	-0-	2932	3			N	-0-					45
08	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					45
*09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

04	1020	N	991	-0-	-29	-0-	980	3	11	9	N	10					105
05	1054	N	1007	-0-	-47	-0-	1007	3			N	-0-					105
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					105
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					105
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					105
09	990	N	958	-0-	-32	-0-	958	3			N	-0-					105

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					33
05	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					33
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					33
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					33
08	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					33
*09	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					17
05	1758	N	1758	-0-	-0-	-0-	1755	3	3	9	N	3					20
06	1687	N	1687	-0-	-0-	-0-	1683	3	4	9	N	4					24
07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	N	5					29
08	1723	N	1723	-0-	-0-	-0-	1717	3	6	9	N	5					34
*09	1649	N	1649	-0-	-0-	-0-	1645	3	4	9	N	4					38

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

04	450	N	437	-0-	-13	-0-	437	3			N	-0-					35
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					35
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					35
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					35
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					35
*09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	498	3	11	9	N	10					57
05	1302	N	521	-0-	-781	-0-	507	3	14	9	N	13					70
06	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					80
07	527	N	512	-0-	-15	-0-	497	3	15	9	N	14					94
08	527	N	507	-0-	-20	-0-	495	3	12	9	N	11					105
09	480	N	478	-0-	-2	-0-	476	3	2	9	N	2					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0-	-0-	1329	3	25	9	N	23					321
05	1403	N	1403	-0-	-0-	-0-	1378	3	25	9	N	23					344
06	1380	N	1343	-0-	-37	-0-	1324	3	19	9	N	17					361
07	1395	N	1394	-0-	-1	-0-	1366	3	28	9	N	25	186	1			200
08	1399	N	1399	-0-	-0-	-0-	1395	3	4	9	N	4					204
09	1350	N	1313	-0-	-37	-0-	1294	3	19	9	N	17					221

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1199	-0-	-1801	-0-	1195	2	4	9	N	4					174
05	3100	X	1376	-0-	-1724	-0-	1359	2	17	9	N	15					189
06	3000	X	416	-0-	-2584	-0-	416	2			N	-0-					189
07	2821	X	1306	-0-	-1515	-0-	1296	2	10	9	N	9					198
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					198
09	1320	X	-0-	-0-	-1320	-0-					N	-0-	189	1			9

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					13
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					13
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					13
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					13
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					13
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

04	60	N	53	-0-	-7	-0-	53	2			N	-0-					2
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					2
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					2
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					2
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					2
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

04	630	N	607	-0-	-23	-0-	607	2			N	-0-					207
05	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					211
06	630	N	607	-0-	-23	-0-	605	2	2	9	N	2					213
07	620	N	310	-0-	-310	-0-	310	2			N	-0-					213
08	682	N	529	-0-	-153	-0-	526	2	3	9	N	3					216
09	600	N	533	-0-	-67	-0-	533	2			N	-0-					216

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					471
05	1116	N	1096	-0-	-20	-0-	1095	2	1	9	N	1					472
06	1080	N	1031	-0-	-49	-0-	1030	2	1	9	N	1					473
07	1116	N	1077	-0-	-39	-0-	1077	2			N	-0-					473
08	1085	N	1036	-0-	-49	-0-	1036	2			N	-0-					473
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					473

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

04	630	N	591	-0-	-39	-0-	591	2			N	-0-					88
05	651	N	608	-0-	-43	-0-	608	2			N	-0-					88
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					88
07	620	N	601	-0-	-19	-0-	601	2			N	-0-					88
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					88
09	600	N	536	-0-	-64	-0-	536	2			N	-0-					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					163
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					163
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					163
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					163
08	744	N	558	-0-	-186	-0-	558	2			N	-0-					163
09	690	N	532	-0-	-158	-0-	532	2			N	-0-					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

04	1110	N	1038	-0-	-72	-0-	1037	2	1	9	N	1					147
05	1054	N	995	-0-	-59	-0-	992	2	3	9	N	3					150
06	1110	N	967	-0-	-143	-0-	964	2	3	9	N	3					153
07	1085	N	938	-0-	-147	-0-	938	2			N	-0-					153
08	992	N	910	-0-	-82	-0-	910	2			N	-0-					153
09	960	N	862	-0-	-98	-0-	862	2			N	-0-					153

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

04	1022	N	1022	-0-	-0-	-0-	1018	2	4	9	N	4					146
05	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					147
06	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					148
07	1054	N	983	-0-	-71	-0-	981	2	2	9	N	2					150
08	992	N	917	-0-	-75	-0-	917	2			N	-0-					150
09	990	N	769	-0-	-221	-0-	769	2			N	-0-					150

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

04	1140	N	-0-	-0-	-1140	-0-					N	-0-					182
05	310	N	-0-	-0-	-310	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					149
05	849	N	849	-0-	-0-	-0-	847	2	2	9	N	2					151
06	840	N	812	-0-	-28	-0-	812	2			N	-0-					151
07	868	N	829	-0-	-39	-0-	829	2			N	-0-					151
08	837	N	766	-0-	-71	-0-	766	2			N	-0-					151
09	810	N	728	-0-	-82	-0-	728	2			N	-0-					151

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					34
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					34
06	240	N	220	-0-	-20	-0-	220	2			N	-0-					34
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					34
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					34
09	210	N	88	-0-	-122	-0-	88	2			N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					95
05	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					95
06	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					95
07	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					95
*08	1249	N	1249	-0-	-0-	-0-	1247	2	2	9	N	2					97
09	1260	N	1103	-0-	-157	-0-	1101	2	2	9	N	2					99

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					27
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					27
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					27
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					27
08	744	N	689	-0-	-55	-0-	689	2			N	-0-					27
09	690	N	247	-0-	-443	-0-	247	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					57
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					57
06	570	N	218	-0-	-352	-0-	218	2			N	-0-					57
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					57
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					57
09	210	N	181	-0-	-29	-0-	181	2			N	-0-					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

04	990	N	885	-0-	-105	-0-	885	2			N	-0-				273
05	1054	N	403	-0-	-651	-0-	403	2			N	-0-				273
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-				273
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-				273
*08	1074	N	1074	-0-	-0-	-0-	1065	2	9	9	N	8				281
09	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-				281

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

04	434	N	434	-0-	-0-	-0-	434	2			N	-0-				29
05	434	N	422	-0-	-12	-0-	422	2			N	-0-				29
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1				30
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-				30
*08	436	N	436	-0-	-0-	-0-	436	2			N	-0-				30
09	420	N	399	-0-	-21	-0-	399	2			N	-0-				30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

04	1138	R	1138	-0-	-0-	-0-	1097	3	41	9	N	37	174	1		55
05	1012	R	1012	-0-	-0-	-0-	1005	3	7	9	N	6				61
06	960	#	897	-0-	-63	-0-	884	3	13	9	N	12				73
07	1085	#	1005	-0-	-80	-0-	990	3	15	9	N	14				87
08	1085	#	952	-0-	-133	-0-	942	3	10	9	N	9				96
09	1050	#	862	-0-	-188	-0-	842	3	20	9	N	18				114

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

04	17970	#	16605	-0-	-1365	-0-	16591	3	14	9	N	13				197
05	18135	#	17218	-0-	-917	-0-	17203	3	15	9	N	14				211
06	17400	#	16092	-0-	-1308	-0-	16083	3	9	9	N	8				219
07	17794	#	16488	-0-	-1306	-0-	16474	3	14	9	N	13				232
08	17732	#	16415	-0-	-1317	-0-	16396	3	19	9	N	17	187	1		62
09	16650	#	15800	-0-	-850	-0-	15793	3	7	9	N	6				68

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

BP AMERICA PRODUCTION COMPANY 040798

JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					10
05	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					10
06	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					10
07	3649	X	3649	-0-	-0-	-0-	3649	3			N	-0-					10
08	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					10
*09	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					10

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
05	2966	N	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
07	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
*09	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					109
05	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					109
06	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					109
07	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					109
08	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					109
*09	2821	X	2821	-0-	-0-	-0-	2801	3	20	4	N	-0-					109

PANTERA ENERGY COMPANY 638486

JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					27
05	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					27
06	1080	N	428	-0-	-652	-0-	428	2			Y	-0-					27
07	1178	N	727	-0-	-451	-0-	726	2	1	9	Y	1					28
08	992	N	518	-0-	-474	-0-	518	2			Y	-0-					28
*09	646	N	646	-0-	-0-	-0-	646	2			Y	-0-	25	1			3

UNIT PETROLEUM COMPANY 877099

SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4335	-0-	-135	-0-	4284	3	51	9	N	46					94
05	4526	X	4349	-0-	-177	-0-	4349	3			N	-0-					94
06	4320	X	4165	-0-	-155	-0-	4165	3			N	-0-					94
07	4495	X	4242	-0-	-253	-0-	4223	3	19	9	N	17					111
08	4495	X	4170	-0-	-325	-0-	4170	3			N	-0-					111
09	4350	X	4019	-0-	-331	-0-	4019	3			N	-0-					111

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1653	N	1653	-0-	-0-	-0-	1624	3	29	9	N	26					159
05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					159
06	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-	15	5			144
07	1705	N	1428	-0-	-277	-0-	1428	3			N	-0-					144
08	1643	N	1538	-0-	-105	-0-	1538	3			N	-0-					144
*09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					144

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4651	X	4651	-0-	-0-	-0-	4651	3			N	-0-					123
05	4735	X	4735	-0-	-0-	-0-	4725	3	10	9	N	9					132
06	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					132
07	4805	X	4576	-0-	-229	-0-	4576	3			N	-0-					132
08	4805	X	4596	-0-	-209	-0-	4590	3	6	9	N	5					137
09	4650	X	4450	-0-	-200	-0-	4450	3			N	-0-					137

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0-	-0-	1269	2	21	9	N	19	2	1			19
05	1333	N	1236	-0-	-97	-0-	1236	2			N	-0-					19
06	1260	N	1135	-0-	-125	-0-	1128	2	7	9	N	6					25
07	1353	N	1353	-0-	-0-	-0-	1345	2	8	9	N	7					32
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					32
*09	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					33

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0-	-0-	1530	2	19	9	N	17	3	1			24
05	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1	1	1			24
06	1500	N	1492	-0-	-8	-0-	1483	2	9	9	N	8					32
07	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					38
08	1550	N	1489	-0-	-61	-0-	1487	2	2	9	N	2					40
09	1500	N	1315	-0-	-185	-0-	1312	2	3	9	N	3					43

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					120
05	961	N	961	-0-	-0- B	-0-	929	3	32	9	N	29					149
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					149
07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					149
08	961	N	951	-0-	-10 B	-0-	931	3	20	9	N	18					167
09	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					167

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2378	N	2378	-0-	-0- B	-0-	2357	3	21	9	N	19	61	1			38
05	2449	N	2443	-0-	-6 B	-0-	2417	3	26	9	N	24					62
06	2370	N	1856	-0-	-514 B	-0-	1844	3	12	9	N	11					73
07	2593	N	2593	-0-	-0- B	-0-	2578	3	15	9	N	14					87
08	2479	N	2479	-0-	-0- B	-0-	2451	3	28	9	N	25					112
*09	2370	N	2370	-0-	-0- B	-0-	2364	3	6	9	N	5					117

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1404	-0-	-36 B	-0-	1375	3	29	9	N	26					190
05	1488	N	1449	-0-	-39 B	-0-	1417	3	32	9	N	29					219
06	1413	N	1413	-0-	-0- B	-0-	1394	3	19	9	N	17	189	1			47
07	1511	N	1511	-0-	-0- B	-0-	1489	3	22	9	N	20					67
08	1461	N	1461	-0-	-0- B	-0-	1437	3	24	9	N	22					89
09	1410	N	1393	-0-	-17 B	-0-	1371	3	22	9	N	20					109

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0- B	-0-	892	3	13	9	N	12					143
05	922	N	922	-0-	-0- B	-0-	910	3	12	9	N	11					154
06	900	N	895	-0-	-5 B	-0-	878	3	17	9	N	15	131	1			38
07	930	N	915	-0-	-15 B	-0-	907	3	8	9	N	7					45
08	930	N	909	-0-	-21 B	-0-	895	3	14	9	N	13					58
09	900	N	883	-0-	-17 B	-0-	868	3	15	9	N	14					72

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18 B	-0-	30	1	462	2	N	-0-					189
05	527	N	456	-0-	-71 B	-0-	31	1	425	2	N	-0-					189
06	510	N	408	-0-	-102 B	-0-	30	1	378	2	N	-0-					189
07	496	N	485	-0-	-11 B	-0-	31	1	454	2	N	-0-					189
08	498	N	498	-0-	-0- B	-0-	31	1	467	2	N	-0-					189
*09	471	N	471	-0-	-0- B	-0-	30	1	441	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14 B	-0-	13	1	141	2	N	11					95
							12	9									
05	175	N	175	-0-	-0- B	-0-	14	1	148	2	N	12					107
							13	9									
06	157	N	157	-0-	-0- B	-0-	12	1	138	2	N	6					113
							7	9									
07	186	N	178	-0-	-8 B	-0-	14	1	147	2	N	15					128
							17	9									
08	186	N	158	-0-	-28 B	-0-	14	1	138	2	N	5					133
							6	9									
*09	170	N	170	-0-	-0- B	-0-	14	1	146	2	N	9					142
							10	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1098	-0-	-12 B	-0-	29	1	1051	2	N	16					185
							18	9									
05	1106	N	1106	-0-	-0- B	-0-	28	1	1046	2	N	29					214
							32	9									
06	1170	N	1099	-0-	-71 B	-0-	26	1	1053	2	N	18					232
							20	9									
07	1154	N	1154	-0-	-0- B	-0-	26	1	1113	2	N	14					246
							15	9									
08	1130	N	1130	-0-	-0- B	-0-	30	1	1082	2	N	16					262
							18	9									
09	1110	N	1096	-0-	-14 B	-0-	29	1	1055	2	N	11	184	1			89
							12	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8 B	-0-	15	1	97	2	N	-0-					99
05	124	N	119	-0-	-5 B	-0-	16	1	103	2	N	-0-					99
06	120	N	112	-0-	-8 B	-0-	15	1	97	2	N	-0-					99
07	124	N	111	-0-	-13 B	-0-	15	1	96	2	N	-0-					99
08	124	N	116	-0-	-8 B	-0-	15	1	101	2	N	-0-					99
09	120	N	109	-0-	-11 B	-0-	15	1	94	2	N	-0-					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2317	N	2317	-0-	-0- B	-0-	30	1	2251	2	N	33					189
							36	9									
05	2263	N	2243	-0-	-20 B	-0-	29	1	2174	2	N	36					225
							40	9									
06	2292	N	2292	-0-	-0- B	-0-	29	1	2230	2	N	30					255
							33	9									
07	2387	N	2241	-0-	-146 B	-0-	29	1	2177	2	N	32	176	1			111
							35	9									
08	2232	N	2086	-0-	-146 B	-0-	30	1	2017	2	N	35					146
							39	9									
09	2280	N	1545	-0-	-735 B	-0-	25	1	1487	2	N	30					176
							33	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2469	X	2469	-0-	-0- B	-0-	30	1	2378	2	N	55					217
							61	9									
05	2572	X	2572	-0-	-0- B	-0-	31	1	2473	2	N	62					279
							68	9									
06	2505	N	2505	-0-	-0- B	-0-	30	1	2417	2	N	53	178	1			154
							58	9									
07	2601	N	2601	-0-	-0- B	-0-	31	1	2502	2	N	62					216
							68	9									
08	2594	N	2594	-0-	-0- B	-0-	31	1	2505	2	N	53	180	1			89
							58	9									
09	2520	N	2495	-0-	-25 B	-0-	30	1	2404	2	N	55					144
							61	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3816	-0-	-624 B	-0-	30	1	3691	2	N	86					494
							95	9									
05	4588	X	3845	-0-	-743 B	-0-	31	1	3726	2	N	80	188	1			386
							88	9									
06	5158	X	5158	-0-	-0- B	-0-	30	1	4978	2	N	136					522
							150	9									
07	4535	X	4535	-0-	-0- B	-0-	31	1	4386	2	N	107	191	1			438
							118	9									
08	3937	X	3881	-0-	-56 B	-0-	31	1	3770	2	N	73					511
							80	9									
09	5160	X	3724	-0-	-1436 B	-0-	30	1	3615	2	N	72	189	1			394
							79	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					77
05	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					77
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					77
07	861	N	861	-0-	-0- B	-0-	853	3	8	9	N	7					84
08	1146	N	1146	-0-	-0- B	-0-	1037	3	109	9	N	99					183
*09	773	N	773	-0-	-0- B	-0-	758	3	15	9	N	14	175	1			22

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3093	X	3093	-0-	-0- B	-0-	3054	3	39	9	N	35					64
05	3131	X	3019	-0-	-112 B	-0-	2960	3	59	9	N	54					118
06	3030	X	2912	-0-	-118 B	-0-	2868	3	44	9	N	40					158
07	3193	X	3022	-0-	-171 B	-0-	2966	3	56	9	N	51					209
08	3193	X	3022	-0-	-171 B	-0-	2978	3	44	9	N	40					249
09	3090	X	2836	-0-	-254 B	-0-	2789	3	47	9	N	43	190	1			102

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3178	-0-	-92 B	-0-	3146	3	32	9	N	29	192	1			184
05	3720	X	3060	-0-	-660 B	-0-	3052	3	8	9	N	7					191
06	3600	X	3049	-0-	-551 B	-0-	3036	3	13	9	N	12					203
07	3720	X	3393	-0-	-327 B	-0-	3389	3	4	9	N	4					207
08	3503	X	3128	-0-	-375 B	-0-	3124	3	4	9	N	4					211
09	3180	X	2971	-0-	-209 B	-0-	2963	3	8	9	N	7					218

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					145
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					145
06	480	N	225	-0-	-255 B	-0-	225	3			N	-0-					145
07	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					145
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					145
09	240	N	240	-0-	-0- B	-0-	239	3	1	9	N	1					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2713	N	2713	-0-	-0- B	-0-	2680	3	33	9	N	30					155
05	2699	N	2699	-0-	-0- B	-0-	2658	3	41	9	N	37					192
06	2550	N	2526	-0-	-24 B	-0-	2506	3	20	9	N	18					210
07	2790	N	2634	-0-	-156 B	-0-	2605	3	29	9	N	26					236
08	2697	N	2588	-0-	-109 B	-0-	2567	3	21	9	N	19	189	1			66
09	2520	N	2485	-0-	-35 B	-0-	2453	3	32	9	N	29					95

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1694	-0-	-16 B	-0-	1676	3	18	9	N	16					191
05	1674	N	1669	-0-	-5 B	-0-	1648	3	21	9	N	19					210
06	1557	N	1557	-0-	-0- B	-0-	1540	3	17	9	N	15					225
07	1736	N	1595	-0-	-141 B	-0-	1574	3	21	9	N	19					244
08	1674	N	1506	-0-	-168 B	-0-	1491	3	15	9	N	14	192	1			66
09	1560	N	1445	-0-	-115 B	-0-	1430	3	15	9	N	14					80

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

04	3766	X	3766	-0-	-0-	B	-0-	3726	3	40	9	N	36					215
05	3875	X	3815	-0-	-60	B	-0-	3782	3	33	9	N	30					245
06	3750	X	3658	-0-	-92	B	-0-	3628	3	30	9	N	27					272
07	3875	X	3842	-0-	-33	B	-0-	3812	3	30	9	N	27					299
08	3875	X	3740	-0-	-135	B	-0-	3707	3	33	9	N	30	187	1			142
09	3750	X	3524	-0-	-226	B	-0-	3504	3	20	9	N	18					160

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

04	3450	X	3320	-0-	-130	B	-0-	3290	3	30	9	N	27					212
05	3379	X	3350	-0-	-29	B	-0-	3283	3	67	9	N	61					273
06	3030	X	2972	-0-	-58	B	-0-	2952	3	20	9	N	18					291
07	3441	X	3261	-0-	-180	B	-0-	3220	3	41	9	N	37					328
08	3441	X	3184	-0-	-257	B	-0-	3148	3	36	9	N	33	185	1			176
09	3330	X	3044	-0-	-286	B	-0-	3008	3	36	9	N	33					209

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

04	2158	N	2158	-0-	-0-	B	-0-	2139	3	19	9	N	17	195	1			57
05	2077	N	1746	-0-	-331	B	-0-	1724	3	22	9	N	20					77
06	2409	N	2409	-0-	-0-	B	-0-	2394	3	15	9	N	14					91
07	2168	N	2168	-0-	-0-	B	-0-	2154	3	14	9	N	13					104
08	2055	N	2055	-0-	-0-	B	-0-	2040	3	15	9	N	14					118
09	2070	N	1962	-0-	-108	B	-0-	1943	3	19	9	N	17					135

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

04	829	N	829	-0-	-0-	B	-0-	814	3	15	9	N	14					211
05	868	N	863	-0-	-5	B	-0-	849	3	14	9	N	13					224
06	780	N	771	-0-	-9	B	-0-	759	3	12	9	N	11					235
07	868	N	470	-0-	-398	B	-0-	467	3	3	9	N	3					238
08	868	N	516	-0-	-352	B	-0-	516	3			N	-0-					238
09	780	N	473	-0-	-307	B	-0-	471	3	2	9	N	2					240

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

04	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					37
05	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					37
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					37
07	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					37
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					37
09	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

04	351	N	351	-0-	-0-	B	-0-	336	3	15	9	N	14					81
05	395	N	395	-0-	-0-	B	-0-	374	3	21	9	N	19					100
06	333	N	333	-0-	-0-	B	-0-	318	3	15	9	N	14					114
07	372	N	366	-0-	-6	B	-0-	355	3	11	9	N	10					124
08	403	N	370	-0-	-33	B	-0-	352	3	18	9	N	16					140
*09	411	N	411	-0-	-0-	B	-0-	405	3	6	9	N	5					145

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
05	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
06	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
07	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
08	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100
09	0	N	NO RPT	-0-	-0- B	909					N	NO RPT					100

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					253
05	558	N	104	-0-	-454 B	-0-	104	2			N	-0-					253
06	510	N	50	-0-	-460 B	-0-	50	2			N	-0-	195	1			58
07	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					58
08	1105	N	1105	-0-	-0- B	-0-	1072	2	33	9	N	30					88
*09	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8436	X	8436	-0-	-0-	-0-	8433	3	3	9	N	3					145
05	8530	X	8530	-0-	-0-	-0-	8528	3	2	9	N	2					147
06	8216	X	8216	-0-	-0-	-0-	8216	3			N	-0-					147
07	8348	X	8348	-0-	-0-	-0-	8348	3			N	-0-					147
08	8000	X	8000	-0-	-0-	-0-	8000	3			N	-0-					147
*09	8046	X	8046	-0-	-0-	-0-	8033	3	13	9	N	12					159

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					94
05	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					94
06	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					94
07	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					94
08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					94
*09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

04	6072	X	6072	-0-	-0-	-0-	6072	3			N	-0-					65
05	6282	X	6282	-0-	-0-	-0-	6279	3	3	9	N	3					68
06	6125	X	6125	-0-	-0-	-0-	6122	3	3	9	N	3					71
07	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					71
08	6339	X	6339	-0-	-0-	-0-	6336	3	3	9	N	3					74
09	6120	X	5301	-0-	-819	-0-	5298	3	3	9	N	3					77

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

04	810	N	636	-0-	-174	-0-	636	3			N	-0-					-0-
05	868	N	568	-0-	-300	-0-	568	3			N	-0-					-0-
06	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
07	651	N	470	-0-	-181	-0-	470	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
09	510	N	402	-0-	-108	-0-	402	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2930	N	2930	-0-	-0-	-0-	30	1	2899	2	N	1	1	8			-0-
							1	9									
05	1891	N	419	-0-	-1472	-0-	31	1	387	2	N	1	1	8			-0-
							1	9									
06	720	N	456	-0-	-264	-0-	30	1	380	2	N	42	1	8			41
							46	9									
07	1891	N	31	-0-	-1860	-0-	31	1			N	-0-					41
08	434	N	385	-0-	-49	-0-	31	1	354	2	N	-0-					41
09	450	N	30	-0-	-420	-0-	30	1			N	-0-					41

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

04	5303	X	5303	-0-	-0-	-0-	5292	2	11	9	N	10					252
05	5549	X	5060	-0-	-489	-0-	5060	2			N	-0-					252
06	5370	X	4609	-0-	-761	-0-	4609	2			N	-0-					252
07	5549	X	4246	-0-	-1303	-0-	4246	2			N	-0-					252
08	5549	X	5251	-0-	-298	-0-	5251	2			N	-0-					252
09	5310	X	4999	-0-	-311	-0-	4999	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

04	3085	X	3085	-0-	-0-	-0-	3059	2	26	9	N	24					190
05	3077	X	3077	-0-	-0-	-0-	3057	2	20	9	N	18					208
06	2908	X	2908	-0-	-0-	-0-	2884	2	24	9	N	22					230
07	3054	X	3054	-0-	-0-	-0-	3051	2	3	9	N	3					233
08	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					233
*09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3146	-0-	-34	-0-	3096	3	50	9	N	45					205
05	3286	X	3186	-0-	-100	-0-	3186	3			N	-0-					205
06	3180	X	3106	-0-	-74	-0-	3084	3	22	9	N	20	198	1			27
07	3255	X	3190	-0-	-65	-0-	3188	3	2	9	N	2					29
08	3255	X	3187	-0-	-68	-0-	3187	3			N	-0-					29
09	3150	X	3074	-0-	-76	-0-	3074	3			N	-0-					29

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
05	2511	N	2466	-0-	-45	-0-	2466	3			N	-0-					-0-
06	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2573	N	2422	-0-	-151	-0-	2422	3			N	-0-					-0-
08	2480	N	2345	-0-	-135	-0-	2345	3			N	-0-					-0-
09	2340	N	1150	-0-	-1190	-0-	1131	3	19	9	N	17					17

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1187	N	1187	-0-	-0-	-0-	1179	2	8	9	N	7					112
05	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2					114
06	1170	N	1123	-0-	-47	-0-	1122	2	1	9	N	1					115
07	1209	N	1151	-0-	-58	-0-	1147	2	4	9	N	4					119
08	1209	N	505	-0-	-704	-0-	504	2	1	9	N	1					120
09	1110	N	1071	-0-	-39	-0-	1067	2	4	9	N	4					124

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	819	-0-	-381	-0-	28	1	791	2	N	-0-					216
05	1209	N	890	-0-	-319	-0-	31	1	845	2	N	13	183	1			46
							14	9									
06	930	N	675	-0-	-255	-0-	30	1	645	2	N	-0-					46
07	837	N	824	-0-	-13	-0-	31	1	789	2	N	4					50
							4	9									
08	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					52
							2	9									
*09	1686	N	1686	-0-	-0-	-0-	30	1	1653	2	N	3					55
							3	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

04	3702	X	3702	-0-	-0-	-0-	639	1	3063	2	N	-0-					97
05	4186	X	4186	-0-	-0-	-0-	622	1	3539	2	N	23					120
							25	9									
06	3540	X	1325	-0-	-2215	-0-	169	1	1156	2	N	-0-					120
07	3658	X	3524	-0-	-134	-0-	600	1	2878	2	N	42					162
							46	9									
08	3658	X	3344	-0-	-314	-0-	568	1	2751	2	N	23					185
							25	9									
09	3540	X	2385	-0-	-1155	-0-	341	1	2044	2	N	-0-					185

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
05	152	N	-0-	-0-	-152	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2019 - P/A 05/20/19

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

04	2820	X	2479	-0-	-341	-0-	2479	2			Y	-0-					100
05	2420	X	2420	-0-	-0-	-0-	2417	2	3	9	Y	3					103
06	2160	X	560	-0-	-1600	-0-	558	2	2	9	Y	2					105
07	2573	X	2270	-0-	-303	-0-	2264	2	6	9	Y	5					110
08	2573	X	1980	-0-	-593	-0-	1978	2	2	9	Y	2					112
09	2490	X	484	-0-	-2006	-0-	484	2			Y	-0-					112

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					180
05	62	N	-0-	-0-	-62	-0-					N	-0-					180
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					180
07	62	N	22	-0-	-40	-0-	22	2			N	-0-					180
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					180
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-				N	-0-			199
05	0 N	-0-	-0-	-0-	-0-				N	-0-			199
06	0 N	-0-	-0-	-0-	-0-				N	-0-			199
07	0 N	-0-	-0-	-0-	-0-				N	-0-			199
08	0 N	-0-	-0-	-0-	-0-				N	-0-			199
09	0 N	-0-	-0-	-0-	-0-				N	-0-			199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050 N	715	-0-	-335	-0-	715	3		N	-0-			149
05	1595 N	1595	-0-	-0-	-0-	1595	3		N	-0-			149
06	987 N	987	-0-	-0-	-0-	987	3		N	-0-			149
07	1055 N	1055	-0-	-0-	-0-	1055	3		N	-0-			149
08	1581 N	405	-0-	-1176	-0-	405	3		N	-0-			149
09	990 N	NO RPT	-0-	-990	-0-				N	NO RPT			149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	3255	NO RPT	-0-	-3255	-0-				N	NO RPT			-0-
08	3255	NO RPT	-0-	-3255	-0-				N	NO RPT			-0-
09	3150	NO RPT	-0-	-3150	-0-				N	NO RPT			-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

04	1147	N	1147	-0-	-0-	-0-	10	1	1137	2	N	-0-					30
05	1230	N	1230	-0-	-0-	-0-	10	1	1220	2	N	-0-					30
06	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-					30
07	1178	N	1174	-0-	-4	-0-	10	1	1164	2	N	-0-					30
08	1240	N	1095	-0-	-145	-0-	10	1	1085	2	N	-0-					30
09	1170	N	1131	-0-	-39	-0-	10	1	1121	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

04	870	N	757	-0-	-113	-0-	749	2	8	9	N	7					44
05	775	N	711	-0-	-64	-0-	711	2			N	-0-					44
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					44
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					44
*08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					44
09	870	N	559	-0-	-311	-0-	559	2			N	-0-					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

04	1470	N	1407	-0-	-63	-0-	1407	3			N	-0-					114
05	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-	9	5			105
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					105
07	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					105
08	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					105
*09	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4					109

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

04	369	N	369	-0-	-0-	-0-	369	3			N	-0-	20	5			84
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					84
06	390	N	253	-0-	-137	-0-	253	3			N	-0-					84
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					84
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					84
*09	247	N	247	-0-	-0-	-0-	230	3	17	4	N	-0-					84

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3999	R	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
05	3176	R	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
06	750	#	293	-0-	-457	-0-	293	3			N	-0-					-0-
07	2911	R	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
08	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
*09	1337	R	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

04	1170 N	1152	-0-	-18	-0-	72	1	1080	2	N	-0-					-0-
05	1333 N	1279	-0-	-54	-0-	72	1	1207	2	N	-0-					-0-
06	1358 N	1358	-0-	-0-	-0-	72	1	1286	2	N	-0-					-0-
07	1259 N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
08	1271 N	1245	-0-	-26	-0-	72	1	1173	2	N	-0-					-0-
09	1320 N	807	-0-	-513	-0-	72	1	735	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

04	868 N	868	-0-	-0-	-0-	30	1	838	2	N	-0-					22
05	713 N	467	-0-	-246	-0-	31	1	436	2	N	-0-					22
06	690 N	450	-0-	-240	-0-	30	1	420	2	N	-0-					22
07	713 N	454	-0-	-259	-0-	31	1	423	2	N	-0-					22
08	467 N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					22
*09	558 N	558	-0-	-0-	-0-	30	1	528	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

04	36 N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
05	32 N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
06	38 N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-
07	31 N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
08	37 N	37	-0-	-0-	-0-	15	1	22	2	N	-0-					-0-
*09	39 N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

04	2010 N	1893	-0-	-117	-0-	30	1	1805	2	N	53	185	1			48
						58	9									
05	2015 N	1826	-0-	-189	-0-	31	1	1795	2	N	-0-					48
06	1757 N	1757	-0-	-0-	-0-	30	1	1727	2	N	-0-					48
07	1953 N	1810	-0-	-143	-0-	31	1	1779	2	N	-0-					48
08	1829 N	1460	-0-	-369	-0-	31	1	1429	2	N	-0-					48
09	1770 N	1665	-0-	-105	-0-	30	1	1635	2	N	-0-					48

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

04	1320 N	1261	-0-	-59	-0-	30	1	1168	2	N	57	194	1			63
						63	9									
05	1395 N	1283	-0-	-112	-0-	31	1	1252	2	N	-0-					63
06	1200 N	1185	-0-	-15	-0-	30	1	1155	2	N	-0-					63
07	1302 N	1269	-0-	-33	-0-	31	1	1238	2	N	-0-					63
08	1271 N	1064	-0-	-207	-0-	31	1	1033	2	N	-0-					63
09	1200 N	1166	-0-	-34	-0-	30	1	1136	2	N	-0-					63

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	30 21	1 9	853	2	N	19					122
05	893	N	893	-0-	-0-	-0-	31 1	1 9	861	2	N	1					123
06	540	N	30	-0-	-510	-0-	30	1			N	-0-					123
07	814	N	814	-0-	-0-	-0-	31 2	1 9	781	2	N	2	120	1			5
08	1097	N	1097	-0-	-0-	-0-	29 19	1 9	1049	2	N	17					22
*09	1187	N	1187	-0-	-0-	-0-	30 11	1 9	1146	2	N	10					32

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

04	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

04	1380	N	1312	-0-	-68	B	-0-	1312	2		N	-0-					-0-
05	1447	N	1447	-0-	-0-	B	-0-	1447	2		N	-0-					-0-
06	1350	N	1271	-0-	-79	B	-0-	1271	2		N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	2		N	-0-					-0-
08	1426	N	1169	-0-	-257	B	-0-	1169	2		N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	B	-0-				N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1032	-0-	-1008	-0-	1032	2			N	-0-					78
05	1643	N	996	-0-	-647	-0-	996	2			N	-0-					78
06	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					78
07	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					78
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					78
*09	1934	N	1934	-0-	-0-	-0-	1843	2	91	9	N	83	151	1			10

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

04	330	N	270	-0-	-60	-0-	270	3			N	-0-					67
05	341	N	196	-0-	-145	-0-	196	3			N	-0-					67
06	330	N	118	-0-	-212	-0-	118	3			N	-0-					67
07	279	N	105	-0-	-174	-0-	105	3			N	-0-					67
08	186	N	78	-0-	-108	-0-	78	3			N	-0-					67
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

04	5180	X	5180	-0-	-0-	-0-	5179	2	1	9	N	1					93
05	5305	X	5305	-0-	-0-	-0-	5302	2	3	9	N	3					96
06	5140	X	5140	-0-	-0-	-0-	5137	2	3	9	N	3					99
07	5270	X	5270	-0-	-0-	-0-	5268	2	2	9	N	2					101
*08	5145	X	5145	-0-	-0-	-0-	5142	2	3	9	N	3					104
*09	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

04	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

04	1320	N	1313	-0-	-7	-0-	1263	2	50	9	N	45					239
05	1791	N	1791	-0-	-0-	-0-	1788	2	3	9	N	3					242
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					242
07	1814	N	1814	-0-	-0-	-0-	1794	2	20	9	N	18	190	1			70
08	1798	N	1523	-0-	-275	-0-	1521	2	2	9	N	2					72
*09	1859	N	1859	-0-	-0-	-0-	1850	2	9	9	N	8					80

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	687	-0-	-33	-0-	687	2			N	-0-					46
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					46
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					46
08	806	N	768	-0-	-38	-0-	768	2			N	-0-					46
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	550	-0-	-80	-0-	550	2			N	-0-					28
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					28
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					28
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					28
08	713	N	710	-0-	-3	-0-	710	2			N	-0-					28
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					28

TEMPLAR OPERATING LLC 841421
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					100
05	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	N	3					103
06	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					106
07	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					108
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					108
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					108

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					94
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					94
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					94
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					94
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	675	-0-	-15	-0-	655	2	20	9	N	18					131
05	690	N	690	-0-	-0-	-0-	676	2	14	9	N	13					144
06	701	N	701	-0-	-0-	-0-	680	2	21	9	N	19					163
07	713	N	625	-0-	-88	-0-	608	2	17	9	N	15					178
08	1124	N	1124	-0-	-0-	-0-	1058	2	66	9	N	60	188	1			50
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					50

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

04	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					157
05	1360	N	1360	-0-	-0-	-0-	1296	2	64	9	N	58					215
06	1291	N	1291	-0-	-0-	-0-	1238	2	53	9	N	48	190	1			73
07	1340	N	1340	-0-	-0-	-0-	1299	2	41	9	N	37					110
08	1354	N	1354	-0-	-0-	-0-	1274	2	80	9	N	73					183
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					183

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2001	-0-	-129	-0-	1954	2	47	9	N	43					198
05	2127	N	2127	-0-	-0-	-0-	2081	2	46	9	N	42					240
06	2030	N	2030	-0-	-0-	-0-	1996	2	34	9	N	31					271
07	2077	N	1942	-0-	-135	-0-	1942	2			N	-0-	186	1			85
08	2139	N	2065	-0-	-74	-0-	2065	2			N	-0-					85
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					85

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6					63
05	2170	N	1939	-0-	-231	-0-	1931	2	8	9	N	7					70
06	2040	N	1976	-0-	-64	-0-	1967	2	9	9	N	8					78
07	2046	N	1913	-0-	-133	-0-	1905	2	8	9	N	7					85
08	2023	N	2023	-0-	-0-	-0-	2017	2	6	9	N	5					90
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					90

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1998	-0-	-72	-0-	1948	2	50	9	N	45					215
05	2294	N	2111	-0-	-183	-0-	2075	2	36	9	N	33					248
06	2028	N	2028	-0-	-0-	-0-	1987	2	41	9	N	37	188	1			97
07	2077	N	2036	-0-	-41	-0-	2002	2	34	9	N	31					128
08	2108	N	2078	-0-	-30	-0-	2017	2	61	9	N	55					183
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					183

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	213	2	1	9	N	1					143
05	248	N	224	-0-	-24	-0-	213	2	11	9	N	10					153
06	253	N	253	-0-	-0-	-0-	243	2	10	9	N	9					162
07	360	N	360	-0-	-0-	-0-	327	2	33	9	N	30					192
08	326	N	326	-0-	-0-	-0-	314	2	12	9	N	11					203
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					203

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4466	X	4466	-0-	-0-	-0-	4414	2	52	9	N	47					155
05	4650	X	4526	-0-	-124	-0-	4468	2	58	9	N	53					208
06	4500	X	4371	-0-	-129	-0-	4338	2	33	9	N	30					238
07	4650	X	3979	-0-	-671	-0-	3945	2	34	9	N	31	186	1			83
08	4619	X	4509	-0-	-110	-0-	4454	2	55	9	N	50					133
09	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					133

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	3020	-0-	-40	-0-	3000	2	20	9	N	18					213
05	3162	X	3077	-0-	-85	-0-	3060	2	17	9	N	15					228
06	3060	X	2864	-0-	-196	-0-	2851	2	13	9	N	12					240
07	3131	X	2759	-0-	-372	-0-	2750	2	9	9	N	8					248
08	3131	X	2953	-0-	-178	-0-	2940	2	13	9	N	12					260
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					260

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1677	-0-	-63	-0-	1581	2	96	9	N	87					277
05	1891	N	1825	-0-	-66	-0-	1712	2	113	9	N	103					380
06	1810	N	1810	-0-	-0-	-0-	1708	2	102	9	N	93	190	1			283
07	1797	N	1797	-0-	-0-	-0-	1698	2	99	9	N	90	186	1			187
08	1829	N	1806	-0-	-23	-0-	1706	2	100	9	N	91					278
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					278

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	1447	2	33	9	N	30					93
05	1603	N	1603	-0-	-0-	-0-	1562	2	41	9	N	37					130
06	1514	N	1514	-0-	-0-	-0-	1467	2	47	9	N	43					173
07	1519	N	1477	-0-	-42	-0-	1436	2	41	9	N	37					210
08	1581	N	1575	-0-	-6	-0-	1553	2	22	9	N	20	167	1			63
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					63

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10290	X	9735	-0-	-555	-0-	9571	2	164	9	N	149	177	1			202
05	10726	X	10019	-0-	-707	-0-	9832	2	187	9	N	170					372
06	10380	X	7918	-0-	-2462	-0-	7782	2	136	9	N	124	191	1			305
07	10726	X	8523	-0-	-2203	-0-	8380	2	143	9	N	130	195	1			240
08	10168	X	8573	-0-	-1595	-0-	8419	2	154	9	N	140	190	1			190
09	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					190

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14160	X	11702	-0-	-2458	-0-	11355	2	347	9	N	315	373	1			198
05	14384	X	12537	-0-	-1847	-0-	12212	2	325	9	N	295	191	1			302
06	13800	X	12640	-0-	-1160	-0-	12308	2	332	9	N	302	378	1			226
07	14105	X	12880	-0-	-1225	-0-	12566	2	314	9	N	285	186	1			325
08	12831	X	12831	-0-	-0-	-0-	12491	2	340	9	N	309	372	1			262
09	12630	X	NO RPT	-0-	-12630	-0-					N	NO RPT					262

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13560	X	10513	-0-	-3047	-0-	10191	2	322	9	N	293	185	1			327
05	13392	X	11966	-0-	-1426	-0-	11562	2	404	9	N	367	372	1			322
06	12420	X	11051	-0-	-1369	-0-	10673	2	378	9	N	344	385	1			281
07	12245	X	11277	-0-	-968	-0-	10900	2	377	9	N	343	375	1			249
08	11966	X	11404	-0-	-562	-0-	11004	2	400	9	N	364	384	1			229
09	11580	X	NO RPT	-0-	-11580	-0-					N	NO RPT					229

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14040	X	11642	-0-	-2398	-0-	11377	2	265	9	N	241	376	1			164
05	11563	X	11392	-0-	-171	-0-	11150	2	242	9	N	220					384
06	11520	X	11147	-0-	-373	-0-	10881	2	266	9	N	242	380	1			246
07	12028	X	11339	-0-	-689	-0-	11126	2	213	9	N	194	188	1			252
08	12028	X	11434	-0-	-594	-0-	11221	2	213	9	N	194	187	1			259
09	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					259

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2637	-0-	-123	-0-	2494	2	143	9	N	130	188	1			225
05	2938	X	2938	-0-	-0-	-0-	2758	2	180	9	N	164	183	1			206
06	2828	X	2828	-0-	-0-	-0-	2663	2	165	9	N	150	191	1			165
07	2759	X	2418	-0-	-341	-0-	2283	2	135	9	N	123					288
08	2945	X	2755	-0-	-190	-0-	2631	2	124	9	N	113	188	1			213
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					213

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4899	-0-	-231	-0-	4736	2	163	9	N	148	178	1			251
05	5301	X	4977	-0-	-324	-0-	4783	2	194	9	N	176	183	1			244
06	5040	X	3231	-0-	-1809	-0-	3148	2	83	9	N	75					319
07	5115	X	4550	-0-	-565	-0-	4504	2	46	9	N	42					361
08	5645	X	5645	-0-	-0-	-0-	5601	2	44	9	N	40	186	1			215
09	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					215

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

04	6360	X	6289	-0-	-71	-0-	6156	2	133	9	N	121	190	1			263
05	6572	X	6418	-0-	-154	-0-	6280	2	138	9	N	125	180	1			208
06	6390	X	6108	-0-	-282	-0-	5983	2	125	9	N	114					322
07	6603	X	4091	-0-	-2512	-0-	4024	2	67	9	N	61	188	1			195
08	6603	X	4275	-0-	-2328	-0-	4212	2	63	9	N	57					252
09	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					252

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

04	15480	X	13837	-0-	-1643	-0-	13614	3	223	9	N	203	193	1			506
05	15841	X	13261	-0-	-2580	-0-	13057	3	204	9	N	185	187	1			504
06	15330	X	12822	-0-	-2508	-0-	12625	3	197	9	N	179	369	1			314
07	15841	X	15338	-0-	-503	-0-	15099	3	239	9	N	217					531
08	15928	X	15928	-0-	-0-	-0-	15713	3	215	9	N	195					726
*09	15147	X	15147	-0-	-0-	-0-	14952	3	195	9	N	177	588	1			315

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	12	-0-	-112	-0-	12	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

04	690	N	614	-0-	-76	B	-0-	614	2			N	-0-					76
05	744	N	672	-0-	-72	B	-0-	672	2			N	-0-					76
06	660	N	562	-0-	-98	B	-0-	562	2			N	-0-					76
07	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					76
08	682	N	444	-0-	-238	B	-0-	444	2			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	239	-0-	-331	B	-0-	239	2			N	-0-					76

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-	-0- B	-0-	1241	2	6	9	N	5					65
05	1507	N	1507	-0-	-0- B	-0-	1501	2	6	9	N	5					70
06	1230	N	887	-0-	-343 B	-0-	887	2			N	-0-					70
07	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					70
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
*09	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

04	995	R	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	899	#	146	-0-	-753	-0-	146	2			N	-0-					-0-
06	900	#	3	-0-	-897	-0-	3	2			N	-0-					-0-
07	1023	#	898	-0-	-125	-0-	898	2			N	-0-					-0-
08	1023	#	934	-0-	-89	-0-	934	2			N	-0-					-0-
09	990	#	850	-0-	-140	-0-	850	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

04	636	N	636	-0-	-0-	-0-	628	2	8	9	N	7					177
05	527	N	184	-0-	-343	-0-	175	2	9	9	N	8					185
06	600	N	-0-	-0-	-600	-0-					N	-0-					185
07	714	N	714	-0-	-0-	-0-	650	2	64	9	N	58					243
08	725	N	725	-0-	-0-	-0-	686	2	39	9	N	35					278
*09	649	N	649	-0-	-0-	-0-	615	2	34	9	N	31					309

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2817	-0-	-333	-0-	2797	2	20	9	N	18					144
05	3069	X	749	-0-	-2320	-0-	745	2	4	9	N	4					148
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					148
07	4348	X	4348	-0-	-0-	-0-	4315	2	33	9	N	30					178
08	2972	X	2972	-0-	-0-	-0-	2961	2	11	9	N	10					188
09	2820	X	2678	-0-	-142	-0-	2666	2	12	9	N	11					199

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

04	2190	N	2110	-0-	-80	-0-	2110	2			N	-0-					22
05	1922	N	539	-0-	-1383	-0-	539	2			N	-0-					22
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					22
07	2170	N	2157	-0-	-13	-0-	2157	2			N	-0-					22
08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					22
*09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

04	2558	N	2558	-0-	-0-	-0-	1	1	2544	2	N	12					199
							13	9									
05	2325	N	691	-0-	-1634	-0-	1	1	690	2	N	-0-					199
06	2370	N	-0-	-0-	-2370	-0-					N	-0-					199
07	3100	N	3663	-0-	563	563	1	1	3662	2	N	-0-					199
08	3100	N	2776	-0-	-324	239	1	1	2769	2	N	5					204
							6	9									
*09	2258	N	2019	-0-	-239	-0-	1	1	1963	2	N	50	175	1			79
							55	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILL ENERGY CORPORATION 924319
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

04	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
06	DLQ G-10		594	-0-	594	594	594	2			Y	-0-					-0-
07	DLQ G-10		945	-0-	945	1539	945	2			Y	-0-					-0-
08	DLQ G-10		940	-0-	940	2479	940	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	2479					Y	NO RPT					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
06	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
07	DLQ G-10		20	-0-	20	75	20	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	75					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	75					Y	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					78
05	1829	N	1424	-0-	-405	-0-	1424	2			N	-0-					78
06	1140	N	1082	-0-	-58	-0-	1082	2			N	-0-					78
07	1829	N	1435	-0-	-394	-0-	1435	2			N	-0-					78
08	1426	N	1220	-0-	-206	-0-	1220	2			N	-0-					78
*09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

04	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					164
05	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					164
06	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					164
07	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					164
08	4642	X	4642	-0-	-0-	-0-	4628	2	14	9	N	13					177
*09	4602	X	4602	-0-	-0-	-0-	4485	2	117	9	N	106	183	1			100

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
08	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
09	570	N	415	-0-	-155	-0-	415	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

04	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					132
05	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					132
06	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					132
07	3100	N	3170	-0-	70	70	3170	2			N	-0-					132
08	3033	X	2963	-0-	-70	-0-	2963	2			N	-0-					132
*09	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

04	1620	N	1585	-0-	-35	-0-	1585	2			N	-0-					72
05	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					72
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					72
07	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					72
08	2046	N	1700	-0-	-346	-0-	1700	2			N	-0-					72
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	#	980	-0-	-10 B	-5593	980	3			N	-0-					-0-
05	1023	#	733	-0-	-290 B	-5883	733	3			N	-0-					-0-
06	960	#	66	-0-	-894 B	-6777	66	3			N	-0-					-0-
07	1023	#	726	-0-	-297 B	-7074	726	3			N	-0-					-0-
08	1023	#	-0-	-0-	-1023 B	-8097					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2885		CANCELLED UNDERAGE ->		-5212										
09	990	#	794	-0-	-196 B	-3081	794	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

04	840	N	783	-0-	-57	-0-	783	2			N	-0-					97
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					97
06	750	N	397	-0-	-353	-0-	397	2			N	-0-					97
07	806	N	544	-0-	-262	-0-	544	2			N	-0-					97
08	806	N	541	-0-	-265	-0-	541	2			N	-0-					97
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/15/2015

COLDWATER CREEK, E. (OSWEGO) //CONT.// 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			18
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			18
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			18
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			18
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			64
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			64
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			64
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			64
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

04	928	N	928	-0-	-0-	-0-	311	1	617	2	N	-0-				222
05	1678	N	1678	-0-	-0-	-0-	268	1	1410	2	N	-0-				222
06	1531	N	1531	-0-	-0-	-0-	274	1	1257	2	N	-0-				222
07	1365	N	1365	-0-	-0-	-0-	244	1	1121	2	N	-0-				222
08	1466	N	1466	-0-	-0-	-0-	286	1	1180	2	N	-0-				222
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT				222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					419
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					419
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					419
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					419
08	403	N	365	-0-	-38	-0-	365	2			N	-0-					419
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	85	1	290	2	N	-0-					656
05	429	N	429	-0-	-0-	-0-	85	1	344	2	N	-0-					656
06	545	N	545	-0-	-0-	-0-	80	1	465	2	N	-0-					656
07	654	N	654	-0-	-0-	-0-	73	1	581	2	N	-0-					656
08	434	N	390	-0-	-44	-0-	82	1	308	2	N	-0-					656
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97 N	97	-0-	-0-	-0-	56	1	41	2	N	-0-					354
05	152 N	152	-0-	-0-	-0-	56	1	96	2	N	-0-					354
06	109 N	109	-0-	-0-	-0-	53	1	56	2	N	-0-					354
07	55 N	55	-0-	-0-	-0-	49	1	6	2	N	-0-					354
08	155 N	-0-	-0-	-155	-0-					N	-0-					354
09	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

04	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
05	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	20	177	1			13
*09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

04	3090	X	2576	-0-	-514	-0-	2576	3			Y	-0-					93
05	1868	X	1868	-0-	-0-	-0-	1868	3			Y	-0-					93
06	2400	N	2	-0-	-2398	-0-	2	3			Y	-0-					93
07	2759	N	2759	-0-	-0-	-0-	2759	3			Y	-0-					93
08	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-
*09	3000	N	3147	-0-	147	147	3147	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	558	N	159	-0-	-399	-0-	159	3			Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					40
*09	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

04	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					68
05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					68
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					68
07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					68
08	1116	N	-0-	-0-	-1116	-0-					N	22	187	1			44
*09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					68

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					20
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					20
06	360	N	-0-	-0-	-360	-0-					N	-0-					20
07	527	N	-0-	-0-	-527	-0-					N	-0-					20
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					29
06	120	N	-0-	-0-	-120	-0-					N	-0-					29
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					29
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
06	13	N	-0-	-0-	-13	-0-					N	-0-					28
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					28
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	690	N	429	-0-	-261	-0-	429	3			N	-0-					-0-
07	713	N	497	-0-	-216	-0-	497	3			N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					37
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					37
06	870	N	-0-	-0-	-870	-0-					N	-0-					37
07	961	N	838	-0-	-123	-0-	838	3			N	-0-					37
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*09	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					37

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	150	N	-0-	-0-	-150	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
05	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
07	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*09	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2126	-0-	-244	-0-	2123	3	3	9	N	3	3	8			-0-
05	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2135	-0-	-66	-0-	2135	3			N	-0-					-0-
08	2542	N	2404	-0-	-138	-0-	2404	3			N	-0-					-0-
*09	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

04	2	N	-0-	-0-	-2	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	1			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

04	4417	X	4417	-0-	-0-	-0-	4370	3	47	9	N	43					147
05	3298	X	3298	-0-	-0-	-0-	3215	3	83	9	N	75					222
06	3288	X	3288	-0-	-0-	-0-	3205	3	83	9	N	75					297
07	2794	X	2794	-0-	-0-	-0-	2747	3	47	9	N	43	191	1			149
08	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					149
*09	2626	X	2626	-0-	-0-	-0-	2557	3	69	9	N	63					212

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					72
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					72
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					72
07	775	N	663	-0-	-112	-0-	663	3			N	-0-					72
08	744	N	641	-0-	-103	-0-	641	3			N	-0-					72
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2989	X	2989	-0-	-0-	-0-	79	1	2910	3	N	-0-					-0-
05	2604	X	2496	-0-	-108	-0-	81	1	2415	3	N	-0-					-0-
06	2999	X	2999	-0-	-0-	-0-	79	1	2920	3	N	-0-					-0-
07	2604	X	2333	-0-	-271	-0-	81	1	2252	3	N	-0-					-0-
08	2604	X	100	-0-	-2504	-0-	81	1	19	3	N	-0-					-0-
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	615	-0-	-645	-0-	130	1	485	2	N	-0-					-0-
05	1333	N	1317	-0-	-16	-0-	80	1	1237	2	N	-0-					-0-
06	3000	N	3813	-0-	813	813	100	1	3713	2	N	-0-					-0-
07	3100	N	9961	-0-	6861	7674	130	1	9831	2	N	-0-					-0-
08	3100	N	6310	-0-	3210	10884	130	1	6180	2	N	-0-					-0-
*09	14383	X	3499	-0-	-10884	-0-	130	1	3369	2	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2355	X	2355	-0-	-0-	-0-	130	1	2225	2	N	-0-					-0-
05	5163	X	5163	-0-	-0-	-0-	130	1	5033	2	N	-0-					-0-
06	5689	X	5689	-0-	-0-	-0-	130	1	5559	2	N	-0-					-0-
07	3779	X	3779	-0-	-0-	-0-	130	1	3649	2	N	-0-					-0-
08	7036	X	7036	-0-	-0-	-0-	130	1	6906	2	N	-0-					-0-
*09	3526	X	3526	-0-	-0-	-0-	130	1	3396	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					100
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					100
06	270	N	-0-	-0-	-270	-0-					N	-0-					100
07	1054	N	140	-0-	-914	-0-	140	3			N	-0-					100
08	341	N	-0-	-0-	-341	-0-					N	-0-					55
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
06	1140	N	22	-0-	-1118	-0-	22	3			N	-0-					-0-
07	1891	N	1559	-0-	-332	-0-	1559	3			N	-0-					-0-
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
*09	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					72
*05	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					72
06	450	N	75	-0-	-375	-0-	75	3			N	-0-					72
07	1002	N	1002	-0-	-0-	-0-	996	3	6	9	N	5					77
*08	1746	N	1746	-0-	-0-	-0-	1745	3	1	9	N	1					78
*09	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2					80

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	60	1	852	2	N	-0-					33
05	961	N	943	-0-	-18	-0-	62	1	870	2	N	10					43
							11	9									
06	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					43
07	930	N	903	-0-	-27	-0-	62	1	841	2	N	-0-					43
08	930	N	895	-0-	-35	-0-	62	1	833	2	N	-0-					43
09	900	N	851	-0-	-49	-0-	60	1	791	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

04	570	N	-0-	-0-	-570	-0-					N	-0-					157
05	186	N	-0-	-0-	-186	-0-					N	103					260
06	0	N	-0-	-0-	-0-	-0-					N	45					305
07	0	W	-0-	-0-	-0-	-0-					N	23					328
08	0	W	-0-	-0-	-0-	-0-					N	-0-					328
09	0	W	-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

04	18720	X	3012	-0-	-15708	-0-	2997	2	15	9	N	14					125
05	13950	X	2997	-0-	-10953	-0-	2986	2	11	9	N	10					135
06	12480	X	-0-	-0-	-12480	-0-					N	5					140
07	10044	X	-0-	-0-	-10044	-0-					N	5					145
08	10044	X	2323	-0-	-7721	-0-	2317	2	6	9	N	5					150
*09	9658	X	9658	-0-	-0-	-0-	9647	2	11	9	N	10					160

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2737	-0-	-743	-0-	2737	2			N	-0-					-0-
05	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
06	3480	X	1460	-0-	-2020	-0-	1460	2			N	-0-					-0-
07	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
08	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
*09	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8761	X	8761	-0-	-0-	-0-	304 6	1 9	8451	2	N	5					111
05	8933	X	8933	-0-	-0-	-0-	316	1	8617	2	N	-0-					111
06	8565	X	8565	-0-	-0-	-0-	297	1	8268	2	N	-0-					111
07	8782	X	8782	-0-	-0-	-0-	311	1	8471	2	N	-0-					111
08	8729	X	8729	-0-	-0-	-0-	329	1	8400	2	N	-0-					111
*09	8494	X	8494	-0-	-0-	-0-	318	1	8176	2	N	-0-					111

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
05	1147	N	1140	-0-	-7	-0-	1140	3			Y	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*08	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					85
05	744	N	705	-0-	-39	-0-	705	2			N	-0-					85
06	660	N	658	-0-	-2	-0-	658	2			N	-0-					85
07	744	N	683	-0-	-61	-0-	683	2			N	-0-					85
08	713	N	677	-0-	-36	-0-	677	2			N	-0-					85
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	718	-0-	-2	-0-	716	2	2	9	N	2					164
05	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5					169
06	720	N	697	-0-	-23	-0-	690	2	7	9	N	6					175
07	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					178
08	735	N	735	-0-	-0-	-0-	733	2	2	9	N	2					180
*09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1393	N	1393	-0-	-0-	-0-	72	1	1321	2	N	-0-					-0-
05	1435	N	1435	-0-	-0-	-0-	72	1	1363	2	N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	72	1	1314	2	N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	72	1	1356	2	N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	72	1	1396	2	N	-0-					-0-
*09	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	6241	-0-	-149	-0-	6241	3			N	-0-					23
05	6603	X	6399	-0-	-204	-0-	6399	3			N	-0-					23
06	6390	X	6137	-0-	-253	-0-	6137	3			N	-0-					23
07	6479	X	3141	-0-	-3338	-0-	3141	3			N	-0-					23
08	6448	X	4754	-0-	-1694	-0-	4747	2	7	9	N	6					29
09	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					29

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	3986	-0-	-1714	-0-	3986	3			N	-0-					-0-
05	5394	X	4688	-0-	-706	-0-	4688	3			N	-0-					-0-
06	5220	X	4605	-0-	-615	-0-	4605	3			N	-0-					-0-
07	4433	X	1276	-0-	-3157	-0-	1276	3			N	-0-					-0-
08	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
09	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1570	-0-	-20	-0-	1570	3			N	-0-					-0-
05	1612	N	1605	-0-	-7	-0-	1605	3			N	-0-					-0-
06	1380	N	1171	-0-	-209	-0-	1171	3			N	-0-					-0-
07	1612	N	806	-0-	-806	-0-	806	3			N	-0-					-0-
08	1612	N	1250	-0-	-362	-0-	1250	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	803	-0-	-97	-0-	803	3			N	-0-					17
05	906	N	906	-0-	-0-	-0-	895	3	11	9	N	10					27
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					27
07	837	N	491	-0-	-346	-0-	491	3			N	-0-					27
08	899	N	756	-0-	-143	-0-	756	2			N	-0-					27
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665		3329	-0-	2664	8254	3310	2	19	9	N	17					17
05	2945		2443	-0-	-502	7752	2436	2	7	9	N	6					23
06	8874		1986	-0-	-6888	864	1969	2	17	9	N	15					38
07	2945		1067	-0-	-1878	-0-	1065	2	2	9	N	2					40
08	2945		1313	-0-	-1632	-0-	1310	2	3	9	N	3					43
09	2850		-0-	-0-	-2850	-0-					N	-0-					43

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

04	1440	X	1068	-0-	-372	-0-	1068	2			N	-0-					-0-
05	1364	X	897	-0-	-467	-0-	897	2			N	-0-					-0-
06	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					170
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					170
06	941	N	941	-0-	-0-	-0-	904	2	37	9	N	34					204
07	941	N	941	-0-	-0-	-0-	919	2	22	9	N	20					224
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					224
*09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					224

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

04	5323	X	5323	-0-	-0-	-0-	5251	2	72	9	N	65					217
05	6011	X	6011	-0-	-0-	-0-	5948	2	63	9	N	57	155	1			119
06	5864	X	5864	-0-	-0-	-0-	5836	2	28	9	N	25					144
07	5478	X	5478	-0-	-0-	-0-	5400	2	78	9	N	71					215
08	4805	X	3012	-0-	-1793	-0-	3006	2	6	9	N	5					220
09	4650	X	2833	-0-	-1817	-0-	2833	2			N	-0-					220

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

04	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					-0-
05	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
06	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
08	2480	N	1920	-0-	-560	-0-	1920	2			N	-0-					-0-
09	2400	N	2218	-0-	-182	-0-	2218	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

04	1139	N	1139	-0-	-0-	-0-	60	1	1073	2	N	5				30
							6	9								
05	1302	N	1107	-0-	-195	-0-	62	1	1043	2	N	2				32
							2	9								
06	1140	N	994	-0-	-146	-0-	56	1	938	2	N	-0-				32
07	1178	N	1007	-0-	-171	-0-	62	1	945	2	N	-0-				32
08	1116	N	958	-0-	-158	-0-	62	1	895	2	N	1				33
							1	9								
09	990	N	870	-0-	-120	-0-	42	1	828	2	N	-0-				33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

04	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-				22
05	1033	N	1033	-0-	-0-	-0-	54	1	979	2	N	-0-				22
06	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-				22
07	938	N	938	-0-	-0-	-0-	62	1	876	2	N	-0-				22
08	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-				22
*09	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-				22

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					10
05	1123	N	1123	-0-	-0-	-0-	62	1	1061	2	N	-0-					10
06	1080	N	1080	-0-	-0-	-0-	60	1	1020	2	N	-0-					10
07	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					10
08	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					10
*09	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

04	955	N	955	-0-	-0-	-0-	60	1	864	2	N	28					189
							31	9									
05	943	N	943	-0-	-0-	-0-	62	1	881	2	N	-0-					189
06	886	N	886	-0-	-0-	-0-	60	1	759	2	N	61	188	1			62
							67	9									
07	960	N	960	-0-	-0-	-0-	62	1	885	2	N	12					74
							13	9									
08	775	N	668	-0-	-107	-0-	62	1	603	2	N	3					77
							3	9									
09	750	N	75	-0-	-675	-0-	36	1	39	2	N	-0-					77

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

04	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27
05	279	N	266	-0-	-13	-0-	62	1	204	2	N	-0-					27
06	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27
07	280	N	280	-0-	-0-	-0-	62	1	218	2	N	-0-					27
08	279	N	274	-0-	-5	-0-	62	1	212	2	N	-0-					27
09	270	N	136	-0-	-134	-0-	42	1	94	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

04	1020	N	953	-0-	-67	-0-	94	1	853	2	N	5					80
							6	9									
05	1054	N	920	-0-	-134	-0-	97	1	823	2	N	-0-					80
06	932	N	932	-0-	-0-	-0-	91	1	838	2	N	3					83
							3	9									
07	1078	N	1078	-0-	-0-	-0-	94	1	984	2	N	-0-					83
08	936	N	936	-0-	-0-	-0-	85	1	847	2	N	4					87
							4	9									
*09	990	N	990	-0-	-0-	-0-	68	1	922	2	N	-0-					87

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

04	3540	X	3109	-0-	-431	-0-	3109	2			N	-0-					176
05	3224	X	2834	-0-	-390	-0-	2834	2			N	-0-					176
06	3030	X	2616	-0-	-414	-0-	2616	2			N	-0-					176
07	3224	X	2750	-0-	-474	-0-	2750	2			N	-0-					176
08	3224	X	2883	-0-	-341	-0-	2883	2			N	-0-					176
09	3120	X	2056	-0-	-1064	-0-	2056	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	R	315	-0-	-0-	-0-	19	1	294	2	N	2					114
							2	9									
05	310	#	240	-0-	-70	-0-	16	1	217	2	N	6					120
							7	9									
06	300	#	235	-0-	-65	-0-	16	1	208	2	N	10					130
							11	9									
07	341	#	252	-0-	-89	-0-	17	1	225	2	N	9					139
							10	9									
08	341	#	259	-0-	-82	-0-	17	1	225	2	N	15					154
							17	9									
09	330	#	236	-0-	-94	-0-	15	1	212	2	N	8					162
							9	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

04	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					122
05	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					122
06	360	N	324	-0-	-36	-0-	60	1	264	2	N	-0-					122
07	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					122
08	341	N	298	-0-	-43	-0-	62	1	236	2	N	-0-					122
09	330	N	302	-0-	-28	-0-	60	1	242	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

04	1440	N	1422	-0-	-18	-0-	87	1	1335	2	N	-0-					23
05	1559	N	1559	-0-	-0-	-0-	108	1	1451	2	N	-0-					23
06	1497	N	1497	-0-	-0-	-0-	104	1	1393	2	N	-0-					23
07	1486	N	1486	-0-	-0-	-0-	107	1	1379	2	N	-0-					23
08	1550	N	1488	-0-	-62	-0-	107	1	1381	2	N	-0-					23
09	1500	N	1392	-0-	-108	-0-	91	1	1301	2	N	-0-					23

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

04	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

04	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

04	383 N	383	-0-	-0-	-0-	383	2	N	-0-			40
05	534 N	534	-0-	-0-	-0-	534	2	N	-0-			40
06	741 N	741	-0-	-0-	-0-	741	2	N	-0-			40
07	874 N	874	-0-	-0-	-0-	874	2	N	-0-			40
08	991 N	991	-0-	-0-	-0-	991	2	N	-0-			40
*09	1177 N	1177	-0-	-0-	-0-	1177	2	N	-0-			40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

04	420 N	583	-0-	163	B	-4221	583	2		N	-0-					-0-
05	589 N	613	-0-	24	B	-4197	613	2		N	-0-					-0-
06	660 N	609	-0-	-51	B	-4197	11	1	598 2	N	-0-					-0-
07	589 N	548	-0-	-41	B	-4197	548	2		N	-0-					-0-
08	620 N	609	-0-	-11	B	-4197	609	2		N	-0-					-0-
09	600 N	590	-0-	-10	B	-4197	590	2		N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

04	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

04	210 N	-0-	-0-	-210	B	-0-				Y	-0-					36
05	248 N	116	-0-	-132	B	-0-	116	2		Y	-0-					36
06	121 N	121	-0-	-0-	B	-0-	121	2		Y	-0-					36
07	83 N	83	-0-	-0-	B	-0-	83	2		Y	-0-					36
08	124 N	78	-0-	-46	B	-0-	78	2		Y	-0-					36
*09	193 N	193	-0-	-0-	B	-0-	192	2	1 9	Y	1					37

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

04	14B2 EXT	18	-0-	18		18	6	1	12	9	N	11							176
05		18	-0-	-0-	18	-0-					N	-0-							176
06		18	-0-	-0-	18	-0-					N	-0-							176
07		18	-0-	-0-	18	-0-					N	-0-							176
08		18	-0-	-0-	18	-0-					N	-0-							176
09		18	-0-	-0-	18	-0-					N	-0-							176

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

04	3780 #	3563	-0-	-217	-0-	10	1	3549	2	N	4								108
						4	9												
05	4526 #	3953	-0-	-573	-0-	10	1	3943	2	N	-0-								108
06	4380 #	3863	-0-	-517	-0-	10	1	3849	2	N	4								112
						4	9												
07	4526 #	3426	-0-	-1100	-0-	10	1	3410	2	N	5								117
						6	9												
08	3968 #	3515	-0-	-453	-0-	10	1	3505	2	N	-0-								117
09	3870 #	3217	-0-	-653	-0-	10	1	3204	2	N	3								120
						3	9												

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

04	T. A.	-0-	-0-	-0-		2					Y	-0-							9
05	T. A.	-0-	-0-	-0-		2					Y	-0-							9
06	T. A.	-0-	-0-	-0-		2					Y	-0-							9
07	T. A.	-0-	-0-	-0-		2					Y	-0-							9
08	T. A.	-0-	-0-	-0-		2					Y	-0-							9
09	T. A.	-0-	-0-	-0-		2					Y	-0-							9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-							-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

04	176 N	176	-0-	-0-	-0-	176	2		N	-0-			22
05	156 N	156	-0-	-0-	-0-	156	2		N	-0-			22
06	180 N	147	-0-	-33	-0-	147	2		N	-0-			22
07	186 N	142	-0-	-44	-0-	142	2		N	-0-			22
08	155 N	134	-0-	-21	-0-	134	2		N	-0-			22
09	150 N	79	-0-	-71	-0-	79	2		N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1106	-0-	-94	-0-	60	1	1044	2	N	2					154
							2	9									
05	1240	N	1145	-0-	-95	-0-	62	1	1081	2	N	2					156
							2	9									
06	1140	N	758	-0-	-382	-0-	60	1	680	2	N	16					172
							18	9									
07	1147	N	1110	-0-	-37	-0-	62	1	1048	2	N	-0-					172
08	1147	N	1038	-0-	-109	-0-	62	1	976	2	N	-0-	159	1			13
*09	963	N	963	-0-	-0-	-0-	42	1	919	2	N	2					15
							2	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

04	210	N	166	-0-	-44	-0-	44	1	122	2	N	-0-					117
05	186	N	65	-0-	-121	-0-	18	1	47	2	N	-0-					117
06	180	N	-0-	-0-	-180	-0-					N	-0-					117
07	186	N	-0-	-0-	-186	-0-					N	-0-	97	1			20
08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

04	1620	N	1607	-0-	-13	-0-	10	1	1597	2	N	-0-					91
05	1677	N	1677	-0-	-0-	-0-	10	1	1659	2	N	7	72	1			26
							8	9									
06	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					26
07	1674	N	1662	-0-	-12	-0-	10	1	1652	2	N	-0-					26
08	1674	N	1552	-0-	-122	-0-	10	1	1542	2	N	-0-					26
09	1680	N	1322	-0-	-358	-0-	10	1	1312	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					82
05	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					82
06	2082	N	2082	-0-	-0-	-0-	55	1	2027	2	N	-0-					82
07	2139	N	1932	-0-	-207	-0-	1908	2	24	9	N	22	83	1			21
08	2108	N	2025	-0-	-83	-0-	57	1	1968	2	N	-0-					21
09	2070	N	1828	-0-	-242	-0-	12	1	1816	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1226	N	1226	-0-	-0-	-0-	1217	2	9	9	Y	8					71
05	1247	N	1247	-0-	-0-	-0-	1243	2	4	9	Y	4					75
06	1230	N	1213	-0-	-17	-0-	1211	2	2	9	Y	2					77
07	1317	N	1317	-0-	-0-	-0-	1309	2	8	9	Y	7					84
08	1259	N	1259	-0-	-0-	-0-	1255	2	4	9	Y	4					88
*09	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	Y	1					89

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

04	1692	N	1692	-0-	-0-	-0-	1686	2	6	9	N	5					27
05	1674	N	1417	-0-	-257	-0-	1415	2	2	9	N	2					29
06	1590	N	1539	-0-	-51	-0-	1538	2	1	9	N	1					30
07	1674	N	1657	-0-	-17	-0-	1651	2	6	9	N	5					35
08	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	N	5					40
09	1530	N	1423	-0-	-107	-0-	1421	2	2	9	N	2					42

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

04	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

04	300	N	297	-0-	-3	-0-	297	2			N	-0-					12
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					12
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					12
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					12
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					12
09	300	N	27	-0-	-273	-0-	27	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

04	1680	N	1680	-0-	-0-	-0-	1673	2	7	9	N	6					48
05	1694	N	1694	-0-	-0-	-0-	1688	2	6	9	N	5					53
06	1680	N	1584	-0-	-96	-0-	1578	2	6	9	N	5					58
07	1736	N	1610	-0-	-126	-0-	1606	2	4	9	N	4					62
08	1705	N	1482	-0-	-223	-0-	1481	2	1	9	N	1					63
09	1590	N	1245	-0-	-345	-0-	1245	2			N	-0-					63

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

04	0	N	-0-	-0-	-0-	-0-					N	-0-					176
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	30	N	30	-0-	-0-	-0-	2	1	28	9	N	25	173	1			28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

04	3287	X	3287	-0-	-0-	-0-	54	1	3233	2	N	-0-					117
05	3379	X	3203	-0-	-176	-0-	62	1	3141	2	N	-0-					117
06	6717	X	6717	-0-	-0-	-0-	60	1	6657	2	N	-0-					117
07	5820	X	5820	-0-	-0-	-0-	62	1	5758	2	N	-0-					117
08	4329	X	4329	-0-	-0-	-0-	56	1	4167	2	N	96					213
							106	9									
09	3270	X	77	-0-	-3193	-0-	16	1	20	2	N	37					250
							41	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

04	1410	N	1351	-0-	-59	-0-	94	1	1254	2	N	3					210
							3	9									
05	1395	N	1395	-0-	-0-	-0-	97	1	1298	2	N	-0-					210
06	1470	N	1366	-0-	-104	-0-	94	1	1257	2	N	14	188	1			36
							15	9									
07	1444	N	1444	-0-	-0-	-0-	97	1	1336	2	N	10					46
							11	9									
08	1416	N	1416	-0-	-0-	-0-	97	1	1309	2	N	9					55
							10	9									
*09	1399	N	1399	-0-	-0-	-0-	94	1	1292	2	N	12					67
							13	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

04	483	N	483	-0-	-0-	-0-	60	1	403	2	N	18					192
							20	9									
05	548	N	548	-0-	-0-	-0-	62	1	406	2	N	73					265
							80	9									
06	453	N	453	-0-	-0-	-0-	54	1	377	2	N	20	171	1			114
							22	9									
07	496	N	445	-0-	-51	-0-	62	1	377	2	N	5					119
							6	9									
08	558	N	420	-0-	-138	-0-	62	1	329	2	N	26					145
							29	9									
09	420	N	411	-0-	-9	-0-	60	1	338	2	N	12					157
							13	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2367	N	2367	-0-	-0-	-0-	324	1	2043	3	N	-0-					59
05	2258	N	2258	-0-	-0-	-0-	337	1	1921	3	N	-0-					59
06	2160	N	2056	-0-	-104	-0-	331	1	1725	3	N	-0-					59
07	2449	N	2037	-0-	-412	-0-	337	1	1700	3	N	-0-					59
*08	2348	N	2348	-0-	-0-	-0-	342	1	2006	3	N	-0-					59
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					59

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	1759	-0-	-1391	-0-	1759	2			N	-0-					111
05	2542	X	2118	-0-	-424	-0-	2118	2			N	-0-					111
06	2250	X	1940	-0-	-310	-0-	1940	2			N	-0-					111
07	2325	X	1928	-0-	-397	-0-	1928	2			N	-0-					111
08	2108	X	1953	-0-	-155	-0-	1928	2	25	9	N	23					134
*09	2042	X	2042	-0-	-0-	-0-	2039	2	3	9	N	3					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					202
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					202
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					202
07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					202
08	1240	N	1129	-0-	-111	-0-	1090	2	39	9	N	35					237
09	1080	N	1070	-0-	-10	-0-	1069	2	1	9	N	1					238

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	108	-0-	-402	-0-	108	2			N	-0-					298
05	434	N	127	-0-	-307	-0-	127	2			N	-0-					298
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					298
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					298
*08	174	N	174	-0-	-0-	-0-	133	2	41	9	N	37					335
*09	162	N	162	-0-	-0-	-0-	131	2	31	9	N	28					363

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					97
05	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					97
06	630	N	594	-0-	-36 B	-0-	583	3	11	9	N	10					107
07	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					107
08	620	N	545	-0-	-75 B	-0-	545	3			N	-0-					107
09/01 BALANCING DATE STATUS -> -0-																	
*09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					107

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

04	360	N	344	-0-	-16	-0-	344	2				N	-0-				-0-
05	356	N	356	-0-	-0-	-0-	356	2				N	-0-				-0-
06	330	N	295	-0-	-35	-0-	295	2				N	-0-				-0-
07	341	N	337	-0-	-4	-0-	337	2				N	-0-				-0-
08	341	N	339	-0-	-2	-0-	339	2				N	-0-				-0-
*09	326	N	326	-0-	-0-	-0-	326	2				N	-0-				-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	771	-0-	-39	-0-	8 15	1 9	748	2	Y	14	31	1			27
05	837	N	752	-0-	-85	-0-	8 14	1 9	730	2	Y	13	8	1	1	8	31
06	785	N	785	-0-	-0-	-0-	8 17	1 9	760	2	Y	15	17	1			29
07	872	N	872	-0-	-0-	-0-	8 15	1 9	849	2	Y	14	13	1	1	8	29
08	836	N	836	-0-	-0-	-0-	8 14	1 9	814	2	Y	13	29	1			13
09	780	N	703	-0-	-77	-0-	8 13	1 9	682	2	Y	12	1	1			24

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					33
05	713	N	613	-0-	-100	-0-	613	2			N	-0-					33
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					33
07	713	N	591	-0-	-122	-0-	591	2			N	-0-					33
08	620	N	600	-0-	-20	-0-	600	2			N	-0-					33
09	690	N	540	-0-	-150	-0-	540	2			N	-0-					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					114
05	263	N	263	-0-	-0-	-0-	232	2	31	9	N	28					142
06	291	N	291	-0-	-0-	-0-	285	2	6	9	N	5					147
07	248	N	170	-0-	-78	-0-	168	2	2	9	N	2					149
08	248	N	137	-0-	-111	-0-	137	2			N	-0-					149
09	300	N	153	-0-	-147	-0-	144	2	9	9	N	8					157

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

04	810	N	767	-0-	-43	-0-	745	2	22	9	N	20					126
05	860	N	860	-0-	-0-	-0-	836	2	24	9	N	22	49	1			99
06	780	N	739	-0-	-41	-0-	715	2	24	9	N	22					121
07	958	N	958	-0-	-0-	-0-	938	2	20	9	N	18					139
*08	1190	N	1190	-0-	-0-	-0-	1168	2	22	9	N	20					159
*09	1343	N	1343	-0-	-0-	-0-	1297	2	46	9	N	42	140	1			61

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

04	450	N	427	-0-	-23	-0-	427	3			N	-0-					28
05	558	N	369	-0-	-189	-0-	369	3			N	-0-					28
06	510	N	330	-0-	-180	-0-	330	3			N	-0-					28
07	434	N	264	-0-	-170	-0-	264	3			N	-0-					28
08	372	N	269	-0-	-103	-0-	269	3			N	-0-					28
09	330	N	253	-0-	-77	-0-	253	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					46
05	953	N	953	-0-	-0-	-0-	922	3	31	9	N	28					74
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					74
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					74
08	976	N	976	-0-	-0-	-0-	941	3	35	9	N	32					106
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					106

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2150	N	2150	-0-	-0-	-0-	68	1	2074	3	N	7					178
							8	9									
05	2252	N	2252	-0-	-0-	-0-	70	1	2182	3	N	-0-					178
06	1957	N	1957	-0-	-0-	-0-	58	1	1899	3	N	-0-					178
07	2574	N	2574	-0-	-0-	-0-	70	1	2479	3	N	23					201
							25	9									
08	2080	N	2080	-0-	-0-	-0-	47	1	2033	3	N	-0-					201
*09	2139	N	2139	-0-	-0-	-0-	33	1	2106	3	N	-0-					201

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	45	1	155	3	N	-0-					410
05	221	N	221	-0-	-0-	-0-	47	1	159	3	N	14					424
							15	9									
06	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					424
07	217	N	182	-0-	-35	-0-	12	1	167	3	N	3					427
							3	9									
*08	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					427
*09	208	N	208	-0-	-0-	-0-	45	1	163	3	N	-0-					427

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					174
05	0	W	-0-	-0-	-0-	-0-					N	5					179
06	0	W	-0-	-0-	-0-	-0-					N	-0-					179
07	0	W	-0-	-0-	-0-	-0-					N	-0-					179
08	0	W	-0-	-0-	-0-	-0-					N	-0-					179
09	0	W	-0-	-0-	-0-	-0-					N	-0-					179

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					40
05	838	N	838	-0-	-0-	-0-	836	3	2	9	N	2					42
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					42
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					42
*08	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					43
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					43

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					196
05	0	N	-0-	-0-	-0-	-0-					N	-0-					196
06	0	N	-0-	-0-	-0-	-0-					N	-0-					196
07	0	N	-0-	-0-	-0-	-0-					N	-0-					196
08	0	N	-0-	-0-	-0-	-0-					N	-0-					196
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	196	7			-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

04	2400 N	2384	-0-	-16	-0-	2384	3			N	-0-					130
05	2541 N	2541	-0-	-0-	-0-	2531	3	10	9	N	9					139
06	2434 N	2434	-0-	-0-	-0-	2434	3			N	-0-					139
07	2514 N	2514	-0-	-0-	-0-	2514	3			N	-0-	2	5			137
08	2542 N	2521	-0-	-21	-0-	2521	3			N	-0-					137
09	2430 N	1963	-0-	-467	-0-	1963	3			N	-0-	2	5			135

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

04	1648	N	1648	-0-	-0-	-0-	60	1	1555	2	N	30					163
							33	9									
05	1798	N	1612	-0-	-186	-0-	66	1	1522	2	N	22					185
							24	9									
06	1650	N	1536	-0-	-114	-0-	60	1	1459	2	N	15					200
							17	9									
07	1705	N	1537	-0-	-168	-0-	62	1	1451	2	N	22	189	1			33
							24	9									
08	1612	N	1241	-0-	-371	-0-	62	1	1157	2	N	20					53
							22	9									
09	1530	N	1224	-0-	-306	-0-	60	1	1143	2	N	19					72
							21	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

04	420	N	341	-0-	-79	-0-	341	2			N	-0-					35
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					35
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					35
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					35
08	372	N	280	-0-	-92	-0-	280	2			N	-0-					35
09	390	N	257	-0-	-133	-0-	257	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

04	2700	#	2576	-0-	-124	-0-	2576	3			N	-0-					37
05	2790	#	2675	-0-	-115	-0-	2644	3	31	9	N	28					65
06	2640	#	2558	-0-	-82	-0-	2558	3			N	-0-					65
07	2728	#	2649	-0-	-79	-0-	2649	3			N	-0-					65
08	2666	#	2660	-0-	-6	-0-	2623	3	37	9	N	34					99
*09	2594	R	2594	-0-	-0-	-0-	2577	3	17	9	N	15					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

04	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	3240	X	74	-0-	-3166	-0-	74	2			N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
*09	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					150
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-	3	5			147
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					147
07	1550	N	1043	-0-	-507	-0-	1042	3	1	4	N	-0-					147
*08	1488	N	-0-	-0-	-1488	-0-					N	28					175
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					175

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1658	-0-	-232	-0-	1658	3			N	-0-					167
05	1714	N	1714	-0-	-0-	-0-	1706	3	8	9	N	7					174
06	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					174
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					174
08	1790	N	1790	-0-	-0-	-0-	1787	3	3	9	N	3					177
09	1710	N	1700	-0-	-10	-0-	1700	3			N	-0-					177

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14130	X	13666	-0-	-464	-0-	237	1	13418	3	N	10					114
							11	9									
05	14364	X	14364	-0-	-0-	-0-	245	1	14119	3	N	-0-					114
06	14070	X	14070	-0-	-0-	-0-	237	1	13827	3	N	5					119
							6	9									
07	14602	X	14602	-0-	-0-	-0-	245	1	14357	3	N	-0-					119
08	14554	X	14554	-0-	-0-	-0-	245	1	14302	3	N	6					125
							7	9									
*09	14039	X	14039	-0-	-0-	-0-	237	1	13798	3	N	4					129
							4	9									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					11
*07	14B2	EXT	-0-	-0-	-0-	1					N	-0-	11	1			-0-
*08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

04	2956	X	2956	-0-	-0-	-0-	32 8	1 9	2916	2	N	7					169
05	3490	X	3490	-0-	-0-	-0-	44 3	1 9	3443	2	N	3					172
06	3273	X	3273	-0-	-0-	-0-	42 35	1 9	3196	2	N	32					204
07	4203	X	4203	-0-	-0-	-0-	62 6	1 9	4135	2	N	5	184	1			25
08	3310	X	3310	-0-	-0-	-0-	62 9	1 9	3239	2	N	8					33
*09	3253	X	3253	-0-	-0-	-0-	42 15	1 9	3196	2	N	14					47

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

04	240	N	160	-0-	-80	-0-	14	1	146	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

04	510	N	508	-0-	-2	-0-	60	1	448	2	N	-0-					20
05	533	N	533	-0-	-0-	-0-	62	1	471	2	N	-0-					20
06	540	N	495	-0-	-45	-0-	60	1	435	2	N	-0-					20
07	542	N	542	-0-	-0-	-0-	62	1	480	2	N	-0-					20
08	527	N	503	-0-	-24	-0-	62	1	441	2	N	-0-					20
*09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					20

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	371	-0-	-79	-0-	60	1	311	2	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	62	1	402	2	N	-0-					-0-
06	420	N	375	-0-	-45	-0-	60	1	315	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	62	1	341	2	N	-0-					-0-
08	465	N	297	-0-	-168	-0-	62	1	235	2	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	60	1	318	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1425	-0-	-225	-0-	88	1	1329	2	N	7					147
							8	9									
05	1426	N	1400	-0-	-26	-0-	91	1	1300	2	N	8					155
							9	9									
06	1380	N	1371	-0-	-9	-0-	85	1	1275	2	N	10					165
							11	9									
07	1488	N	1350	-0-	-138	-0-	89	1	1257	2	N	4					169
							4	9									
08	1395	N	1170	-0-	-225	-0-	79	1	1082	2	N	8					177
							9	9									
09	1380	N	603	-0-	-777	-0-	44	1	559	2	N	-0-					177

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1501	-0-	-209	-0-	10	1	1491	2	N	-0-					62
05	2139	N	1660	-0-	-479	-0-	10	1	1650	2	N	-0-					62
06	1590	N	1574	-0-	-16	-0-	10	1	1564	2	N	-0-					62
07	1626	N	1626	-0-	-0-	-0-	10	1	1616	2	N	-0-					62
08	1674	N	1594	-0-	-80	-0-	10	1	1584	2	N	-0-					62
09	1560	N	1530	-0-	-30	-0-	10	1	1520	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	914	-0-	-166	-0-	911	3	3	9	N	3					159
05	1178	N	883	-0-	-295	-0-	880	3	3	9	N	3					162
06	930	N	769	-0-	-161	-0-	768	3	1	9	N	1					163
07	930	N	760	-0-	-170	-0-	760	3			N	-0-					163
08	868	N	745	-0-	-123	-0-	745	3			N	-0-					163
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					163

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	710	-0-	-70	-0-	710	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	810	N	630	-0-	-180	-0-	630	3			N	-0-					-0-
07	744	N	146	-0-	-598	-0-	146	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					187
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					187
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					187
07	217	N	127	-0-	-90	-0-	127	2			N	-0-					187
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					187
*09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					33
05	487	N	487	-0-	-0-	-0-	483	3	4	9	N	4					37
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					37
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					37
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					37
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					37

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4395	X	4395	-0-	-0-	-0-	60	1	4335	2	N	-0-					22
05	4671	X	4671	-0-	-0-	-0-	58	1	4613	2	N	-0-					22
06	2826	X	2826	-0-	-0-	-0-	60	1	2766	2	N	-0-					22
07	4108	X	4108	-0-	-0-	-0-	62	1	4046	2	N	-0-					22
08	3484	X	3484	-0-	-0-	-0-	62	1	3422	2	N	-0-					22
*09	2994	X	2994	-0-	-0-	-0-	42	1	2952	2	N	-0-					22

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3444	-0-	-6	-0-	212	1	3223	2	N	8					170
							9	9									
05	3565	X	3354	-0-	-211	-0-	219	1	3122	2	N	12					182
							13	9									
06	3311	X	3311	-0-	-0-	-0-	205	1	3092	2	N	13					195
							14	9									
07	3410	X	3362	-0-	-48	-0-	221	1	3131	2	N	9					204
							10	9									
08	3410	X	2837	-0-	-573	-0-	191	1	2637	2	N	8					212
							9	9									
09	3300	X	1589	-0-	-1711	-0-	116	1	1473	2	N	-0-					212

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	450	-0-	-870	-0-	450	2			N	-0-					-0-
05	589	N	24	-0-	-565	-0-	24	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	465	N	17	-0-	-448	-0-	17	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	4947	-0-	-723	-0-	4947	3			N	-0-	157	1			73
05	5735	X	5359	-0-	-376	-0-	5319	3	40	9	N	36					109
06	DLQ G-10		4498	-0-	4498	4498	4468	3	30	9	N	27					136
07	DLQ G-10		5305	-0-	5305	9803	5274	3	31	9	N	28					164
08	DLQ G-10		4517	-0-	4517	14320	4495	3	22	9	N	20	128	1			56
09	DLQ G-10		4540	-0-	4540	18860	4531	3	9	9	N	8					64

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	903	-0-	-27	-0-	896	3	7	9	N	6	157	1			26
05	930	N	913	-0-	-17	-0-	902	3	11	9	N	10					36
06	902	N	902	-0-	-0-	-0-	893	3	9	9	N	8					44
07	938	N	938	-0-	-0-	-0-	936	3	2	9	N	2					46
08	899	N	770	-0-	-129	-0-	768	3	2	9	N	2					48
09	900	N	641	-0-	-259	-0-	639	3	2	9	N	2					50

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

04	1800	N	1649	-0-	-151	-0-	50	1	1599	2	N	-0-					20
05	1240	N	1041	-0-	-199	-0-	62	1	979	2	N	-0-					20
06	1778	N	1778	-0-	-0-	-0-	46	1	1732	2	N	-0-					20
07	1705	N	1266	-0-	-439	-0-	62	1	1204	2	N	-0-					20
08	2002	N	2002	-0-	-0-	-0-	62	1	1940	2	N	-0-					20
09	1770	N	1736	-0-	-34	-0-	60	1	1676	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

04	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					175
05	899	N	896	-0-	-3	-0-	62	1	834	2	N	-0-					175
06	840	N	812	-0-	-28	-0-	60	1	750	2	N	2					177
							2	9									
07	899	N	729	-0-	-170	-0-	62	1	667	2	N	-0-					177
08	924	N	924	-0-	-0-	-0-	62	1	834	2	N	25	180	1			22
							28	9									
09	810	N	649	-0-	-161	-0-	42	1	607	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	30	1	38	2	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	31	1	34	2	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	30	1	35	2	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	31	1	462	2	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	30	1	415	2	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	31	1	207	2	N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	31	1	1223	2	N	64					64
							70	9									
*09	2943	N	2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					64

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					167
05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					167
06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					167
07	682	N	677	-0-	-5	-0-	31	1	646	2	N	-0-					167
08	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-					167
*09	701	N	701	-0-	-0-	-0-	30	1	616	2	N	50					217
							55	9									

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
05	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
06	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					209
07	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					209
08	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					209
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7
07	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	332	-0-	332 B	-12052	332	3			N	-0-					-0-
05	0	N	320	-0-	320 B	-11732	320	3			N	-0-					-0-
06	360	N	260	-0-	-100 B	-11732	260	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-11732					N	-0-					-0-
08	0	N	369	-0-	369 B	-11363	369	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270 B	-11363					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1246	-0-	-824 B	-53996	1246	3			N	-0-					-0-
05	2139	N	1597	-0-	-542 B	-53996	1597	3			N	-0-					-0-
06	1470	N	1849	-0-	379 B	-53617	1849	3			N	-0-					-0-
07	1302	N	1866	-0-	564 B	-53053	1866	3			N	-0-					-0-
08	1612	N	2187	-0-	575 B	-52478	2187	3			N	-0-					-0-
09	1860	N	1847	-0-	-13 B	-52478	1847	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	456	-0-	-324	-0-	456	2			N	-0-					86
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					86
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					86
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					86
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					86
*09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0- B	-0-	60	1	319	2	N	-0-					78
05	401	N	401	-0-	-0- B	-0-	62	1	335	2	N	4					82
							4	9									
06	378	N	378	-0-	-0- B	-0-	60	1	309	2	N	8					90
							9	9									
07	370	N	370	-0-	-0- B	-0-	62	1	308	2	N	-0-					90
08	364	N	364	-0-	-0- B	-0-	62	1	302	2	N	-0-					90
*09	332	N	332	-0-	-0- B	-0-	60	1	272	2	N	-0-					90

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					36
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					36
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					36
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					36
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					36
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					69
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					69
06	300	N	236	-0-	-64	-0-	236	2			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
*08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					69
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	#	1053	-0-	-417	-0-	1053	2			N	-0-					20
05	1550	#	1189	-0-	-361	-0-	1189	2			N	-0-					20
06	1500	#	986	-0-	-514	-0-	986	2			N	-0-					20
07	1550	#	25	-0-	-1525	-0-	25	2			N	-0-					20
08	1209	#	3	-0-	-1206	-0-	3	2			N	-0-					20
09	1140	#	171	-0-	-969	-0-	171	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

04	755 N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					346
05	744 N	587	-0-	-157	-0-	30	1	557	2	N	-0-					346
06	750 N	617	-0-	-133	-0-	24	1	593	2	N	-0-					346
07	929 N	929	-0-	-0-	-0-	31	1	898	2	N	-0-					346
08	589 N	561	-0-	-28	-0-	31	1	530	2	N	-0-					346
09	630 N	479	-0-	-151	-0-	30	1	449	2	N	-0-	120	1			226

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

04	184 N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24
05	217 N	197	-0-	-20	-0-	102	1	95	3	Y	-0-					24
06	210 N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
07	204 N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24
08	186 N	102	-0-	-84	-0-	102	1			Y	-0-					24
09	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

04	1080 N	1080	-0-	-0-	-0-	56	1	1024	2	N	-0-					12
05	1085 N	1085	-0-	-0-	-0-	62	1	1023	2	N	-0-					12
06	1080 N	1056	-0-	-24	-0-	60	1	996	2	N	-0-					12
07	1116 N	982	-0-	-134	-0-	62	1	920	2	N	-0-					12
08	1085 N	997	-0-	-88	-0-	62	1	935	2	N	-0-					12
09	1050 N	1022	-0-	-28	-0-	60	1	959	2	N	3					15
						3	9									

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

04	1020 N	1018	-0-	-2	-0-	56	1	962	2	N	-0-					25
05	1085 N	1028	-0-	-57	-0-	62	1	966	2	N	-0-					25
06	1020 N	947	-0-	-73	-0-	60	1	887	2	N	-0-					25
07	1054 N	993	-0-	-61	-0-	62	1	931	2	N	-0-					25
08	1023 N	1001	-0-	-22	-0-	62	1	939	2	N	-0-					25
09	960 N	954	-0-	-6	-0-	52	1	902	2	N	-0-					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	565	-0-	-545	-0-	30	1	531	2	N	4					62
							4	9									
05	1147	N	470	-0-	-677	-0-	18	1	452	2	N	-0-					62
06	840	N	613	-0-	-227	-0-	30	1	583	2	N	-0-					62
07	589	N	540	-0-	-49	-0-	31	1	509	2	N	-0-					62
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					62
09	600	N	298	-0-	-302	-0-	19	1	279	2	N	-0-					62

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	56	1	757	2	N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	62	1	750	2	N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	60	1	754	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	62	1	784	2	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	62	1	770	2	N	-0-					-0-
09	810	N	797	-0-	-13	-0-	60	1	737	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1698	N	1698	-0-	-0-	-0-	56	1	1642	2	N	-0-					32
05	1711	N	1711	-0-	-0-	-0-	62	1	1648	2	N	1					33
							1	9									
06	1783	N	1783	-0-	-0-	-0-	60	1	1717	2	N	5					38
							6	9									
07	1993	N	1993	-0-	-0-	-0-	62	1	1927	2	N	4					42
							4	9									
08	2168	N	2168	-0-	-0-	-0-	62	1	2105	2	N	1					43
							1	9									
*09	2071	N	2071	-0-	-0-	-0-	52	1	2019	2	N	-0-					43

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	N	5					30
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					30
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					30
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2211	-0-	-69	-0-	2202	3	9	9	N	8					59
05	2294	X	101	-0-	-2193	-0-	100	3	1	9	N	1					62
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					62
07	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5	71	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					22
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					22
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					22
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3381	-0-	-189	-0-	3372	3	9	9	N	8					33
05	3658	X	53	-0-	-3605	-0-	53	3			N	-0-					34
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					34
07	3596	X	101	-0-	-3495	-0-	100	3	1	9	N	1	17	1			18
08	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					18
09	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					18

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7
05	46	N	46	-0-	-0-	-0-	39	3	7	9	N	6					17
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					17
07	77	N	77	-0-	-0-	-0-	55	3	22	9	N	20					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

04	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
05	2883	X	1949	-0-	-934	-0-	1949	2			N	-0-					-0-
06	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
07	2821	N	2649	-0-	-172	-0-	2649	2			N	-0-					-0-
08	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
09	2850	N	1783	-0-	-1067	-0-	1783	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	1	1	498	2	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	1	1	478	2	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	405	-0-	-15	-0-	52	1	353	2	N	-0-					85
05	434	N	432	-0-	-2	-0-	62	1	370	2	N	-0-					85
06	420	N	399	-0-	-21	-0-	60	1	339	2	N	-0-					85
07	434	N	427	-0-	-7	-0-	62	1	365	2	N	-0-					85
08	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					85
*09	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					85

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					77
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					77
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					77
07	806	N	774	-0-	-32	-0-	774	2			N	-0-					77
08	806	N	786	-0-	-20	-0-	786	2			N	-0-					77
09	780	N	777	-0-	-3	-0-	777	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	235	-0-	-35	-0-	10	1	225	2	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	10	1	306	2	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	10	1	259	2	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	10	1	243	2	N	-0-					-0-
09	300	N	197	-0-	-103	-0-	10	1	187	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					38
05	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					38
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					38
07	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					38
08	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					38
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					40
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					40
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					40
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

04	870	N	811	-0-	-59	-0-	810	2	1	9	N	1					42
05	899	N	882	-0-	-17	-0-	882	2			N	-0-					42
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					42
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					42
*08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					42
*09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					42

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

04	600	N	293	-0-	-307	-0-	50	1	242	2	N	1					176
							1	9									
05	620	N	284	-0-	-336	-0-	52	1	201	2	N	28					204
							31	9									
06	480	N	29	-0-	-451	-0-	18	1	11	9	N	10	167	1			47
07	310	N	123	-0-	-187	-0-	60	1	21	2	N	38					85
							42	9									
08	308	N	308	-0-	-0-	-0-	62	1	227	2	N	17					102
							19	9									
*09	436	N	436	-0-	-0-	-0-	60	1	343	2	N	30					132
							33	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

04	3150	X	3028	-0-	-122	B	-0-	30	1	2998	2	N	-0-				335
05	3472	X	2899	-0-	-573	B	-0-	31	1	2868	2	N	-0-				335
06	3360	X	3227	-0-	-133	B	-0-	30	1	3197	2	N	-0-				335
07	3472	X	3379	-0-	-93	B	-0-	31	1	3348	2	N	-0-				335
08	3131	X	2275	-0-	-856	B	-0-	31	1	2244	2	N	-0-				335
09	3240	X	2966	-0-	-274	B	-0-	30	1	2906	2	N	27	323	1		39
								30	9								

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1243	-0-	-107 B	-0-	30	1	1213	2	N	-0-					115
05	1643	N	1016	-0-	-627 B	-0-	31	1	985	2	N	-0-					115
06	1320	N	1312	-0-	-8 B	-0-	30	1	1282	2	N	-0-					115
07	1445	N	1445	-0-	-0- B	-0-	31	1	1414	2	N	-0-					115
08	1175	N	1175	-0-	-0- B	-0-	31	1	1144	2	N	-0-					115
09	1320	N	824	-0-	-496 B	-0-	30	1	794	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

04	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11
05	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11
06	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11
07	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11
08	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11
09	P&A COND		-0-	-0-	-0-		-0-				N	-0-					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
06	420	N	214	-0-	-206	-0-	214	2			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
05	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
06	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	899	N	691	-0-	-208	-0-	691	2			N	-0-					-0-
06	810	N	273	-0-	-537	-0-	273	2			N	-0-					-0-
07	992	N	699	-0-	-293	-0-	699	2			N	-0-					-0-
08	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	81	-0-	81	81	81	2			N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	81					N	NO RPT					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

04	3120	X	3105	-0-	-15	-0-	3105	2			N	-0-					-0-
05	3224	X	2888	-0-	-336	-0-	2888	2			N	-0-					-0-
06	3090	X	1225	-0-	-1865	-0-	1225	2			N	-0-					-0-
07	3224	X	2906	-0-	-318	-0-	2906	2			N	-0-					-0-
08	3224	X	2996	-0-	-228	-0-	2996	2			N	-0-					-0-
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	780	N	460	-0-	-320	-0-	460	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

04	2160	N	1935	-0-	-225	-0-	39	1	1885	2	N	10					95
							11	9									
05	2077	N	1869	-0-	-208	-0-	45	1	1811	2	N	12					107
							13	9									
06	1857	N	1857	-0-	-0-	-0-	45	1	1771	2	N	37					144
							41	9									
07	2015	N	1896	-0-	-119	-0-	45	1	1831	2	N	18					162
							20	9									
08	1860	N	1842	-0-	-18	-0-	45	1	1780	2	N	15					177
							17	9									
09	1860	N	1710	-0-	-150	-0-	45	1	1659	2	N	5					182
							6	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	262	-0-	-38 B	-0-	261	2	1	9	N	1					114
05	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					114
06	300	N	225	-0-	-75 B	-0-	219	2	6	9	N	5					119
07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					119
08	281	N	281	-0-	-0- B	-0-	279	2	2	9	N	2					121
09/01 BALANCING DATE STATUS -> -0-																	
*09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					121

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					19
06	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					19
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0- B	-0-	669	2	13	9	N	12	361	1			28
05	758	N	758	-0-	-0- B	-0-	746	2	12	9	N	11					39
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					39
07	732	N	732	-0-	-0- B	-0-	721	2	11	9	N	10					49
*08	717	N	717	-0-	-0- B	-0-	714	2	3	9	N	3					52
09/01 BALANCING DATE STATUS -> -0-																	
*09	699	N	699	-0-	-0- B	-0-	685	2	14	9	N	13					65

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

04	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19
05	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19
06	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19
07	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19
08	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	-0-	-0-	-0- B	-0-						N	-0-					19

PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					11
05	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					11
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					11
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					11
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					11
*09	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					11

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					20
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					75
05	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					75
06	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					75
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					75
08	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					75
09	1290	N	1048	-0-	-242	-0-	1048	3			N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

04	1728	N	1728	-0-	-0-	-0-	330	1	1398	3	N	-0-					57
05	2015	N	2015	-0-	-0-	-0-	341	1	1674	3	N	-0-					57
06	1477	N	1477	-0-	-0-	-0-	237	1	1240	3	N	-0-					57
07	1884	N	1884	-0-	-0-	-0-	341	1	1543	3	N	-0-					57
08	2015	N	1479	-0-	-536	-0-	241	1	1238	3	N	-0-					57
*09	1846	N	1846	-0-	-0-	-0-	330	1	1516	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					12
05	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					12
06	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					12
07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					12
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					12
09	1560	N	1481	-0-	-79	-0-	1480	3	1	9	N	1					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

04	480	N	351	-0-	-129	-0-	351	3			N	-0-					-0-
05	837	N	499	-0-	-338	-0-	499	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

04	2250	N	1906	-0-	-344	-0-	303	1	1603	3	N	-0-					-0-
05	2218	N	2218	-0-	-0-	-0-	334	1	1884	3	N	-0-					-0-
06	2070	N	2040	-0-	-30	-0-	330	1	1710	3	N	-0-					-0-
07	1984	N	1944	-0-	-40	-0-	310	1	1634	3	N	-0-					-0-
08	2232	N	1870	-0-	-362	-0-	120	1	1750	3	N	-0-					-0-
09	2040	N	1992	-0-	-48	-0-	322	1	1670	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					135
05	2108	N	2041	-0-	-67	-0-	2041	3			N	-0-					135
06	1770	N	1558	-0-	-212	-0-	1558	3			N	-0-					135
07	2108	N	1283	-0-	-825	-0-	1283	3			N	-0-					135
08	2046	N	1718	-0-	-328	-0-	1718	3			N	-0-					135
*09	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					135

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1986	N	1986	-0-	-0-	-0-	390	1	1596	3	N	-0-					80
05	1954	N	1954	-0-	-0-	-0-	398	1	1556	3	N	-0-					80
06	1875	N	1875	-0-	-0-	-0-	390	1	1485	3	N	-0-					80
07	1932	N	1932	-0-	-0-	-0-	403	1	1529	3	N	-0-					80
08	1913	N	1913	-0-	-0-	-0-	403	1	1510	3	N	-0-					80
*09	1583	N	1583	-0-	-0-	-0-	328	1	1255	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2637	X	2637	-0-	-0-	-0-	330	1	2307	3	N	-0-					49
05	3007	X	2800	-0-	-207	-0-	341	1	2459	3	N	-0-					49
06	2910	X	2474	-0-	-436	-0-	313	1	2161	3	N	-0-					49
07	3007	X	2579	-0-	-428	-0-	337	1	2242	3	N	-0-					49
08	2790	X	1794	-0-	-996	-0-	192	1	1602	3	N	-0-					49
09	2700	X	2163	-0-	-537	-0-	103	1	2060	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					87
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					87
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					87
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					87
08	310	N	229	-0-	-81	-0-	229	3			N	-0-					87
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3119	-0-	119	1240	3119	2			N	-0-					48
05	3100	N	3035	-0-	-65	1175	3035	2			N	-0-					48
06	3709	X	2534	-0-	-1175	-0-	2534	2			N	-0-					48
07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					48
08	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					48
*09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

04	360	N	350	-0-	-10	-0-	350	2			N	-0-					25
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					25
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					25
07	372	N	323	-0-	-49	-0-	323	2			N	-0-					25
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					25
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

04	3000	N	3337	-0-	337	514	3337	3			N	-0-					1
05	4064	X	3550	-0-	-514	-0-	3550	3			N	-0-					1
06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					1
07	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					1
*08	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					1
09	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					1

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

04	4928	X	4928	-0-	-0-	-0-	4910	2	18	9	N	16					63
05	3100	N	3621	-0-	521	521	3606	2	15	9	N	14					77
06	3000	N	2574	-0-	-426	95	2567	2	7	9	N	6					83
07	2215	X	2120	-0-	-95	-0-	2118	2	2	9	N	2					85
08	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					85
*09	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					85

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

04	2374	X	2198	-0-	-176	-0-	2198	2			N	-0-					-0-
05	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
06	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
08	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
*09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		180	#	178	-0-	-2	-0-	178	2			N	-0-					120
05		186	#	181	-0-	-5	-0-	181	2			N	-0-					120
06		210	#	157	-0-	-53	-0-	157	2			N	-0-					120
07		217	#	162	-0-	-55	-0-	162	2			N	-0-					120
08		217	#	139	-0-	-78	-0-	139	2			N	-0-	64	7			56
*09		180	#	152	-0-	-28	-0-	152	2			N	-0-					56

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		0	#	-0-	-0-	-0-	-0-					N	-0-					181
05		0	#	-0-	-0-	-0-	-0-					N	-0-					181
06		0	#	-0-	-0-	-0-	-0-					N	-0-					181
07		0	#	-0-	-0-	-0-	-0-					N	-0-					181
08		0	#	-0-	-0-	-0-	-0-					N	-0-					181
*09		0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND		-0-	-0-	-0-	-0-					N	-0-					627
05	P&A	COND		-0-	-0-	-0-	-0-					N	-0-					627
06	P&A	COND		-0-	-0-	-0-	-0-					N	-0-					627
07	P&A	COND		-0-	-0-	-0-	-0-					N	-0-					627
08	P&A	COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A	COND	NO RPT		-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		4991	R	4991	-0-	-0-	-0-	4793	2	198	9	N	180	193	1			652
05		4843	R	4843	-0-	-0-	-0-	4661	2	182	9	N	165					817
*06		4719	R	4719	-0-	-0-	-0-	4530	2	189	9	N	172	200	1			789
*07		4527	R	4527	-0-	-0-	-0-	4380	2	147	9	N	134	174	1			749
*08		4610	R	4610	-0-	-0-	-0-	4463	2	147	9	N	134	186	1			697
09		810	#	NO RPT	-0-	-810	-0-					N	NO RPT					697

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5673	R	5673	-0-	-0-	-0-	228	1	4850	2	N	541	974	1			339
							595	9									
05	5487	R	5487	-0-	-0-	-0-	219	1	4662	2	N	551	598	1			292
							606	9									
*06	5578	R	5578	-0-	-0-	-0-	225	1	4783	2	N	518	379	1			431
							570	9									
*07	6403	R	6403	-0-	-0-	-0-	256	1	5436	2	N	646	556	1			521
							711	9									
*08	7458	R	7458	-0-	-0-	-0-	304	1	6438	2	N	651	746	1			426
							716	9									
09	3960	#	NO RPT	-0-	-3960	-0-					N	NO RPT					426

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	R	680	-0-	-0-	-0-	680	3			N	-0-					75
05	854	R	854	-0-	-0-	-0-	854	3			N	-0-					75
06	728	R	728	-0-	-0-	-0-	728	3			N	-0-					75
07	411	R	411	-0-	-0-	-0-	410	3	1	9	N	1					76
*08	484	R	484	-0-	-0-	-0-	483	3	1	9	N	1					78
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					78

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	R	814	-0-	-0-	-0-	789	3	25	9	N	23	151	1			39
05	799	R	799	-0-	-0-	-0-	776	3	23	9	N	21					60
06	787	R	787	-0-	-0-	-0-	764	3	23	9	N	21					81
07	835	R	835	-0-	-0-	-0-	809	3	26	9	N	24					105
*08	782	R	782	-0-	-0-	-0-	759	3	23	9	N	21					126
09	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					126

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2077	R	2077	-0-	-0-	-0-	2062	3	15	9	N	14					159
05	2491	R	2491	-0-	-0-	-0-	2477	3	14	9	N	13					172
06	2459	R	2459	-0-	-0-	-0-	2452	3	7	9	N	6	160	1			18
07	2139	#	2081	-0-	-58	-0-	2069	3	12	9	N	11					29
08	2480	#	2230	-0-	-250	-0-	2209	3	21	9	N	19					48
09	2460	#	NO RPT	-0-	-2460	-0-					N	NO RPT					48

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

04	1140	#	569	-0-	-571	-0-	569	2			N	-0-					75
05	1247	R	1247	-0-	-0-	-0-	1245	2	2	9	N	2					77
06	1847	R	1847	-0-	-0-	-0-	1847	2			N	-0-					77
07	1796	R	1796	-0-	-0-	-0-	1796	2			N	-0-					77
08	1787	R	1787	-0-	-0-	-0-	1787	2			N	-0-					77
*09	1578	R	1578	-0-	-0-	-0-	1578	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

04	422	R	422	-0-	-0-	-0-	332	2	90	9	N	82	188	1			82
05	434	#	227	-0-	-207	-0-	209	2	18	9	N	16					98
06	420	#	296	-0-	-124	-0-	288	2	8	9	N	7					105
07	434	#	265	-0-	-169	-0-	256	2	9	9	N	8					113
08	434	#	333	-0-	-101	-0-	298	2	35	9	N	32					145
09	420	#	202	-0-	-218	-0-	191	2	11	9	N	10					155

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	3	-0-	3	3	3	2			N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	518	-0-	-52	-0-	516	3	2	9	N	2					29
05	558	N	522	-0-	-36	-0-	521	3	1	9	N	1					30
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					30
07	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					31
08	527	N	495	-0-	-32	-0-	494	3	1	9	N	1					32
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					64
05	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					64
06	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					64
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					64
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					64
*09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	900	N	854	-0-	-46	-0-	854	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					27
05	1085	N	866	-0-	-219	-0-	866	2			N	-0-					27
06	1050	N	84	-0-	-966	-0-	84	2			N	-0-					27
07	1085	N	564	-0-	-521	-0-	564	2			N	-0-					27
08	868	N	819	-0-	-49	-0-	819	2			N	-0-					27
*09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					279
05	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					279
06	1560	N	1487	-0-	-73	-0-	1487	2			Y	-0-					279
07	1612	N	1435	-0-	-177	-0-	1435	2			Y	-0-					279
08	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					279
*09	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					180
05	2139	N	1925	-0-	-214	-0-	30	1	1895	2	N	-0-					180
06	2130	N	1713	-0-	-417	-0-	29	1	1684	2	N	-0-					180
07	2046	N	1941	-0-	-105	-0-	31	1	1910	2	N	-0-					180
08	1987	N	1987	-0-	-0-	-0-	31	1	1943	2	N	12					192
							13	9									
*09	1976	N	1976	-0-	-0-	-0-	30	1	1931	2	N	14					206
							15	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	167	-0-	-43	-0-	167	2			N	-0-					81
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					81
06	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					87
07	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2					89
08	505	N	505	-0-	-0-	-0-	483	2	22	9	N	20					109
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1003	N	1003	-0-	-0-	-0-	997	2	6	9	N	5					114
05	1130	N	1130	-0-	-0-	-0-	1124	2	6	9	N	5					119
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					119
07	988	N	988	-0-	-0-	-0-	987	2	1	9	N	1					120
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					120
*09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					120

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	961	N	560	-0-	-401	-0-	560	2			N	-0-					-0-
06	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

04	14B2	EXT	41	-0-	41	73	41	1			N	-0-					-0-
05	14B	DENY	48	-0-	48	121	48	2			N	-0-					-0-
06	14B	DENY	47	-0-	47	168	47	2			N	-0-					-0-
07	220	N	52	-0-	-168	-0-	52	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	837	N	462	-0-	-375	-0-	462	2			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	713	N	418	-0-	-295	-0-	418	2			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					35
05	2170	N	2035	-0-	-135	-0-	2035	2			N	-0-					35
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					35
07	2170	N	1729	-0-	-441	-0-	1729	2			N	-0-					35
08	2046	N	1831	-0-	-215	-0-	1831	2			N	-0-					35
*09	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

04	639 N	639	-0-	-0-	-0-	335	1	304	3	N	-0-					25
05	688 N	688	-0-	-0-	-0-	343	1	342	3	N	3					28
						3	9									
06	655 N	655	-0-	-0-	-0-	336	1	313	3	N	5					33
						6	9									
07	660 N	660	-0-	-0-	-0-	346	1	314	3	N	-0-					33
08	673 N	673	-0-	-0-	-0-	350	1	323	3	N	-0-					33
*09	673 N	673	-0-	-0-	-0-	340	1	333	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

04	1674 N	1674	-0-	-0-	-0-	35	1	1628	3	N	10					64
						11	9									
05	1629 N	1629	-0-	-0-	-0-	35	1	1582	3	N	11					75
						12	9									
06	1446 N	1446	-0-	-0-	-0-	34	1	1399	3	N	12					87
						13	9									
07	1629 N	1629	-0-	-0-	-0-	37	1	1583	3	N	8					95
						9	9									
08	1503 N	1503	-0-	-0-	-0-	37	1	1458	3	N	7					102
						8	9									
*09	1436 N	1436	-0-	-0-	-0-	36	1	1394	3	N	5					107
						6	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2840	N	2840	-0-	-0-	-0-	820	1	2003	3	N	15					50
							17	9									
05	2961	N	2961	-0-	-0-	-0-	872	1	2078	3	N	10					60
							11	9									
06	2738	N	2738	-0-	-0-	-0-	820	1	1894	3	N	22					82
							24	9									
07	2935	N	2935	-0-	-0-	-0-	864	1	2040	3	N	28					110
							31	9									
08	2918	N	2918	-0-	-0-	-0-	878	1	2020	3	N	18					128
							20	9									
*09	2818	N	2818	-0-	-0-	-0-	850	1	1951	3	N	15					143
							17	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

04	2440	N	2440	-0-	-0-	-0-	864	1	1576	3	N	-0-					127
05	2352	N	2352	-0-	-0-	-0-	778	1	1574	3	N	-0-					127
06	2321	N	2321	-0-	-0-	-0-	806	1	1515	3	N	-0-					127
07	2508	N	2508	-0-	-0-	-0-	806	1	1696	3	N	5					132
							6	9									
08	2874	N	2874	-0-	-0-	-0-	892	1	1963	3	N	17					149
							19	9									
*09	2646	N	2646	-0-	-0-	-0-	864	1	1762	3	N	18					167
							20	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

04	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					122
05	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					122
06	570	N	506	-0-	-64	-0-	34	1	472	3	N	-0-	22	1			100
07	558	N	509	-0-	-49	-0-	37	1	471	3	N	1					101
							1	9									
08	527	N	501	-0-	-26	-0-	37	1	463	3	N	1					102
							1	9									
09	510	N	474	-0-	-36	-0-	36	1	438	3	N	-0-					102

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

04	969	N	969	-0-	-0-	-0-	35	1	934	3	N	-0-					168
05	969	N	969	-0-	-0-	-0-	35	1	934	3	N	-0-					168
06	953	N	953	-0-	-0-	-0-	35	1	918	3	N	-0-					168
07	962	N	962	-0-	-0-	-0-	37	1	925	3	N	-0-					168
08	901	N	901	-0-	-0-	-0-	37	1	864	3	N	-0-					168
09	870	N	855	-0-	-15	-0-	36	1	819	3	N	-0-					168

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					7
05	1674	N	971	-0-	-703	-0-	971	3			N	-0-					7
06	1110	N	885	-0-	-225	-0-	885	3			N	-0-					7
07	1054	N	824	-0-	-230	-0-	824	3			N	-0-					7
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					7
*09	957	N	957	-0-	-0-	-0-	957	3			N	-0-	7	7			-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3462	-0-	-138	-0-	880	1	2568	3	N	13					79
							14	9									
05	4019	X	4019	-0-	-0-	-0-	895	1	3112	3	N	11					90
							12	9									
06	3921	X	3921	-0-	-0-	-0-	883	1	3014	3	N	22					112
							24	9									
07	4009	X	4009	-0-	-0-	-0-	919	1	3066	3	N	22					134
							24	9									
08	3972	X	3972	-0-	-0-	-0-	926	1	3032	3	N	13					147
							14	9									
*09	3798	X	3798	-0-	-0-	-0-	860	1	2916	3	N	20					167
							22	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2257	N	2257	-0-	-0-	-0-	485	1	1740	3	N	29					69
							32	9									
05	2294	N	2276	-0-	-18	-0-	493	1	1764	3	N	17					86
							19	9									
06	2177	N	2177	-0-	-0-	-0-	485	1	1647	3	N	41					127
							45	9									
07	2325	N	2217	-0-	-108	-0-	501	1	1690	3	N	24					151
							26	9									
08	2293	N	2293	-0-	-0-	-0-	501	1	1767	3	N	23					174
							25	9									
*09	2250	N	2250	-0-	-0-	-0-	485	1	1708	3	N	52					226
							57	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	816	-0-	-174	-0-	350	1	462	3	N	4					39
							4	9									
05	1203	N	1203	-0-	-0-	-0-	419	1	775	3	N	8					47
							9	9									
06	1154	N	1154	-0-	-0-	-0-	418	1	719	3	N	15					62
							17	9									
07	1130	N	1130	-0-	-0-	-0-	425	1	685	3	N	18					80
							20	9									
08	1054	N	1046	-0-	-8	-0-	415	1	627	3	N	4					84
							4	9									
*09	1261	N	1261	-0-	-0-	-0-	437	1	815	3	N	8					92
							9	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	17165	-0-	14165	14238	17165	2			N	-0-					89
05	3100	N	1212	-0-	-1888	12350	1212	2			N	-0-					89
06	13674	X	1324	-0-	-12350	-0-	1324	2			N	-0-					89
07	2232	X	1518	-0-	-714	-0-	1518	2			N	-0-					89
08	2232	X	1421	-0-	-811	-0-	1421	2			N	-0-					89
09	2160	X	371	-0-	-1789	-0-	371	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	226	-0-	-374	-0-	226	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	R	1623	-0-	-0-	-0-	1619	2	4	9	N	4					217
05	1417	R	1417	-0-	-0-	-0-	1414	2	3	9	N	3					220
06	1217	R	1217	-0-	-0-	-0-	1206	2	11	9	N	10					230
07	1395	#	1030	-0-	-365	-0-	1021	2	9	9	N	8					238
08	1395	#	1037	-0-	-358	-0-	1024	2	13	9	N	12					250
09	1350	#	912	-0-	-438	-0-	912	2			N	-0-					250

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	2	-0-	2	2	2	2			N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

04	1960 X	1960	-0-	-0-	-0-	1923	3	37	9	N	34					140
05	1814 N	1814	-0-	-0-	-0-	1784	3	30	9	N	27					167
06	1798 N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					187
07	2065 N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203
08	2217 N	2217	-0-	-0-	-0-	2185	3	32	9	N	29					232
*09	2041 N	2041	-0-	-0-	-0-	2027	3	14	9	N	13					245

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	296	R	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	310	#	277	-0-	-33	-0-	277	2			N	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

04	1134	R	1134	-0-	-0-	-0-	1122	2	12	9	N	11					111
05	1175	R	1175	-0-	-0-	-0-	1161	2	14	9	N	13					124
06	1142	R	1142	-0-	-0-	-0-	1120	2	22	9	N	20					144
07	1056	R	1056	-0-	-0-	-0-	1028	2	28	9	N	25	168	1			1
08	1079	R	1079	-0-	-0-	-0-	1065	2	14	9	N	13					14
*09	962	R	962	-0-	-0-	-0-	951	2	11	9	N	10					24

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

04	510	#	489	-0-	-21	-0-	489	2			N	-0-					87
05	520	R	520	-0-	-0-	-0-	518	2	2	9	N	2					89
06	540	#	485	-0-	-55	-0-	485	2			N	-0-					89
07	558	#	492	-0-	-66	-0-	492	2			N	-0-					89
08	558	#	492	-0-	-66	-0-	492	2			N	-0-					89
09	510	#	477	-0-	-33	-0-	477	2			N	-0-					89

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

04	420	#	229	-0-	-191	-0-	229	2			N	-0-					239
05	412	R	412	-0-	-0-	-0-	412	2			N	-0-					239
06	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
07	527	#	469	-0-	-58	-0-	469	2			N	-0-					239
08	527	#	524	-0-	-3	-0-	524	2			N	-0-					239
09	510	#	501	-0-	-9	-0-	501	2			N	-0-					239

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

04	2100	#	1611	-0-	-489	-0-	1611	2			N	-0-					91
05	2170	#	1500	-0-	-670	-0-	1500	2			N	-0-					91
06	1950	#	1060	-0-	-890	-0-	1060	2			N	-0-					91
07	1953	#	1591	-0-	-362	-0-	1591	2			N	-0-					91
08	1891	#	1461	-0-	-430	-0-	1461	2			N	-0-					91
09	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	#	421	-0-	-1079	-0-	419	2	2	9	N	2					172
05	1457	#	214	-0-	-1243	-0-	214	2			N	-0-					172
06	1410	#	698	-0-	-712	-0-	698	2			N	-0-					172
07	1209	#	739	-0-	-470	-0-	739	2			N	-0-					172
08	1023	#	564	-0-	-459	-0-	564	2			N	-0-					172
09	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	728	-0-	-22	-0-	2	1	726	2	N	-0-					30
05	784	R	784	-0-	-0-	-0-	9	1	775	2	N	-0-					30
06	750	#	628	-0-	-122	-0-	33	1	595	2	N	-0-					30
07	775	#	-0-	-0-	-775	-0-					N	-0-					30
08	775	#	318	-0-	-457	-0-	5	1	313	2	N	-0-					30
*09	1046	R	1046	-0-	-0-	-0-	23	1	1023	2	N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	#	884	-0-	-496	-0-	6	1	878	2	N	-0-					16
05	1426	#	794	-0-	-632	-0-	10	1	784	2	N	-0-					16
06	1380	#	869	-0-	-511	-0-	869	2			N	-0-					16
07	961	#	874	-0-	-87	-0-	23	1	851	2	N	-0-					16
08	961	#	872	-0-	-89	-0-	24	1	848	2	N	-0-					16
09	870	#	842	-0-	-28	-0-	16	1	826	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1733	R	1733	-0-	-0-	-0-	577	1	1156	2	Y	-0-					-0-
05	1860	#	1141	-0-	-719	-0-	303	1	838	2	Y	-0-					-0-
06	1800	#	1549	-0-	-251	-0-	468	1	1081	2	Y	-0-					-0-
07	2363	R	2363	-0-	-0-	-0-	128	1	2235	2	Y	-0-					-0-
08	2226	R	2226	-0-	-0-	-0-	154	1	2072	2	Y	-0-					-0-
*09	1983	R	1983	-0-	-0-	-0-	189	1	1794	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	539	-0-	-31	-0-	4	1	535	2	Y	-0-					32
05	558	#	548	-0-	-10	-0-	548	2			Y	-0-					32
06	540	#	517	-0-	-23	-0-	517	2			Y	-0-					32
07	558	#	542	-0-	-16	-0-	13	1	529	2	Y	-0-					32
08	558	#	526	-0-	-32	-0-	9	1	517	2	Y	-0-					32
09	540	#	507	-0-	-33	-0-	3	1	504	2	Y	-0-					32

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	#	955	-0-	-155	-0-	955	2			Y	-0-					100
05	1147	#	973	-0-	-174	-0-	13	1	957	2	Y	3					103
							3	9									
06	1080	#	849	-0-	-231	-0-	26	1	821	2	Y	2					105
							2	9									
07	1116	#	853	-0-	-263	-0-	850	2	3	9	Y	3					108
08	1116	#	932	-0-	-184	-0-	24	1	906	2	Y	2					110
							2	9									
09	960	#	915	-0-	-45	-0-	21	1	892	2	Y	2					112
							2	9									

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

04	4080	#	3094	-0-	-986	-0-	1027	1	2061	2	Y	5					124
							6	9									
05	3751	#	3341	-0-	-410	-0-	885	1	2450	2	Y	5					129
							6	9									
06	3510	#	1896	-0-	-1614	-0-	572	1	1324	2	Y	-0-					129
07	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129
08	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129
09	3240	#	-0-	-0-	-3240	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

04	660	#	260	-0-	-400	-0-	29	1	231	2	Y	-0-					6
05	518	R	518	-0-	-0-	-0-	87	1	431	2	Y	-0-					6
06	915	R	915	-0-	-0-	-0-	201	1	714	2	Y	-0-					6
07	403	#	-0-	-0-	-403	-0-					Y	-0-					6
08	527	#	308	-0-	-219	-0-	84	1	224	2	Y	-0-					6
09	930	#	405	-0-	-525	-0-	49	1	356	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

04	2320	R	2320	-0-	-0-	-0-	257	1	2023	2	Y	36					133
							40	9									
05	2631	R	2631	-0-	-0-	-0-	436	1	2162	2	Y	30					163
							33	9									
06	2010	#	2008	-0-	-2	-0-	397	1	1413	2	Y	180	186	1			157
							198	9									
07	2077	#	-0-	-0-	-2077	-0-					Y	-0-					157
08	2077	#	873	-0-	-1204	-0-	239	1	631	2	Y	3					160
							3	9									
*09	2678	R	2678	-0-	-0-	-0-	322	1	2325	2	Y	28					188
							31	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	NO RPT	-0-	-510	95					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	95					N	NO RPT					85
06	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					85
07	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
08	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

04	780	#	NO RPT	-0-	-780	137					N	NO RPT					87
05	0	#	NO RPT	-0-	-0-	137					N	NO RPT					87
06	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					87
07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
08	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

04	360	#	NO RPT	-0-	-360	664					N	NO RPT					53
05	0	#	NO RPT	-0-	-0-	664					N	NO RPT					53
06	360	#	NO RPT	-0-	-360	304					N	NO RPT					53
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					53
08	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					53
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					53

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1324	R	1324	-0-	-0-	-0-	780	1	542	3	N	2					156
							2	9									
05	1395	#	1341	-0-	-54	-0-	794	1	541	3	N	5					161
							6	9									
06	1350	#	1310	-0-	-40	-0-	780	1	521	3	N	8					169
							9	9									
07	1395	#	1339	-0-	-56	-0-	806	1	522	3	N	10					179
							11	9									
08	1395	#	1325	-0-	-70	-0-	806	1	519	3	N	-0-					179
09	1320	#	1285	-0-	-35	-0-	780	1	503	3	N	2					181
							2	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

04	DLQ G-10		984	-0-	984	1998	966	3	18	9	Y	16					58
05	DLQ G-10		1013	-0-	1013	3011	1001	3	12	9	Y	11					69
06	3965	R	954	-0-	-3011	-0-	946	3	8	9	Y	7	60	1			16
07	1050	R	1050	-0-	-0-	-0-	1035	3	15	9	Y	14					30
08	1058	R	1058	-0-	-0-	-0-	1041	3	17	9	Y	15					45
*09	1064	R	1064	-0-	-0-	-0-	1049	3	15	9	Y	14					59

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

04	DLQ G-10		1077	-0-	1077	2190	1042	3	35	9	Y	32					112
05	DLQ G-10		1103	-0-	1103	3293	1080	3	23	9	Y	21					133
06	4331	R	1038	-0-	-3293	-0-	1021	3	17	9	Y	15	121	1			27
07	1147	R	1147	-0-	-0-	-0-	1117	3	30	9	Y	27					54
08	1158	R	1158	-0-	-0-	-0-	1124	3	34	9	Y	31					85
*09	1163	R	1163	-0-	-0-	-0-	1132	3	31	9	Y	28					113

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

04	7500	3271	-0-	-4229	895395	3108	2	163	9	N	148						588
05	7750	3144	-0-	-4606	890789	2959	2	185	9	N	168	366	1				390
06	7500	3772	-0-	-3728	887061	3552	2	220	9	N	200	192	1				398
07	7750	3942	-0-	-3808	883253	3677	2	265	9	N	241						639
*08	7750	3478	-0-	-4272	878981	3240	2	238	9	N	216	555	1				300
*09	7500	3431	-0-	-4069	874912	3182	2	249	9	N	226	192	1				334

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

04	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

04	44610	X	5200	-0-	-39410	-0-	5176	3	24	9	N	22					82
05	46097	X	4752	-0-	-41345	-0-	4710	3	42	9	N	38					120
06	12300	X	3999	-0-	-8301	-0-	3980	3	19	9	N	17					137
07	7285	X	3632	-0-	-3653	-0-	3632	3			N	-0-					137
08	5363	X	3239	-0-	-2124	-0-	3239	3			N	-0-					137
09	5190	X	3105	-0-	-2085	-0-	3071	3	34	9	N	31					168

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					28
05	77	N	77	-0-	-0-	-0-	18	1	59	2	N	-0-					28
06	90	N	74	-0-	-16	-0-	18	1	56	2	N	-0-					28
07	62	N	52	-0-	-10	-0-	20	1	32	2	N	-0-					28
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					28
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13304	X	13304	-0-	-0-	-0-	13304	2			N	-0-					136
05	13268	X	12817	-0-	-451	-0-	12817	2			N	-0-					136
06	13710	X	12471	-0-	-1239	-0-	12471	2			N	-0-					136
07	14167	X	12633	-0-	-1534	-0-	12633	2			N	-0-					136
08	14167	X	1200	-0-	-12967	-0-	1200	2			N	-0-					136
09	13290	X	11222	-0-	-2068	-0-	11222	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					70
05	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					70
06	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					70
07	2544	N	2544	-0-	-0-	-0-	2542	3	2	9	N	2					72
08	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					72
*09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1260	N	586	-0-	-674	-0-	586	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3584	-0-	-226	-0-	3584	3			N	-0-					-0-
05	3937	X	3877	-0-	-60	-0-	3877	3			N	-0-					-0-
06	3810	X	1995	-0-	-1815	-0-	1995	3			N	-0-					-0-
07	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-					-0-
08	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
*09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
05	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
07	3100	N	5374	-0-	2274	2274	5374	3			N	-0-					-0-
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
*09	4723	X	4723	-0-	-0-	-0-	4723	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
05	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
06	2400	N	1023	-0-	-1377	-0-	1023	3			N	-0-					-0-
07	2449	N	2359	-0-	-90	-0-	2359	3			N	-0-					-0-
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
*09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

04	8757	X	8757	-0-	-0-	-0-	75	1	8682	3	N	-0-					121
05	7781	X	6826	-0-	-955	-0-	75	1	6751	3	N	-0-					121
06	7530	X	621	-0-	-6909	-0-	75	1	546	3	N	-0-					121
07	9860	X	9860	-0-	-0-	-0-	75	1	9785	3	N	-0-					121
08	7781	X	-0-	-0-	-7781	-0-					N	-0-					38
09	7530	X	4886	-0-	-2644	-0-	75	1	4811	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

04	600	N	-0-	-0-	-600	-0-					N	-0-					148
05	93	N	-0-	-0-	-93	-0-					N	-0-					148
06	60	N	-0-	-0-	-60	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23910	X	20041	-0-	-3869	-0-	19957	2	84	9	N	76	175	1			91
05	24707	X	21187	-0-	-3520	-0-	21183	2	4	9	N	4					95
06	24210	X	20414	-0-	-3796	-0-	20390	2	24	9	N	22	86	1			31
07	25017	X	19428	-0-	-5589	-0-	19350	2	78	9	N	71					102
08	21545	X	12825	-0-	-8720	-0-	12792	2	33	9	N	30					132
09	20490	X	NO RPT	-0-	-20490	-0-					N	NO RPT					132

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1103	-0-	-127	-0-	1099	2	4	9	N	4					48
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					48
06	1410	N	1278	-0-	-132	-0-	1278	2			N	-0-					48
07	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					49
*08	1507	N	1507	-0-	-0-	-0-	1501	2	6	9	N	5					54
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					54

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2535	-0-	-45	-0-	2428	2	107	9	N	97	180	1			145
05	2754	X	2754	-0-	-0-	-0-	2633	2	121	9	N	110					255
06	3270	X	-0-	-0-	-3270	-0-					N	92	166	1			181
07	3379	X	2833	-0-	-546	-0-	2713	2	120	9	N	109	115	1			175
08	3379	X	3003	-0-	-376	-0-	2898	2	105	9	N	95	176	1			95
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					95

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	8011	-0-	-1589	-0-	7965	2	46	9	N	42					122
05	9734	X	8401	-0-	-1333	-0-	8392	2	9	9	N	8					130
06	8910	X	8235	-0-	-675	-0-	8163	2	72	9	N	65	104	1			91
07	9114	X	7916	-0-	-1198	-0-	7875	2	41	9	N	37					128
08	8401	X	5238	-0-	-3163	-0-	5187	2	51	9	N	46					174
09	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					174

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1204	N	1204	-0-	-0-	-0-	1014	1	190	9	N	173	179	1			221
05	1004	N	1004	-0-	-0-	-0-	858	1	146	9	N	133	180	1			174
06	1107	N	1107	-0-	-0-	-0-	990	1	117	9	N	106	178	1			102
07	1240	N	1133	-0-	-107	-0-	1028	1	105	9	N	95					197
*08	1174	N	1174	-0-	-0-	-0-	966	1	88	2	N	109	180	1			126
							120	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					126

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

04	13920	X	12888	-0-	-1032	-0-	12761	2	127	9	N	115					204
05	14384	X	13206	-0-	-1178	-0-	13082	2	124	9	N	113	167	1			150
06	13920	X	12630	-0-	-1290	-0-	12517	2	113	9	N	103	140	1			113
07	13516	X	12757	-0-	-759	-0-	12637	2	120	9	N	109					222
08	13516	X	12493	-0-	-1023	-0-	12391	2	102	9	N	93	185	1			129
09	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					129

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

04	87	N	87	-0-	-0-	-0-	69	2	18	9	N	16					133
05	368	N	368	-0-	-0-	-0-	349	2	19	9	N	17					150
06	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					153
07	519	N	519	-0-	-0-	-0-	515	2	4	9	N	4					157
08	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					170
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					170

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

04	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					68
05	2501	N	2501	-0-	-0-	-0-	2499	2	2	9	N	2					70
06	2280	N	1763	-0-	-517	-0-	1744	2	19	9	N	17					87
07	2790	N	2298	-0-	-492	-0-	2270	2	28	9	N	25					112
08	2511	N	1783	-0-	-728	-0-	1754	2	29	9	N	26					138
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					138

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					127
05	341	N	306	-0-	-35	-0-	306	2			N	-0-					127
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					127
07	341	N	154	-0-	-187	-0-	154	2			N	-0-					127
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					127
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

04	14B2	EXT	-0-	-0-	-0-	-0-					N	10	10	8			87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

04	445	N	445	-0-	-0-	-0-	437	2	8	9	N	7					32
05	538	N	538	-0-	-0-	-0-	527	2	11	9	N	10					42
06	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					47
07	567	N	567	-0-	-0-	-0-	564	2	3	9	N	3					50
08	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					53
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					53

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4464	-0-	-6	-0-	4436	2	28	9	Y	25					63
05	4712	X	4550	-0-	-162	-0-	4524	2	26	9	Y	24					87
06	5160	X	4459	-0-	-701	-0-	4412	2	47	9	Y	43					130
07	5332	X	4350	-0-	-982	-0-	4315	2	35	9	Y	32					162
08	5332	X	4204	-0-	-1128	-0-	4203	2	1	9	Y	1					163
09	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					163

HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 08/16/2017

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

04	3594	X	3594	-0-	-0-	-0-	3572	2	22	9	N	20					157
05	3784	X	3784	-0-	-0-	-0-	3761	2	23	9	N	21					178
06	3732	X	3732	-0-	-0-	-0-	3713	2	19	9	N	17					195
07	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					195
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					195
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					195

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

04	1596	N	1596	-0-	-0-	-0-	1575	2	21	9	N	19					82
05	1798	N	1606	-0-	-192	-0-	1586	2	20	9	N	18					100
06	1650	N	1440	-0-	-210	-0-	1434	2	6	9	N	5					105
07	1643	N	1431	-0-	-212	-0-	1431	2			N	-0-					105
08	1612	N	1353	-0-	-259	-0-	1353	2			N	-0-					105
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					105

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

04	3416	X	3416	-0-	-0-	-0-	3395	2	21	9	N	19					157
05	3449	X	3449	-0-	-0-	-0-	3429	2	20	9	N	18					175
06	3191	X	3191	-0-	-0-	-0-	3171	2	20	9	N	18					193
07	3483	X	3483	-0-	-0-	-0-	3459	2	24	9	N	22	198	1			17
08	3298	X	3298	-0-	-0-	-0-	3297	2	1	9	N	1					18
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					18

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					177
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

04	49980	X	35423	-0-	-14557	-0-	33322	2	2101	9	N	1910	1902	1			539
05	47151	X	35345	-0-	-11806	-0-	33196	2	2149	9	N	1954	1924	1			569
06	39660	X	33167	-0-	-6493	-0-	31220	2	1947	9	N	1770	1895	1			444
07	40982	X	32520	-0-	-8462	-0-	30714	2	1806	9	N	1642	1680	1			406
08	36704	X	31030	-0-	-5674	-0-	29310	2	1720	9	N	1564	1689	1			281
09	35430	X	NO RPT	-0-	-35430	-0-					N	NO RPT					281

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

04	0	K	-0-	-0-	-0-	-0-					N	-0-					85
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	11100	X	9708	-0-	-1392	-0-	9650	3	58	9	N	53					325
05	11734	X	11734	-0-	-0-	-0-	11686	3	48	9	N	44					369
06	10757	X	10757	-0-	-0-	-0-	10757	3			N	-0-					369
07	11201	X	11201	-0-	-0-	-0-	11200	3	1	9	N	1					370
08	11749	X	10916	-0-	-833	-0-	10916	3			N	-0-					370
09	11370	X	11097	-0-	-273	-0-	10676	3	421	9	N	383					753

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3480	X	3298	-0-	-182	-0-	3298	2			N	-0-					64
05	3596	X	3324	-0-	-272	-0-	3324	2			N	-0-					64
06	3480	X	1249	-0-	-2231	-0-	1249	2			N	-0-					64
07	3472	X	3258	-0-	-214	-0-	3258	2			N	-0-					64
08	3410	X	3282	-0-	-128	-0-	3282	2			N	-0-					64
09	3300	X	3106	-0-	-194	-0-	3106	2			N	-0-					64

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					260
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					260
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					260
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					260
*08	860	N	860	-0-	-0-	-0-	860	2			N	-0-					260
*09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					92
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					92
06	1410	N	403	-0-	-1007	-0-	403	2			N	-0-					92
07	1333	N	767	-0-	-566	-0-	767	2			N	-0-					92
08	1302	N	760	-0-	-542	-0-	760	2			N	-0-					92
*09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					149
05	2239	N	2239	-0-	-0-	-0-	2236	2	3	9	N	3					152
06	2212	N	2212	-0-	-0-	-0-	2193	2	19	9	N	17					169
07	2201	N	1589	-0-	-612	-0-	1545	2	44	9	N	40	190	1			19
08	2201	N	1429	-0-	-772	-0-	1416	2	13	9	N	12					31
09	2130	N	1544	-0-	-586	-0-	1525	2	19	9	N	17					48

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					3
05	465	N	-0-	-0-	-465	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1845	-0-	-45	-0-	1845	2			N	-0-					248
05	2498	X	2498	-0-	-0-	-0-	2413	2	85	9	N	77	65	1			260
06	2051	X	2051	-0-	-0-	-0-	2021	2	30	9	N	27	17	1			270
07	1953	X	1941	-0-	-12	-0-	1924	2	17	9	N	15					285
*08	2081	X	2081	-0-	-0-	-0-	2039	2	42	9	N	38	47	1			276
*09	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					276

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					32
05	599	N	599	-0-	-0-	-0-	571	2	28	9	N	25					57
06	589	N	589	-0-	-0-	-0-	563	2	26	9	N	24					81
07	582	N	582	-0-	-0-	-0-	570	2	12	9	N	11					92
08	589	N	584	-0-	-5	-0-	577	2	7	9	N	6					98
09	600	N	101	-0-	-499	-0-	101	2			N	-0-					98

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					75
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	14					89

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					302
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					302
06	1200	N	700	-0-	-500	-0-	700	2			N	-0-					302
07	2084	N	2084	-0-	-0-	-0-	1996	2	88	9	N	80	83	1			299
*08	2024	N	2024	-0-	-0-	-0-	1985	2	39	9	N	35					334
*09	1921	N	1921	-0-	-0-	-0-	1898	2	23	9	N	21					355

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	289	-0-	-41	-0-	289	2			N	-0-					90
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					90
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					90
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					90
*08	1109	N	1109	-0-	-0-	-0-	826	2	283	9	N	257					347
*09	756	N	756	-0-	-0-	-0-	648	2	108	9	N	98	183	1			262

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

04	1880	X	1880	-0-	-0-	-0-	1871	2	9	9	N	8					264
05	1859	X	1859	-0-	-0-	-0-	1826	2	33	9	N	30					294
06	1354	X	1354	-0-	-0-	-0-	1346	2	8	9	N	7					301
07	1987	X	1987	-0-	-0-	-0-	1933	2	54	9	N	49					350
*08	2080	X	2080	-0-	-0-	-0-	2039	2	41	9	N	37					387
*09	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					387

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59
05	899	N	652	-0-	-247	-0-	652	2			N	-0-					59
06	810	N	234	-0-	-576	-0-	234	2			N	-0-					59
07	868	N	642	-0-	-226	-0-	633	2	9	9	N	8					67
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					67
*09	581	N	581	-0-	-0-	-0-	577	2	4	9	N	4					71

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					104
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					104
06	900	N	280	-0-	-620	-0-	280	2			N	-0-					104
07	775	N	752	-0-	-23	-0-	740	2	12	9	N	11					115
08	744	N	730	-0-	-14	-0-	719	2	11	9	N	10					125
*09	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					139

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

04	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					190
05	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					190
06	3120	X	3103	-0-	-17	-0-	3081	2	22	9	N	20					210
07	3255	X	2991	-0-	-264	-0-	2989	2	2	9	N	2					212
08	3255	X	3095	-0-	-160	-0-	3073	2	22	9	N	20					232
09	3150	X	3064	-0-	-86	-0-	3045	2	19	9	N	17					249

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

04	480	N	466	-0-	-14	-0-	455	2	11	9	Y	10					136
05	469	N	469	-0-	-0-	-0-	461	2	8	9	Y	7					143
06	461	N	461	-0-	-0-	-0-	452	2	9	9	Y	8					151
07	496	N	475	-0-	-21	-0-	464	2	11	9	Y	10					161
*08	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7					168
09	450	N	447	-0-	-3	-0-	439	2	8	9	Y	7					175

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

04	0	W	-0-	-0-	-0-	-0-					N	-0-					51
05	0	W	-0-	-0-	-0-	-0-					N	-0-					51
06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	-0-	-0-	-0-	-0-					N	-0-					51
08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					183
05	589	N	588	-0-	-1	-0-	588	2			N	-0-					183
06	630	N	257	-0-	-373	-0-	257	2			N	-0-					183
07	620	N	236	-0-	-384	-0-	236	2			N	-0-	25	1			158
08	589	N	161	-0-	-428	-0-	161	2			N	-0-					158
09	270	N	13	-0-	-257	-0-	13	2			N	-0-					158

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

04	1881	X	1881	-0-	-0-	-0-	1803	2	78	9	N	71					206
05	2567	X	2567	-0-	-0-	-0-	2517	2	50	9	N	45					251
06	2185	X	2185	-0-	-0-	-0-	2138	2	47	9	N	43					294
07	2018	X	2018	-0-	-0-	-0-	1971	2	47	9	N	43	186	1			151
*08	2380	X	2380	-0-	-0-	-0-	2318	2	62	9	N	56	38	1			169
*09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					169

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

04	2042	N	2042	-0-	-0-	-0-	1995	2	47	9	Y	43					324
05	2141	N	2141	-0-	-0-	-0-	2100	2	41	9	Y	37					361
06	2167	N	2167	-0-	-0-	-0-	2128	2	39	9	Y	35					396
07	2272	N	2272	-0-	-0-	-0-	2229	2	43	9	Y	39	185	1			250
*08	2222	N	2222	-0-	-0-	-0-	2183	2	39	9	Y	35					285
09	2160	N	2137	-0-	-23	-0-	2092	2	45	9	Y	41					326

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

04	940	N	940	-0-	-0-	-0-	865	2	75	9	N	68					128
05	960	N	960	-0-	-0-	-0-	914	2	46	9	N	42					170
06	1170	N	857	-0-	-313	-0-	855	2	2	9	N	2					172
07	961	N	884	-0-	-77	-0-	731	2	153	9	N	139	190	1			121
08	961	N	899	-0-	-62	-0-	871	2	28	9	N	25					146
09	870	N	770	-0-	-100	-0-	740	2	30	9	N	27					173

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2177	-0-	-373	-0-	2111	2	66	9	N	60	187	1			313
05	2635	X	1771	-0-	-864	-0-	1717	2	54	9	N	49					362
06	2340	X	1869	-0-	-471	-0-	1806	2	63	9	N	57	190	1			229
07	2418	X	1786	-0-	-632	-0-	1684	2	102	9	N	93	43	1			279
*08	2447	X	2447	-0-	-0-	-0-	2350	2	97	9	N	88					367
*09	2294	X	2294	-0-	-0-	-0-	2218	2	76	9	N	69	186	1			250

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1219	N	1219	-0-	-0-	-0-	1216	2	3	9	Y	3					69
05	1271	N	1270	-0-	-1	-0-	1270	2			Y	-0-					69
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					69
07	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					69
*08	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	Y	1					70
*09	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	Y	2					72

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8910	X	2035	-0-	-6875	-0-	1983	2	52	9	N	47					348
05	3720	X	3288	-0-	-432	-0-	3246	2	42	9	N	38					386
06	6245	X	6245	-0-	-0-	-0-	6179	2	66	9	N	60	207	1			239
07	17508	X	17508	-0-	-0-	-0-	17345	2	163	9	N	148	191	1			196
*08	12228	X	12228	-0-	-0-	-0-	12076	2	152	9	N	138					334
*09	6335	X	6335	-0-	-0-	-0-	6239	2	96	9	N	87	187	1			234

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	3	N	-0-	-0-	-3	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					167
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					167
06	60	N	-0-	-0-	-60	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					167
*09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					167

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					161
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					161
06	3737	X	3737	-0-	-0-	-0-	3693	2	44	9	N	40					201
07	3721	X	3721	-0-	-0-	-0-	3706	2	15	9	N	14					215
08	3937	X	3766	-0-	-171	-0-	3726	2	40	9	N	36					251
09	3810	X	3627	-0-	-183	-0-	3627	2			N	-0-					251

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1150	-0-	-470	-0-	1122	2	28	9	N	25					481
05	1550	X	598	-0-	-952	-0-	572	2	26	9	N	24	190	1			315
06	1470	X	1011	-0-	-459	-0-	1011	2			N	-0-					315
07	1178	X	-0-	-0-	-1178	-0-					N	-0-					315
08	1178	X	1092	-0-	-86	-0-	1061	2	31	9	N	28					343
*09	1928	X	1928	-0-	-0-	-0-	1906	2	22	9	N	20					363

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2015	X	2015	-0-	-0-	-0-	2004	2	11	9	N	10					114
05	2116	X	2116	-0-	-0-	-0-	2103	2	13	9	N	12					126
06	2070	X	1964	-0-	-106	-0-	1946	2	18	9	N	16					142
07	2077	N	1918	-0-	-159	-0-	1907	2	11	9	N	10					152
08	2108	N	2087	-0-	-21	-0-	2067	2	20	9	N	18	20	1			150
09	1950	N	1853	-0-	-97	-0-	1836	2	17	9	N	15					165

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3303	X	3303	-0-	-0-	-0-	3273	2	30	9	N	27					175
05	3348	X	3347	-0-	-1	-0-	3313	2	34	9	N	31					206
06	3690	X	3129	-0-	-561	-0-	3100	2	29	9	N	26					232
07	3813	X	3210	-0-	-603	-0-	3175	2	35	9	N	32	180	1			84
08	3813	X	3050	-0-	-763	-0-	3006	2	44	9	N	40					124
09	3300	X	3121	-0-	-179	-0-	3093	2	28	9	N	25					149

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3977	X	3977	-0-	-0-	-0-	3864	2	113	9	N	103					346
05	7377	X	7377	-0-	-0-	-0-	7177	2	200	9	N	182	190	1			338
06	7221	X	7221	-0-	-0-	-0-	7042	2	179	9	N	163	188	1			313
07	8740	X	8740	-0-	-0-	-0-	8518	2	222	9	N	202	185	1			330
*08	7892	X	7892	-0-	-0-	-0-	7695	2	197	9	N	179	193	1			316
*09	7969	X	7969	-0-	-0-	-0-	7725	2	244	9	N	222					538

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

04	14962	X	14962	-0-	-0-	-0-	14582	2	380	9	N	345	362	1			201
05	14012	X	11823	-0-	-2189	-0-	11593	2	230	9	N	209	192	1			218
06	13560	X	12626	-0-	-934	-0-	12381	2	245	9	N	223	190	1			251
07	15469	X	12242	-0-	-3227	-0-	11948	2	294	9	N	267	382	1			136
08	15469	X	11313	-0-	-4156	-0-	10983	2	330	9	N	300	191	1			245
09	14970	X	10770	-0-	-4200	-0-	10460	2	310	9	N	282	386	1			141

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

04	630	N	-0-	-0-	-630	-0-					N	-0-					46
05	496	N	-0-	-0-	-496	-0-					N	-0-					46
06	60	N	-0-	-0-	-60	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

04	10641	X	10641	-0-	-0-	-0-	10641	2			N	-0-					213
05	11100	X	11100	-0-	-0-	-0-	11058	2	42	9	N	38					251
06	10554	X	10554	-0-	-0-	-0-	10504	2	50	9	N	45					296
07	11005	X	10804	-0-	-201	-0-	10804	2			N	-0-					296
08	11098	X	10838	-0-	-260	-0-	10796	2	42	9	N	38					334
09	10740	X	9935	-0-	-805	-0-	9935	2			N	-0-	186	1			148

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3525	X	3525	-0-	-0-	-0-	3447	2	78	9	N	71					279
05	3716	X	3716	-0-	-0-	-0-	3617	2	99	9	N	90	190	1			179
06	3741	X	3741	-0-	-0-	-0-	3661	2	80	9	N	73					252
07	3658	X	3306	-0-	-352	-0-	3245	2	61	9	N	55					307
08	3720	X	3052	-0-	-668	-0-	2996	2	56	9	N	51					358
09	3750	X	2900	-0-	-850	-0-	2839	2	61	9	N	55	190	1			223

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7963	X	7963	-0-	-0-	-0-	7856	2	107	9	N	97					172
05	8804	X	8163	-0-	-641	-0-	7968	2	195	9	N	177	191	1			158
06	8520	X	7277	-0-	-1243	-0-	7123	2	154	9	N	140	187	1			111
07	8804	X	7459	-0-	-1345	-0-	7325	2	134	9	N	122	188	1			45
08	8494	X	7534	-0-	-960	-0-	7377	2	157	9	N	143					188
09	7950	X	2531	-0-	-5419	-0-	2468	2	63	9	N	57	184	1			61

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11670	X	8470	-0-	-3200	-0-	8345	2	125	9	N	114	189	1			144
05	12059	X	7800	-0-	-4259	-0-	7675	2	125	9	N	114	190	1			68
06	11670	X	8190	-0-	-3480	-0-	7924	2	266	9	N	242	183	1			127
07	9517	X	6966	-0-	-2551	-0-	6831	2	135	9	N	123					250
08	9176	X	8461	-0-	-715	-0-	8352	2	109	9	N	99	192	1			157
09	8460	X	7063	-0-	-1397	-0-	6936	2	127	9	N	115	187	1			85

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7512	X	7512	-0-	-0-	-0-	7471	2	41	9	N	37					131
05	7379	X	7379	-0-	-0-	-0-	7353	2	26	9	N	24					155
06	7442	X	7442	-0-	-0-	-0-	7391	2	51	9	N	46					201
07	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					201
*08	7170	X	7170	-0-	-0-	-0-	7167	2	3	9	N	3					204
*09	7035	X	7035	-0-	-0-	-0-	7018	2	17	9	N	15					219

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2480	-0-	-640	-0-	2271	2	209	9	N	190	187	1			549
05	3224	X	1479	-0-	-1745	-0-	1415	2	64	9	N	58					607
06	2880	X	2395	-0-	-485	-0-	2343	2	52	9	N	47	188	1			466
07	2976	X	2186	-0-	-790	-0-	2101	2	85	9	N	77					543
08	2573	X	2493	-0-	-80	-0-	2431	2	62	9	N	56					599
*09	2628	X	2628	-0-	-0-	-0-	2576	2	52	9	N	47	185	1			461

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					101
07	920	N	920	-0-	-0-	-0-	891	2	29	9	N	26					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-	7	1			120

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

04	10500	X	7801	-0-	-2699	-0-	7607	2	194	9	N	176	184	1			354
05	10850	X	8531	-0-	-2319	-0-	8322	2	209	9	N	190	190	1			354
06	10470	X	7909	-0-	-2561	-0-	7702	2	207	9	N	188	187	1			355
07	10044	X	8771	-0-	-1273	-0-	8577	2	194	9	N	176	188	1			343
*08	9199	X	9199	-0-	-0-	-0-	8803	2	396	9	N	360	347	1			356
09	8250	X	7755	-0-	-495	-0-	7567	2	188	9	N	171	187	1			340

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

04	5100	X	4939	-0-	-161	-0-	4695	2	244	9	N	222	185	1			474
05	5115	X	5092	-0-	-23	-0-	4828	2	264	9	N	240	191	1			523
06	4950	X	4895	-0-	-55	-0-	4689	2	206	9	N	187	189	1			521
07	5115	X	5031	-0-	-84	-0-	4807	2	224	9	N	204	184	1			541
08	5115	X	4377	-0-	-738	-0-	4242	2	135	9	N	123					664
09	4950	X	4437	-0-	-513	-0-	4247	2	190	9	N	173	187	1			650

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

04	7140	X	6427	-0-	-713	-0-	6091	2	336	9	N	305	372	1			320
05	7378	X	6053	-0-	-1325	-0-	5775	2	278	9	N	253	190	1			383
06	7140	X	5816	-0-	-1324	-0-	5552	2	264	9	N	240	375	1			248
07	7378	X	6103	-0-	-1275	-0-	5788	2	315	9	N	286	187	1			347
08	7378	X	6070	-0-	-1308	-0-	5738	2	332	9	N	302	382	1			267
09	6420	X	5145	-0-	-1275	-0-	4861	2	284	9	N	258	193	1			332

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

04	10191	X	10191	-0-	-0-	-0-	9575	2	616	9	N	560	741	1			331
05	10632	X	10632	-0-	-0-	-0-	9972	2	660	9	N	600	562	1			369
06	10036	X	10036	-0-	-0-	-0-	9529	2	507	9	N	461	382	1			448
07	10649	X	10649	-0-	-0-	-0-	9931	2	718	9	N	653	560	1			541
*08	10330	X	10330	-0-	-0-	-0-	9752	2	578	9	N	525	565	1			501
*09	8891	X	8891	-0-	-0-	-0-	8298	2	593	9	N	539	562	1			478

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	38340	X	27438	-0-	-10902	-0-	27182	2	256	9	N	233	186	1			227
05	29729	X	27895	-0-	-1834	-0-	27605	2	290	9	N	264	374	1			117
06	28080	X	26287	-0-	-1793	-0-	26035	2	252	9	N	229	186	1			160
07	29016	X	26654	-0-	-2362	-0-	26405	2	249	9	N	226	193	1			193
08	28861	X	26885	-0-	-1976	-0-	26674	2	211	9	N	192	176	1			209
09	27450	X	24785	-0-	-2665	-0-	24590	2	195	9	N	177	364	1			22

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

04	15556	X	15556	-0-	-0-	-0-	15458	2	98	9	N	89	70	1			160
05	15498	X	15498	-0-	-0-	-0-	15469	2	29	9	N	26					186
06	15840	X	13829	-0-	-2011	-0-	13787	2	42	9	N	38					224
07	16368	X	13488	-0-	-2880	-0-	13338	2	150	9	N	136	284	1			76
08	16368	X	13255	-0-	-3113	-0-	13225	2	30	9	N	27					103
09	15570	X	12761	-0-	-2809	-0-	12722	2	39	9	N	35					138

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

04	10440	X	10289	-0-	-151	-0-	10138	2	151	9	N	137					239
05	11408	X	10195	-0-	-1213	-0-	10092	2	103	9	N	94	191	1			142
06	11040	X	9283	-0-	-1757	-0-	9196	2	87	9	N	79					221
07	11408	X	9675	-0-	-1733	-0-	9598	2	77	9	N	70					291
08	10633	X	9691	-0-	-942	-0-	9623	2	68	9	N	62	184	1			169
09	10290	X	7983	-0-	-2307	-0-	7893	2	90	9	N	82					251

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	8520	X	7935	-0-	-585	-0-	7635	2	300	9	N	273	379	1			500
05	8804	X	8756	-0-	-48	-0-	8285	2	471	9	N	428	378	1			550
06	8520	X	8152	-0-	-368	-0-	7771	2	381	9	N	346	370	1			526
07	8742	X	8229	-0-	-513	-0-	7859	2	370	9	N	336	569	1			293
08	8742	X	8488	-0-	-254	-0-	8122	2	366	9	N	333	183	1			443
09	8460	X	8160	-0-	-300	-0-	7786	2	374	9	N	340	377	1			406

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

04	8220	X	7552	-0-	-668	-0-	7400	2	152	9	N	138	190	1			176
05	8494	X	8232	-0-	-262	-0-	8041	2	191	9	N	174	341	1			9
06	7911	X	7911	-0-	-0-	-0-	7597	2	314	9	N	285	177	1			117
07	7967	X	7716	-0-	-251	-0-	7499	2	217	9	N	197	188	1			126
08	8246	X	7566	-0-	-680	-0-	7404	2	162	9	N	147					273
09	7980	X	7767	-0-	-213	-0-	7493	2	274	9	N	249	375	1			147

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

04	7810	X	7810	-0-	-0-	-0-	7405	2	405	9	N	368	378	1			472
05	5363	X	3646	-0-	-1717	-0-	3283	2	363	9	N	330	378	1			424
06	5328	X	5328	-0-	-0-	-0-	4975	2	353	9	N	321	373	1			372
07	5458	X	5458	-0-	-0-	-0-	5020	2	438	9	N	398	564	1			206
*08	5702	X	5702	-0-	-0-	-0-	5355	2	347	9	N	315	363	1			158
*09	5767	X	5767	-0-	-0-	-0-	5506	2	261	9	N	237	190	1			205

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

04	18030	X	14280	-0-	-3750	-0-	13854	2	426	9	N	387	377	1			183
05	15903	X	14297	-0-	-1606	-0-	13856	2	441	9	N	401	381	1			203
06	15390	X	14371	-0-	-1019	-0-	13880	2	491	9	N	446	187	1			462
07	15903	X	14906	-0-	-997	-0-	14445	2	461	9	N	419	556	1			325
*08	15198	X	15198	-0-	-0-	-0-	14736	2	462	9	N	420	374	1			371
09	14370	X	14135	-0-	-235	-0-	13708	2	427	9	N	388	380	1			379

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

04	6810	X	5544	-0-	-1266	-0-	5336	2	208	9	N	189					328
05	6882	X	5650	-0-	-1232	-0-	5424	2	226	9	N	205	188	1			345
06	6660	X	5757	-0-	-903	-0-	5540	2	217	9	N	197	366	1			176
07	6882	X	6414	-0-	-468	-0-	5928	2	486	9	N	442	184	1			434
*08	6113	X	6113	-0-	-0-	-0-	5890	2	223	9	N	203					637
*09	5809	X	5809	-0-	-0-	-0-	5610	2	199	9	N	181	366	1			452

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

04	4608	X	4608	-0-	-0-	-0-	4569	2	39	9	N	35					353
05	4921	X	4921	-0-	-0-	-0-	4864	2	57	9	N	52	190	1			215
06	4551	X	4551	-0-	-0-	-0-	4518	2	33	9	N	30					245
07	4643	X	4643	-0-	-0-	-0-	4604	2	39	9	N	35					280
*08	4514	X	4514	-0-	-0-	-0-	4480	2	34	9	N	31					311
*09	4063	X	4063	-0-	-0-	-0-	4033	2	30	9	N	27					338

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

04	9150	X	8568	-0-	-582	-0-	8556	2	12	9	N	11					124
05	9455	X	8985	-0-	-470	-0-	8973	2	12	9	N	11					135
06	9150	X	8138	-0-	-1012	-0-	8131	2	7	9	N	6					141
07	8928	X	8120	-0-	-808	-0-	8113	2	7	9	N	6					147
08	8990	X	7164	-0-	-1826	-0-	7129	2	35	9	N	32					179
*09	8729	X	8729	-0-	-0-	-0-	8711	2	18	9	N	16					195

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

04	1654	X	1654	-0-	-0-	-0-	1643	2	11	9	N	10					173
05	1737	X	1737	-0-	-0-	-0-	1717	2	20	9	N	18					191
06	1680	N	1559	-0-	-121	-0-	1546	2	13	9	N	12					203
07	1705	N	1625	-0-	-80	-0-	1589	2	36	9	N	33	185	1			51
08	1736	N	1542	-0-	-194	-0-	1532	2	10	9	N	9					60
09	1560	N	1542	-0-	-18	-0-	1512	2	30	9	N	27					87

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

04	15605	X	15605	-0-	-0-	-0-	15542	2	63	9	N	57					206
05	14942	X	12183	-0-	-2759	-0-	12138	2	45	9	N	41					247
06	15699	X	15699	-0-	-0-	-0-	15652	2	47	9	N	43	189	1			101
07	16120	X	11682	-0-	-4438	-0-	11639	2	43	9	N	39					140
08	16120	X	10999	-0-	-5121	-0-	10953	2	46	9	N	42					182
09	15690	X	8841	-0-	-6849	-0-	8805	2	36	9	N	33					215

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	-0-	-0-	-2610	-0-					N	3					77
05	2697	X	-0-	-0-	-2697	-0-					N	-0-					77
06	1680	X	-0-	-0-	-1680	-0-					N	-0-					77
07	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					77
*08	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					77
*09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					77

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5892	X	5892	-0-	-0-	-0-	5622	2	270	9	N	245	189	1			284
05	6293	X	6137	-0-	-156	-0-	5853	2	284	9	N	258	376	1			166
06	6566	X	6566	-0-	-0-	-0-	6280	2	286	9	N	260	184	1			242
07	6293	X	6122	-0-	-171	-0-	5859	2	263	9	N	239	367	1			114
08	6138	X	6133	-0-	-5	-0-	5888	2	245	9	N	223	190	1			147
09	6090	X	5769	-0-	-321	-0-	5527	2	242	9	N	220	189	1			178

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13200	X	6489	-0-	-6711	-0-	6481	2	8	9	N	7					31
05	14985	X	14985	-0-	-0-	-0-	14949	2	36	9	N	33					64
06	14520	X	11632	-0-	-2888	-0-	11608	2	24	9	N	22					86
07	15004	X	12543	-0-	-2461	-0-	12518	2	25	9	N	23					109
08	15004	X	13199	-0-	-1805	-0-	13182	2	17	9	N	15					124
09	14490	X	12787	-0-	-1703	-0-	12757	2	30	9	N	27					151

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1823	-0-	-1177	-0-	1823	2			N	-0-					137
05	3100	X	3036	-0-	-64	-0-	3036	2			N	-0-					137
06	3008	X	3008	-0-	-0-	-0-	2867	2	141	9	N	128					265
07	2963	X	2963	-0-	-0-	-0-	2960	2	3	9	N	3					268
08	3038	X	2864	-0-	-174	-0-	2847	2	17	9	N	15					283
09	3000	X	2776	-0-	-224	-0-	2773	2	3	9	N	3					286

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	360	N	-0-	-0-	-360	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*09	2051	N	2051	-0-	-0-	-0-	2004	2	47	9	N	43					78

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4555	-0-	-125	-0-	4384	2	171	9	N	155	183	1			179
05	4836	X	4655	-0-	-181	-0-	4541	2	114	9	N	104					283
06	4680	X	3436	-0-	-1244	-0-	3372	2	64	9	N	58	184	1			157
07	4712	X	3179	-0-	-1533	-0-	3087	2	92	9	N	84					241
08	4712	X	1669	-0-	-3043	-0-	1610	2	59	9	N	54					295
09	4560	X	3466	-0-	-1094	-0-	3377	2	89	9	N	81	196	1			180

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	2653	-0-	-4187	-0-	2639	2	14	9	N	13					131
05	7068	X	4875	-0-	-2193	-0-	4868	2	7	9	N	6					137
06	6300	X	3475	-0-	-2825	-0-	3466	2	9	9	N	8					145
07	6510	X	4484	-0-	-2026	-0-	4481	2	3	9	N	3					148
*08	5059	X	5059	-0-	-0-	-0-	5055	2	4	9	N	4					152
*09	5377	X	5377	-0-	-0-	-0-	5367	2	10	9	N	9					161

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20490	X	19580	-0-	-910	-0-	19537	2	43	9	N	39					133
05	20770	X	19891	-0-	-879	-0-	19839	2	52	9	N	47					180
06	20070	X	18984	-0-	-1086	-0-	18939	2	45	9	N	41					221
07	20739	X	18819	-0-	-1920	-0-	18769	2	50	9	N	45					266
08	20243	X	19248	-0-	-995	-0-	19207	2	41	9	N	37	187	1			116
09	19590	X	17991	-0-	-1599	-0-	17957	2	34	9	N	31					147

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2873	-0-	-217	-0-	2625	2	248	9	N	225	198	1			207
05	3195	X	3195	-0-	-0-	-0-	2945	2	250	9	N	227	177	1			257
06	3313	X	3313	-0-	-0-	-0-	3071	2	242	9	N	220	188	1			289
07	2976	X	2812	-0-	-164	-0-	2584	2	228	9	N	207	190	1			306
08	3193	X	1807	-0-	-1386	-0-	1726	2	81	9	N	74	185	1			195
09	3090	X	-0-	-0-	-3090	-0-					N	86	188	1			93

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12720	X	6895	-0-	-5825	-0-	6852	2	43	9	N	39					157
05	13144	X	7100	-0-	-6044	-0-	7039	2	61	9	N	55					212
06	11100	X	7833	-0-	-3267	-0-	7780	2	53	9	N	48					260
07	9920	X	7984	-0-	-1936	-0-	7936	2	48	9	N	44	190	1			114
*08	7906	X	7906	-0-	-0-	-0-	7859	2	47	9	N	43					157
09	7830	X	7468	-0-	-362	-0-	7418	2	50	9	N	45					202

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15540	X	13578	-0-	-1962	-0-	13457	2	121	9	N	110	192	1			376
05	16058	X	13397	-0-	-2661	-0-	13277	2	120	9	N	109					485
06	15540	X	13029	-0-	-2511	-0-	12919	2	110	9	N	100					585
07	15184	X	15184	-0-	-0-	-0-	15041	2	143	9	N	130	371	1			344
*08	15019	X	15019	-0-	-0-	-0-	14879	2	140	9	N	127					471
*09	14529	X	14529	-0-	-0-	-0-	14389	2	140	9	N	127	187	1			411

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	6268	-0-	-1772	-0-	6268	2			N	-0-					55
05	10075	X	10075	-0-	-0-	-0-	10075	2			N	-0-					55
06	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					55
07	8993	X	8993	-0-	-0-	-0-	8938	2	55	9	N	50					105
*08	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					105
*09	8493	X	8493	-0-	-0-	-0-	8464	2	29	9	N	26					131

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

04	9720	X	6331	-0-	-3389	-0-	6107	2	224	9	N	204	183	1			258
05	9858	X	5692	-0-	-4166	-0-	5477	2	215	9	N	195	187	1			266
06	8130	X	6137	-0-	-1993	-0-	5886	2	251	9	N	228	371	1			123
07	8401	X	6758	-0-	-1643	-0-	6481	2	277	9	N	252	186	1			189
08	7192	X	6740	-0-	-452	-0-	6491	2	249	9	N	226	184	1			231
09	6330	X	6314	-0-	-16	-0-	6079	2	235	9	N	214	374	1			71

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

04	2761	X	2761	-0-	-0-	-0-	2384	2	377	9	N	343	369	1			221
05	9606	X	9606	-0-	-0-	-0-	9294	2	312	9	N	284	193	1			312
06	12630	X	16	-0-	-12614	-0-	16	2			N	-0-					312
07	13051	X	17	-0-	-13034	-0-	17	2			N	-0-					312
08	13051	X	-0-	-0-	-13051	-0-					N	-0-					312
09	9300	X	6171	-0-	-3129	-0-	6143	2	28	9	N	25					337

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

04	5582	X	5582	-0-	-0-	-0-	4762	2	820	9	N	745	917	1			959
05	5387	X	5387	-0-	-0-	-0-	4520	2	867	9	N	788	747	1			1000
06	5257	X	5257	-0-	-0-	-0-	4527	2	730	9	N	664	755	1			909
07	5616	X	5616	-0-	-0-	-0-	5112	2	504	9	N	458	557	1			810
*08	5730	X	5730	-0-	-0-	-0-	4787	2	943	9	N	857	952	1			715
*09	4608	X	4608	-0-	-0-	-0-	3920	2	688	9	N	625	561	1			779

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

04	11654	X	11654	-0-	-0-	-0-	10840	2	814	9	N	740	741	1			733
05	12176	X	12176	-0-	-0-	-0-	11358	2	818	9	N	744	945	1			532
06	11376	X	11376	-0-	-0-	-0-	10651	2	725	9	N	659	375	1			816
07	12121	X	12121	-0-	-0-	-0-	11314	2	807	9	N	734	937	1			613
*08	11229	X	11229	-0-	-0-	-0-	10561	2	668	9	N	607	377	1			843
*09	11724	X	11724	-0-	-0-	-0-	10975	2	749	9	N	681	750	1			774

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

04	2550	X	759	-0-	-1791	-0-	674	2	85	9	N	77	185	1			743
05	2418	X	1578	-0-	-840	-0-	1163	2	415	9	N	377	188	1			932
06	2130	X	1723	-0-	-407	-0-	1437	2	286	9	N	260	373	1			819
07	2201	X	775	-0-	-1426	-0-	603	2	172	9	N	156					975
*08	1658	X	1658	-0-	-0-	-0-	1299	2	359	9	N	326	379	1			922
*09	2358	X	2358	-0-	-0-	-0-	1893	2	465	9	N	423	355	1			990

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

04	360	X	223	-0-	-137	-0-	195	2	28	9	N	25					466
05	310	X	189	-0-	-121	-0-	175	2	14	9	N	13					479
06	210	N	164	-0-	-46	-0-	142	2	22	9	N	20	176	1			323
07	217	N	108	-0-	-109	-0-	96	2	12	9	N	11					334
*08	978	N	978	-0-	-0-	-0-	840	2	138	9	N	125					459
*09	2740	N	2740	-0-	-0-	-0-	2439	2	301	9	N	274	185	1			548

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	5297	-0-	-1213	-0-	5046	2	251	9	N	228	185	1			257
05	6479	X	6126	-0-	-353	-0-	5874	2	252	9	N	229	377	1			109
06	6210	X	5526	-0-	-684	-0-	5285	2	241	9	N	219	186	1			142
07	6417	X	5537	-0-	-880	-0-	5380	2	157	9	N	143	185	1			100
*08	6493	X	6493	-0-	-0-	-0-	6264	2	229	9	N	208					308
09	5940	X	5509	-0-	-431	-0-	5319	2	190	9	N	173	380	1			101

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

04	6750	X	4085	-0-	-2665	-0-	3895	2	190	9	N	173	186	1			267
05	6975	X	4201	-0-	-2774	-0-	4011	2	190	9	N	173	177	1			263
06	6750	X	4143	-0-	-2607	-0-	4018	2	125	9	N	114					377
07	6603	X	4074	-0-	-2529	-0-	3918	2	156	9	N	142	186	1			333
08	6603	X	4258	-0-	-2345	-0-	4101	2	157	9	N	143	177	1			299
*09	4362	X	4362	-0-	-0-	-0-	4194	2	168	9	N	153					452

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

04	5940	X	5343	-0-	-597	-0-	4987	2	356	9	N	324	368	1			488
05	5797	X	5035	-0-	-762	-0-	4686	2	349	9	N	317	372	1			433
06	5610	X	4835	-0-	-775	-0-	4519	2	316	9	N	287	188	1			532
07	5766	X	4968	-0-	-798	-0-	4691	2	277	9	N	252	547	1			237
08	5673	X	4918	-0-	-755	-0-	4569	2	349	9	N	317					554
09	5340	X	4512	-0-	-828	-0-	4231	2	281	9	N	255	540	1			269

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

04	6512	X	6512	-0-	-0-	-0-	6191	2	321	9	N	292	372	1			184
05	6393	X	6393	-0-	-0-	-0-	6075	2	318	9	N	289	186	1			287
06	6476	X	6476	-0-	-0-	-0-	6212	2	264	9	N	240	189	1			338
07	6707	X	6707	-0-	-0-	-0-	6413	2	294	9	N	267	372	1			233
*08	6448	X	6448	-0-	-0-	-0-	6184	2	264	9	N	240	187	1			286
*09	5859	X	5859	-0-	-0-	-0-	5598	2	261	9	N	237	189	1			334

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

04	12120	X	8227	-0-	-3893	-0-	7810	2	417	9	N	379	360	1			764
05	11377	X	7793	-0-	-3584	-0-	7430	2	363	9	N	330	378	1			716
06	10620	X	5328	-0-	-5292	-0-	4975	2	353	9	N	321	373	1			664
07	10974	X	4965	-0-	-6009	-0-	4626	2	339	9	N	308	355	1			617
08	8897	X	4612	-0-	-4285	-0-	4298	2	314	9	N	285	183	1			719
09	8220	X	4499	-0-	-3721	-0-	4195	2	304	9	N	276	370	1			625

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

04	93960	X	44054	-0-	-49906	-0-	42803	2	1251	9	N	1137	1306	1			625
05	85002	X	41445	-0-	-43557	-0-	40196	2	1249	9	N	1135	1322	1			438
06	82260	X	36715	-0-	-45545	-0-	35617	2	1098	9	N	998	1132	1			304
07	68603	X	32662	-0-	-35941	-0-	31673	2	989	9	N	899	952	1			251
08	58063	X	33446	-0-	-24617	-0-	32522	2	924	9	N	840	555	1			536
09	44040	X	31086	-0-	-12954	-0-	30235	2	851	9	N	774	956	1			354

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17580	X	12079	-0-	-5501	-0-	11303	2	776	9	N	705	741	1			301
05	16771	X	11900	-0-	-4871	-0-	11149	2	751	9	N	683	569	1			415
06	14790	X	10984	-0-	-3806	-0-	10493	2	491	9	N	446	372	1			489
07	14663	X	10937	-0-	-3726	-0-	10339	2	598	9	N	544	571	1			462
08	12927	X	10480	-0-	-2447	-0-	9905	2	575	9	N	523	573	1			412
09	12090	X	9173	-0-	-2917	-0-	8675	2	498	9	N	453	374	1			491

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

04	89790	X	73890	-0-	-15900	-0-	70889	2	3001	9	N	2728	2786	1			440
05	92783	X	70005	-0-	-22778	-0-	67461	2	2544	9	N	2313	2635	1			118
06	89790	X	59605	-0-	-30185	-0-	57362	2	2243	9	N	2039	1891	1			266
07	92783	X	52338	-0-	-40445	-0-	50284	2	2054	9	N	1867	1870	1			263
08	92783	X	52121	-0-	-40662	-0-	50295	2	1826	9	N	1660	1494	1			429
09	73890	X	47101	-0-	-26789	-0-	45495	2	1606	9	N	1460	1723	1			166

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

04	102930	X	45939	-0-	-56991	-0-	43070	2	2869	9	N	2608	2589	1			276
05	82894	X	42293	-0-	-40601	-0-	39838	2	2455	9	N	2232	2082	1			426
06	75390	X	35935	-0-	-39455	-0-	33925	2	2010	9	N	1827	2077	1			176
07	60574	X	30921	-0-	-29653	-0-	29003	2	1918	9	N	1744	1667	1			253
08	47461	X	30767	-0-	-16694	-0-	29067	2	1700	9	N	1545	1480	1			318
09	45930	X	28292	-0-	-17638	-0-	26680	2	1612	9	N	1465	1529	1			254

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

04	6750	X	5638	-0-	-1112	-0-	525	1	5113	2	N	-0-					42
05	6634	X	5837	-0-	-797	-0-	555	1	5282	2	N	-0-					42
06	6420	X	4624	-0-	-1796	-0-	436	1	4188	2	N	-0-					42
07	7634	X	7634	-0-	-0-	-0-	661	1	6973	2	N	-0-					42
*08	5983	X	5819	-0-	-164	-0-	550	1	5069	2	N	182	182	1			42
							200	9									
09	5640	X	4649	-0-	-991	-0-	458	1	4191	2	N	-0-					42

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11310	X	9523	-0-	-1787	-0-	259	1	9153	2	N	101	192	1			249
							111	9									
05	11253	X	10112	-0-	-1141	-0-	277	1	9694	2	N	128					377
							141	9									
06	10890	X	10587	-0-	-303	-0-	280	1	10166	2	N	128					505
							141	9									
07	10478	X	10193	-0-	-285	-0-	259	1	9787	2	N	134	379	1			260
							147	9									
08	10106	X	10018	-0-	-88	-0-	281	1	9627	2	N	100					360
							110	9									
09	10590	X	9989	-0-	-601	-0-	278	1	9558	2	N	139	185	1			314
							153	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18630	X	17467	-0-	-1163	-0-	17272	2	195	9	N	177	192	1			179
05	18804	X	18804	-0-	-0-	-0-	18582	2	222	9	N	202	186	1			195
06	17970	X	16944	-0-	-1026	-0-	16768	2	176	9	N	160	178	1			177
07	18569	X	17931	-0-	-638	-0-	17741	2	190	9	N	173	185	1			165
08	18817	X	16656	-0-	-2161	-0-	16498	2	158	9	N	144	184	1			125
09	18210	X	17127	-0-	-1083	-0-	16947	2	180	9	N	164	187	1			102

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10830	X	9944	-0-	-886	-0-	925	1	9000	2	N	17					175
							19	9									
05	10943	X	9873	-0-	-1070	-0-	936	1	8920	2	N	15					190
							17	9									
06	10351	X	10351	-0-	-0-	-0-	974	1	9338	2	N	35					225
							39	9									
07	10571	X	9427	-0-	-1144	-0-	813	1	8579	2	N	32					257
							35	9									
08	10540	X	9583	-0-	-957	-0-	935	1	8615	2	N	30	190	1			97
							33	9									
09	10350	X	9909	-0-	-441	-0-	973	1	8913	2	N	21					118
							23	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6870	X	613	-0-	-6257	-0-	34	1	579	3	N	-0-					322
05	6944	X	881	-0-	-6063	-0-	8	1	873	3	N	-0-					322
06	6390	X	898	-0-	-5492	-0-	45	1	853	3	N	-0-					322
07	6448	X	1077	-0-	-5371	-0-	47	1	1030	3	N	-0-					322
08	868	X	593	-0-	-275	-0-	47	1	546	3	N	-0-					322
09	900	X	470	-0-	-430	-0-	45	1	425	3	N	-0-					322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 09/13/2018 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		723	-0-	723	5153	723	2			N	-0-					-0-
05	SHUT IN		650	-0-	650	5803	650	2			N	-0-					-0-
06	SHUT IN		3522	-0-	3522	9325	3519	2	3	9	N	3					3
07	SHUT IN		2467	-0-	2467	11792	2467	2			N	-0-					3
08	SHUT IN		3158	-0-	3158	14950	3158	2			N	-0-					3
09	SHUT IN		3158	-0-	3158	18108	3158	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240		240	-0-	-0-	-0-	240	3			N	-0-					165
05	216	R	216	-0-	-0-	-0-	216	3			N	-0-					165
06	185	R	185	-0-	-0-	-0-	185	3			N	-0-					165
07	161	R	161	-0-	-0-	-0-	161	3			N	-0-					165
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

04	1950	N	1875	-0-	-75	-0-	1875	3			N	-0-					65
05	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					65
06	1950	N	1417	-0-	-533	-0-	1417	3			N	-0-					65
07	1953	N	1395	-0-	-558	-0-	1371	3	24	9	N	22					87
08	1984	N	1465	-0-	-519	-0-	1465	3			N	-0-					87
09	1410	N	1102	-0-	-308	-0-	1102	3			N	-0-					87

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					19
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					19
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					17
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					17
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					17
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					17
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	R	757	-0-	-0-	-0-	748	2	9	9	N	8					168
05	806	#	789	-0-	-17	-0-	778	2	11	9	N	10					178
06	780	#	760	-0-	-20	-0-	753	2	7	9	N	6	169	1			15
07	806	#	772	-0-	-34	-0-	764	2	8	9	N	7					22
08	775	R	775	-0-	-0-	-0-	766	2	9	9	N	8					30
09	750	#	740	-0-	-10	-0-	731	2	9	9	N	8					38

BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2207	R	2207	-0-	-0-	-0-	2207	3			N	-0-					90
05	2341	R	2341	-0-	-0-	-0-	2341	3			N	-0-					90
06	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					90
07	2294	#	2169	-0-	-125	-0-	2169	3			N	-0-					90
08	2314	R	2314	-0-	-0-	-0-	2286	3	28	9	N	25					115
*09	2342	R	2342	-0-	-0-	-0-	2342	3			N	-0-					115

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	#	1749	-0-	-141	-0-	1749	3			N	-0-					40
05	1891	#	1800	-0-	-91	-0-	1800	3			N	-0-					40
06	1770	#	1693	-0-	-77	-0-	1693	3			N	-0-					40
07	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					40
08	1822	R	1822	-0-	-0-	-0-	1822	3			N	-0-					40
09	1740	#	1722	-0-	-18	-0-	1722	3			N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	R	1731	-0-	-0-	-0-	1731	3			N	-0-					20
05	1789	R	1789	-0-	-0-	-0-	1789	3			N	-0-					20
06	1697	R	1697	-0-	-0-	-0-	1697	3			N	-0-					20
07	1777	R	1777	-0-	-0-	-0-	1777	3			N	-0-					20
08	1848	R	1848	-0-	-0-	-0-	1848	3			N	-0-					20
*09	1917	R	1917	-0-	-0-	-0-	1917	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1463	R	1463	-0-	-0-	-0-	1316	3	147	9	N	134					264
05	1400	R	1400	-0-	-0-	-0-	1359	3	41	9	N	37					301
06	1340	R	1340	-0-	-0-	-0-	1290	3	50	9	N	45	189	1			157
07	1414	R	1414	-0-	-0-	-0-	1351	3	63	9	N	57					214
08	1564	R	1564	-0-	-0-	-0-	1404	3	160	9	N	145	182	1			177
*09	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					177

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

04	240 #	-0-	-0-	-240	-0-			N	-0-			137
05	372 #	-0-	-0-	-372	-0-			N	-0-			137
06	180 #	-0-	-0-	-180	-0-			N	-0-			137
07	0 #	-0-	-0-	-0-	-0-			N	-0-			137
08	0 #	-0-	-0-	-0-	-0-			N	-0-			137
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

04	1290 #	1217	-0-	-73	-0-	30 12	1 9	1175	2	N	11			153
05	1400 R	1400	-0-	-0-	-0-	31 10	1 9	1359	2	N	9			162
06	1261 R	1261	-0-	-0-	-0-	30 9	1 9	1222	2	N	8			170
07	1320 R	1320	-0-	-0-	-0-	30 8	1 9	1282	2	N	7			177
08	1395 #	1363	-0-	-32	-0-	30 7	1 9	1326	2	N	6			183
*09	1415 R	1415	-0-	-0-	-0-	30 4	1 9	1381	2	N	4			187

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	586				Y	NO RPT			-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

04	330 #	-0-	-0-	-330	-0-				N	-0-			-0-
05	310 #	-0-	-0-	-310	-0-				N	-0-			-0-
06	240 #	3	-0-	-237	-0-	3	2		N	-0-			-0-
07	93 #	-0-	-0-	-93	-0-				N	-0-			-0-
08	93 #	-0-	-0-	-93	-0-				N	-0-			-0-
09	3 #	-0-	-0-	-3	-0-				N	-0-			-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

04	1410 N	1150	-0-	-260	-0-	1150	3		N	-0-			-0-
05	1429 N	1429	-0-	-0-	-0-	1429	3		N	-0-			-0-
06	1350 N	1253	-0-	-97	-0-	1253	3		N	-0-			-0-
07	1301 N	1301	-0-	-0-	-0-	1301	3		N	-0-			-0-
08	1426 N	1397	-0-	-29	-0-	1397	3		N	-0-			-0-
*09	1298 N	1298	-0-	-0-	-0-	1298	3		N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

04	180 N	46	-0-	-134	-0-	46	2		N	-0-			-0-
05	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
06	38 N	38	-0-	-0-	-0-	38	2		N	-0-			-0-
07	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
*08	193 N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
09	30 N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

04	393 N	393	-0-	-0-	-0-	393	2		N	-0-			13
05	442 N	442	-0-	-0-	-0-	442	2		N	-0-			13
06	390 N	263	-0-	-127	-0-	263	2		N	-0-			13
07	430 N	430	-0-	-0-	-0-	430	2		N	-0-			13
08	437 N	437	-0-	-0-	-0-	437	2		N	-0-			13
*09	418 N	418	-0-	-0-	-0-	418	2		N	-0-			13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					105
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					105
06	210	N	-0-	-0-	-210	-0-					N	-0-					105
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					105
08	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					105
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	765	-0-	-45	-0-	765	2			N	-0-					92
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92
06	750	N	655	-0-	-95	-0-	655	2			N	-0-					92
07	806	N	785	-0-	-21	-0-	785	2			N	-0-					92
08	837	N	803	-0-	-34	-0-	803	2			N	-0-					92
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	637	-0-	-53	-0-	637	2			N	-0-					23
05	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					23
06	810	N	646	-0-	-164	-0-	646	2			N	-0-					23
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					23
*08	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					23
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2423	-0-	-787	-0-	2423	2			N	-0-					-0-
05	3317	X	594	-0-	-2723	-0-	594	2			N	-0-					-0-
06	3210	X	1366	-0-	-1844	-0-	1366	2			N	-0-					-0-
07	3255	X	1450	-0-	-1805	-0-	1450	2			N	-0-					-0-
08	3193	X	1511	-0-	-1682	-0-	1511	2			N	-0-					-0-
09	2430	X	1378	-0-	-1052	-0-	1378	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					85
05	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					88
06	570	N	457	-0-	-113	-0-	457	2			N	-0-					88
07	620	N	333	-0-	-287	-0-	333	2			N	-0-					88
08	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					91
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					91

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

04	480	N	389	-0-	-91	-0-	386	2	3	9	N	3					106
05	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					113
06	480	N	356	-0-	-124	-0-	353	2	3	9	N	3					116
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					116
08	527	N	463	-0-	-64	-0-	457	2	6	9	N	5					121
09	360	N	135	-0-	-225	-0-	135	2			N	-0-					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

04	1890	N	1764	-0-	-126	B	-19978	1764	2			N	-0-				172
05	1860	N	2049	-0-	189	B	-19789	2049	2			N	-0-				172
06	1920	N	1800	-0-	-120	B	-19789	1800	2			N	-0-				172
07	1829	N	1898	-0-	69	B	-19720	1898	2			N	-0-				172
08	2046	N	1949	-0-	-97	B	-19720	1949	2			N	-0-				172
09	1800	N	1343	-0-	-457	B	-19720	1343	2			N	-0-				172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

04	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-				-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

04	30	N	-0-	-0-	-30		-0-					N	-0-				230
05	31	N	-0-	-0-	-31		-0-					N	-0-				230
06	0	N	-0-	-0-	-0-		-0-					N	-0-				230
07	1	N	1	-0-	-0-		-0-	1	1			N	-0-				230
08	0	N	-0-	-0-	-0-		-0-					N	-0-				230
09	0	N	-0-	-0-	-0-		-0-					N	-0-				230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	976	-0-	-44	-0-	30	1	946	2	N	-0-					-0-
05	1054	N	866	-0-	-188	-0-	31	1	835	2	N	-0-					-0-
06	930	N	792	-0-	-138	-0-	30	1	762	2	N	-0-					-0-
07	1023	N	694	-0-	-329	-0-	31	1	663	2	N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	31	1	893	2	N	-0-					-0-
*09	891	N	891	-0-	-0-	-0-	30	1	861	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	121	-0-	-239	-0-	121	2			N	-0-					-0-
05	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	30	1	639	2	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	31	1	612	2	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	30	1	599	2	N	-0-					-0-
07	682	N	524	-0-	-158	-0-	31	1	493	2	N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-					-0-
09	630	N	393	-0-	-237	-0-	30	1	363	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

04	390	N	190	-0-	-200	-0-	189	2	1	9	N	1	1	8			-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1	1	8			-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

04	4200 X	2338	-0-	-1862	-0-	30 1 1 9	2307 2	Y	1						80
05	4340 X	2558	-0-	-1782	-0-	31 1 22 9	2505 2	Y	20						100
06	2880 X	2195	-0-	-685	-0-	30 1 9 9	2156 2	Y	8						108
07	2635 X	1823	-0-	-812	-0-	31 1 10 9	1782 2	Y	9						117
08	2573 X	2383	-0-	-190	-0-	31 1 9 9	2343 2	Y	8						125
*09	2602 X	2602	-0-	-0-	-0-	30 1 17 9	2555 2	Y	15	125	1				15

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

04	19020 X	18174	-0-	-846	-0-	18058 2	116 9	N	105	1	8				199
05	19127 X	18187	-0-	-940	-0-	18056 2	131 9	N	119	183	1				135
06	18510 X	17109	-0-	-1401	-0-	16997 2	112 9	N	102	1	8				236
07	18972 X	15270	-0-	-3702	-0-	15174 2	96 9	N	87	177	1				146
08	18786 X	17287	-0-	-1499	-0-	17188 2	99 9	N	90	178	1				58
09	18180 X	16579	-0-	-1601	-0-	16485 2	94 9	N	85						143

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4307	X	4307	-0-	-0-	-0-	4281	2	26	9	N	24	2	8			40
05	3581	X	3581	-0-	-0-	-0-	3558	2	23	9	N	21	1	8			60
06	3411	X	3411	-0-	-0-	-0-	3393	2	18	9	N	16	2	8			74
07	3441	X	3062	-0-	-379	-0-	3056	2	6	9	N	5					79
08	3441	X	3400	-0-	-41	-0-	3378	2	22	9	N	20	93	1	1	8	5
09	3330	X	3030	-0-	-300	-0-	3016	2	14	9	N	13					18

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3415	X	3415	-0-	-0-	-0-	3395	2	20	9	Y	18	1	8			85
05	3692	X	3692	-0-	-0-	-0-	3672	2	20	9	Y	18	1	8			102
06	3627	X	3627	-0-	-0-	-0-	3599	2	28	9	Y	25	2	8			125
07	3596	X	3058	-0-	-538	-0-	3044	2	14	9	Y	13					138
08	3596	X	3518	-0-	-78	-0-	3501	2	17	9	Y	15	88	1			65
09	3480	X	3419	-0-	-61	-0-	3399	2	20	9	Y	18					83

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
05	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
*09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

04	1440	N	1236	-0-	-204	-0-	72	1	1164	2	N	-0-					23
05	1333	N	1184	-0-	-149	-0-	74	1	1110	2	N	-0-					23
06	1170	N	970	-0-	-200	-0-	72	1	898	2	N	-0-					23
07	1271	N	1115	-0-	-156	-0-	50	1	1032	2	N	30	1	8			52
							33	9									
*08	1276	N	1276	-0-	-0-	-0-	12	1	1228	2	N	33					85
							36	9									
*09	979	N	979	-0-	-0-	-0-	5	1	970	2	N	4	79	1			10
							4	9									

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					68
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					68
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					68
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					68
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3022	R	3022	-0-	-0-	B	-0-	3022	3		N	-0-			185
05	2585	R	2585	-0-	-0-	B	-0-	2585	3		N	-0-			185
06	2100	#	1980	-0-	-120	B	-120	1980	3		N	-0-			185
07	2343	R	2463	-0-	120	B	-0-	2463	3		N	-0-			185
08	3182	R	3182	-0-	-0-	B	-0-	3182	3		N	-0-			185
09/01 BALANCING DATE STATUS -> -0-															
*09	2981	R	2981	-0-	-0-	B	-0-	2981	3		N	-0-			185

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

04	910	N	910	-0-	-0-	-0-	-0-	910	3		N	-0-			57
05	940	N	940	-0-	-0-	-0-	-0-	940	3		N	-0-			57
06	942	N	942	-0-	-0-	-0-	-0-	942	3		N	-0-			57
07	930	N	289	-0-	-641	-0-	-0-	289	3		N	-0-			57
08	930	N	-0-	-0-	-930	-0-					N	-0-			57
09	930	N	-0-	-0-	-930	-0-					N	-0-			57

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					104
05	1395	N	1198	-0-	-197	-0-	1198	2			N	-0-					104
06	1320	N	1132	-0-	-188	-0-	1132	2			N	-0-					104
07	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					104
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					104
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

04	0	#	-0-	-0-	-0-	-0-					N	-0-					163
05	0	#	-0-	-0-	-0-	-0-					N	-0-					163
06	0	#	-0-	-0-	-0-	-0-					N	-0-					163
07	0	#	-0-	-0-	-0-	-0-					N	-0-					163
08	0	#	-0-	-0-	-0-	-0-					N	-0-					78
09	0	#	-0-	-0-	-0-	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4097	-0-	1097	1097	4097	2			Y	-0-					-0-
05	3100	N	4384	-0-	1284	2381	4384	2			Y	-0-					-0-
06	2782	N	401	-0-	-2381	-0-	401	2			Y	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
08	5712	X	5712	-0-	-0-	-0-	5712	2			Y	-0-					-0-
*09	4584	X	4584	-0-	-0-	-0-	4584	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					153
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					153
06	750	N	565	-0-	-185	-0-	565	2			N	-0-					153
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					153
08	1054	N	757	-0-	-297	-0-	757	2			N	-0-					153
*09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

04	3570	X	3518	-0-	-52	-0-	3518	2			N	-0-					-0-
05	3728	X	3728	-0-	-0-	-0-	3592	2	136	9	N	124	124	1			-0-
06	3330	X	896	-0-	-2434	-0-	896	2			N	-0-					-0-
07	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					-0-
08	3720	X	3627	-0-	-93	-0-	3627	2			N	-0-					-0-
09	3600	X	2904	-0-	-696	-0-	2904	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	146	-0-	-394	-0-	146	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	2077	N	1525	-0-	-552	-0-	1525	2			N	-0-					-0-
06	2010	N	1753	-0-	-257	-0-	1753	2			N	-0-					-0-
07	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-
08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
09	1740	N	1349	-0-	-391	-0-	1349	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					90
05	1953	N	1369	-0-	-584	-0-	1369	2			N	-0-					90
06	2160	N	1433	-0-	-727	-0-	1433	2			N	-0-					90
07	3100	N	3454	-0-	354	354	3454	2			N	-0-					90
08	2214	N	1860	-0-	-354	-0-	1860	2			N	-0-					90
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
05	961	N	922	-0-	-39	-0-	922	2			N	-0-					-0-
06	900	N	246	-0-	-654	-0-	246	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	780	N	220	-0-	-560	-0-	220	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

04	72	N	72	-0-	-0-	-0-	16	2	56	9	N	51					181
05	0	N	-0-	-0-	-0-	-0-					N	38					219
06	30	N	-0-	-0-	-30	-0-					N	18	190	1			47
07	62	N	-0-	-0-	-62	-0-					N	23					70
08	0	N	-0-	-0-	-0-	-0-					N	20					90
09	0	N	-0-	-0-	-0-	-0-					N	20					110

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	752	-0-	-208	-0-	752	2			N	-0-					-0-
05	837	N	773	-0-	-64	-0-	773	2			N	-0-					-0-
06	930	N	737	-0-	-193	-0-	737	2			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
08	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
09	750	N	678	-0-	-72	-0-	678	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

04	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

04	590 N	590	-0-	-0- B	-0-	52	1	538	2	N	-0-					65
05	527 N	457	-0-	-70 B	-0-	44	1	413	2	N	-0-					65
06	540 N	489	-0-	-51 B	-0-	56	1	433	2	N	-0-					65
07	620 N	451	-0-	-169 B	-0-	48	1	403	2	N	-0-					65
08	465 N	354	-0-	-111 B	-0-	42	1	312	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																
*09	548 N	548	-0-	-0- B	-0-	44	1	504	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

04	317 N	317	-0-	-0- B	-0-	38	1	279	2	N	-0-					48
05	124 N	83	-0-	-41 B	-0-	20	1	63	2	N	-0-					48
06	311 N	311	-0-	-0- B	-0-	58	1	253	2	N	-0-					48
07	341 N	227	-0-	-114 B	-0-	32	1	195	2	N	-0-					48
08	93 N	93	-0-	-0- B	-0-	40	1	53	2	N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	109	-0-	-191 B	-0-	34	1	75	2	N	-0-					48

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

04	660 N	570	-0-	-90 B	-0-	568	2	2	9	N	2					134
05	651 N	558	-0-	-93 B	-0-	557	2	1	9	N	1					135
06	610 N	610	-0-	-0- B	-0-	609	2	1	9	N	1					136
07	589 N	283	-0-	-306 B	-0-	283	2			N	-0-					136
08	558 N	-0-	-0-	-558 B	-0-					N	8					144
09/01 BALANCING DATE STATUS -> -0-																
09	600 N	NO RPT	-0-	-600 B	-0-					N	NO RPT					144

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0-	-0-	1355	1			N	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	1			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
08	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	62	-0-	-118	-0-	62	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
07	744	N	62	-0-	-682	-0-	62	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	420	N	130	-0-	-290	-0-	130	3			N	-0-					-0-
07	558	N	377	-0-	-181	-0-	377	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

04	280	N	280	-0-	-0-	-0-	280	5			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	5			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	5			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

04	223	N	223	-0-	-0-	-0-	223	5			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	5			N	-0-					-0-
06	210	N	100	-0-	-110	-0-	100	5			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	5			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	5			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

04	960	N	916	-0-	-44	B	-0-	916	2		N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	2		N	-0-					-0-
06	930	N	624	-0-	-306	B	-0-	624	2		N	-0-					-0-
07	1259	N	1259	-0-	-0-	B	-0-	1259	2		N	-0-					-0-
08	1457	N	1448	-0-	-9	B	-0-	1448	2		N	-0-					-0-
*09	1457	N	1457	-0-	-0-	B	-0-	1457	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
05	403	N	158	-0-	-245	B	-0-	158	2			N	-0-					-0-
06	390	N	75	-0-	-315	B	-0-	75	2			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
08	155	N	39	-0-	-116	B	-0-	39	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

04	1845	N	1845	-0-	-0-	B	-0-	1845	2			N	-0-					-0-
05	1798	N	1724	-0-	-74	B	-0-	1724	2			N	-0-					-0-
06	1740	N	939	-0-	-801	B	-0-	939	2			N	-0-					-0-
07	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
08	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
*09	1941	N	1941	-0-	-0-	B	-0-	1941	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

04	1710	N	1675	-0-	-35	B	-0-	1675	2			N	-0-					-0-
05	1767	N	1709	-0-	-58	B	-0-	1709	2			N	-0-					-0-
06	1710	N	831	-0-	-879	B	-0-	831	2			N	-0-					-0-
07	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-
08	1705	N	1670	-0-	-35	B	-0-	1670	2			N	-0-					-0-
*09	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

04	390	N	1026	-0-	636	B	-4806	1026	2			N	-0-					-0-
05	155	N	3241	-0-	3086	B	-1720	3241	2			N	-0-					-0-
06	1061	N	2781	-0-	1720	B	-0-	2781	2			N	-0-					-0-
07	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
08	2945		1921	-0-	-1024	B	-1024	1921	2			N	-0-					-0-
09	2850		2122	-0-	-728	B	-1752	2122	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
WILL ENERGY CORPORATION 924319
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

04	793	N	793	-0-	-0-	-0-	787	2	6	9	N	5					245
05	713	N	661	-0-	-52	-0-	593	2	68	9	N	62					307
06	690	N	163	-0-	-527	-0-	163	2			N	-0-					307
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					307
08	651	N	625	-0-	-26	-0-	621	2	4	9	N	4					311
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					311

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

04	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
05	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
06	420	N	164	-0-	-256	-0-	164	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

04	24600	#	9319	-0-	-15281	-0-	9183	2	136	9	N	124					147
05	25420	#	14550	-0-	-10870	-0-	14306	2	244	9	N	222					369
06	27333	R	27333	-0-	-0-	-0-	27215	2	118	9	N	107	330	1			146
07	44025	R	44025	-0-	-0-	-0-	43896	2	129	9	N	117					263
08	47160	R	47160	-0-	-0-	-0-	46933	2	227	9	N	206	312	1			157
*09	38953	R	38953	-0-	-0-	-0-	38953	2			N	-0-					157

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4020	#	3916	-0-	-104	-0-	202	1	3679	2	N	32			256
							35	9							
05	4123	#	3923	-0-	-200	-0-	202	1	3709	2	N	11			267
							12	9							
06	3990	#	733	-0-	-3257	-0-	135	1	588	2	N	9			276
							10	9							
07	4123	#	2999	-0-	-1124	-0-	163	1	2827	2	N	8			284
							9	9							
08	4061	#	3316	-0-	-745	-0-	202	1	3114	2	N	-0-			284
*09	4059	R	4059	-0-	-0-	-0-	182	1	3838	2	N	35			319
							39	9							

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

04	1800	N	-0-	-0-	-1800	-0-					N	-0-			-0-
05	1705	N	1665	-0-	-40	-0-	1665	3			N	-0-			-0-
06	1620	N	1557	-0-	-63	-0-	1557	3			N	-0-			-0-
07	1674	N	1616	-0-	-58	-0-	1616	3			N	-0-			-0-
08	1674	N	1639	-0-	-35	-0-	1639	3			N	-0-			-0-
*09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-			-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			58
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			58
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-			58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			58
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

04	540	N	536	-0-	-4	-0-	536	3			N	-0-			-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-			-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-			-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-			-0-
*09	763	N	763	-0-	-0-	-0-	763	3			N	-0-			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					23
05	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					23
06	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					23
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					23
08	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					23
*09	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	902	-0-	-268	-0-	902	2			N	-0-					10
05	1178	N	845	-0-	-333	-0-	845	2			N	-0-					10
06	1110	N	810	-0-	-300	-0-	810	2			N	-0-					10
07	930	N	831	-0-	-99	-0-	831	2			N	-0-					10
08	837	N	822	-0-	-15	-0-	822	2			N	-0-					10
09	810	N	793	-0-	-17	-0-	793	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	534	-0-	-636	-0-	534	2			N	-0-					74
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					74
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					74
07	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					74
08	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					74
*09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

04	540	N	254	-0-	-286	-0-	254	3		N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3		N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3		N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3		N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3		N	-0-					-0-
09	660	N	623	-0-	-37	-0-	623	3		N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

04	300	N	128	-0-	-172	-0-	128	3		N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3		N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3		N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3		N	-0-					-0-
08	713	N	551	-0-	-162	-0-	551	3		N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	3		N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	270	N	10	-0-	-260	-0-	10	2		N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2		N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2		N	-0-					-0-
*09	1140	N	1140	-0-	-0-	-0-	1140	2		N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

04	810	N	727	-0-	-83	-0-	727	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

04	630	N	275	-0-	-355	-0-	275	2			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43
07	31	N	-0-	-0-	-31	-0-					N	-0-					43
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					43
*09	76	N	76	-0-	-0-	-0-	73	3	3	9	N	3					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					106
05	1027	N	1027	-0-	-0-	-0-	999	2	28	9	N	25					131
06	420	N	152	-0-	-268	-0-	152	2			N	-0-					131
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					131
08	961	N	773	-0-	-188	-0-	773	2			N	-0-					131
*09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					90
05	0	#	-0-	-0-	-0-	-0-					N	-0-					90
06	0	#	-0-	-0-	-0-	-0-					N	-0-					90
07	0	#	-0-	-0-	-0-	-0-					N	-0-					90
08	0	#	-0-	-0-	-0-	-0-					N	-0-					90
09	0	#	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BCE-MACH II LLC 040205
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

04	570	N	178	-0-	-392	-0-	178	3			N	-0-					27
05	279	N	118	-0-	-161	-0-	118	3			N	-0-					27
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					27
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					27
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					27
09	510	N	-0-	-0-	-510	-0-					N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

*10	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					150
*11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					150
12	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					150
01	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					150
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					150
03	1705	N	1472	-0-	-233	-0-	1450	3	22	9	N	20					170
04	1710	N	1509	-0-	-201	-0-	1490	3	19	9	N	17					187
05	1829	N	1247	-0-	-582	-0-	1225	3	22	9	N	20	177	1			30
06	1410	N	1193	-0-	-217	-0-	1193	3			N	-0-	10	5			20
07	1550	N	1015	-0-	-535	-0-	1015	3			N	-0-					20
08	1240	N	1046	-0-	-194	-0-	1046	3			N	-0-					20
*09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					20

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

04	1170	N	990	-0-	-180	-0-	990	3			N	-0-					138
05	1147	N	634	-0-	-513	-0-	634	3			N	-0-					138
06	1050	N	221	-0-	-829	-0-	221	3			N	-0-					138
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					138
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					138
*09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					138

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					22
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					22
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					22
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					22
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					-0-
05	1364	N	1289	-0-	-75	-0-	1289	3			N	-0-					-0-
06	1290	N	780	-0-	-510	-0-	780	3			N	-0-					-0-
07	1147	N	520	-0-	-627	-0-	520	3			N	-0-					-0-
08	1302	N	433	-0-	-869	-0-	433	3			N	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					15
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					15
06	420	N	20	-0-	-400	-0-	20	3			N	-0-					15
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					15
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					15
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2150	-0-	-340	-0-	2083	3	67	4	N	-0-	2	5			30
05	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					30
06	2490	X	891	-0-	-1599	-0-	885	3	3	4	N	3					33
							3	9									
07	2480	X	144	-0-	-2336	-0-	140	3	4	4	N	-0-					33
08	2573	N	1517	-0-	-1056	-0-	1517	3			N	-0-					33
*09	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					79
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					79
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					79
07	873	N	873	-0-	-0-	-0-	806	3	67	9	N	61					140
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					140
*09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					140

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					18
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					18
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					18
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					18
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
*09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					37
05	1674	N	1351	-0-	-323	-0-	1351	3			N	-0-					37
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					37
07	1550	N	1450	-0-	-100	-0-	1450	3			N	-0-					37
08	1364	N	1262	-0-	-102	-0-	1262	3			N	-0-					37
*09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					37

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

04	4992	X	4992	-0-	-0-	-0-	4992	3			N	-0-					46
05	5165	X	5165	-0-	-0-	-0-	5165	3			N	-0-					46
06	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					46
07	5146	X	4858	-0-	-288	-0-	4858	3			N	-0-					46
08	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-					46
*09	5182	X	5182	-0-	-0-	-0-	5156	3	26	9	N	24					70

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	698	-0-	-382	-0-	698	3			N	-0-					80
05	1054	N	440	-0-	-614	-0-	440	3			N	-0-					80
06	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					80
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					80
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					80
*09	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					40
05	868	N	375	-0-	-493	-0-	375	3			N	-0-					40
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					40
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					40
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					40
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-
08	341	N	92	-0-	-249	-0-	92	3			N	-0-					-0-
09	210	N	111	-0-	-99	-0-	111	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					19
05	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					19
06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					19
07	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19
08	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					19
*09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					94
05	694	N	694	-0-	-0-	-0-	665	3	29	9	N	26					120
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					120
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					120
08	617	N	617	-0-	-0-	-0-	609	3	8	9	N	7					127
*09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					127

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					95
05	1674	N	1094	-0-	-580	-0-	1094	3			N	-0-					95
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					95
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					95
08	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					95
09	1890	N	1642	-0-	-248	-0-	1642	3			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3733	X	3733	-0-	-0-	-0-	79 44	1 9	3610	3	N	40					145
05	3952	X	3952	-0-	-0-	-0-	82 3	1 9	3867	3	N	3	137	1			11
06	3605	X	3605	-0-	-0-	-0-	79	1	3526	3	N	-0-					11
07	3465	X	3465	-0-	-0-	-0-	82	1	3383	3	N	-0-					11
08	3757	X	3757	-0-	-0-	-0-	82 47	1 9	3628	3	N	43					54
*09	3496	X	3496	-0-	-0-	-0-	79 3	1 9	3414	3	N	3					57

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					125
05	1302	N	1136	-0-	-166	-0-	1136	3			N	-0-					125
06	1230	N	1104	-0-	-126	-0-	1104	3			N	-0-					125
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					125
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					125
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					140
05	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					140
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					140
07	2170	N	2147	-0-	-23	-0-	2147	3			N	-0-					140
08	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	N	10					150
*09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					150

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					8
05	31	X	-0-	-0-	-31	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1237	-0-	-23	-0-	1183	3	54	4	N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
*09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					65
05	1364	N	735	-0-	-629	-0-	735	3			N	-0-					65
06	780	N	691	-0-	-89	-0-	691	3			N	-0-					65
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					65
08	744	N	716	-0-	-28	-0-	716	3			N	-0-					65
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					50
05	837	N	689	-0-	-148	-0-	689	3			N	-0-					50
06	750	N	693	-0-	-57	-0-	693	3			N	-0-					50
07	806	N	717	-0-	-89	-0-	717	3			N	-0-					50
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					50
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1786	-0-	-224	-0-	1786	3			N	-0-					-0-
05	1984	N	1872	-0-	-112	-0-	1872	3			N	-0-					-0-
06	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					-0-
07	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
08	1860	N	1633	-0-	-227	-0-	1633	3			N	-0-					-0-
09	1740	N	1566	-0-	-174	-0-	1566	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4502	-0-	-358	-0-	4502	3			N	-0-					176
05	5022	X	3217	-0-	-1805	-0-	3159	3	58	9	N	53					229
06	4860	X	4512	-0-	-348	-0-	4512	3			N	-0-					229
07	5022	X	4350	-0-	-672	-0-	4303	3	47	9	N	43					272
08	4712	X	4240	-0-	-472	-0-	4240	3			N	-0-					272
09	4500	X	4176	-0-	-324	-0-	4130	3	46	9	N	42	167	1			147

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

04	1980 N	1879	-0-	-101	-0-	1879	3			N	-0-					-0-
05	1984 N	1934	-0-	-50	-0-	1934	3			N	-0-					-0-
06	1920 N	1848	-0-	-72	-0-	1848	3			N	-0-					-0-
07	1953 N	1836	-0-	-117	-0-	1836	3			N	-0-					-0-
08	1922 N	1802	-0-	-120	-0-	1802	3			N	-0-					-0-
09	1860 N	1739	-0-	-121	-0-	1739	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

04	T. A.	3652	-0-	3652	14817	3541	3	111	4	N	-0-					20
05	18431 X	3614	-0-	-14817	-0-	3500	3	114	4	N	-0-					20
06	3780 X	3319	-0-	-461	-0-	3208	3	111	4	N	-0-					20
07	3906 X	3882	-0-	-24	-0-	3768	3	114	4	N	-0-					20
08	3906 X	3741	-0-	-165	-0-	3627	3	114	4	N	-0-					20
*09	3750 X	3750	-0-	-0-	-0-	3639	3	111	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
05	1209	N	754	-0-	-455	-0-	754	3			N	-0-					-0-
06	1320	N	616	-0-	-704	-0-	616	3			N	-0-					-0-
07	1271	N	676	-0-	-595	-0-	676	3			N	-0-					-0-
08	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

04	990	N	457	-0-	-533	-0-	457	3			N	-0-					15
05	992	N	890	-0-	-102	-0-	890	3			N	-0-					15
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					15
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					15
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					15
09	1050	N	940	-0-	-110	-0-	940	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

04	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
08	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	953	-0-	-277	-0-	953	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	1020	N	890	-0-	-130	-0-	890	3			N	-0-					-0-
07	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-
08	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					36
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					36
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					36
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					36
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					36
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					41
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					41
06	930	N	423	-0-	-507	-0-	423	3			N	-0-					41
07	744	N	731	-0-	-13	-0-	725	3	6	9	N	5					46
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					46
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2364	N	2364	-0-	-0-	-0-	2361	2	3	9	N	3					46
05	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					46
06	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					46
07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					46
*08	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					46
*09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					46

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					176
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	0	N	-0-	-0-	-0-	-0-					N	-0-					176
08	0	N	-0-	-0-	-0-	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					79
05	1488	N	1362	-0-	-126	-0-	1362	3			N	-0-					79
06	1410	N	1293	-0-	-117	-0-	1293	3			N	-0-					79
07	1457	N	1242	-0-	-215	-0-	1242	3			N	-0-					79
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					79
*09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	773	-0-	-517	-0-	773	3			N	-0-					152
05	1488	N	902	-0-	-586	-0-	902	3			N	-0-					152
06	1260	N	1189	-0-	-71	-0-	1189	3			N	-0-					152
07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					152
08	2056	N	2056	-0-	-0-	-0-	2037	3	19	9	N	17					169
*09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					169

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					110
05	434	N	-0-	-0-	-434	-0-					N	-0-					110
06	60	N	-0-	-0-	-60	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	24	-0-	-306	-0-	24	3			N	-0-					90
05	186	N	72	-0-	-114	-0-	72	3			N	-0-					90
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					90
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					90
08	718	N	718	-0-	-0-	-0-	709	3	9	9	N	8					98
*09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					98

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					4
05	1612	N	1610	-0-	-2	-0-	1610	2			N	-0-					4
06	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					4
07	1612	N	1591	-0-	-21	-0-	1591	2			N	-0-					4
08	1612	N	1584	-0-	-28	-0-	1584	2			N	-0-					4
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					120
05	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					122
06	2010	N	2007	-0-	-3	-0-	2007	2			N	-0-					122
07	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					122
08	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					122
*09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					122

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1094	-0-	-46	-0-	2	1	1092	2	N	-0-					3
05	1364	N	1340	-0-	-24	-0-	3	1	1337	2	N	-0-					3
06	2371	N	2371	-0-	-0-	-0-	5	1	2366	2	N	-0-					3
07	1625	N	1625	-0-	-0-	-0-	3	1	1622	2	N	-0-					3
08	1715	N	1715	-0-	-0-	-0-	3	1	1712	2	N	-0-					3
09	2370	N	1992	-0-	-378	-0-	4	1	1988	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	1	1	485	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	1	1	262	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	496	N	384	-0-	-112	-0-	1	1	383	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					163
05	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					163
06	2790	N	2718	-0-	-72	-0-	2718	2			N	-0-					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
*08	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					163
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					20
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					20
06	630	N	407	-0-	-223	-0-	407	2			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
*08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					52
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					52
06	870	N	524	-0-	-346	-0-	524	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
*08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

04	1590	N	1465	-0-	-125	-0-	1465	2			N	-0-					40
05	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					40
06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					40
07	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					40
08	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					40
*09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					60
05	2356	N	2194	-0-	-162	-0-	2194	2			N	-0-					60
06	2250	N	2074	-0-	-176	-0-	2074	2			N	-0-					60
07	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					60
08	2201	N	2082	-0-	-119	-0-	2082	2			N	-0-					60
09	2070	N	1905	-0-	-165	-0-	1905	2			N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					21
05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					21
06	780	N	345	-0-	-435	-0-	345	2			N	-0-					21
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					21
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					21
*09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					21

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

04	960	N	951	-0-	-9	-0-	140	1	811	2	N	-0-					84
05	1178	N	1008	-0-	-170	-0-	140	1	868	2	N	-0-					84
06	1110	N	998	-0-	-112	-0-	140	1	858	2	N	-0-					84
07	1076	N	1076	-0-	-0-	-0-	140	1	936	2	N	-0-					84
08	1146	N	1146	-0-	-0-	-0-	140	1	1006	2	N	-0-					84
*09	1359	N	1359	-0-	-0-	-0-	140	1	1219	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

04	1050	N	1028	-0-	-22	-0-	10	1	1018	2	N	-0-					126
05	1085	N	1056	-0-	-29	-0-	10	1	1046	2	N	-0-					126
06	996	N	996	-0-	-0-	-0-	10	1	986	2	N	-0-					126
07	1054	N	979	-0-	-75	-0-	10	1	969	2	N	-0-					126
08	1054	N	1017	-0-	-37	-0-	10	1	1007	2	N	-0-					126
*09	1038	N	1038	-0-	-0-	-0-	10	1	1028	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

04	1380	N	1368	-0-	-12	-0-	10	1	1358	2	N	-0-					20
05	1240	N	663	-0-	-577	-0-	10	1	653	2	N	-0-					20
06	1500	N	1478	-0-	-22	-0-	10	1	1468	2	N	-0-					20
07	1426	N	1254	-0-	-172	-0-	10	1	1244	2	N	-0-					20
08	1675	N	1675	-0-	-0-	-0-	10	1	1665	2	N	-0-					20
09	1470	N	1333	-0-	-137	-0-	10	1	1323	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83
05	651	N	250	-0-	-401	-0-	250	2			N	-0-					83
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					83
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					83
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					83
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					27
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					27
06	1488	N	-0-	-0-	-1488	-0-					N	-0-					27
07	992	N	-0-	-0-	-992	-0-					N	-0-					27
08	868	N	-0-	-0-	-868	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					189
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					189
06	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					189
07	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					189
08	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					189
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					189

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					130
05	620	X	-0-	-0-	-620	-0-					N	-0-					130
06	600	N	231	-0-	-369	-0-	231	2			N	-0-					130
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					130
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					130
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	558	N	-0-	-0-	-558	-0-					N	-0-					93
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					93
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					93
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	124	N	-0-	-0-	-124	-0-					N	-0-					108
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					108
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					108
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					126
05	155	N	85	-0-	-70	-0-	85	2			N	-0-					126
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					126
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					126
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

04	1839	N	1839	-0-	-0-	-0-	1836	2	3	9	N	3					311
05	1581	N	1182	-0-	-399	-0-	1182	2			N	-0-					311
06	1620	N	968	-0-	-652	-0-	962	2	6	9	N	5					316
07	885	N	885	-0-	-0-	-0-	877	2	8	9	N	7					323
08	1178	N	858	-0-	-320	-0-	852	2	6	9	N	5					328
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					328

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					221
05	1705	N	1098	-0-	-607	-0-	1098	2			N	-0-					221
06	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					221
07	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					221
08	1085	N	798	-0-	-287	-0-	798	2			N	-0-					221
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					221

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					74
06	1020	N	752	-0-	-268	-0-	752	3			N	-0-					74
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					74
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					74
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	260	-0-	-10	-0-	30	1	230	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	31	1	235	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	30	1	217	2	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	31	1	220	2	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	31	1	215	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	30	1	207	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	718	-0-	-782	-0-	50	1	668	2	N	-0-					36
05	1457	N	741	-0-	-716	-0-	39	1	702	2	N	-0-					36
06	1634	N	1634	-0-	-0-	-0-	111	1	1523	2	N	-0-					36
07	1431	N	1431	-0-	-0-	-0-	111	1	1319	2	N	1					37
							1	9									
08	1318	N	1318	-0-	-0-	-0-	97	1	1221	2	N	-0-					37
09	1620	N	1396	-0-	-224	-0-	91	1	1305	2	N	-0-					37

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	582	-0-	-588	-0-	43	1	539	2	N	-0-					36
05	1147	N	694	-0-	-453	-0-	37	1	657	2	N	-0-					36
06	1372	N	1372	-0-	-0-	-0-	98	1	1274	2	N	-0-					36
07	1176	N	1176	-0-	-0-	-0-	96	1	1079	2	N	1					37
							1	9									
08	1325	N	1325	-0-	-0-	-0-	98	1	1227	2	N	-0-					37
*09	1460	N	1460	-0-	-0-	-0-	98	1	1362	2	N	-0-					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	451	-0-	-239	-0-	14	1	437	2	N	-0-					38
05	775	N	325	-0-	-450	-0-	10	1	315	2	N	-0-					38
06	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					38
07	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					38
08	1293	N	1293	-0-	-0-	-0-	28	1	1263	2	N	2					40
							2	9									
*09	1055	N	1055	-0-	-0-	-0-	28	1	1027	2	N	-0-					40

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	964	-0-	-836	-0-	63	1	901	2	N	-0-					71
05	1767	N	1037	-0-	-730	-0-	50	1	986	2	N	1					72
							1	9									
06	2336	N	2336	-0-	-0-	-0-	146	1	2190	2	N	-0-					72
07	1975	N	1975	-0-	-0-	-0-	141	1	1832	2	N	2					74
							2	9									
08	2300	N	2300	-0-	-0-	-0-	149	1	2151	2	N	-0-					74
*09	2590	N	2590	-0-	-0-	-0-	152	1	2438	2	N	-0-					74

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0-	-0-	28	1	1316	2	N	9					182
							10	9									
05	1372	N	1372	-0-	-0-	-0-	29	1	1343	2	N	-0-					182
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					182
07	1687	N	1687	-0-	-0-	-0-	19	1	1662	2	N	5					187
							6	9									
08	1779	N	1779	-0-	-0-	-0-	30	1	1748	2	N	1					188
							1	9									
*09	1391	N	1391	-0-	-0-	-0-	24	1	1367	2	N	-0-					188

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	303	-0-	-267	-0-	29	1	274	2	N	-0-					81
05	558	N	223	-0-	-335	-0-	18	1	203	2	N	2					83
							2	9									
06	494	N	494	-0-	-0-	-0-	46	1	448	2	N	-0-					83
07	350	N	350	-0-	-0-	-0-	39	1	310	2	N	1					84
							1	9									
08	675	N	675	-0-	-0-	-0-	65	1	610	2	N	-0-					84
*09	734	N	734	-0-	-0-	-0-	64	1	670	2	N	-0-					84

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2419	N	2419	-0-	-0-	-0-	30	1	2380	2	N	8					180
							9	9									
05	2378	N	2378	-0-	-0-	-0-	30	1	2346	2	N	2					182
							2	9									
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					182
07	2860	N	2860	-0-	-0-	-0-	18	1	2839	2	N	3					185
							3	9									
08	2991	N	2991	-0-	-0-	-0-	31	1	2958	2	N	2					187
							2	9									
*09	2216	N	2216	-0-	-0-	-0-	24	1	2191	2	N	1					188
							1	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

04	2160	N	2116	-0-	-44	-0-	30	1	2068	2	N	16	195	1			20
							18	9									
05	2172	N	2172	-0-	-0-	-0-	31	1	2128	2	N	12					32
							13	9									
06	1969	N	1969	-0-	-0-	-0-	30	1	1932	2	N	6					38
							7	9									
07	2201	N	1948	-0-	-253	-0-	31	1	1905	2	N	11					49
							12	9									
08	2170	N	1896	-0-	-274	-0-	31	1	1858	2	N	6					55
							7	9									
09	1980	N	1817	-0-	-163	-0-	30	1	1776	2	N	10					65
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

04	510	N	285	-0-	-225	-0-	13	1	271	2	N	1					168
							1	9									
05	558	N	532	-0-	-26	-0-	9	1	523	2	N	-0-					168
06	593	N	593	-0-	-0-	-0-	29	1	564	2	N	-0-					168
07	621	N	621	-0-	-0-	-0-	30	1	589	2	N	2					170
							2	9									
08	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					170
*09	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					170

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

04	740	N	740	-0-	-0-	-0-	25	1	715	2	N	-0-					165
05	600	N	600	-0-	-0-	-0-	26	1	574	2	N	-0-					165
06	510	N	55	-0-	-455	-0-	6	1	49	2	N	-0-					165
07	775	N	515	-0-	-260	-0-	16	1	496	2	N	3					168
							3	9									
08	906	N	906	-0-	-0-	-0-	29	1	877	2	N	-0-					168
*09	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-					168

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	30	1	1063	2	N	8					135
							9	9									
05	1188	N	1188	-0-	-0-	-0-	31	1	1148	2	N	8					143
							9	9									
06	1230	N	1100	-0-	-130	-0-	30	1	1066	2	N	4					147
							4	9									
07	1180	N	1180	-0-	-0-	-0-	31	1	1138	2	N	10					157
							11	9									
08	1178	N	1148	-0-	-30	-0-	31	1	1111	2	N	5					162
							6	9									
09	1110	N	1044	-0-	-66	-0-	30	1	1011	2	N	3					165
							3	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	24	1	480	2	N	1					80
							1	9									
05	527	N	383	-0-	-144	-0-	20	1	361	2	N	2					82
							2	9									
06	703	N	703	-0-	-0-	-0-	28	1	669	2	N	5					87
							6	9									
07	569	N	569	-0-	-0-	-0-	24	1	543	2	N	2					89
							2	9									
08	512	N	512	-0-	-0-	-0-	24	1	488	2	N	-0-					89
09	690	N	532	-0-	-158	-0-	23	1	509	2	N	-0-					89

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1486	N	1486	-0-	-0-	-0-	26	1	1449	2	N	10					127
							11	9									
05	1674	N	1110	-0-	-564	-0-	20	1	1084	2	N	5					132
							6	9									
06	1571	N	1571	-0-	-0-	-0-	25	1	1535	2	N	10					142
							11	9									
07	1550	N	1393	-0-	-157	-0-	27	1	1366	2	N	-0-					142
08	1356	N	1356	-0-	-0-	-0-	19	1	1334	2	N	3					145
							3	9									
09	1560	N	1412	-0-	-148	-0-	23	1	1386	2	N	3					148
							3	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	30	1	986	2	N	5					135
							6	9									
05	1116	N	803	-0-	-313	-0-	22	1	778	2	N	3					138
							3	9									
06	1097	N	1097	-0-	-0-	-0-	29	1	1062	2	N	5					143
							6	9									
07	1054	N	974	-0-	-80	-0-	31	1	941	2	N	2					145
							2	9									
08	946	N	946	-0-	-0-	-0-	31	1	915	2	N	-0-					145
09	1110	N	957	-0-	-153	-0-	30	1	924	2	N	3					148
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1476	-0-	-0-	-0-	30	1	1440	2	N	5					147
							6	9									
05	1550	N	1526	-0-	-24	-0-	31	1	1486	2	N	8					155
							9	9									
06	1470	N	1457	-0-	-13	-0-	30	1	1418	2	N	8					163
							9	9									
07	1519	N	1513	-0-	-6	-0-	31	1	1474	2	N	7					170
							8	9									
08	1519	N	1486	-0-	-33	-0-	31	1	1452	2	N	3					173
							3	9									
09	1470	N	1442	-0-	-28	-0-	30	1	1406	2	N	5					178
							6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1578	-0-	-12	-0-	30	1	1546	2	N	2					82
							2	9									
05	1674	N	1182	-0-	-492	-0-	21	1	1161	2	N	-0-					82
06	1575	N	1575	-0-	-0-	-0-	26	1	1549	2	N	-0-					82
07	1643	N	1627	-0-	-16	-0-	31	1	1596	2	N	-0-					82
08	1509	N	1509	-0-	-0-	-0-	31	1	1478	2	N	-0-					82
09	1590	N	1029	-0-	-561	-0-	30	1	999	2	N	-0-					82

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1367	N	1367	-0-	-0-	-0-	30	1	1336	2	N	1					128
							1	9									
05	1426	N	910	-0-	-516	-0-	21	1	889	2	N	-0-					128
06	1376	N	1376	-0-	-0-	-0-	19	1	1351	2	N	5					133
							6	9									
07	1426	N	1361	-0-	-65	-0-	25	1	1336	2	N	-0-					133
08	1314	N	1314	-0-	-0-	-0-	24	1	1290	2	N	-0-					133
09	1380	N	1299	-0-	-81	-0-	25	1	1274	2	N	-0-					133

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2084	N	2084	-0-	-0-	-0-	30	1	2040	2	N	13					165
							14	9									
05	2139	N	1526	-0-	-613	-0-	23	1	1494	2	N	8					173
							9	9									
06	2086	N	2086	-0-	-0-	-0-	29	1	2051	2	N	5					178
							6	9									
07	2139	N	1934	-0-	-205	-0-	30	1	1898	2	N	5					183
							6	9									
08	1797	N	1797	-0-	-0-	-0-	29	1	1766	2	N	2					185
							2	9									
09	2100	N	1802	-0-	-298	-0-	30	1	1769	2	N	3					188
							3	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1760	N	1760	-0-	-0-	-0-	30	1	1716	2	N	13			148
							14	9							
05	1857	N	1857	-0-	-0-	-0-	31	1	1818	2	N	7			155
							8	9							
06	1830	N	1712	-0-	-118	-0-	30	1	1673	2	N	8			163
							9	9							
07	1868	N	1868	-0-	-0-	-0-	31	1	1827	2	N	9			172
							10	9							
08	1860	N	1847	-0-	-13	-0-	31	1	1807	2	N	8			180
							9	9							
*09	1790	N	1790	-0-	-0-	-0-	30	1	1754	2	N	5			185
							6	9							

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

04	1140	N	1111	-0-	-29	-0-	30	1	1080	2	N	1			153
							1	9							
05	1116	N	1066	-0-	-50	-0-	29	1	1033	2	N	4			157
							4	9							
06	1080	N	1027	-0-	-53	-0-	29	1	998	2	N	-0-			157
07	1147	N	1045	-0-	-102	-0-	28	1	1014	2	N	3			160
							3	9							
08	1054	N	1018	-0-	-36	-0-	30	1	988	2	N	-0-			160
09	1020	N	987	-0-	-33	-0-	29	1	958	2	N	-0-			160

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

04	1230	N	1063	-0-	-167	-0-	29	1	1028	2	N	5			108
							6	9							
05	1302	N	976	-0-	-326	-0-	25	1	945	2	N	5			113
							6	9							
06	990	N	980	-0-	-10	-0-	26	1	952	2	N	2			115
							2	9							
07	1085	N	1062	-0-	-23	-0-	28	1	1028	2	N	5			120
							6	9							
08	961	N	855	-0-	-106	-0-	25	1	828	2	N	2			122
							2	9							
*09	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	N	-0-			122

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	482	-0-	-508	-0-	482	2			N	-0-					90
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					90
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					90
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					90
08	1178	N	1081	-0-	-97	-0-	1081	2			N	-0-					90
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

04	570	N	402	-0-	-168	-0-	402	2			N	-0-					42
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					42
06	660	N	399	-0-	-261	-0-	399	2			N	-0-					42
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					42
*08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					42
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

04	1650	N	1577	-0-	-73	-0-	90	1	1487	2	N	-0-					27
05	1690	N	1690	-0-	-0-	-0-	93	1	1597	2	N	-0-					27
06	1530	N	1474	-0-	-56	-0-	90	1	1384	2	N	-0-					27
07	1682	N	1682	-0-	-0-	-0-	93	1	1589	2	N	-0-					27
08	1705	N	1698	-0-	-7	-0-	93	1	1605	2	N	-0-					27
09	1470	N	1387	-0-	-83	-0-	60	1	1327	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	807	-0-	-93	-0-	30	1	777	2	N	-0-					-0-
05	899	N	883	-0-	-16	-0-	31	1	852	2	N	-0-					-0-
06	870	N	738	-0-	-132	-0-	30	1	708	2	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	31	1	806	2	N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	31	1	934	2	N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
05	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
06	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
08	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					17
05	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					17
06	231	N	231	-0-	-0-	-0-	1	1	230	2	N	-0-					17
07	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					17
08	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					17
09	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	452	-0-	-148	-0-	1	1	451	2	N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	2	1	815	2	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	2	1	889	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	1	1	639	2	N	-0-					-0-
08	806	N	639	-0-	-167	-0-	1	1	638	2	N	-0-					-0-
09	900	N	631	-0-	-269	-0-	1	1	630	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-
07	372	N	236	-0-	-136	-0-	1	1	235	2	N	-0-					-0-
08	403	N	236	-0-	-167	-0-	1	1	235	2	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	1	1	232	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	511	-0-	-239	-0-	1	1	510	2	N	-0-					-0-
05	651	N	537	-0-	-114	-0-	1	1	536	2	N	-0-					-0-
06	630	N	509	-0-	-121	-0-	1	1	508	2	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	1	1	591	2	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	1	1	531	2	N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

04	540	N	518	-0-	-22	-0-	1	1	517	2	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	1	1	589	2	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	1	1	513	2	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	1	1	567	2	N	-0-					-0-
08	589	N	560	-0-	-29	-0-	1	1	559	2	N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	1	1	529	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					47
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					47
06	1830	N	1404	-0-	-426	-0-	1404	2			N	-0-					47
07	2278	N	2278	-0-	-0-	-0-	2148	2	130	9	N	118					165
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					165
09	1410	N	1172	-0-	-238	-0-	1172	2			N	-0-					165

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

04	1474	N	1474	-0-	-0-	-0-	130	1	1344	2	N	-0-					165
05	1457	N	957	-0-	-500	-0-	130	1	827	2	N	-0-					165
06	1500	N	826	-0-	-674	-0-	130	1	696	2	N	-0-					165
07	1519	N	1278	-0-	-241	-0-	130	1	1131	2	N	15					180
							17	9									
08	1214	N	1214	-0-	-0-	-0-	130	1	1084	2	N	-0-					180
*09	899	N	899	-0-	-0-	-0-	130	1	769	2	N	-0-					180

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

04	1050	N	716	-0-	-334	-0-	716	2			N	-0-					105
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					105
06	930	N	778	-0-	-152	-0-	778	2			N	-0-					105
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					105
08	1364	N	779	-0-	-585	-0-	779	2			N	-0-					105
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1957	-0-	-203	-0-	130	1	1827	2	N	-0-					-0-
05	2263	N	1223	-0-	-1040	-0-	92	1	1131	2	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	65	1	1195	2	N	-0-					-0-
07	2015	N	1737	-0-	-278	-0-	122	1	1615	2	N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	117	1	1636	2	N	-0-					-0-
*09	1485	N	1485	-0-	-0-	-0-	130	1	1355	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
05	1829	N	797	-0-	-1032	-0-	797	2			N	-0-					-0-
06	600	N	223	-0-	-377	-0-	223	2			N	-0-					-0-
07	2759	N	-0-	-0-	-2759	-0-					N	-0-					-0-
08	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1080	-0-	-1380	-0-	1080	2			N	-0-					188
05	2542	X	341	-0-	-2201	-0-	341	2			N	-0-					188
06	2130	N	574	-0-	-1556	-0-	574	2			N	-0-					188
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					188
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					188
*09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					188

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					99
05	2387	X	1845	-0-	-542	-0-	1669	2	176	9	N	160	183	1			76
06	2310	N	1165	-0-	-1145	-0-	1145	2	20	9	N	18					94
07	2387	N	1777	-0-	-610	-0-	1770	2	7	9	N	6					100
08	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					100
*09	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					100

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	121	-0-	-1409	-0-	121	2			N	-0-					-0-
05	713	N	152	-0-	-561	-0-	152	2			N	-0-					-0-
06	510	N	16	-0-	-494	-0-	16	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
*09	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	2			Y	-0-					-0-
09	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1548	-0-	-342	-0-	1545	2	3	9	Y	3					21
05	1953	N	1658	-0-	-295	-0-	1656	2	2	9	Y	2					23
06	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5					28
07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					28
08	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					28
09	1860	N	1812	-0-	-48	-0-	1812	2			Y	-0-					28

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1					1
06	964	N	964	-0-	-0-	-0-	957	2	7	9	N	6	1	1			6
07	899	N	796	-0-	-103	-0-	794	2	2	9	N	2					8
08	992	N	-0-	-0-	-992	-0-					N	-0-					8
09	960	N	-0-	-0-	-960	-0-					N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	381	-0-	-69	-0-	381	2			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					25
05	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					25
06	2801	X	2801	-0-	-0-	-0-	2798	2	3	9	Y	3					28
07	2976	X	2193	-0-	-783	-0-	2193	2			Y	-0-					28
08	2976	X	2724	-0-	-252	-0-	2724	2			Y	-0-					28
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	72	-0-	-78	-0-	72	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					41
05	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					41
06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					41
07	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					41
08	1922	N	1682	-0-	-240	-0-	1682	2			Y	-0-					41
09	1710	N	1544	-0-	-166	-0-	1544	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					5
05	744	N	358	-0-	-386	-0-	358	2			N	-0-					5
06	690	N	396	-0-	-294	-0-	396	2			N	-0-					5
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					5
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					5
*09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2370	-0-	-90	-0-	2368	2	2	9	N	2					52
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					52
06	2430	N	2341	-0-	-89	-0-	2341	2			N	-0-					52
07	2449	N	2395	-0-	-54	-0-	2395	2			N	-0-					52
08	2449	N	2372	-0-	-77	-0-	2372	2			N	-0-					52
09	2340	N	2280	-0-	-60	-0-	2280	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					15
05	1377	N	1377	-0-	-0-	-0-	1369	2	8	9	N	7					22
06	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	N	3					25
07	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					25
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					25
09	1350	N	1289	-0-	-61	-0-	1289	2			N	-0-					25

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1358	-0-	-172	-0-	1354	2	4	9	N	4					92
05	1767	N	1207	-0-	-560	-0-	1198	2	9	9	N	8					100
06	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					100
07	1395	N	1169	-0-	-226	-0-	1169	2			N	-0-					100
08	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					100
09	1110	N	860	-0-	-250	-0-	860	2			N	-0-					100

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					28
05	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					28
06	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					28
07	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					28
08	3535	X	3535	-0-	-0-	-0-	3517	2	18	9	N	16					44
*09	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					44

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1821	-0-	-519	-0-	1821	2			N	-0-					26
05	2139	X	2139	-0-	-0-	-0-	2138	2	1	9	N	1					27
06	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					27
07	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					27
08	2139	X	2056	-0-	-83	-0-	2056	2			N	-0-					27
09	2070	X	1967	-0-	-103	-0-	1967	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2677	-0-	-353	-0-	2677	2			N	-0-					72
05	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					72
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					72
07	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					72
08	3286	X	3220	-0-	-66	-0-	3220	2			N	-0-					72
09	3180	X	2390	-0-	-790	-0-	2390	2			N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4570	-0-	-440	-0-	4570	2			N	-0-					55
05	5177	X	4684	-0-	-493	-0-	4677	2	7	9	N	6					61
06	4950	X	4589	-0-	-361	-0-	4587	2	2	9	N	2					63
07	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					63
08	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					63
*09	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					63

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	256	-0-	-374	-0-	256	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	837	N	544	-0-	-293	-0-	544	2			N	-0-					-0-
09	900	N	748	-0-	-152	-0-	748	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1484	-0-	-76	-0-	67	1	1417	2	N	-0-					8
05	1025	N	1025	-0-	-0-	-0-	46	1	979	2	N	-0-					8
06	540	N	184	-0-	-356	-0-	8	1	176	2	N	-0-					8
07	1519	N	1363	-0-	-156	-0-	61	1	1302	2	N	-0-					8
08	1292	N	1292	-0-	-0-	-0-	58	1	1234	2	N	-0-					8
*09	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1138	-0-	-32	-0-	68	1	1070	2	N	-0-					-0-
05	1240	N	866	-0-	-374	-0-	52	1	814	2	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	64	1	1001	2	N	-0-					-0-
07	1178	N	1011	-0-	-167	-0-	45	1	966	2	N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	42	1	897	2	N	-0-					-0-
09	1080	N	934	-0-	-146	-0-	42	1	892	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	348	-0-	-462	-0-	348	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	720	N	448	-0-	-272	-0-	448	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

04	420	N	203	-0-	-217	-0-	203	2			N	-0-					80
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					80
06	330	N	203	-0-	-127	-0-	203	2			N	-0-					80
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					80
08	713	N	516	-0-	-197	-0-	516	2			N	-0-					80
*09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

04	1050	N	912	-0-	-138	-0-	41	1	871	2	N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1710	N	819	-0-	-891	-0-	37	1	782	2	N	-0-					-0-
07	930	N	628	-0-	-302	-0-	28	1	600	2	N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-					-0-
09	810	N	732	-0-	-78	-0-	33	1	699	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

04	1110	N	1109	-0-	-1	-0-	1109	2			Y	-0-					6
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					6
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
07	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					6
08	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					6
*09	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

04	SWR 10		1787	-0-	1787	4733	80	1	1707	2	Y	-0-					11
05	SWR 10		729	-0-	729	5462	33	1	696	2	Y	-0-					11
06	SWR 10		1394	-0-	1394	6856	63	1	1331	2	Y	-0-					11
07	SWR 10		2033	-0-	2033	8889	91	1	1942	2	Y	-0-					11
08	SWR 10		1673	-0-	1673	10562	75	1	1598	2	Y	-0-					11
09	SWR 10		372	-0-	372	10934	17	1	355	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

04	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-					8
05	279	N	189	-0-	-90	-0-	9	1	180	2	N	-0-					8
06	260	N	260	-0-	-0-	-0-	12	1	248	2	N	-0-					8
07	248	N	234	-0-	-14	-0-	10	1	224	2	N	-0-					8
08	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-					8
09	270	N	208	-0-	-62	-0-	9	1	199	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

04	660	N	301	-0-	-359	-0-	301	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
08	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

04	480	N	-0-	-0-	-480	-0-					N	-0-					10
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					10
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					10
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					10
08	465	N	225	-0-	-240	-0-	225	2			N	-0-					10
09	1170	N	267	-0-	-903	-0-	267	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

04	2190	N	1024	-0-	-1166	-0-	1021	2	3	9	N	3					15
05	2928	N	2928	-0-	-0-	-0-	2927	2	1	9	N	1					16
06	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					16
07	3100	N	3139	-0-	39	39	3139	2			N	-0-					16
08	3100	N	3135	-0-	35	74	3135	2			N	-0-					16
*09	3000	N	2973	-0-	-27	47	2972	2	1	9	N	1					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

04	480	N	215	-0-	-265	-0-	215	2			N	-0-					10
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					10
06	420	N	322	-0-	-98	-0-	322	2			N	-0-					10
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					10
08	806	N	655	-0-	-151	-0-	655	2			N	-0-					10
*09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

04	870	N	300	-0-	-570	-0-	300	2			N	-0-					93
05	837	N	24	-0-	-813	-0-	24	2			N	-0-					93
06	570	N	411	-0-	-159	-0-	405	2	6	9	N	5					98
07	637	N	637	-0-	-0-	-0-	630	2	7	9	N	6					104
08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					109
*09	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					114

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

04	390	N	107	-0-	-283	-0-	107	2			N	-0-					1
05	496	N	294	-0-	-202	-0-	294	2			N	-0-					1
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					1
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					1
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					1
*09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

04	690	N	335	-0-	-355	-0-	335	3			N	-0-					32
05	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					32
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					32
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					32
08	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					32
*09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					32

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					5
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

04	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
05	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	409	-0-	-191	-0-	409	3			N	-0-					2
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					2
06	540	N	135	-0-	-405	-0-	135	3			N	-0-					2
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					2
08	1519	N	963	-0-	-556	-0-	963	3			N	-0-					2
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					2

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

04	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2	56	1			7
05	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	N	1					8
06	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					8
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					8
08	1426	N	1419	-0-	-7	-0-	1419	3			N	-0-					8
09	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					93
05	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					93
06	1710	N	1420	-0-	-290	-0-	1420	2			N	-0-					93
07	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					93
08	1054	N	975	-0-	-79	-0-	975	2			N	-0-					93
09	1410	N	1026	-0-	-384	-0-	1026	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
09	630	N	549	-0-	-81	-0-	549	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	798	-0-	-492	-0-	791	2	7	9	N	6					65
05	930	N	868	-0-	-62	-0-	862	2	6	9	N	5					70
06	1110	N	928	-0-	-182	-0-	921	2	7	9	N	6					76
07	1100	N	1100	-0-	-0-	-0-	1094	2	6	9	N	5					81
*08	1184	N	1184	-0-	-0-	-0-	1175	2	9	9	N	8					89
*09	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	N	6					95

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	360	N	75	-0-	-285	-0-	75	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					21
05	853	N	853	-0-	-0-	-0-	850	3	3	4	N	-0-					21
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					21
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					21
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					21
*09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	347	3	6	4	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

04	47	N	47	-0-	-0-	-0-	8	1	39	2	N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	6	N	-0-	-0-	-6	-0-					N	-0-					21
07	62	N	16	-0-	-46	-0-	5	1	11	2	N	-0-					21
08	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					21
*09	42	N	42	-0-	-0-	-0-	7	1	35	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2308	N	2308	-0-	-0-	-0-	2306	2	2	9	N	2	98	1			7
05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					7
06	690	N	-0-	-0-	-690	-0-					N	-0-					7
07	2387	N	1711	-0-	-676	-0-	1711	2			N	-0-					7
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					7
*09	1695	N	1695	-0-	-0-	-0-	1685	2	10	9	N	9					16

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
05	1271	N	1225	-0-	-46	-0-	1225	2			N	-0-					-0-
06	1350	N	1201	-0-	-149	-0-	1201	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1240	N	1086	-0-	-154	-0-	1086	2			N	-0-					-0-
09	1200	N	1145	-0-	-55	-0-	1145	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	10	1	235	2	N	-0-					21
05	369	N	369	-0-	-0-	-0-	10	1	359	2	N	-0-					21
06	360	N	149	-0-	-211	-0-	10	1	139	2	N	-0-					21
07	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					21
08	450	N	450	-0-	-0-	-0-	10	1	440	2	N	-0-					21
*09	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	443	-0-	-547	-0-	443	2			N	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
06	1140	N	604	-0-	-536	-0-	604	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	382	-0-	-338	-0-	382	3			N	-0-					259
05	279	N	-0-	-0-	-279	-0-					N	-0-					259
06	390	N	154	-0-	-236	-0-	154	3			N	-0-					259
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					259
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					259
*09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	32	1	332	2	N	-0-					101
05	372	N	140	-0-	-232	-0-	14	1	126	2	N	-0-					101
06	595	N	595	-0-	-0-	-0-	58	1	537	2	N	-0-					101
07	641	N	641	-0-	-0-	-0-	66	1	575	2	N	-0-					101
08	554	N	554	-0-	-0-	-0-	57	1	497	2	N	-0-					101
09	600	N	556	-0-	-44	-0-	50	1	506	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	1			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	1	1	142	2	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	1	1	232	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

04	360	N	244	-0-	-116	-0-	1	1	243	2	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	1	1	228	2	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	1	1	249	2	N	-0-					-0-
07	248	N	35	-0-	-213	-0-	1	1	34	2	N	-0-					-0-
08	217	N	35	-0-	-182	-0-	1	1	34	2	N	-0-					-0-
09	240	N	34	-0-	-206	-0-	1	1	33	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

04	67	N	67	-0-	-0-	-0-	1 7	1 9	59	2	N	6					143
05	74	N	74	-0-	-0-	-0-	1 8	1 9	65	2	N	7					150
06	65	N	65	-0-	-0-	-0-	1 7	1 9	57	2	N	6					156
07	74	N	74	-0-	-0-	-0-	1 9	1 9	64	2	N	8					164
08	63	N	63	-0-	-0-	-0-	1 3	1 9	59	2	N	3	152	1			15
*09	64	N	64	-0-	-0-	-0-	1 6	1 9	57	2	N	5					20

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

04	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

04	1650	N	934	-0-	-716	-0-	923	2	11	9	N	10					149
05	1705	N	798	-0-	-907	-0-	797	2	1	9	N	1					150
06	1650	N	1497	-0-	-153	-0-	1482	2	15	9	N	14					164
07	2206	N	2206	-0-	-0-	-0-	2205	2	1	9	N	1					165
08	2241	N	2241	-0-	-0-	-0-	2226	2	15	9	N	14					179
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					179

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

04	120	N	-0-	-0-	-120	-0-					N	-0-					17
05	186	N	101	-0-	-85	-0-	101	2			N	-0-					17
06	30	N	-0-	-0-	-30	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					17
*09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	213	-0-	-237	-0-	213	2			N	-0-					81
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					81
06	390	N	268	-0-	-122	-0-	268	2			N	-0-					81
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					81
08	682	N	606	-0-	-76	-0-	606	2			N	-0-					81
*09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

04	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					292
05	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					292
06	2520	X	655	-0-	-1865	-0-	655	2			N	-0-					292
07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					292
08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					292
*09	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					118
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					118
06	570	N	50	-0-	-520	-0-	50	2			N	-0-					118
07	1240	N	250	-0-	-990	-0-	250	2			N	-0-					118
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					118
*09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					41
05	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					41
06	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					41
07	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					41
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					41
09	2280	N	77	-0-	-2203	-0-	77	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

04	180	N	98	-0-	-82	-0-	98	2			N	-0-					197
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					197
06	90	N	-0-	-0-	-90	-0-					N	-0-					197
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					197
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					197
*09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					78
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					78
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					78
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					78
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					78
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					40
05	124	N	78	-0-	-46	-0-	78	2			N	-0-					40
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					40
07	124	N	62	-0-	-62	-0-	62	2			N	-0-					40
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					40
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

04	450	N	4	-0-	-446	-0-	4	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	30	N	-0-	-0-	-30	-0-					N	-0-					4
07	4	N	-0-	-0-	-4	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					36
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					36
06	780	N	755	-0-	-25	-0-	755	2			N	-0-					36
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
09	750	N	742	-0-	-8	-0-	740	2	2	9	N	2					38

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

04	623	N	623	-0-	-0-	-0-	586	3	37	9	N	34					62
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					62
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					62
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					62
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					62
*09	638	N	638	-0-	-0-	-0-	637	3	1	4	N	-0-					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

04	2141	N	2141	-0-	-0-	-0-	79	1	2041	3	N	19					101
							21	9									
05	1742	N	1742	-0-	-0-	-0-	82	1	1660	3	N	-0-					101
06	1812	N	1812	-0-	-0-	-0-	79	1	1733	3	N	-0-					101
07	2291	N	2291	-0-	-0-	-0-	82	1	2209	3	N	-0-					101
08	1897	N	1897	-0-	-0-	-0-	82	1	1813	3	N	2					103
							2	9									
*09	1879	N	1879	-0-	-0-	-0-	79	1	1800	3	N	-0-					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					40
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					40
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					40
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					40
08	248	N	150	-0-	-98	-0-	150	3			N	-0-					40
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					35
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					35
06	450	N	255	-0-	-195	-0-	255	3			N	-0-					35
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					35
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					35
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

04	330	N	57	-0-	-273	-0-	57	3			N	-0-					42
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					42
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					42
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					42
08	341	N	253	-0-	-88	-0-	253	3			N	-0-					42
*09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

04	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
05	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
06	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
*08	124	N	-0-	-0-	-124	-0-					N	-0-					40
09	120	N	-0-	-0-	-120	-0-					N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

04	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					75
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					75
06	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					75
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					75
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					75
*09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					35
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					35
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					35
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					35
08	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					35
09	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					144
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					144
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					144
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					144
08	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					144
*09	1248	N	1248	-0-	-0-	-0-	1231	3	17	9	N	15					159

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	917	-0-	-103	-0-	917	3			N	-0-					-0-
05	1023	N	499	-0-	-524	-0-	499	3			N	-0-					-0-
06	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
07	961	N	841	-0-	-120	-0-	841	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	110	1	1062	3	N	-0-					125
05	1009	N	1009	-0-	-0-	-0-	114	1	895	3	N	-0-					125
06	1803	N	1803	-0-	-0-	-0-	110	1	1693	3	N	-0-					125
07	1544	N	1544	-0-	-0-	-0-	114	1	1430	3	N	-0-					125
08	1579	N	1579	-0-	-0-	-0-	114	1	1464	3	N	1	22	5			104
							1	9									
*09	1474	N	1474	-0-	-0-	-0-	110	1	1364	3	N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3489	X	3489	-0-	-0-	-0-	205	1	3263	3	N	-0-					204
							21	4									
05	1746	X	1746	-0-	-0-	-0-	211	1	1506	3	N	10					214
							18	4	11	9							
06	1501	X	1501	-0-	-0-	-0-	205	1	1284	3	N	7	152	1			69
							4	4	8	9							
07	2290	X	2290	-0-	-0-	-0-	211	1	2079	3	N	-0-					69
08	1779	X	1779	-0-	-0-	-0-	211	1	1559	3	N	8					77
							9	9									
*09	1508	X	1508	-0-	-0-	-0-	205	1	1295	3	N	7					84
							8	9									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

04	840	N	808	-0-	-32	-0-	808	3			N	-0-					69
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					69
06	840	N	773	-0-	-67	-0-	773	3			N	-0-					69
07	837	N	780	-0-	-57	-0-	780	3			N	-0-					69
08	806	N	769	-0-	-37	-0-	769	3			N	-0-					69
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					27
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					27
06	750	N	651	-0-	-99	-0-	651	3			N	-0-					27
07	713	N	645	-0-	-68	-0-	645	3			N	-0-					27
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					27
*09	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

04	150	N	120	-0-	-30	-0-	120	3			N	-0-					12
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					12
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					12
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					12
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12
*09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

04	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					29
05	4278	X	2525	-0-	-1753	-0-	2525	3			N	-0-					29
06	4140	X	687	-0-	-3453	-0-	687	3			N	-0-					29
07	4278	X	3041	-0-	-1237	-0-	3041	3			N	-0-					29
08	4185	X	3442	-0-	-743	-0-	3442	3			N	-0-					29
09	4050	X	3116	-0-	-934	-0-	3116	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

04	150 N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
05	182 N	182	-0-	-0-	-0-	182	1			N	-0-					-0-
06	180 N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	182 N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	186 N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*09	186 N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

04	360 N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	344 N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341 N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341 N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330 N	303	-0-	-27	-0-	303	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					40
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					40
06	330	N	221	-0-	-109	-0-	221	2			N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40
08	713	N	402	-0-	-311	-0-	402	3			N	-0-					40
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	1			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	72	N	72	-0-	-0-	-0-	72	1			N	-0-					1
*07	549	N	549	-0-	-0-	-0-	549	1			N	-0-					1
08	349	N	349	-0-	-0-	-0-	349	1			N	-0-					1
09	60	N	5	-0-	-55	-0-	5	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	42	1	209	2	N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	30	N	-0-	-0-	-30	-0-					N	-0-					80
07	248	N	146	-0-	-102	-0-	41	1	105	2	N	-0-	57	1			23
08	90	N	90	-0-	-0-	-0-	21	1	69	2	N	-0-					23
*09	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					23

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	81	1	404	2	N	-0-					246
05	0	N	-0-	-0-	-0-	-0-					N	-0-					246
06	60	N	-0-	-0-	-60	-0-					N	-0-					246
07	496	N	297	-0-	-199	-0-	84	1	213	2	N	-0-					246
08	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					246
*09	491	N	491	-0-	-0-	-0-	78	1	413	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					33
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					33
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					33
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					33
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					33
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
05	775	N	713	-0-	-62	-0-	713	2			N	-0-					9
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					9
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					9
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					9
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	106	-0-	-134	-0-	106	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					146
05	2635	N	2427	-0-	-208	-0-	2427	3			N	-0-					146
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					146
07	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					146
08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					146
*09	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					146

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	29	-0-	-1141	-0-	29	3			N	-0-					45
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					45
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					45
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					45
08	589	N	466	-0-	-123	-0-	466	3			N	-0-					45
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1904	N	1904	-0-	-0-	-0-	1858	3	46	9	N	42					169
05	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					169
06	1980	N	1850	-0-	-130	-0-	1850	3			N	-0-					169
07	1953	N	1871	-0-	-82	-0-	1871	3			N	-0-					169
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					169
09	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	201	-0-	-99	-0-	201	3			N	-0-					49
05	310	N	-0-	-0-	-310	-0-					N	-0-					49
06	270	N	30	-0-	-240	-0-	30	3			N	-0-					49
07	217	N	-0-	-0-	-217	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					19
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					19
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					19
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2395	-0-	-95	-0-	2395	3			N	-0-					55
05	2480	N	2400	-0-	-80	-0-	2400	3			N	-0-					55
06	2370	N	2184	-0-	-186	-0-	2184	3			N	-0-					55
07	2480	N	2423	-0-	-57	-0-	2423	3			N	-0-					55
08	2387	N	2383	-0-	-4	-0-	2383	3			N	-0-					55
*09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2930	X	2930	-0-	-0-	-0-	2910	3	20	9	N	18					71
05	2697	X	2429	-0-	-268	-0-	2429	3			N	-0-					71
06	2958	N	2958	-0-	-0-	-0-	2892	3	66	9	N	60	113	1			18
07	3100	N	3167	-0-	67	67	3130	3	37	9	N	34					52
08	2940	N	2873	-0-	-67	-0-	2873	3			N	-0-					52
09	2610	N	2543	-0-	-67	-0-	2543	3			N	-0-					52

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					104
05	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					104
06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					104
07	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					104
08	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					104
09	1980	N	1778	-0-	-202	-0-	1778	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2823	-0-	-177	-0-	2811	3	12	9	N	11					221
05	3100	X	1700	-0-	-1400	-0-	1700	3			N	-0-					221
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					221
07	2914	X	883	-0-	-2031	-0-	882	3	1	9	N	1	192	1			30
08	2914	X	1525	-0-	-1389	-0-	1525	3			N	-0-					30
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					30

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					97
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					97
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					97
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					97
*09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

04	630 N	581	-0-	-49	-0-	60	1	521	2	N	-0-					-0-
05	651 N	621	-0-	-30	-0-	62	1	559	2	N	-0-					-0-
06	645 N	645	-0-	-0-	-0-	60	1	585	2	N	-0-					-0-
07	605 N	605	-0-	-0-	-0-	62	1	543	2	N	-0-					-0-
08	642 N	642	-0-	-0-	-0-	52	1	590	2	N	-0-					-0-
*09	772 N	772	-0-	-0-	-0-	58	1	714	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

04	426 N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					-0-
05	573 N	573	-0-	-0-	-0-	62	1	511	2	N	-0-					-0-
06	473 N	473	-0-	-0-	-0-	60	1	413	2	N	-0-					-0-
07	571 N	571	-0-	-0-	-0-	62	1	509	2	N	-0-					-0-
08	558 N	381	-0-	-177	-0-	52	1	329	2	N	-0-					-0-
09	480 N	463	-0-	-17	-0-	58	1	405	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

04	1143 N	1143	-0-	-0-	-0-	2	1	1141	2	N	-0-					-0-
05	1333 N	843	-0-	-490	-0-	2	1	841	2	N	-0-					-0-
06	450 N	-0-	-0-	-450	-0-					N	-0-					-0-
07	1178 N	401	-0-	-777	-0-	1	1	400	2	N	-0-					-0-
08	837 N	423	-0-	-414	-0-	1	1	422	2	N	-0-					-0-
*09	524 N	524	-0-	-0-	-0-	1	1	523	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

04	2378 N	2378	-0-	-0-	-0-	2356	2	22	9	N	20					55
05	2245 N	2245	-0-	-0-	-0-	2236	2	9	9	N	8					63
06	1699 N	1699	-0-	-0-	-0-	1688	2	11	9	N	10					73
07	2449 N	1850	-0-	-599	-0-	1842	2	8	9	N	7					80
08	2232 N	1697	-0-	-535	-0-	1693	2	4	9	N	4					84
09	1710 N	1626	-0-	-84	-0-	1626	2			N	-0-					84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					135
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					135
06	240	N	74	-0-	-166	-0-	74	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
*08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					135
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2565	N	2565	-0-	-0-	-0-	2564	3	1	9	N	1					83
05	2580	N	2580	-0-	-0-	-0-	2578	3	2	9	N	2					85
06	2477	N	2477	-0-	-0-	-0-	2475	3	2	9	N	2					87
07	2512	N	2512	-0-	-0-	-0-	2509	3	3	9	N	3					90
08	2483	N	2483	-0-	-0-	-0-	2480	3	3	9	N	3					93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2063	-0-	-37	-0-	2063	2			N	-0-					-0-
05	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	2139	N	2091	-0-	-48	-0-	2091	2			N	-0-					-0-
08	2108	N	1855	-0-	-253	-0-	1855	2			N	-0-					-0-
09	2070	N	1802	-0-	-268	-0-	1802	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1592	-0-	-88	-0-	1573	2	19	9	N	17					150
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					150
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-	139	1			11
07	1816	N	1816	-0-	-0-	-0-	1813	2	3	9	N	3					14
08	1674	N	1671	-0-	-3	-0-	1668	2	3	9	N	3					17
09	1770	N	1673	-0-	-97	-0-	1652	2	21	9	N	19					36

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-			81	1	71
05	2735	N	2735	-0-	-0-	-0-	2728	2	7	9	N	6					77
06	870	N	-0-	-0-	-870	-0-					N	-0-					77
07	2914	N	1554	-0-	-1360	-0-	1554	2			N	-0-					77
08	2728	N	2382	-0-	-346	-0-	2382	2			N	-0-					77
*09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					77

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1534	N	1534	-0-	-0-	-0-	1531	2	3	9	N	3					66
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					66
06	570	N	-0-	-0-	-570	-0-					N	-0-					66
07	1581	N	1076	-0-	-505	-0-	1076	2			N	-0-					66
08	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					66
*09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1320	N	720	-0-	-600	-0-	720	2			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1519	N	752	-0-	-767	-0-	752	2			N	-0-					-0-
*09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1009	N	1009	-0-	-0-	-0-	134	1	875	2	N	-0-					163
05	1567	N	1567	-0-	-0-	-0-	134	1	1433	2	N	-0-					163
06	1882	N	1882	-0-	-0-	-0-	134	1	1748	2	N	-0-					163
07	2143	N	2143	-0-	-0-	-0-	134	1	2009	2	N	-0-					163
08	1581	N	1466	-0-	-115	-0-	134	1	1332	2	N	-0-					163
*09	2290	N	2290	-0-	-0-	-0-	134	1	2156	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1208	N	1208	-0-	-0-	-0-	72 10	1 9	1126	2	N	9	144	1			17
05	1178	N	1097	-0-	-81	-0-	72	1	1025	2	N	-0-					17
06	1200	N	1119	-0-	-81	-0-	72	1	1047	2	N	-0-					17
07	1240	N	1047	-0-	-193	-0-	72	1	975	2	N	-0-					17
08	1085	N	1012	-0-	-73	-0-	72	1	940	2	N	-0-					17
09	1110	N	559	-0-	-551	-0-	72	1	487	2	N	-0-					17

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					40
05	1558	N	1558	-0-	-0-	-0-	10	1	1548	2	N	-0-					40
06	780	N	190	-0-	-590	-0-	10	1	180	2	N	-0-					40
07	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					40
08	1883	N	1883	-0-	-0-	-0-	10	1	1873	2	N	-0-					40
*09	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
06	210	N	169	-0-	-41	-0-	10	1	159	2	N	-0-					-0-
07	279	N	113	-0-	-166	-0-	10	1	103	2	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					25
05	186	N	150	-0-	-36	-0-	10	1	140	2	N	-0-					25
06	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					25
07	186	N	97	-0-	-89	-0-	10	1	87	2	N	-0-					25
08	155	N	133	-0-	-22	-0-	10	1	123	2	N	-0-					25
09	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	524	-0-	-646	-0-	524	2			N	-0-					108
05	1023	N	588	-0-	-435	-0-	588	2			N	-0-					108
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					108
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					108
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					108
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					104
05	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					104
06	1740	N	1441	-0-	-299	-0-	1441	3			N	-0-					104
07	2325	N	2262	-0-	-63	-0-	2262	3			N	-0-					104
08	2325	N	1951	-0-	-374	-0-	1951	3			N	-0-					104
*09	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					67
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					67
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					67
08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					67
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	31	N	-0-	-0-	-31	-0-					N	-0-					101
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					101
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					101
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	248	N	-0-	-0-	-248	-0-					N	-0-					111
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					111
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					111
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					111
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	1			N	-0-					-0-
09	120	N	34	-0-	-86	-0-	34	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	133	-0-	-1007	-0-	133	3			N	-0-					29
05	899	N	659	-0-	-240	-0-	659	3			N	-0-					29
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					29
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					29
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					29
*09	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	14	1	471	2	N	-0-					42
05	868	N	358	-0-	-510	-0-	10	1	348	2	N	-0-					42
06	510	N	241	-0-	-269	-0-	12	1	229	2	N	-0-					42
07	883	N	883	-0-	-0-	-0-	31	1	845	2	N	6					48
							7	9									
08	1269	N	1269	-0-	-0-	-0-	31	1	1238	2	N	-0-					48
*09	1267	N	1267	-0-	-0-	-0-	29	1	1236	2	N	2					50
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	19	1	4	2	N	-0-					79
05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					79
06	38	N	38	-0-	-0-	-0-	30	1	8	2	N	-0-					79
07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					79
08	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					79
09	30	N	28	-0-	-2	-0-	26	1	2	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32	-0-	24	1	424	2	N	-0-					92
05	403	N	397	-0-	-6	-0-	17	1	380	2	N	-0-					92
06	431	N	431	-0-	-0-	-0-	22	1	409	2	N	-0-					92
07	465	N	409	-0-	-56	-0-	20	1	389	2	N	-0-					92
08	403	N	382	-0-	-21	-0-	24	1	358	2	N	-0-					92
09	420	N	369	-0-	-51	-0-	21	1	348	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	463	-0-	-77	-0-	16	1	447	2	N	-0-					69
05	713	N	272	-0-	-441	-0-	10	1	262	2	N	-0-					69
06	690	N	299	-0-	-391	-0-	12	1	287	2	N	-0-					69
07	856	N	856	-0-	-0-	-0-	30	1	826	2	N	-0-					69
08	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	N	-0-					69
*09	912	N	912	-0-	-0-	-0-	31	1	881	2	N	-0-					69

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	28	1	358	2	N	1					108
							1	9									
05	1302	N	1302	-0-	-0-	-0-	29	1	1273	2	N	-0-					108
06	210	N	94	-0-	-116	-0-	8	1	86	2	N	-0-					108
07	403	N	227	-0-	-176	-0-	16	1	205	2	N	5					113
							6	9									
08	1302	N	838	-0-	-464	-0-	26	1	812	2	N	-0-					113
*09	3000	N	3464	-0-	464	464	30	1	3432	2	N	2					115
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					141
05	496	N	161	-0-	-335	-0-	12	1	149	2	N	-0-					141
06	450	N	246	-0-	-204	-0-	19	1	227	2	N	-0-					141
07	496	N	253	-0-	-243	-0-	31	1	222	2	N	-0-					141
08	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					141
*09	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	56	1	790	2	N	-0-					180
05	793	N	793	-0-	-0-	-0-	47	1	746	2	N	-0-					180
06	910	N	910	-0-	-0-	-0-	50	1	860	2	N	-0-					180
07	983	N	983	-0-	-0-	-0-	61	1	922	2	N	-0-					180
08	806	N	384	-0-	-422	-0-	43	1	341	2	N	-0-					180
09	900	N	65	-0-	-835	-0-	15	1	50	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					-0-
06	1410	N	1409	-0-	-1	-0-	30	1	1379	2	N	-0-					-0-
07	1457	N	1449	-0-	-8	-0-	31	1	1418	2	N	-0-					-0-
08	1457	N	1443	-0-	-14	-0-	31	1	1412	2	N	-0-					-0-
09	1410	N	1319	-0-	-91	-0-	30	1	1289	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	29	1	495	2	N	-0-					52
05	664	N	664	-0-	-0-	-0-	28	1	636	2	N	-0-					52
06	150	N	40	-0-	-110	-0-	6	1	34	2	N	-0-					52
07	527	N	226	-0-	-301	-0-	15	1	210	2	N	1					53
							1	9									
08	1110	N	1110	-0-	-0-	-0-	28	1	1082	2	N	-0-					53
*09	973	N	973	-0-	-0-	-0-	27	1	944	2	N	2					55
							2	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	30	1	1016	2	N	-0-					93
05	1178	N	1178	-0-	-0-	-0-	31	1	1137	2	N	9					102
							10	9									
06	180	N	30	-0-	-150	-0-	4	1	26	2	N	-0-					102
07	1085	N	292	-0-	-793	-0-	6	1	283	2	N	3					105
							3	9									
08	1951	N	1951	-0-	-0-	-0-	27	1	1916	2	N	7					112
							8	9									
*09	1668	N	1668	-0-	-0-	-0-	27	1	1635	2	N	5					117
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	916	-0-	-674	-0-	59	1	857	2	N	-0-					181
05	1705	N	617	-0-	-1088	-0-	33	1	584	2	N	-0-					181
06	1949	N	1949	-0-	-0-	-0-	126	1	1820	2	N	3					184
							3	9									
07	1914	N	1914	-0-	-0-	-0-	138	1	1772	2	N	4					188
							4	9									
08	1658	N	1658	-0-	-0-	-0-	114	1	1543	2	N	1					189
							1	9									
*09	2048	N	2048	-0-	-0-	-0-	126	1	1922	2	N	-0-					189

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	362	-0-	-358	-0-	32	1	330	2	N	-0-					41
05	713	N	230	-0-	-483	-0-	19	1	211	2	N	-0-					41
06	767	N	767	-0-	-0-	-0-	67	1	699	2	N	1					42
							1	9									
07	725	N	725	-0-	-0-	-0-	71	1	654	2	N	-0-					42
08	815	N	815	-0-	-0-	-0-	72	1	743	2	N	-0-					42
*09	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1429	N	1429	-0-	-0-	-0-	29	1	1399	2	N	1					80
							1	9									
05	1151	N	1151	-0-	-0-	-0-	27	1	1120	2	N	4					84
							4	9									
06	720	N	72	-0-	-648	-0-	4	1	68	2	N	-0-					84
07	1488	N	357	-0-	-1131	-0-	18	1	339	2	N	-0-					84
08	1600	N	1600	-0-	-0-	-0-	30	1	1567	2	N	3					87
							3	9									
*09	1308	N	1308	-0-	-0-	-0-	29	1	1276	2	N	3					90
							3	9									

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2989	-0-	-461	-0-	30	1	2946	2	N	12					167
							13	9									
05	3565	X	3255	-0-	-310	-0-	31	1	3217	2	N	6					173
							7	9									
06	3450	X	2769	-0-	-681	-0-	30	1	2739	2	N	-0-					173
07	3441	X	2924	-0-	-517	-0-	31	1	2893	2	N	-0-					173
08	3348	X	2463	-0-	-885	-0-	25	1	2438	2	N	-0-					173
09	3150	X	2949	-0-	-201	-0-	20	1	2929	2	N	-0-					173

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	29	1	1143	2	N	-0-					102
05	1073	N	1073	-0-	-0-	-0-	26	1	1047	2	N	-0-					102
06	1110	N	802	-0-	-308	-0-	24	1	778	2	N	-0-					102
07	1209	N	828	-0-	-381	-0-	27	1	801	2	N	-0-					102
08	1085	N	801	-0-	-284	-0-	23	1	778	2	N	-0-					102
09	810	N	618	-0-	-192	-0-	14	1	604	2	N	-0-					102

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	508	-0-	-32	-0-	28	1	480	2	N	-0-					8
05	496	N	432	-0-	-64	-0-	31	1	401	2	N	-0-					8
06	510	N	334	-0-	-176	-0-	22	1	312	2	N	-0-					8
07	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					8
08	434	N	431	-0-	-3	-0-	27	1	404	2	N	-0-					8
*09	843	N	843	-0-	-0-	-0-	11	1	832	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

04	806	N	806	-0-	-0-	-0-	30	1	776	2	N	-0-					193
05	795	N	795	-0-	-0-	-0-	31	1	757	2	N	6					199
							7	9									
06	750	N	634	-0-	-116	-0-	30	1	600	2	N	4					203
							4	9									
07	837	N	709	-0-	-128	-0-	31	1	678	2	N	-0-					203
08	806	N	763	-0-	-43	-0-	29	1	730	2	N	4					207
							4	9									
*09	725	N	725	-0-	-0-	-0-	30	1	695	2	N	-0-					207

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					36
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					36
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					36
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

04	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
05	651	N	366	-0-	-285	-0-	366	3			N	-0-					-0-
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

04	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
05	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
06	2490	N	2261	-0-	-229	-0-	2261	3			N	-0-					-0-
07	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					-0-
08	2387	N	2329	-0-	-58	-0-	2329	3			N	-0-					-0-
09	2250	N	2047	-0-	-203	-0-	2047	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
05	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

04	1020	N	499	-0-	-521	-0-	499	2			N	-0-					127
05	992	N	920	-0-	-72	-0-	920	2			N	-0-					127
06	990	N	967	-0-	-23	-0-	967	2			N	-0-					127
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					127
*08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					127
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

04	1560	N	1199	-0-	-361	-0-	1199	3			N	-0-					-0-
05	1860	N	818	-0-	-1042	-0-	818	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

04	720	N	708	-0-	-12	-0-	708	3			N	-0-					73
05	775	N	709	-0-	-66	-0-	701	3	8	9	N	7					80
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					80
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					80
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					80
*09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					80

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	430	-0-	-200	-0-	430	2			N	-0-					52
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					52
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					52
08	465	N	444	-0-	-21	-0-	444	2			N	-0-					52
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25950	X	11148	-0-	-14802	-0-	11148	2			N	-0-					425
05	26815	X	2731	-0-	-24084	-0-	2731	2			N	-0-					425
06	31871	X	31871	-0-	-0-	-0-	31871	2			N	-0-	188	1			237
07	33137	X	33137	-0-	-0-	-0-	32983	2	154	9	N	140	188	1			189
08	30138	X	30138	-0-	-0-	-0-	29807	2	331	9	N	301	316	1			174
09	25950	X	24930	-0-	-1020	-0-	24766	2	164	9	N	149	189	1			134

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	59	1	645	2	N	-0-					15
05	761	N	761	-0-	-0-	-0-	761	2			N	-0-					15
06	941	N	941	-0-	-0-	-0-	4	1	937	2	N	-0-					15
07	753	N	753	-0-	-0-	-0-	200	1	553	2	N	-0-					15
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					15
09	930	N	868	-0-	-62	-0-	868	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
05	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
08	2108	N	1900	-0-	-208	-0-	1900	2			N	-0-					-0-
*09	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	471	-0-	-1119	-0-	1	1	470	2	N	-0-					22
05	1612	N	341	-0-	-1271	-0-	1	1	340	2	N	-0-					22
06	1110	N	240	-0-	-870	-0-	1	1	239	2	N	-0-					22
07	796	N	796	-0-	-0-	-0-	2	1	794	2	N	-0-					22
08	341	N	-0-	-0-	-341	-0-					N	-0-					22
09	240	N	-0-	-0-	-240	-0-					N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

04	3300	X	3300	-0-	-0-	-0-	130	1	3170	2	N	-0-					22
05	3286	X	2975	-0-	-311	-0-	130	1	2830	2	N	14					36
							15	9									
06	3266	X	3266	-0-	-0-	-0-	130	1	3121	2	N	14					50
							15	9									
07	3507	X	3507	-0-	-0-	-0-	130	1	3377	2	N	-0-					50
08	3401	X	3401	-0-	-0-	-0-	130	1	3269	2	N	2					52
							2	9									
*09	3425	X	3425	-0-	-0-	-0-	130	1	3295	2	N	-0-					52

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

04	2880	X	1826	-0-	-1054	-0-	1826	2			N	-0-					-0-
05	2976	X	722	-0-	-2254	-0-	722	2			N	-0-					-0-
06	2850	X	1925	-0-	-925	-0-	1925	2			N	-0-					-0-
07	2790	X	1727	-0-	-1063	-0-	1727	2			N	-0-					-0-
08	2449	X	1553	-0-	-896	-0-	1553	2			N	-0-					-0-
09	1920	N	1429	-0-	-491	-0-	1429	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	130	1	900	2	N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	130	1	793	2	N	-0-					-0-
06	600	N	307	-0-	-293	-0-	130	1	177	2	N	-0-					-0-
07	620	N	302	-0-	-318	-0-	130	1	172	2	N	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
*09	1070	N	1070	-0-	-0-	-0-	130	1	940	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
06	1350	N	110	-0-	-1240	-0-	110	2			N	-0-					-0-
07	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					3
08	1395	N	921	-0-	-474	-0-	921	2			N	-0-					3
*09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					2
05	806	N	745	-0-	-61	-0-	744	2	1	9	N	1					3
06	840	N	598	-0-	-242	-0-	598	2			N	-0-					3
07	899	N	565	-0-	-334	-0-	565	2			N	-0-					3
08	744	N	523	-0-	-221	-0-	523	2			N	-0-					3
09	600	N	508	-0-	-92	-0-	508	2			N	-0-					3

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	253	-0-	-317	-0-	253	2			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	682	N	629	-0-	-53	-0-	629	2			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	130	-0-	-110	-0-	130	2			N	-0-					4
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					4
06	420	N	228	-0-	-192	-0-	228	2			N	-0-					4
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4
08	527	N	173	-0-	-354	-0-	173	2			N	-0-					4
*09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					1
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					1
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					1
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	180	N	30	-0-	-150	-0-	30	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	109	-0-	-41	-0-	109	2			Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	76	2			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					-0-
06	1080	N	899	-0-	-181	-0-	899	2			N	-0-					-0-
07	1116	N	987	-0-	-129	-0-	987	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3321	X	3321	-0-	-0-	-0-	3315	3	6	9	N	5					90
05	3348	X	3335	-0-	-13	-0-	3335	3			N	-0-					90
06	3210	X	3188	-0-	-22	-0-	3182	3	6	9	N	5					95
07	3441	X	3316	-0-	-125	-0-	3314	3	2	9	N	2					97
08	3441	X	3320	-0-	-121	-0-	3298	3	22	9	N	20					117
09	3330	X	3205	-0-	-125	-0-	3180	3	25	9	N	23					140

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILL ENERGY CORPORATION //CONT.// 924319
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	425	-0-	-475	-0-	425	2			N	-0-					-0-
05	868	N	432	-0-	-436	-0-	432	2			N	-0-					-0-
06	810	N	530	-0-	-280	-0-	530	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					23
05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					23
06	1350	N	524	-0-	-826	-0-	524	2			N	-0-					23
07	1581	N	1190	-0-	-391	-0-	1190	2			N	-0-					23
08	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					23
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	420	N	201	-0-	-219	-0-	201	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					32
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					32
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32
07	248	N	-0-	-0-	-248	-0-					N	-0-					32
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1	132	1			10
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					10
06	450	N	-0-	-0-	-450	-0-					N	-0-					10
07	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					15
08	773	N	773	-0-	-0-	-0-	97	1	672	2	N	4					19
							4	9									
*09	546	N	546	-0-	-0-	-0-	196	1	350	2	N	-0-					19

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					7
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					7
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	77	-0-	-163	-0-	77	2			N	-0-					38
05	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					39
06	180	N	88	-0-	-92	-0-	85	2	3	9	N	3					42
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					42
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					42
*09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2562	N	2562	-0-	-0-	-0-	2558	2	4	9	N	4	39	1			14
05	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					14
06	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					14
07	2666	N	2576	-0-	-90	-0-	2574	2	2	9	N	2					16
08	2573	N	2544	-0-	-29	-0-	2540	2	4	9	N	4					20
09	2520	N	2489	-0-	-31	-0-	2488	2	1	9	N	1					21

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1					46
05	472	N	472	-0-	-0-	-0-	469	2	3	9	N	3					49
06	150	N	85	-0-	-65	-0-	84	2	1	9	N	1					50
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					50
08	465	N	438	-0-	-27	-0-	438	2			N	-0-					50
*09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					51

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

04	390	N	144	-0-	-246	-0-	144	2			N	-0-					27
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27
06	270	N	102	-0-	-168	-0-	101	2	1	9	N	1					28
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					28
08	589	N	382	-0-	-207	-0-	382	2			N	-0-					28
*09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

04	510	N	466	-0-	-44	-0-	466	2			N	-0-					111
05	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					111
06	600	N	600	-0-	-0-	-0-	593	2	7	9	N	6					117
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					117
08	1426	N	1047	-0-	-379	-0-	1047	2			N	-0-					117
*09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					117

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

04	510	N	258	-0-	-252	-0-	258	2			N	-0-					84
05	651	N	651	-0-	-0-	-0-	643	2	8	9	N	7					91
06	420	N	90	-0-	-330	-0-	88	2	2	9	N	2					93
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					93
08	558	N	374	-0-	-184	-0-	374	2			N	-0-					93
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					55
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					55
06	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					56
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					56
08	341	N	-0-	-0-	-341	-0-					N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

04	750	N	360	-0-	-390	-0-	360	2			N	-0-	61	1			13
05	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	N	1					14
06	630	N	292	-0-	-338	-0-	290	2	2	9	N	2					16
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					16
08	1271	N	826	-0-	-445	-0-	826	2			N	-0-					16
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					16

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

04	150	N	32	-0-	-118	-0-	30	2	2	9	N	2					12
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					12
06	167	N	167	-0-	-0-	-0-	163	2	4	9	N	4					16
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					16
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					16
*09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					16

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	3	N	-0-	-0-	-3	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

04	330	N	183	-0-	-147	-0-	176	3	7	9	N	6					62
05	1120	N	1120	-0-	-0-	-0-	1112	3	8	9	N	7					69
06	420	N	192	-0-	-228	-0-	190	3	2	9	N	2					71
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					71
08	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					71
*09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					71

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

04	480	N	-0-	-0-	-480	-0-					N	-0-	63	1			7
05	589	N	458	-0-	-131	-0-	458	3			N	-0-					7
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					7
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					7
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					7
*09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					7

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

04	390	N	-0-	-0-	-390	-0-					N	2	67	1			35
05	341	N	-0-	-0-	-341	-0-					N	-0-					35
06	30	N	-0-	-0-	-30	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

04	2730	N	79	-0-	-2651	-0-	70	3	9	9	N	8	121	1			10
05	2263	N	-0-	-0-	-2263	-0-					N	-0-					10
06	120	N	-0-	-0-	-120	-0-					N	5					15
07	93	N	-0-	-0-	-93	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

04	270	N	147	-0-	-123	-0-	147	3			N	-0-					111
05	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4					115
06	240	N	71	-0-	-169	-0-	69	3	2	9	N	2					117
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					117
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					117
*09	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					118

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	14	N	-0-	-0-	-14	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	77	-0-	-373	-0-	77	2			N	-0-					16
05	403	N	16	-0-	-387	-0-	16	2			N	-0-					16
06	360	N	18	-0-	-342	-0-	18	2			N	-0-					16
07	93	N	-0-	-0-	-93	-0-					N	-0-					16
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					16
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

04	450	N	247	-0-	-203	-0-	247	2			N	-0-					104
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					104
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					104
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					104
08	744	N	606	-0-	-138	-0-	606	2			N	-0-					104
09	510	N	417	-0-	-93	-0-	417	2			N	-0-					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

04	1770	N	1730	-0-	-40	-0-	1720	2	10	9	N	9					125
05	1798	N	1791	-0-	-7	-0-	1783	2	8	9	N	7					132
06	1740	N	1649	-0-	-91	-0-	1645	2	4	9	N	4					136
07	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					136
08	1798	N	1582	-0-	-216	-0-	1582	2			N	-0-					136
09	1650	N	1583	-0-	-67	-0-	1582	2	1	9	N	1					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	370	-0-	-560	-0-	370	2			N	-0-					16
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					16
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					16
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					16
08	1054	N	762	-0-	-292	-0-	762	2			N	-0-					16
*09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					5
05	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					5
06	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					5
07	1178	N	1051	-0-	-127	-0-	1051	2			N	-0-					5
08	1054	N	940	-0-	-114	-0-	940	2			N	-0-					5
09	1050	N	734	-0-	-316	-0-	734	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

04	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
05	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
06	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
07	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
08	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
09	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

04	450	#	-0-	-0-	-450	-0-					N	-0-					48
05	373	R	373	-0-	-0-	-0-	373	2			N	-0-					48
06	320	R	320	-0-	-0-	-0-	320	2			N	-0-					48
07	169	R	169	-0-	-0-	-0-	169	2			N	-0-					48
08	372	#	98	-0-	-274	-0-	98	2			N	-0-					48
*09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	R	74	-0-	-0-	-0-	30	1	44	2	N	-0-					75
05	78	R	78	-0-	-0-	-0-	31	1	47	2	N	-0-					75
06	77	R	77	-0-	-0-	-0-	30	1	47	2	N	-0-					75
07	79	R	79	-0-	-0-	-0-	31	1	48	2	N	-0-					75
08	78	R	78	-0-	-0-	-0-	31	1	47	2	N	-0-					75
*09	76	R	76	-0-	-0-	-0-	30	1	46	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

04	360	X	5	-0-	-355	-0-	5	2			N	-0-					316
05	248	X	5	-0-	-243	-0-	5	2			N	-0-					316
06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					316
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1366	N	1327	-0-	-39	-0-	3	1	1324	2	N	-0-					17
05	1055	N	1055	-0-	-0-	-0-	2	1	1053	2	N	-0-					17
06	870		515	-0-	-355	-0-	1	1	514	2	N	-0-					17
07	2861		1880	-0-	-981	-0-	4	1	1876	2	N	-0-					17
08	1243		1071	-0-	-172	-0-	2	1	1069	2	N	-0-					17
09	870		712	-0-	-158	-0-	2	1	710	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	1560	N	80	-0-	-1480	-0-	80	3			N	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	51	R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					105
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					105
06	1050	N	284	-0-	-766	-0-	284	2			N	-0-					105
07	1488	N	1235	-0-	-253	-0-	1235	2			N	-0-					105
08	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					105
*09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					207
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					207
06	720	N	415	-0-	-305	-0-	415	2			N	-0-					207
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					207
08	744	N	707	-0-	-37	-0-	707	2			N	-0-					207
*09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	714	-0-	-66	-0-	714	2			N	-0-					189
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					189
06	690	N	575	-0-	-115	-0-	575	2			N	-0-					189
07	744	N	733	-0-	-11	-0-	733	2			N	-0-					189
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					189
*09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					62
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					62
06	450	N	18	-0-	-432	-0-	18	2			N	-0-					62
07	682	N	99	-0-	-583	-0-	99	2			N	-0-					62
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					62
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					70
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					70
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					70
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					64
05	744	N	636	-0-	-108	-0-	629	2	7	9	N	6					70
06	690	N	232	-0-	-458	-0-	232	2			N	-0-					70
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					70
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					70
*09	452	N	452	-0-	-0-	-0-	443	2	9	9	N	8					78

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3933	-0-	-57	-0-	10	1	3895	2	N	25	169	1			26
							28	9									
05	4123	X	4014	-0-	-109	-0-	10	1	4004	2	N	-0-					26
06	3930	X	3745	-0-	-185	-0-	10	1	3735	2	N	-0-					26
07	4061	X	3923	-0-	-138	-0-	10	1	3913	2	N	-0-					26
08	4061	X	3893	-0-	-168	-0-	10	1	3883	2	N	-0-					26
09	3930	X	3758	-0-	-172	-0-	10	1	3748	2	N	-0-					26

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

04	1088	N	1088	-0-	-0-	-0-	29	1	1059	2	N	-0-					80
05	1361	N	1361	-0-	-0-	-0-	26	1	1327	2	N	7					87
							8	9									
06	990	N	548	-0-	-442	-0-	23	1	523	2	N	2					89
							2	9									
07	1262	N	1262	-0-	-0-	-0-	31	1	1230	2	N	1					90
							1	9									
08	1468	N	1468	-0-	-0-	-0-	31	1	1433	2	N	4					94
							4	9									
*09	1440	N	1440	-0-	-0-	-0-	30	1	1409	2	N	1					95
							1	9									

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

04	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					89
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					89
06	1170	N	401	-0-	-769	-0-	401	2			N	-0-					89
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					89
08	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					89
*09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					8
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					8
06	270	N	73	-0-	-197	-0-	73	3			N	-0-					8
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					8
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					8
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					8

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	73	-0-	-77	-0-	69	2	4	9	N	4					17
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
06	90	N	57	-0-	-33	-0-	54	2	3	9	N	3					20
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					20
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					20
*09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	183	-0-	-297	-0-	182	3	1	9	N	1					41
05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					41
06	330	N	53	-0-	-277	-0-	53	3			N	-0-					41
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					41
08	837	N	152	-0-	-685	-0-	152	3			N	-0-					41
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	90	N	53	-0-	-37 B	-0-	53	2			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
08	248	N	138	-0-	-110 B	-0-	138	2			N	-0-					-0-
*09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					50
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					50
06	150	N	58	-0-	-92	-0-	58	2			N	-0-					50
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					50
08	279	N	190	-0-	-89	-0-	190	2			N	-0-					50
*09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					196
05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					196
06	1260	N	340	-0-	-920	-0-	340	2			N	-0-					196
07	1643	N	1384	-0-	-259	-0-	1384	2			N	-0-					196
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					196
*09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					196

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
07	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
08	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
*09	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					20
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					20
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					20
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					20
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					20
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					5
05	3029	N	3029	-0-	-0-	-0-	3029	3			N	-0-					5
06	2160	N	1980	-0-	-180	-0-	1980	3			N	-0-					5
07	2832	N	2832	-0-	-0-	-0-	2832	3			N	-0-					5
08	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					5
09	1980	N	818	-0-	-1162	-0-	818	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1212	N	1212	-0-	-0-	-0-	130	1	1082	2	N	-0-					-0-
05	1921	N	1921	-0-	-0-	-0-	130	1	1791	2	N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	113	1	1432	2	N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	71	1	782	2	N	-0-					-0-
08	3090	N	3090	-0-	-0-	-0-	130	1	2960	2	N	-0-					-0-
*09	2799	N	2799	-0-	-0-	-0-	130	1	2669	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					15
05	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					15
06	450	N	47	-0-	-403	-0-	47	2			Y	-0-					15
07	651	N	406	-0-	-245	-0-	406	2			Y	-0-					15
08	713	N	640	-0-	-73	-0-	640	2			Y	-0-					15
*09	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1089	-0-	-111	-0-	150	1	939	2	N	-0-					-0-
05	1147	N	1032	-0-	-115	-0-	136	1	896	2	N	-0-					-0-
06	1050	N	1002	-0-	-48	-0-	133	1	869	2	N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	155	1	1079	2	N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	145	1	979	2	N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	150	1	974	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
*09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	470	-0-	-970	-0-	470	2			N	-0-					-0-
05	713	N	403	-0-	-310	-0-	403	2			N	-0-					-0-
06	600	N	297	-0-	-303	-0-	297	2			N	-0-					-0-
07	496	N	265	-0-	-231	-0-	265	2			N	-0-					-0-
08	403	N	234	-0-	-169	-0-	234	2			N	-0-					-0-
09	300	N	138	-0-	-162	-0-	138	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	589	N	485	-0-	-104	-0-	485	2			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					156
05	219	N	219	-0-	-0-	-0-	198	2	21	9	N	19					175
06	180	N	84	-0-	-96	-0-	84	2			N	-0-					175
07	186	N	126	-0-	-60	-0-	126	2			N	-0-					175
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					175
*09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

04	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
05	248	N	104	-0-	-144	-0-	104	3			N	-0-					-0-
06	240	N	107	-0-	-133	-0-	107	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

04	3000	N	3993	-0-	993	993	3993	2			N	-0-					-0-
05	3077	N	2084	-0-	-993	-0-	2084	2			N	-0-					-0-
06	1710	N	223	-0-	-1487	-0-	223	2			N	-0-					-0-
07	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
08	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09	1710	X	1511	-0-	-199	-0-	1511	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	114	-0-	-36	-0-	60	1	53	2	N	1					123
							1	9									
05	217	N	105	-0-	-112	-0-	62	1	43	2	N	-0-					123
06	150	N	61	-0-	-89	-0-	36	1	25	2	N	-0-					123
07	124	N	-0-	-0-	-124	-0-					N	-0-					123
08	93	N	6	-0-	-87	-0-	2	1	4	2	N	-0-					123
09	60	N	-0-	-0-	-60	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500		15769	-0-	8269 B	51349	15769	3			N	-0-					-0-
05	7750		11298	-0-	3548 B	54897	11298	3			N	-0-					-0-
06	7500		-0-	-0-	-7500 B	47397					N	-0-					-0-
07	7750		12957	-0-	5207 B	52604	12957	3			N	-0-					-0-
08	7750		15483	-0-	7733 B	60337	15483	3			N	-0-					-0-
09	7500		14933	-0-	7433 B	67770	14933	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-50392					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-50392					N	-0-					-0-
06	0	N	5	-0-	5 B	-50387	5	3			N	-0-					-0-
07	0	N	1984	-0-	1984 B	-48403	1984	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-48403					N	-0-					-0-
09	5	N	3	-0-	-2 B	-48403	3	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	616	-0-	-194	-0-	616	2			N	-0-					-0-
05	434	N	266	-0-	-168	-0-	266	2			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	651	N	211	-0-	-440	-0-	211	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2803	-0-	-437	-0-	2803	2			N	-0-					-0-
05	3348	X	1430	-0-	-1918	-0-	1430	2			N	-0-					-0-
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
07	3224	X	1986	-0-	-1238	-0-	1986	2			N	-0-					-0-
08	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
09	2790	X	1860	-0-	-930	-0-	1860	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	341	N	154	-0-	-187	-0-	154	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
05	620	N	361	-0-	-259	-0-	361	2			N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	589	N	293	-0-	-296	-0-	293	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	95	-0-	-25	-0-	95	2	N	-0-			-0-
05	124	N	100	-0-	-24	-0-	100	2	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	76	2	N	-0-			-0-
07	117	N	117	-0-	-0-	-0-	117	2	N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-			N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-			N	-0-			-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	545	-0-	-175	-0-	545	2	N	-0-			-0-
05	503	N	503	-0-	-0-	-0-	503	2	N	-0-			-0-
06	540	N	310	-0-	-230	-0-	310	2	N	-0-			-0-
07	558	N	339	-0-	-219	-0-	339	2	N	-0-			-0-
08	496	N	392	-0-	-104	-0-	392	2	N	-0-			-0-
09	300	N	180	-0-	-120	-0-	180	2	N	-0-			-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	33	-0-	-207	-0-	33	2	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	91	2	N	-0-			-0-
06	120	N	38	-0-	-82	-0-	38	2	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	2	N	-0-			-0-
*09	52	N	52	-0-	-0-	-0-	52	2	N	-0-			-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	2	N	-0-			-0-
05	155	N	76	-0-	-79	-0-	76	2	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	156	2	N	-0-			-0-
07	155	N	113	-0-	-42	-0-	113	2	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	2	N	-0-			-0-
09	150	N	93	-0-	-57	-0-	93	2	N	-0-			-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0- B	-0-	60	1	583	2	N	-0-					145
05	625	N	625	-0-	-0- B	-0-	62	1	563	2	N	-0-					145
06	300	N	209	-0-	-91 B	-0-	18	1	191	2	N	-0-					145
07	620	N	577	-0-	-43 B	-0-	62	1	515	2	N	-0-					145
08	620	N	467	-0-	-153 B	-0-	54	1	413	2	N	-0-					145
*09	296	N	296	-0-	-0- B	-0-	42	1	254	2	N	-0-					145

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1314	-0-	-36 B	-0-	1275	3	39	9	N	35	180	1			52
05	1395	N	1391	-0-	-4 B	-0-	1385	3	6	9	N	5					57
06	1354	N	1354	-0-	-0- B	-0-	1329	3	25	9	N	23					80
07	1364	N	1098	-0-	-266 B	-0-	1086	3	12	9	N	11					91
08	1395	N	600	-0-	-795 B	-0-	600	3			N	-0-					91
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					91

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					95
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					95
06	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					95
07	279	N	186	-0-	-93 B	-0-	186	2			N	-0-					95
08	341	N	49	-0-	-292 B	-0-	49	2			N	-0-					95
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-530					N	-0-					184
05	0	N	-0-	-0-	-0- B	-530					N	-0-					184
06	0	N	-0-	-0-	-0- B	-530					N	-0-					184
07	0	N	-0-	-0-	-0- B	-530					N	-0-					184
08	0	N	-0-	-0-	-0- B	-530					N	-0-					184
09	0	N	-0-	-0-	-0- B	-530					N	-0-					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09675 02/17/2019

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0- B	-0-	1130	3	11	9	N	10	182	1			156
05	1308	N	1308	-0-	-0- B	-0-	1245	3	63	9	N	57					213
06	1192	N	1192	-0-	-0- B	-0-	1153	3	39	9	N	35					248
07	1205	N	1205	-0-	-0- B	-0-	1182	3	23	9	N	21					269
08	1138	N	1138	-0-	-0- B	-0-	1132	3	6	9	N	5					274
*09	889	N	889	-0-	-0- B	-0-	889	3			N	-0-	57	7			217

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0- B	-0-	925	2	3	9	Y	3					314
05	718	N	718	-0-	-0- B	-0-	705	2	13	9	Y	12					326
06	598	N	598	-0-	-0- B	-0-	588	2	10	9	Y	9					335
07	797	N	797	-0-	-0- B	-0-	758	2	39	9	Y	35					370
*08	858	N	858	-0-	-0- B	-0-	845	2	13	9	Y	12					382
09	600	N	306	-0-	-294 B	-0-	303	2	3	9	Y	3					385

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
05	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
06	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
07	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
08	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
09	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09	300	N	31	-0-	-269 B	-0-	31	2			N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	534	-0-	534	534	534	2			N	-0-					-0-
08	14B2	EXT	201	-0-	201	735	201	2			N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	735					N	NO RPT					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	166	-0-	-44	-0-	157	2	9	9	N	8	112	1			38
05	228	N	228	-0-	-0-	-0-	215	2	13	9	N	12					50
06	210	N	192	-0-	-18	-0-	181	2	11	9	N	10					60
07	271	N	271	-0-	-0-	-0-	254	2	17	9	N	15					75
08	227	N	227	-0-	-0-	-0-	216	2	11	9	N	10					85
*09	249	N	249	-0-	-0-	-0-	232	2	17	9	N	15					100

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

04	1530	N	1494	-0-	-36	-0-	1494	2			N	-0-					90
05	1550	N	1538	-0-	-12	-0-	1538	2			N	-0-					90
06	1487	N	1487	-0-	-0-	-0-	1472	2	15	9	N	14					104
07	1550	N	1482	-0-	-68	-0-	1482	2			N	-0-					104
08	1550	N	1136	-0-	-414	-0-	1136	2			N	-0-					104
*09	1568	N	1568	-0-	-0-	-0-	1554	2	14	9	N	13					117

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

04	510	N	481	-0-	-29	-0-	481	3			N	-0-					18
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					18
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					18
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					18
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					18
*09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

04	605	N	605	-0-	-0-	-0-	534	3	71	4	N	-0-					48
05	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			45
06	570	N	461	-0-	-109	-0-	461	3			N	-0-					45
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					45
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					45
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					45

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

04	480	N	317	-0-	-163	-0-	317	3			N	-0-					20
05	496	N	324	-0-	-172	-0-	324	3			N	-0-					20
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20
07	341	N	237	-0-	-104	-0-	237	3			N	-0-					20
08	310	N	-0-	-0-	-310	-0-					N	-0-					20
09	390	N	-0-	-0-	-390	-0-					N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2071	N	2071	-0-	-0-	-0-	2031	3	40	9	N	36					63
05	1857	N	1857	-0-	-0-	-0-	1846	3	11	9	N	10					73
06	1678	N	1678	-0-	-0-	-0-	1672	3	6	9	N	5					78
07	2108	N	1746	-0-	-362	-0-	1740	3	6	9	N	5					83
08	1888	N	1888	-0-	-0-	-0-	1886	3	2	9	N	2					85
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					85

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					44
05	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					44
06	825	N	825	-0-	-0-	-0-	823	3	2	9	N	2					46
07	1240	N	885	-0-	-355	-0-	884	3	1	9	N	1					47
08	1023	N	979	-0-	-44	-0-	972	3	7	9	N	6					53
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					53

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1169	-0-	-31	-0-	1159	2	10	9	N	9	3	8			120
05	1271	N	1210	-0-	-61	-0-	1179	2	31	9	N	28	9	8			139
06	1200	N	872	-0-	-328	-0-	866	2	6	9	N	5	5	8			139
07	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					139
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					139
*09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					139

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	51	-0-	-369	-0-	51	2			N	-0-					22
05	466	N	466	-0-	-0-	-0-	446	2	20	9	N	18					40
06	694	N	694	-0-	-0-	-0-	665	2	29	9	N	26	17	1			49
07	258	N	258	-0-	-0-	-0-	249	2	9	9	N	8					57
08	618	N	618	-0-	-0-	-0-	594	2	24	9	N	22					79
*09	506	N	506	-0-	-0-	-0-	491	2	15	9	N	14					93

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

04	1170	N	1007	-0-	-163	-0-	994	2	13	9	N	12					105
05	1098	N	1098	-0-	-0-	-0-	1083	2	15	9	N	14					119
06	1057	N	1057	-0-	-0-	-0-	1051	2	6	9	N	5					124
07	1200	N	1200	-0-	-0-	-0-	1187	2	13	9	N	12					136
*08	1275	N	1275	-0-	-0-	-0-	1268	2	7	9	N	6					142
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					142

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

04	750	N	537	-0-	-213	-0-	537	2			N	-0-	184	1			23
05	775	N	697	-0-	-78	-0-	695	2	2	9	N	2					25
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					25
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					25
*08	743	N	743	-0-	-0-	-0-	737	2	6	9	N	5					30
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					30

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

04	1880	N	1880	-0-	-0-	-0-	55	1	1819	2	Y	5					41
							6	9									
05	1767	N	1608	-0-	-159	-0-	49	1	1557	2	Y	2					43
							2	9									
06	1740	N	1584	-0-	-156	-0-	48	1	1536	2	Y	-0-					43
07	1953	N	1732	-0-	-221	-0-	50	1	1682	2	Y	-0-					43
08	1805	N	1805	-0-	-0-	-0-	52	1	1751	2	Y	2					45
							2	9									
*09	1830	N	1830	-0-	-0-	-0-	53	1	1777	2	Y	-0-					45

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	288	1	442	2	Y	-0-					25
05	744	N	728	-0-	-16	-0-	298	1	430	2	Y	-0-					25
06	510	N	467	-0-	-43	-0-	288	1	179	2	Y	-0-					25
07	777	N	777	-0-	-0-	-0-	298	1	479	2	Y	-0-					25
08	713	N	589	-0-	-124	-0-	298	1	291	2	Y	-0-					25
*09	624	N	624	-0-	-0-	-0-	288	1	336	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	72	1			23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
05	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
06	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
07	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
08	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
*09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	129	1	255	2	Y	-0-					27
05	496	N	428	-0-	-68	-0-	133	1	295	2	Y	-0-					27
06	510	N	355	-0-	-155	-0-	129	1	226	2	Y	-0-					27
07	403	N	376	-0-	-27	-0-	133	1	243	2	Y	-0-					27
08	434	N	266	-0-	-168	-0-	133	1	133	2	Y	-0-					27
*09	379	N	379	-0-	-0-	-0-	129	1	250	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	258	1	52	2	Y	-0-					20
05	310	N	310	-0-	-0-	-0-	267	1	43	2	Y	-0-					20
06	302	N	302	-0-	-0-	-0-	258	1	44	2	Y	-0-					20
07	309	N	309	-0-	-0-	-0-	267	1	42	2	Y	-0-					20
08	332	N	332	-0-	-0-	-0-	267	1	65	2	Y	-0-					20
*09	307	N	307	-0-	-0-	-0-	258	1	49	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	345	-0-	-75	-0-	216	1	129	2	Y	-0-					65
05	465	N	258	-0-	-207	-0-	223	1	35	2	Y	-0-					65
06	680	N	680	-0-	-0-	-0-	216	1	309	2	Y	141	172	1			34
							155	9									
07	504	N	504	-0-	-0-	-0-	223	1	248	2	Y	30	1	8			63
							33	9									
08	405	N	405	-0-	-0-	-0-	223	1	138	2	Y	40					103
							44	9									
09	690	N	565	-0-	-125	-0-	216	1	315	2	Y	31	92	1			42
							34	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	272	-0-	-28	-0-	108	1	164	2	Y	-0-					-0-
05	248	N	203	-0-	-45	-0-	112	1	91	2	Y	-0-					-0-
06	240	N	32	-0-	-208	-0-	32	1			Y	-0-					-0-
07	279	N	186	-0-	-93	-0-	123	2	63	9	Y	57	43	1			14
08	217	N	81	-0-	-136	-0-	81	2			Y	-0-	14	1			-0-
*09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	108	1	535	2	Y	-0-					23
05	609	N	609	-0-	-0-	-0-	112	1	497	2	Y	-0-					23
06	630	N	478	-0-	-152	-0-	108	1	370	2	Y	-0-					23
07	651	N	587	-0-	-64	-0-	112	1	460	2	Y	14					37
							15	9									
08	620	N	524	-0-	-96	-0-	112	1	412	2	Y	-0-					37
*09	484	N	484	-0-	-0-	-0-	108	1	376	2	Y	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	108	1			Y	-0-					47
05	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
06	90	N	29	-0-	-61	-0-	29	1			Y	-0-					47
07	124	N	-0-	-0-	-124	-0-					Y	25	54	1			18
08	124	N	-0-	-0-	-124	-0-					Y	-0-	18	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					14
05	775	N	769	-0-	-6	-0-	769	2			N	-0-					14
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					14
07	775	N	752	-0-	-23	-0-	752	2			N	-0-					14
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					14
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1284	N	1284	-0-	-0-	-0-	1271	2	13	9	N	12					112
05	1376	N	1376	-0-	-0-	-0-	1363	2	13	9	N	12					124
06	1260	N	1238	-0-	-22	-0-	1223	2	15	9	N	14					138
07	1314	N	1314	-0-	-0-	-0-	1299	2	15	9	N	14					152
08	1302	N	1280	-0-	-22	-0-	1266	2	14	9	N	13					165
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					165

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1818	N	1818	-0-	-0-	-0-	1807	2	11	9	N	10					80
05	1886	N	1886	-0-	-0-	-0-	1875	2	11	9	N	10					90
06	1812	N	1812	-0-	-0-	-0-	1803	2	9	9	N	8					98
07	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					102
08	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					104
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					104

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					23
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					23
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					23
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					23
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					23
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

04	6	N	-0-	-0-	-6	-0-					N	-0-					38
05	5	N	-0-	-0-	-5	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

04	1110	N	948	-0-	-162	-0-	939	2	9	9	N	8					42
05	1311	N	1311	-0-	-0-	-0-	1301	2	10	9	N	9					51
06	1258	N	1258	-0-	-0-	-0-	1251	2	7	9	N	6					57
07	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	N	2					59
08	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					60
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4					67
05	9	N	8	-0-	-1	-0-	5	2	3	9	N	3					70
06	10	N	7	-0-	-3	-0-	4	2	3	9	N	3					73
07	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					78
08	9	N	9	-0-	-0-	-0-	3	2	6	9	N	5					83
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					83

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1818	-0-	-12	-0-	1818	2			N	-0-					135
05	2077	N	1912	-0-	-165	-0-	1912	2			N	-0-					135
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					135
07	1891	N	1691	-0-	-200	-0-	1691	2			N	-0-					135
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					135
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4364	X	4364	-0-	-0-	-0-	4347	2	17	9	N	15					90
05	4345	X	4345	-0-	-0-	-0-	4332	2	13	9	N	12					102
06	4157	X	4157	-0-	-0-	-0-	4144	2	13	9	N	12					114
07	4201	X	4201	-0-	-0-	-0-	4187	2	14	9	N	13					127
08	4273	X	4273	-0-	-0-	-0-	4244	2	29	9	N	26					153
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					153

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3789	-0-	-681	-0-	3741	2	48	9	N	44	190	1			107
05	4679	X	4679	-0-	-0-	-0-	4654	2	25	9	N	23					130
06	4811	X	4811	-0-	-0-	-0-	4764	2	47	9	N	43					173
07	4619	X	4530	-0-	-89	-0-	4496	2	34	9	N	31					204
08	4641	X	4641	-0-	-0-	-0-	4585	2	56	9	N	51					255
09	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					255

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	-0-	2023	2	29	9	N	26					96
05	2158	N	2158	-0-	-0-	-0-	2135	2	23	9	N	21					117
06	1897	N	1897	-0-	-0-	-0-	1875	2	22	9	N	20					137
07	1519	N	1237	-0-	-282	-0-	1227	2	10	9	N	9					146
08	1871	N	1871	-0-	-0-	-0-	1857	2	14	9	N	13					159
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					159

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2459	-0-	-91	-0-	2459	2			N	-0-					-0-
05	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
06	2340	N	2339	-0-	-1	-0-	2339	2			N	-0-					-0-
07	2542	N	2339	-0-	-203	-0-	2339	2			N	-0-					-0-
08	2480	N	2359	-0-	-121	-0-	2359	2			N	-0-					-0-
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1857	N	1857	-0-	-0-	-0-	1836	2	21	9	N	19	170	1			99
05	1873	N	1873	-0-	-0-	-0-	1854	2	19	9	N	17					116
06	1780	N	1780	-0-	-0-	-0-	1759	2	21	9	N	19					135
07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					135
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					135
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					135

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
06	1290	N	1068	-0-	-222	-0-	1068	2			N	-0-					-0-
07	1333	N	897	-0-	-436	-0-	897	2			N	-0-					-0-
08	1333	N	873	-0-	-460	-0-	873	2			N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1657	N	1657	-0-	-0-	-0-	1644	2	13	9	N	12					87
05	1429	N	1429	-0-	-0-	-0-	1404	2	25	9	N	23					110
06	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	N	17					127
07	1631	N	1631	-0-	-0-	-0-	1613	2	18	9	N	16					143
08	1507	N	1507	-0-	-0-	-0-	1495	2	12	9	N	11					154
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					154

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					60
05	1228	N	1228	-0-	-0-	-0-	1219	2	9	9	N	8					68
06	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	N	3					71
07	1243	N	1243	-0-	-0-	-0-	1237	2	6	9	N	5					76
08	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					79
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					79

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	989	N	989	-0-	-0-	-0-	811	2	178	9	N	162	185	1			165
05	701	N	701	-0-	-0-	-0-	624	2	77	9	N	70					235
06	921	N	921	-0-	-0-	-0-	778	2	143	9	N	130	171	1			194
07	775	N	775	-0-	-0-	-0-	684	2	91	9	N	83	177	1			100
08	732	N	732	-0-	-0-	-0-	631	2	101	9	N	92					192
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					192

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1935	N	1935	-0-	-0-	-0-	1912	2	23	9	N	21					154
05	1581	N	752	-0-	-829	-0-	742	2	10	9	N	9					163
06	1590	N	323	-0-	-1267	-0-	323	2			N	-0-					163
07	2015	N	456	-0-	-1559	-0-	456	2			N	-0-					163
08	744	N	488	-0-	-256	-0-	488	2			N	-0-					163
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					163

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6237	X	6237	-0-	-0-	-0-	6237	2			N	-0-					25
05	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					25
06	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					25
07	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					25
08	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					25
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4	172	1			114
05	705	N	705	-0-	-0-	-0-	657	2	48	9	N	44					158
06	808	N	808	-0-	-0-	-0-	753	2	55	9	N	50					208
07	878	N	878	-0-	-0-	-0-	764	2	114	9	N	104					312
08	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47	190	1			169
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					169

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					43
05	62	N	-0-	-0-	-62	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	124	2	3	9	N	3	3	8			37
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					37
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					37
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					37
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					146
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					146
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					146
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					146
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					146

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3297	X	3297	-0-	-0-	-0-	3284	2	13	9	N	12					132
05	3297	X	3297	-0-	-0-	-0-	3291	2	6	9	N	5					137
06	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	N	1					138
07	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					138
08	3102	X	3102	-0-	-0-	-0-	3094	2	8	9	N	7					145
09	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					145

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		7879	-0-	7879	9573	7844	2	35	9	N	32					110
05	14B2 EXT		9390	-0-	9390	18963	9293	2	97	9	N	88					198
06	0	W	8922	-0-	8922	27885	8855	2	67	9	N	61	174	1			85
07	0	W	7896	-0-	7896	35781	7843	2	53	9	N	48					133
08	0	W	6785	-0-	6785	42566	6759	2	26	9	N	24					157
09	0	W	NO RPT	-0-	-0-	42566					N	NO RPT					157

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	-0-	1494	2	10	9	N	9					184
05	1271	N	1260	-0-	-11	-0-	1249	2	11	9	N	10					194
06	1680	N	1268	-0-	-412	-0-	1262	2	6	9	N	5					199
07	1550	N	1295	-0-	-255	-0-	1292	2	3	9	N	3					202
08	1824	N	1824	-0-	-0-	-0-	1818	2	6	9	N	5					207
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					207

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	182	2	13	9	N	12					148
05	204	N	204	-0-	-0-	-0-	202	2	2	9	N	2					150
06	197	N	197	-0-	-0-	-0-	158	2	39	9	N	35					185
07	186	N	105	-0-	-81	-0-	96	2	9	9	N	8					193
08	193	N	193	-0-	-0-	-0-	191	2	2	9	N	2					195
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					176
05	930	N	911	-0-	-19	-0-	911	2			N	-0-					176
06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					176
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					176
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					176
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5674	-0-	-506	-0-	5546	2	128	9	N	116					312
05	6324	X	5867	-0-	-457	-0-	5680	2	187	9	N	170	171	1			311
06	6120	X	5511	-0-	-609	-0-	5332	2	179	9	N	163	343	1			131
07	6324	X	5612	-0-	-712	-0-	5454	2	158	9	N	144	169	1			106
08	6014	X	5638	-0-	-376	-0-	5464	2	174	9	N	158	159	1			105
09	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					105

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9900	X	8658	-0-	-1242	-0-	8368	2	290	9	N	264	360	1	1	8	201
05	10199	X	9011	-0-	-1188	-0-	8765	2	246	9	N	224	189	1			236
06	9870	X	8817	-0-	-1053	-0-	8572	2	245	9	N	223	172	1			287
07	9486	X	9063	-0-	-423	-0-	8847	2	216	9	N	196	168	1			315
08	9424	X	8860	-0-	-564	-0-	8596	2	264	9	N	240	323	1			232
09	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					232

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17283	X	17283	-0-	-0-	-0-	17145	2	138	9	N	125	8	8			353
05	19478	X	19478	-0-	-0-	-0-	19247	2	231	9	N	210	334	1			229
06	18522	X	18522	-0-	-0-	-0-	18316	2	206	9	N	187	187	1			229
07	18998	X	18998	-0-	-0-	-0-	18820	2	178	9	N	162					391
08	18182	X	18182	-0-	-0-	-0-	18036	2	146	9	N	133	176	1			348
09	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					348

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	2448	-0-	-3522	-0-	2446	2	2	9	N	2					162
05	6045	X	4479	-0-	-1566	-0-	4399	2	80	9	N	73					235
06	4920	X	4797	-0-	-123	-0-	4776	2	21	9	N	19					254
07	5392	X	5392	-0-	-0-	-0-	5368	2	24	9	N	22					276
08	7815	X	7815	-0-	-0-	-0-	7716	2	99	9	N	90					366
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					366

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	7543	-0-	-497	-0-	7454	2	89	9	N	81	1	8			267
05	8308	X	7257	-0-	-1051	-0-	7181	2	76	9	N	69	195	1			141
06	8040	X	6997	-0-	-1043	-0-	6987	2	10	9	N	9					150
07	8215	X	7501	-0-	-714	-0-	7473	2	28	9	N	25					175
08	7781	X	7608	-0-	-173	-0-	7533	2	75	9	N	68					243
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					243

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3140	X	3140	-0-	-0-	-0-	2928	2	212	9	N	193	372	1	3	8	177
05	6999	X	6999	-0-	-0-	-0-	6801	2	198	9	N	180					357
06	6842	X	6842	-0-	-0-	-0-	6732	2	110	9	N	100	192	1			265
07	7124	X	7124	-0-	-0-	-0-	6841	2	283	9	N	257	192	1			330
08	7006	X	5429	-0-	-1577	-0-	5276	2	153	9	N	139	185	1			284
09	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					284

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	6242	-0-	-808	-0-	6055	2	187	9	N	170	2	8			255
05	7068	X	6115	-0-	-953	-0-	5929	2	186	9	N	169	182	1			242
06	6750	X	6047	-0-	-703	-0-	5882	2	165	9	N	150	188	1			204
07	6669	X	6669	-0-	-0-	-0-	6475	2	194	9	N	176	186	1			194
08	6614	X	6614	-0-	-0-	-0-	6431	2	183	9	N	166	195	1			165
09	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					165

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13140	X	11699	-0-	-1441	-0-	11181	2	518	9	N	471	541	1	3	8	479
05	13578	X	11874	-0-	-1704	-0-	11338	2	536	9	N	487	527	1			439
06	12750	X	11318	-0-	-1432	-0-	10854	2	464	9	N	422	511	1			350
07	12803	X	11475	-0-	-1328	-0-	10995	2	480	9	N	436	331	1			455
08	12493	X	11284	-0-	-1209	-0-	10844	2	440	9	N	400	505	1			350
09	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					350

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4296	X	4296	-0-	-0-	-0-	3888	2	408	9	N	371	381	1			318
05	4379	X	4379	-0-	-0-	-0-	3940	2	439	9	N	399	564	1			153
06	4080	X	3946	-0-	-134	-0-	3469	2	477	9	N	434	198	1			389
07	4216	X	3942	-0-	-274	-0-	3566	2	376	9	N	342	394	1			337
08	4216	X	3520	-0-	-696	-0-	3160	2	360	9	N	327	369	1			295
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					295

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	5914	-0-	-416	-0-	5885	2	29	9	N	26	1	8			120
05	6452	X	6452	-0-	-0-	-0-	6401	2	51	9	N	46					166
06	6180	X	5998	-0-	-182	-0-	5942	2	56	9	N	51					217
07	6386	X	6076	-0-	-310	-0-	6024	2	52	9	N	47	181	1			83
08	6448	X	5851	-0-	-597	-0-	5797	2	54	9	N	49					132
09	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					132

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3076	X	3076	-0-	-0-	-0-	2777	2	299	9	N	272	195	1			544
05	3238	X	3238	-0-	-0-	-0-	2912	2	326	9	N	296	369	1			471
06	3193	X	3193	-0-	-0-	-0-	2999	2	194	9	N	176	179	1			468
07	3546	X	3546	-0-	-0-	-0-	3110	2	436	9	N	396	370	1			494
08	3435	X	3435	-0-	-0-	-0-	3126	2	309	9	N	281	356	1			419
09	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					419

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1534	X	1534	-0-	-0-	-0-	1323	2	211	9	N	192	180	1			367
05	1705	X	1430	-0-	-275	-0-	1301	2	129	9	N	117	184	1			300
06	1650	N	1171	-0-	-479	-0-	1063	2	108	9	N	98	182	1			216
07	1581	N	994	-0-	-587	-0-	861	2	133	9	N	121	191	1			146
08	1438	N	1438	-0-	-0-	-0-	1248	2	190	9	N	173					319
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					319

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4764	-0-	-276	-0-	4404	2	360	9	N	327	185	1			452
05	6276	X	6276	-0-	-0-	-0-	5921	2	355	9	N	323	529	1			246
06	4590	X	4518	-0-	-72	-0-	4198	2	320	9	N	291	189	1			348
07	4929	X	4649	-0-	-280	-0-	4272	2	377	9	N	343	496	1			195
08	4929	X	4167	-0-	-762	-0-	3852	2	315	9	N	286	314	1			167
09	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					167

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8730	X	7489	-0-	-1241	-0-	7329	2	160	9	N	145	199	1	3	8	128
05	8680	X	3280	-0-	-5400	-0-	3164	2	116	9	N	105					233
06	8100	X	3855	-0-	-4245	-0-	3746	2	109	9	N	99	197	1			135
07	8091	X	7404	-0-	-687	-0-	7213	2	191	9	N	174	187	1			122
08	7750	X	6855	-0-	-895	-0-	6690	2	165	9	N	150					272
09	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					272

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	6167	-0-	-2233	-0-	5976	2	191	9	N	174	184	1			211
05	8525	X	6928	-0-	-1597	-0-	6723	2	205	9	N	186	189	1			208
06	7980	X	7162	-0-	-818	-0-	6989	2	173	9	N	157	183	1			182
07	8091	X	6931	-0-	-1160	-0-	6753	2	178	9	N	162	177	1			167
08	7657	X	7483	-0-	-174	-0-	7298	2	185	9	N	168					335
09	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					335

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4231	X	4231	-0-	-0-	-0-	3792	2	439	9	N	399	371	1	5	8	420
05	4382	X	4382	-0-	-0-	-0-	3924	2	458	9	N	416	368	1			468
06	4530	X	3564	-0-	-966	-0-	3256	2	308	9	N	280	551	1			197
07	4681	X	3725	-0-	-956	-0-	3330	2	395	9	N	359	186	1			370
08	4681	X	4097	-0-	-584	-0-	3704	2	393	9	N	357	550	1			177
09	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					177

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3526	-0-	-644	-0-	3190	2	336	9	N	305	380	1	6	8	253
05	3999	X	3376	-0-	-623	-0-	3016	2	360	9	N	327	193	1			387
06	3870	X	3301	-0-	-569	-0-	2941	2	360	9	N	327	559	1			155
07	3999	X	3193	-0-	-806	-0-	2881	2	312	9	N	284	187	1			252
08	3658	X	3150	-0-	-508	-0-	2858	2	292	9	N	265	377	1			140
09	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					140

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4160	-0-	-640	-0-	3911	2	249	9	N	226	166	1			106
05	4960	X	4486	-0-	-474	-0-	4244	2	242	9	N	220	173	1			153
06	4740	X	4450	-0-	-290	-0-	4226	2	224	9	N	204	176	1			181
07	4898	X	4484	-0-	-414	-0-	4202	2	282	9	N	256	336	1			101
08	4743	X	4528	-0-	-215	-0-	4302	2	226	9	N	205	174	1			132
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					132

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	7085	-0-	-25	-0-	6325	2	760	9	N	691	750	1	71	8	210
05	7626	X	7030	-0-	-596	-0-	6358	2	672	9	N	611	566	1			255
06	7380	X	6448	-0-	-932	-0-	5841	2	607	9	N	552	550	1			257
07	7626	X	7187	-0-	-439	-0-	6521	2	666	9	N	605	542	1			320
08	7782	X	7782	-0-	-0-	-0-	7176	2	606	9	N	551	564	1			307
09	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					307

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17250	X	11964	-0-	-5286	-0-	10937	2	1027	9	N	934	892	1	6	8	503
05	15469	X	11732	-0-	-3737	-0-	10774	2	958	9	N	871	750	1			624
06	14040	X	11830	-0-	-2210	-0-	10961	2	869	9	N	790	954	1			460
07	11166	X	11166	-0-	-0-	-0-	10329	2	837	9	N	761	761	1			460
08	10952	X	10952	-0-	-0-	-0-	10066	2	886	9	N	805	954	1			311
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					311

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	7702	-0-	-1268	-0-	7014	2	688	9	N	625	711	1	6	8	233
05	8773	X	7504	-0-	-1269	-0-	6868	2	636	9	N	578	524	1			287
06	8130	X	7505	-0-	-625	-0-	6887	2	618	9	N	562	671	1			178
07	7967	X	7559	-0-	-408	-0-	6975	2	584	9	N	531	489	1			220
08	7967	X	7591	-0-	-376	-0-	6990	2	601	9	N	546	505	1			261
09	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					261

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11880	X	9205	-0-	-2675	-0-	8724	2	481	9	N	437	498	1			205
05	11966	X	8731	-0-	-3235	-0-	8257	2	474	9	N	431	338	1			298
06	11580	X	8644	-0-	-2936	-0-	8197	2	447	9	N	406	503	1			201
07	11966	X	8739	-0-	-3227	-0-	8313	2	426	9	N	387	327	1			261
08	10354	X	8412	-0-	-1942	-0-	8019	2	393	9	N	357	496	1			122
09	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					122

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	638	2	207	9	N	188					322
05	809	N	809	-0-	-0-	-0-	657	2	152	9	N	138	183	1			277
06	793	N	793	-0-	-0-	-0-	647	2	146	9	N	133	185	1			225
07	868	N	739	-0-	-129	-0-	584	2	155	9	N	141	194	1			172
08	811	N	811	-0-	-0-	-0-	657	2	154	9	N	140	183	1			129
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					129

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26280	X	23086	-0-	-3194	-0-	22276	2	810	9	N	736	866	1			203
05	27156	X	23463	-0-	-3693	-0-	22660	2	803	9	N	730	690	1			243
06	25680	X	22263	-0-	-3417	-0-	21526	2	737	9	N	670	690	1			223
07	25637	X	22358	-0-	-3279	-0-	21651	2	707	9	N	643	681	1			185
08	24149	X	21592	-0-	-2557	-0-	20904	2	688	9	N	625	491	1			319
09	23100	X	NO RPT	-0-	-23100	-0-					N	NO RPT					319

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11430	X	9662	-0-	-1768	-0-	8925	2	737	9	N	670	686	1			256
05	11470	X	9902	-0-	-1568	-0-	9121	2	781	9	N	710	677	1			289
06	10740	X	9477	-0-	-1263	-0-	8758	2	719	9	N	654	691	1			252
07	10199	X	9465	-0-	-734	-0-	8787	2	678	9	N	616	683	1			185
08	9982	X	8966	-0-	-1016	-0-	8313	2	653	9	N	594	487	1			292
09	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					292

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5038	-0-	-992	-0-	4456	2	582	9	N	529	559	1	5	8	584
05	6045	X	4847	-0-	-1198	-0-	4253	2	594	9	N	540	739	1			385
06	5760	X	5342	-0-	-418	-0-	4744	2	598	9	N	544	548	1			381
07	5952	X	4981	-0-	-971	-0-	4385	2	596	9	N	542	740	1			183
08	5952	X	4785	-0-	-1167	-0-	4298	2	487	9	N	443	553	1			73
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					73

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	X	4640	-0-	-1150	-0-	4071	2	569	9	N	517	579	1	3	8	211
05	7408	X	7408	-0-	-0-	-0-	6774	2	634	9	N	576	528	1			259
06	5615	X	5615	-0-	-0-	-0-	5025	2	590	9	N	536	551	1			244
07	5304	X	5304	-0-	-0-	-0-	4736	2	568	9	N	516	557	1			203
08	7192	X	5762	-0-	-1430	-0-	5204	2	558	9	N	507	378	1			332
09	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					332

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3990	-0-	-300	-0-	3363	2	627	9	N	570	744	1			193
05	4960	X	4960	-0-	-0-	-0-	4370	2	590	9	N	536	521	1			208
06	4290	X	3353	-0-	-937	-0-	2872	2	481	9	N	437	372	1			273
07	4433	X	3179	-0-	-1254	-0-	2524	2	655	9	N	595	562	1			306
08	4960	X	2738	-0-	-2222	-0-	2269	2	469	9	N	426	370	1			362
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					362

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	7644	-0-	-2016	-0-	7301	2	343	9	N	312	183	1	2	8	574
05	9145	X	6970	-0-	-2175	-0-	6649	2	321	9	N	292	560	1			306
06	8730	X	7925	-0-	-805	-0-	7606	2	319	9	N	290	186	1			410
07	7541	X	7541	-0-	-0-	-0-	7274	2	267	9	N	243	188	1			465
08	7971	X	7971	-0-	-0-	-0-	7668	2	303	9	N	275	187	1			553
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					553

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3726	-0-	-204	-0-	3096	2	630	9	N	573	545	1	7	8	261
05	4061	X	3617	-0-	-444	-0-	2994	2	623	9	N	566	366	1			461
06	3810	X	3219	-0-	-591	-0-	2676	2	543	9	N	494	544	1			411
07	3906	X	3330	-0-	-576	-0-	2759	2	571	9	N	519	755	1			175
08	3906	X	3252	-0-	-654	-0-	2680	2	572	9	N	520	559	1			136
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					136

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4251	-0-	-549	-0-	3638	2	613	9	N	557	544	1			424
05	4836	X	4164	-0-	-672	-0-	3542	2	622	9	N	565	743	1			246
06	4710	X	3794	-0-	-916	-0-	3218	2	576	9	N	524	558	1			212
07	4867	X	3818	-0-	-1049	-0-	3286	2	532	9	N	484	382	1			314
08	4867	X	4482	-0-	-385	-0-	3875	2	607	9	N	552	551	1			315
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					315

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	7721	-0-	-1789	-0-	6877	2	844	9	N	767	749	1			384
05	9486	X	7522	-0-	-1964	-0-	6668	2	854	9	N	776	743	1			417
06	8880	X	7586	-0-	-1294	-0-	6816	2	770	9	N	700	754	1			363
07	8959	X	8055	-0-	-904	-0-	7196	2	859	9	N	781	765	1			379
08	8556	X	7641	-0-	-915	-0-	6885	2	756	9	N	687	769	1			297
09	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					297

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	6954	-0-	-756	-0-	6318	2	636	9	N	578	703	1			320
05	7750	X	6445	-0-	-1305	-0-	5897	2	548	9	N	498	511	1			307
06	7500	X	6243	-0-	-1257	-0-	5640	2	603	9	N	548	519	1			336
07	7595	X	6649	-0-	-946	-0-	6073	2	576	9	N	524	501	1			359
08	7316	X	6745	-0-	-571	-0-	6178	2	567	9	N	515	510	1			364
09	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					364

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	6111	-0-	-1719	-0-	5623	2	488	9	N	444	371	1	2	8	480
05	7409	X	6378	-0-	-1031	-0-	5820	2	558	9	N	507	372	1			615
06	6840	X	6278	-0-	-562	-0-	5843	2	435	9	N	395	558	1			452
07	6820	X	6393	-0-	-427	-0-	5858	2	535	9	N	486	544	1			394
08	6386	X	5269	-0-	-1117	-0-	4832	2	437	9	N	397	543	1			248
09	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					248

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

04	19410	X	14841	-0-	-4569	-0-	14360	2	481	9	N	437	564	1			156
05	19561	X	14556	-0-	-5005	-0-	14063	2	493	9	N	448	376	1			228
06	18947	X	18947	-0-	-0-	-0-	18232	2	715	9	N	650	562	1			316
07	20670	X	20670	-0-	-0-	-0-	20000	2	670	9	N	609	557	1			368
08	20334	X	20334	-0-	-0-	-0-	19723	2	611	9	N	555	742	1			181
09	18960	X	NO RPT	-0-	-18960	-0-					N	NO RPT					181

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

04	6390	X	5762	-0-	-628	-0-	5143	2	619	9	N	563	377	1	4	8	482
05	6417	X	6072	-0-	-345	-0-	5434	2	638	9	N	580	567	1			495
06	6210	X	4937	-0-	-1273	-0-	4406	2	531	9	N	483	560	1			418
07	6417	X	5092	-0-	-1325	-0-	4551	2	541	9	N	492	575	1			335
08	6169	X	4734	-0-	-1435	-0-	4204	2	530	9	N	482	375	1			442
09	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					442

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

04	2880	X	2660	-0-	-220	-0-	2558	2	102	9	N	93	6	8			284
05	3069	X	2639	-0-	-430	-0-	2534	2	105	9	N	95	192	1			187
06	2970	X	2304	-0-	-666	-0-	2234	2	70	9	N	64					251
07	3069	X	2317	-0-	-752	-0-	2237	2	80	9	N	73	188	1			136
08	2790	X	2246	-0-	-544	-0-	2154	2	92	9	N	84					220
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					220

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

04	2700	X	2581	-0-	-119	-0-	2375	2	206	9	N	187	8	8			305
05	2839	X	2839	-0-	-0-	-0-	2650	2	189	9	N	172	184	1			293
06	2580	X	2453	-0-	-127	-0-	2320	2	133	9	N	121	189	1			225
07	2666	X	2330	-0-	-336	-0-	2154	2	176	9	N	160	187	1			198
08	2852	X	2326	-0-	-526	-0-	2181	2	145	9	N	132	188	1			142
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					142

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

04	7050	X	6087	-0-	-963	-0-	5133	2	954	9	N	867	751	1	6	8	305
05	7285	X	5663	-0-	-1622	-0-	4742	2	921	9	N	837	944	1			198
06	6780	X	5797	-0-	-983	-0-	4895	2	902	9	N	820	739	1			279
07	6913	X	5962	-0-	-951	-0-	5092	2	870	9	N	791	729	1			341
08	6541	X	5932	-0-	-609	-0-	5052	2	880	9	N	800	926	1			215
09	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					215

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4097	X	4097	-0-	-0-	-0-	3824	2	273	9	N	248	186	1	4	8	220
05	4960	X	3957	-0-	-1003	-0-	3679	2	278	9	N	253	187	1			286
06	4800	X	3217	-0-	-1583	-0-	3000	2	217	9	N	197	187	1			296
07	4960	X	2902	-0-	-2058	-0-	2656	2	246	9	N	224	376	1			144
08	4588	X	2974	-0-	-1614	-0-	2730	2	244	9	N	222	186	1			180
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					180

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	9928	-0-	-422	-0-	9168	2	760	9	N	691	690	1			219
05	11336	X	11336	-0-	-0-	-0-	10537	2	799	9	N	726	681	1			264
06	10796	X	10796	-0-	-0-	-0-	10096	2	700	9	N	636	682	1			218
07	10951	X	10951	-0-	-0-	-0-	10257	2	694	9	N	631	687	1			162
08	11346	X	10460	-0-	-886	-0-	9800	2	660	9	N	600	518	1			244
09	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					244

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5783	-0-	-247	-0-	5255	2	528	9	N	480	549	1	4	8	243
05	6541	X	5287	-0-	-1254	-0-	4797	2	490	9	N	445	561	1			127
06	6330	X	5601	-0-	-729	-0-	5103	2	498	9	N	453	377	1			203
07	6541	X	5426	-0-	-1115	-0-	4956	2	470	9	N	427	384	1			246
08	5983	X	4960	-0-	-1023	-0-	4505	2	455	9	N	414	383	1			277
09	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					277

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	8430	-0-	-1440	-0-	7802	2	628	9	N	571	546	1	6	8	243
05	9734	X	8785	-0-	-949	-0-	8000	2	785	9	N	714	742	1			215
06	8820	X	7663	-0-	-1157	-0-	6935	2	728	9	N	662	552	1			325
07	9114	X	7751	-0-	-1363	-0-	7045	2	706	9	N	642	767	1			200
08	9114	X	7003	-0-	-2111	-0-	6377	2	626	9	N	569	370	1			399
09	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					399

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50910	X	33420	-0-	-17490	-0-	32303	2	1117	9	N	1015	1079	1	14	8	90
05	48329	X	32972	-0-	-15357	-0-	31919	2	1053	9	N	957	746	1			301
06	43080	X	32037	-0-	-11043	-0-	31017	2	1020	9	N	927	925	1			303
07	40641	X	32492	-0-	-8149	-0-	31514	2	978	9	N	889	926	1			266
08	36611	X	30877	-0-	-5734	-0-	29969	2	908	9	N	825	938	1			153
09	33420	X	NO RPT	-0-	-33420	-0-					N	NO RPT					153

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	7872	-0-	-1788	-0-	7047	2	825	9	N	750	559	1	4	8	589
05	9548	X	7890	-0-	-1658	-0-	7151	2	739	9	N	672	922	1			339
06	8910	X	7269	-0-	-1641	-0-	6587	2	682	9	N	620	556	1			403
07	8494	X	7470	-0-	-1024	-0-	6721	2	749	9	N	681	950	1			134
08	8122	X	7498	-0-	-624	-0-	6842	2	656	9	N	596	561	1			169
09	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					169

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27750	X	22664	-0-	-5086	-0-	21142	2	1522	9	N	1384	1687	1			225
05	27218	X	22943	-0-	-4275	-0-	21432	2	1511	9	N	1374	1290	1			309
06	25320	X	21669	-0-	-3651	-0-	20302	2	1367	9	N	1243	1110	1			442
07	24986	X	22053	-0-	-2933	-0-	20692	2	1361	9	N	1237	1291	1			388
08	23777	X	21402	-0-	-2375	-0-	20112	2	1290	9	N	1173	1292	1			269
09	22650	X	NO RPT	-0-	-22650	-0-					N	NO RPT					269

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31080	X	24526	-0-	-6554	-0-	23754	2	772	9	N	702	930	1			160
05	29760	X	23903	-0-	-5857	-0-	23138	2	765	9	N	695	561	1			294
06	26910	X	22130	-0-	-4780	-0-	21463	2	667	9	N	606	563	1			337
07	27807	X	22251	-0-	-5556	-0-	21607	2	644	9	N	585	552	1			370
08	26226	X	21136	-0-	-5090	-0-	20589	2	547	9	N	497	548	1			319
09	24540	X	NO RPT	-0-	-24540	-0-					N	NO RPT					319

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27540	X	20692	-0-	-6848	-0-	19901	2	791	9	N	719	744	1			313
05	25823	X	21025	-0-	-4798	-0-	20242	2	783	9	N	712	752	1			273
06	23100	X	19429	-0-	-3671	-0-	18771	2	658	9	N	598	563	1			308
07	23312	X	19320	-0-	-3992	-0-	18676	2	644	9	N	585	557	1			336
08	21917	X	18826	-0-	-3091	-0-	18192	2	634	9	N	576	543	1			369
09	20700	X	NO RPT	-0-	-20700	-0-					N	NO RPT					369

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19230	X	16586	-0-	-2644	-0-	15693	2	893	9	N	812	856	1			254
05	19871	X	16457	-0-	-3414	-0-	15593	2	864	9	N	785	830	1			209
06	18960	X	15284	-0-	-3676	-0-	14527	2	757	9	N	688	676	1			221
07	18569	X	15074	-0-	-3495	-0-	14341	2	733	9	N	666	675	1			212
08	17608	X	14569	-0-	-3039	-0-	13898	2	671	9	N	610	661	1			161
09	16590	X	NO RPT	-0-	-16590	-0-					N	NO RPT					161

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22993	X	22993	-0-	-0-	-0-	22071	2	922	9	N	838	937	1			307
05	22318	X	22318	-0-	-0-	-0-	21428	2	890	9	N	809	931	1			185
06	20729	X	20729	-0-	-0-	-0-	19967	2	762	9	N	693	564	1			314
07	20540	X	20540	-0-	-0-	-0-	19796	2	744	9	N	676	734	1			256
08	20212	X	19698	-0-	-514	-0-	19009	2	689	9	N	626	547	1			335
09	19560	X	NO RPT	-0-	-19560	-0-					N	NO RPT					335

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26190	X	20712	-0-	-5478	-0-	19748	2	964	9	N	876	1031	1			224
05	25637	X	20598	-0-	-5039	-0-	19677	2	921	9	N	837	684	1			377
06	23910	X	19257	-0-	-4653	-0-	18440	2	817	9	N	743	848	1			272
07	23064	X	19233	-0-	-3831	-0-	18428	2	805	9	N	732	688	1			316
08	21855	X	18631	-0-	-3224	-0-	17880	2	751	9	N	683	673	1			326
09	20700	X	NO RPT	-0-	-20700	-0-					N	NO RPT					326

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58230	X	49529	-0-	-8701	-0-	47178	2	2351	9	N	2137	2263	1	25	8	444
05	58187	X	45731	-0-	-12456	-0-	43640	2	2091	9	N	1901	2057	1			288
06	52860	X	36339	-0-	-16521	-0-	34631	2	1708	9	N	1553	1503	1			338
07	53630	X	32207	-0-	-21423	-0-	30659	2	1548	9	N	1407	1483	1			262
08	53630	X	30490	-0-	-23140	-0-	28971	2	1519	9	N	1381	1310	1			333
09	49530	X	NO RPT	-0-	-49530	-0-					N	NO RPT					333

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38610	X	26177	-0-	-12433	-0-	24144	2	2033	9	N	1848	2041	1			324
05	39897	X	29419	-0-	-10478	-0-	27306	2	2113	9	N	1921	2015	1			230
06	38610	X	27911	-0-	-10699	-0-	26090	2	1821	9	N	1655	1477	1			408
07	39897	X	20515	-0-	-19382	-0-	19238	2	1277	9	N	1161	1287	1			282
08	32891	X	23078	-0-	-9813	-0-	21700	2	1378	9	N	1253	1312	1			223
09	28470	X	NO RPT	-0-	-28470	-0-					N	NO RPT					223

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

04	2010	N	1934	-0-	-76	-0-	1669	1	265	3	N	-0-					188
05	2077	N	1916	-0-	-161	-0-	1725	1	191	3	N	-0-					188
06	1959	N	1959	-0-	-0-	-0-	1669	1	290	3	N	-0-					188
07	1984	N	1887	-0-	-97	-0-	1725	1	162	3	N	-0-					188
08	2056	N	2056	-0-	-0-	-0-	1725	1	222	3	N	99	184	1			103
							109	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					103

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

04	23640	X	23501	-0-	-139	-0-	21082	2	2419	9	N	2199	2431	1			281
05	24428	X	22597	-0-	-1831	-0-	20251	2	2346	9	N	2133	2063	1			351
06	23640	X	20477	-0-	-3163	-0-	18336	2	2141	9	N	1946	1886	1			411
07	24273	X	19885	-0-	-4388	-0-	17821	2	2064	9	N	1876	2001	1			286
08	24273	X	19461	-0-	-4812	-0-	17463	2	1998	9	N	1816	1500	1			602
09	23490	X	17857	-0-	-5633	-0-	16017	2	1840	9	N	1673	1900	1			375

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					13
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					13
07	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					14
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					14
09	60	N	56	-0-	-4	-0-	55	2	1	9	N	1					15

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-					18
05	2690	N	2690	-0-	-0-	-0-	2690	3			N	-0-					18
06	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
07	2666	N	2658	-0-	-8	-0-	2658	3			N	-0-					18
08	2666	N	2659	-0-	-7	-0-	2659	3			N	-0-					18
09	2580	N	2544	-0-	-36	-0-	2544	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					126
05	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					126
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					126
07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					126
08	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					126
*09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					126

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					70
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					70
06	780	N	753	-0-	-27	-0-	753	2			N	-0-					70
07	806	N	743	-0-	-63	-0-	743	2			N	-0-					70
08	806	N	759	-0-	-47	-0-	759	2			N	-0-					70
09	750	N	697	-0-	-53	-0-	697	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

04	864	N	864	-0-	-0-	-0-	831	2	33	9	N	30					320
05	843	N	843	-0-	-0-	-0-	834	2	9	9	N	8	1	1			327
06	840	N	802	-0-	-38	-0-	795	2	7	9	N	6					333
07	899	N	837	-0-	-62	-0-	818	2	19	9	N	17					350
08	837	N	831	-0-	-6	-0-	818	2	13	9	N	12					362
09	810	N	808	-0-	-2	-0-	801	2	7	9	N	6					368

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

04	2750	N	2750	-0-	-0-	-0-	2664	2	86	9	N	78					200
05	2873	N	2873	-0-	-0-	-0-	2864	2	9	9	N	8	2	1			206
06	2400	N	2383	-0-	-17	-0-	2363	2	20	9	N	18					224
07	2674	N	2674	-0-	-0-	-0-	2622	2	52	9	N	47					271
08	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-	185	1			86
*09	2613	N	2613	-0-	-0-	-0-	2610	2	3	9	N	3					89

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

04	1440	N	1338	-0-	-102	-0-	1338	2			N	-0-					4
05	1402	N	1402	-0-	-0-	-0-	1278	2	124	9	N	113	113	1			4
06	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					4
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					4
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					4
*09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					112
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					112
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					112
07	496	N	270	-0-	-226	-0-	270	2			N	-0-					112
08	341	N	240	-0-	-101	-0-	240	2			N	-0-					112
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	351	2	22	9	N	20					103
05	368	N	368	-0-	-0-	-0-	349	2	19	9	N	17					120
06	390	N	352	-0-	-38	-0-	333	2	19	9	N	17					137
07	372	N	349	-0-	-23	-0-	325	2	24	9	N	22					159
08	372	N	353	-0-	-19	-0-	335	2	18	9	N	16					175
09	360	N	344	-0-	-16	-0-	327	2	17	9	N	15					190

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	6	8	1			24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2872	-0-	-308	-0-	603	1	2251	2	N	16					222
							18	9									
05	3286	X	3023	-0-	-263	-0-	623	1	2361	2	N	35	28	1			229
							39	9									
06	2979	X	2979	-0-	-0-	-0-	603	1	2311	2	N	59	193	1			95
							65	9									
07	3241	X	3241	-0-	-0-	-0-	623	1	2598	2	N	18					113
							20	9									
08	3038	X	2970	-0-	-68	-0-	623	1	2310	2	N	34					147
							37	9									
*09	2992	X	2992	-0-	-0-	-0-	603	1	2361	2	N	25					172
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2625	N	2625	-0-	-0-	-0-	724	1	1876	2	N	23					230
							25	9									
05	2880	N	2880	-0-	-0-	-0-	748	1	2022	2	N	100	10	1			320
							110	9									
06	2715	N	2715	-0-	-0-	-0-	724	1	1967	2	N	22	191	1			151
							24	9									
07	2728	N	2563	-0-	-165	-0-	748	1	1801	2	N	13					164
							14	9									
08	2886	N	2886	-0-	-0-	-0-	748	1	2064	2	N	67					231
							74	9									
*09	2825	N	2825	-0-	-0-	-0-	724	1	2035	2	N	60					291
							66	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

04	180	N	176	-0-	-4	-0-	170	2	6	9	N	5					192
05	186	N	184	-0-	-2	-0-	178	2	6	9	N	5					197
06	180	N	179	-0-	-1	-0-	178	2	1	9	N	1					198
07	186	N	157	-0-	-29	-0-	155	2	2	9	N	2					200
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					200
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					200

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

04	400	N	400	-0-	-0-	-0-	389	2	11	9	N	10					177
05	400	N	400	-0-	-0-	-0-	388	2	12	9	N	11	7	1			181
06	420	N	388	-0-	-32	-0-	373	2	15	9	N	14					195
07	403	N	395	-0-	-8	-0-	382	2	13	9	N	12					207
08	403	N	402	-0-	-1	-0-	390	2	12	9	N	11					218
09	390	N	374	-0-	-16	-0-	364	2	10	9	N	9					227

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	4	5	1			49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

04	0	N	-0-	-0-	-0-	-0-					N	-0-					183
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

04	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					182
05	1178	N	1076	-0-	-102	-0-	1053	2	23	9	N	21	180	1			23
06	1110	N	962	-0-	-148	-0-	962	2			N	-0-	6	5			17
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					17
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					17
09	960	N	927	-0-	-33	-0-	874	2	53	9	N	48					65

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

04	SWR 10		591	-0-	591	59101	591	2			N	-0-					61
05	SWR 10		690	-0-	690	59791	690	2			N	-0-					61
06	SWR 10		598	-0-	598	60389	598	2			N	-0-					61
07	SWR 10		581	-0-	581	60970	575	2	6	9	N	5					66
08	SWR 10		578	-0-	578	61548	578	2			N	-0-					66
09	SWR 10		504	-0-	504	62052	495	2	9	9	N	8					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	108	-0-	-102	-0-	77	2	31	4	N	-0-					22
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					22
06	150	N	-0-	-0-	-150	-0-					N	-0-					22
07	124	N	-0-	-0-	-124	-0-					N	-0-					22
08	155	N	24	-0-	-131	-0-	24	2			N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					12
05	868	N	860	-0-	-8	-0-	860	2			N	-0-					12
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
07	837	N	731	-0-	-106	-0-	731	2			N	-0-					12
08	868	N	811	-0-	-57	-0-	811	2			N	-0-					12
*09	765	N	765	-0-	-0-	-0-	765	2			N	-0-	4	5			8

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					133
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					133
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					133
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					133
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					133
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					133

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					127
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					127
06	660	N	649	-0-	-11	-0-	649	3			N	-0-					127
07	651	N	616	-0-	-35	-0-	605	3	11	4	N	-0-					127
08	682	N	548	-0-	-134	-0-	541	3	7	4	N	-0-					127
09	660	N	471	-0-	-189	-0-	461	3	10	4	N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					127
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					127
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					127
07	403	N	326	-0-	-77	-0-	326	3			N	-0-					127
08	372	N	348	-0-	-24	-0-	342	3	6	4	N	-0-					127
*09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					33
05	558	N	464	-0-	-94	-0-	464	3			N	-0-					33
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					33
07	530	N	530	-0-	-0-	-0-	519	3	11	9	N	10					43
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					43
*09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	984	-0-	-6	-0-	984	3			N	-0-					52
05	1247	N	1247	-0-	-0-	-0-	1226	3	21	4	N	-0-					52
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					52
07	1263	N	1263	-0-	-0-	-0-	1180	3	83	9	N	75					127
08	1240	N	1103	-0-	-137	-0-	1103	3			N	-0-					127
09	1080	N	1066	-0-	-14	-0-	1014	3	52	9	N	47					174

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					79
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					79
06	510	N	479	-0-	-31	-0-	466	3	13	4	N	-0-					79
07	598	N	598	-0-	-0-	-0-	570	3	28	4	N	-0-					79
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					79
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	843	-0-	-147	-0-	843	3			N	-0-					18
05	1023	N	863	-0-	-160	-0-	863	3			N	-0-					18
06	930	N	850	-0-	-80	-0-	850	3			N	-0-					18
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					18
08	868	N	855	-0-	-13	-0-	855	3			N	-0-					18
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17370	X	15675	-0-	-1695	-0-	15249	3	426	9	N	387	376	1			186
05	17360	X	15620	-0-	-1740	-0-	15435	3	185	9	N	168	173	1			181
06	16770	X	14698	-0-	-2072	-0-	14579	3	119	9	N	108	194	1			95
07	16399	X	14890	-0-	-1509	-0-	14716	3	174	9	N	158					253
08	16213	X	14608	-0-	-1605	-0-	14573	3	35	9	N	32	191	1			94
09	15690	X	13835	-0-	-1855	-0-	13669	3	23	4	N	130					224
							143	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					150
05	1569	N	1569	-0-	-0-	-0-	1528	3	41	9	N	37					187
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					187
07	1643	N	1574	-0-	-69	-0-	1542	3	32	9	N	29	192	1			24
08	1581	N	1460	-0-	-121	-0-	1418	3	42	9	N	38					62
*09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					62

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7910	X	7910	-0-	-0-	-0-	7753	2	157	9	N	143					392
05	7845	X	7845	-0-	-0-	-0-	7705	2	140	9	N	127	365	1			154
06	7453	X	7453	-0-	-0-	-0-	7330	2	22	4	N	92					246
							101	9									
07	7611	X	7611	-0-	-0-	-0-	7528	2	83	9	N	75					321
08	7534	X	7534	-0-	-0-	-0-	7473	2	61	9	N	55	184	1			192
*09	7197	X	7197	-0-	-0-	-0-	7107	2	90	9	N	82					274

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13080	X	11709	-0-	-1371	-0-	11629	2	80	9	N	73	184	1			161
05	13175	X	11906	-0-	-1269	-0-	11613	2	293	9	N	266	195	1			232
06	12540	X	11382	-0-	-1158	-0-	11017	2	365	9	N	332	195	1			369
07	12648	X	11439	-0-	-1209	-0-	11229	2	210	9	N	191	191	1			369
08	12462	X	11634	-0-	-828	-0-	11591	2	43	9	N	39	191	1			217
09	11700	X	11280	-0-	-420	-0-	11128	2	152	9	N	138	195	1			160

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	3170	-0-	-1750	-0-	3006	2	112	4	N	47					390
							52	9									
05	5084	X	4328	-0-	-756	-0-	4278	2	50	9	N	45	191	1			244
06	4920	X	3713	-0-	-1207	-0-	3713	2			N	-0-					244
07	4092	X	4021	-0-	-71	-0-	3817	2	204	9	N	185	192	1			237
08	4340	X	3687	-0-	-653	-0-	3687	2			N	-0-	117	5			120
09	4200	X	3435	-0-	-765	-0-	3361	2	74	9	N	67					187

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	946	2	32	9	N	29					192
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-	44	5			148
06	1531	N	1531	-0-	-0-	-0-	1487	2	44	9	N	40					188
07	2689	N	2689	-0-	-0-	-0-	2628	2	61	9	N	55					243
08	2520	N	2520	-0-	-0-	-0-	2442	2	78	9	N	71					314
*09	2619	N	2619	-0-	-0-	-0-	2491	2	128	9	N	116	192	1			238

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	7773	-0-	-627	-0-	7500	3	273	9	N	248	199	1			180
05	8215	X	7675	-0-	-540	-0-	7453	3	222	9	N	202	195	1			187
06	7920	X	7275	-0-	-645	-0-	7210	3	65	9	N	59					246
07	8184	X	6857	-0-	-1327	-0-	6713	3	144	9	N	131	196	1			181
08	8184	X	7530	-0-	-654	-0-	7389	3	141	9	N	128					309
09	7770	X	7106	-0-	-664	-0-	7017	3	89	9	N	81					390

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

04	2880	X	2355	-0-	-525	-0-	2217	2	138	9	N	125					225
05	2976	X	2231	-0-	-745	-0-	2122	2	109	9	N	99	191	1			133
06	2880	X	2234	-0-	-646	-0-	2100	2	134	9	N	122					255
07	2449	X	2168	-0-	-281	-0-	2077	2	91	9	N	83	193	1			145
08	2449	X	2138	-0-	-311	-0-	2138	2			N	-0-					145
*09	2758	X	2758	-0-	-0-	-0-	2572	2	186	9	N	169					314

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

04	340	N	340	-0-	-0-	-0-	172	1	61	3	N	97					205
							107	9									
05	310	N	276	-0-	-34	-0-	178	1	98	3	N	-0-					205
06	388	N	388	-0-	-0-	-0-	172	1	216	3	N	-0-					205
07	402	N	402	-0-	-0-	-0-	178	1	224	3	N	-0-					205
08	372	N	372	-0-	-0-	-0-	178	1	194	3	N	-0-					205
09	390	N	322	-0-	-68	-0-	172	1	150	3	N	-0-					205

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

04	608	N	608	-0-	-0-	-0-	596	3	12	9	N	11					161
05	623	N	623	-0-	-0-	-0-	594	3	29	9	N	26					187
06	580	N	580	-0-	-0-	-0-	562	3	18	9	N	16					203
07	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	183	1			33
08	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					35
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					35

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					97
05	606	N	606	-0-	-0-	-0-	595	3	11	9	N	10					107
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					107
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					107
08	186	N	73	-0-	-113	-0-	73	3			N	-0-					107
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					184
05	2661	X	2661	-0-	-0-	-0-	2598	3	63	9	N	57	188	1			53
06	3360	X	2454	-0-	-906	-0-	2423	3	31	9	N	28					81
07	3472	X	1960	-0-	-1512	-0-	1934	3	26	9	N	24					105
08	3224	X	1874	-0-	-1350	-0-	1865	3	9	9	N	8					113
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					113

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

04	2033	X	2033	-0-	-0-	-0-	2014	3	19	9	N	17					162
05	1710	X	1710	-0-	-0-	-0-	1674	3	36	9	N	33	180	1			15
06	4500	X	2375	-0-	-2125	-0-	2317	3	58	9	N	53					68
07	4650	X	2266	-0-	-2384	-0-	2222	3	44	9	N	40					108
08	3565	X	2927	-0-	-638	-0-	2910	3	17	9	N	15					123
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					123

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

04	4730	X	4730	-0-	-0-	-0-	4610	3	120	9	N	109	371	1			118
05	4829	X	4829	-0-	-0-	-0-	4678	3	151	9	N	137	183	1			72
06	4761	X	4761	-0-	-0-	-0-	4595	3	166	9	N	151					223
07	4867	X	4481	-0-	-386	-0-	4343	3	138	9	N	125	180	1			168
08	4867	X	4273	-0-	-594	-0-	4160	3	113	9	N	103	187	1			84
09	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					84

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

04	5393	X	5393	-0-	-0-	-0-	5307	3	86	9	Y	78					280
05	5525	X	5525	-0-	-0-	-0-	5398	3	127	9	Y	115	197	1			198
06	5480	X	5480	-0-	-0-	-0-	5220	3	260	9	Y	236	185	1			249
07	5565	X	5565	-0-	-0-	-0-	5468	3	97	9	Y	88					337
08	5508	X	5508	-0-	-0-	-0-	5419	3	89	9	Y	81					418
09	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					418

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

04	7296	X	7296	-0-	-0-	-0-	7120	3	176	9	N	160	191	1			222
05	7285	X	6400	-0-	-885	-0-	6309	3	91	9	N	83	193	1			112
06	8940	X	6999	-0-	-1941	-0-	6896	3	103	9	N	94					206
07	9238	X	7253	-0-	-1985	-0-	7167	3	86	9	N	78	189	1			95
08	7533	X	7192	-0-	-341	-0-	7102	3	90	9	N	82					177
09	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					177

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

04	4680	X	4596	-0-	-84	-0-	4552	3	44	9	N	40	182	1			53
05	4740	X	4740	-0-	-0-	-0-	4630	3	110	9	N	100					153
06	4560	X	4560	-0-	-0-	-0-	4477	3	83	9	N	75					228
07	4743	X	281	-0-	-4462	-0-	192	3	89	9	N	81	192	1			117
08	4743	X	4735	-0-	-8	-0-	4648	3	87	9	N	79					196
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					196

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	6351	-0-	-669	-0-	6219	3	132	9	N	120	187	1			53
05	6057	X	6057	-0-	-0-	-0-	5943	3	114	9	N	104					157
06	7740	X	5632	-0-	-2108	-0-	5489	3	143	9	N	130	193	1			94
07	7998	X	5310	-0-	-2688	-0-	5207	3	103	9	N	94					188
08	7998	X	4321	-0-	-3677	-0-	4284	3	37	9	N	34	180	1			42
09	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					42

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3568	X	3568	-0-	-0-	-0-	3525	3	43	9	N	39					208
05	3412	X	3412	-0-	-0-	-0-	3373	3	39	9	N	35	185	1			58
06	4560	X	2975	-0-	-1585	-0-	2945	3	30	9	N	27					85
07	4712	X	3090	-0-	-1622	-0-	3058	3	32	9	N	29					114
08	4712	X	2844	-0-	-1868	-0-	2818	3	26	9	N	24					138
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					138

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3707	X	3707	-0-	-0-	-0-	3607	3	100	9	N	91	195	1			113
05	3756	X	3756	-0-	-0-	-0-	3660	3	96	9	N	87					200
06	3701	X	3701	-0-	-0-	-0-	3596	3	105	9	N	95	188	1			107
07	3813	X	3486	-0-	-327	-0-	3398	3	88	9	N	80					187
08	3813	X	3311	-0-	-502	-0-	3255	3	56	9	N	51					238
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					238

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10140	X	9927	-0-	-213	-0-	9793	3	134	9	N	122					193
05	10416	X	9473	-0-	-943	-0-	9370	3	103	9	N	94	182	1			105
06	10170	X	8781	-0-	-1389	-0-	8711	3	70	9	N	64					169
07	10509	X	8534	-0-	-1975	-0-	8428	3	106	9	N	96	192	1			73
08	10261	X	7629	-0-	-2632	-0-	7583	3	46	9	N	42					115
09	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT					115

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6704	X	6704	-0-	-0-	-0-	6566	3	138	9	N	125	187	1			354
05	6665	X	6361	-0-	-304	-0-	6282	3	79	9	N	72	183	1			243
06	6810	X	6055	-0-	-755	-0-	5899	3	156	9	N	142	191	1			194
07	7037	X	5839	-0-	-1198	-0-	5758	3	81	9	N	74					268
08	6913	X	5674	-0-	-1239	-0-	5599	3	75	9	N	68	185	1			151
09	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					151

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9480	X	9480	-0-	-0-	-0-	9349	3	131	9	N	119	192	1			98
05	9734	X	9187	-0-	-547	-0-	8945	3	242	9	N	220					318
06	10140	X	8725	-0-	-1415	-0-	8603	3	122	9	N	111	368	1			61
07	10478	X	8828	-0-	-1650	-0-	8709	3	119	9	N	108					169
08	9796	X	8372	-0-	-1424	-0-	8238	3	134	9	N	122	184	1			107
09	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2787	-0-	-213	-0-	2626	3	161	9	N	146	183	1			133
05	2774	X	2774	-0-	-0-	-0-	2513	3	261	9	N	237	193	1			177
06	3480	X	2674	-0-	-806	-0-	2491	3	183	9	N	166	182	1			161
07	3596	X	2599	-0-	-997	-0-	2439	3	160	9	N	145	183	1			123
08	2883	X	2389	-0-	-494	-0-	2231	3	158	9	N	144	182	1			85
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					85

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

04	1350	N	1350	-0-	-0-	-0-	81	1	1269	3	N	-0-	156	1			41
05	1581	N	1490	-0-	-91	-0-	93	1	1397	3	N	-0-					41
06	1407	N	1407	-0-	-0-	-0-	88	1	1319	3	N	-0-					41
07	1395	N	1359	-0-	-36	-0-	87	1	1272	3	N	-0-					41
08	1488	N	1403	-0-	-85	-0-	94	1	1309	3	N	-0-					41
09	1410	N	1246	-0-	-164	-0-	86	1	1160	3	N	-0-					41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

04	1381	N	1381	-0-	-0-	-0-	83	1	1298	3	N	-0-					86
05	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					86
06	1276	N	1276	-0-	-0-	-0-	80	1	1196	3	N	-0-					86
07	1426	N	1267	-0-	-159	-0-	79	1	1146	3	N	38					124
							42	9									
08	1333	N	1221	-0-	-112	-0-	82	1	1139	3	N	-0-					124
09	1290	N	1151	-0-	-139	-0-	80	1	1071	3	N	-0-					124

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

04	2783	N	2783	-0-	-0-	-0-	166	1	2617	3	N	-0-					205
05	2612	N	2612	-0-	-0-	-0-	163	1	2449	3	N	-0-					205
06	2570	N	2570	-0-	-0-	-0-	161	1	2409	3	N	-0-					205
07	2721	N	2721	-0-	-0-	-0-	175	1	2546	3	N	-0-					205
08	2462	N	2462	-0-	-0-	-0-	165	1	2297	3	N	-0-					205
*09	2363	N	2363	-0-	-0-	-0-	164	1	2199	3	N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

04	0	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					15
05	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	N	9	9	8			15
06	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					15
07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					15
08	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					15
*09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2112	-0-	-78	-0-	2104	3	8	9	N	7	7	8			-0-
05	2174	N	2174	-0-	-0-	-0-	2164	3	10	9	N	9	9	8			-0-
06	2077	N	2077	-0-	-0-	-0-	2069	3	8	9	N	7	7	8			-0-
07	2218	N	2218	-0-	-0-	-0-	2214	3	4	9	N	4	4	8			-0-
08	2193	N	2193	-0-	-0-	-0-	2181	3	12	9	N	11	11	8			-0-
*09	2143	N	2143	-0-	-0-	-0-	2133	3	10	9	N	9	9	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1459	-0-	-191	-0-	1449	3	10	9	N	9	9	8			-0-
05	1581	N	743	-0-	-838	-0-	739	3	4	9	N	4	4	8			-0-
06	1560	N	480	-0-	-1080	-0-	478	3	2	9	N	2	2	8			-0-
07	1519	N	381	-0-	-1138	-0-	381	3			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1479	3	8	9	N	7	7	8			-0-
*09	1349	N	1349	-0-	-0-	-0-	1342	3	7	9	N	6	6	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3251	X	3251	-0-	-0-	-0-	3250	3	1	9	N	1	1	8			18
05	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					18
06	2700	X	2313	-0-	-387	-0-	2312	3	1	9	N	1	1	8			18
07	2790	X	2129	-0-	-661	-0-	2128	3	1	9	N	1	1	8			18
08	2790	X	2421	-0-	-369	-0-	2418	3	3	9	N	3	3	8			18
*09	2711	X	2711	-0-	-0-	-0-	2704	3	7	9	N	6	6	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					12
05	496	N	464	-0-	-32	-0-	464	3			N	-0-					12
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					12
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					12
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					12
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

04	1491	N	1491	-0-	-0-	-0-	1488	3	3	9	N	3	3	8			42
05	1416	N	1416	-0-	-0-	-0-	1413	3	3	9	N	3	3	8			42
06	1473	N	1473	-0-	-0-	-0-	1467	3	6	9	N	5	4	8			43
07	1550	N	1444	-0-	-106	-0-	1442	3	2	9	N	2	2	8			43
08	1489	N	1489	-0-	-0-	-0-	1485	3	4	9	N	4	4	8			43
09	1470	N	1448	-0-	-22	-0-	1444	3	4	9	N	4	4	8			43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1444	3	10	9	N	9	9	8			-0-
06	1407	N	1407	-0-	-0-	-0-	1400	3	7	9	N	6	6	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1434	3	9	9	N	8	8	8			-0-
*09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			-0-
08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

04	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	2	8			-0-
05	379	N	379	-0-	-0-	-0-	377	3	2	9	N	2	2	8			-0-
06	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-
07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1	1	8			-0-
08	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2	2	8			-0-
*09	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

04	14B2 EXT		-0-	-0-	-0-	-0-					N	6	6	8			-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2019 - P/A 05/30/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	277	-0-	-143	-0-	275	3	2	9	N	2	2	8			-0-
05	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2	2	8			-0-
06	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1	1	8			-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	957	3	7	9	N	6	6	8			-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1002	3	3	9	N	3	3	8			-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	300	-0-	-150	-0-	299	3	1	9	N	1	1	8			-0-
05	403	N	258	-0-	-145	-0-	256	3	2	9	N	2	2	8			-0-
06	330	N	213	-0-	-117	-0-	212	3	1	9	N	1	1	8			-0-
07	310	N	174	-0-	-136	-0-	173	3	1	9	N	1	1	8			-0-
08	248	N	190	-0-	-58	-0-	188	3	2	9	N	2	2	8			-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	919	-0-	-131	-0-	913	3	6	9	N	5	5	8			-0-
05	1103	N	1103	-0-	-0-	-0-	1096	3	7	9	N	6	6	8			-0-
06	1066	N	1066	-0-	-0-	-0-	1060	3	6	9	N	5	5	8			-0-
07	1058	N	1058	-0-	-0-	-0-	1055	3	3	9	N	3	3	8			-0-
08	1116	N	1044	-0-	-72	-0-	1037	3	7	9	N	6	6	8			-0-
09	1080	N	1033	-0-	-47	-0-	1029	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1	1	8			-0-
05	607	N	607	-0-	-0-	-0-	605	3	2	9	N	2	2	8			-0-
06	695	N	695	-0-	-0-	-0-	692	3	3	9	N	3	3	8			-0-
07	777	N	777	-0-	-0-	-0-	773	3	4	9	N	4	4	8			-0-
08	836	N	836	-0-	-0-	-0-	832	3	4	9	N	4	4	8			-0-
*09	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	621	-0-	-39	-0-	619	3	2	9	N	2	2	8			-0-
05	733	N	733	-0-	-0-	-0-	720	3	13	9	N	12	12	8			-0-
06	688	N	688	-0-	-0-	-0-	680	3	8	9	N	7	7	8			-0-
07	724	N	724	-0-	-0-	-0-	722	3	2	9	N	2	2	8			-0-
08	744	N	637	-0-	-107	-0-	633	3	4	9	N	4	4	8			-0-
09	690	N	656	-0-	-34	-0-	654	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	853	3	2	9	N	2	2	8			-0-
05	950	N	950	-0-	-0-	-0-	948	3	2	9	N	2	2	8			-0-
06	912	N	912	-0-	-0-	-0-	904	3	8	9	N	7	7	8			-0-
07	939	N	939	-0-	-0-	-0-	937	3	2	9	N	2	2	8			-0-
08	932	N	932	-0-	-0-	-0-	929	3	3	9	N	3	3	8			-0-
*09	924	N	924	-0-	-0-	-0-	922	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2019 - P/A 06/11/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	106	-0-	-44	-0-	77	3	29	9	N	26	26	8			-0-
05	124	X	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

04	14B2	EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

04	2130	N	2094	-0-	-36	-0-	2087	3	7	9	N	6	6	8			-0-
05	2219	N	2219	-0-	-0-	-0-	2210	3	9	9	N	8	8	8			-0-
06	2180	N	2180	-0-	-0-	-0-	2173	3	7	9	N	6	6	8			-0-
07	2247	N	2247	-0-	-0-	-0-	2244	3	3	9	N	3	3	8			-0-
08	2235	N	2235	-0-	-0-	-0-	2226	3	9	9	N	8	8	8			-0-
09	2190	N	2166	-0-	-24	-0-	2159	3	7	9	N	6	6	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1849	N	1849	-0-	-0-	-0-	1843	3	6	9	N	5	5	8			-0-
05	1941	N	1941	-0-	-0-	-0-	1931	3	10	9	N	9	9	8			-0-
06	1872	N	1872	-0-	-0-	-0-	1866	3	6	9	N	5	5	8			-0-
07	1922	N	1920	-0-	-2	-0-	1917	3	3	9	N	3	3	8			-0-
08	1953	N	1922	-0-	-31	-0-	1914	3	8	9	N	7	7	8			-0-
09	1860	N	1856	-0-	-4	-0-	1849	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

04	1620	N	1413	-0-	-207	-0-	1400	3	13	9	N	12	12	8			-0-
05	1643	N	1463	-0-	-180	-0-	1448	3	15	9	N	14	14	8			-0-
06	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	N	11	11	8			-0-
07	1511	N	1511	-0-	-0-	-0-	1503	3	8	9	N	7	7	8			-0-
08	1496	N	1496	-0-	-0-	-0-	1478	3	18	9	N	16	16	8			-0-
09	1410	N	1380	-0-	-30	-0-	1367	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	8	8			-0-
06	475	N	475	-0-	-0-	-0-	468	3	7	9	N	6	6	8			-0-
07	475	N	475	-0-	-0-	-0-	474	3	1	9	N	1	1	8			-0-
08	496	N	464	-0-	-32	-0-	462	3	2	9	N	2	2	8			-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

04	690	N	651	-0-	-39	-0-	32	1	619	3	N	-0-					-0-
05	713	N	692	-0-	-21	-0-	34	1	658	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	34	1	618	3	N	-0-					-0-
07	682	N	621	-0-	-61	-0-	30	1	591	3	N	-0-					-0-
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	660	N	596	-0-	-64	-0-	32	1	564	3	N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

04	14B2 EXT		-0-	-0-	-0-	-0-					N	5	5	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	580	3	2	9	N	2	2	8			-0-
05	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2	2	8			-0-
06	637	N	637	-0-	-0-	-0-	635	3	2	9	N	2	2	8			-0-
07	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1	1	8			-0-
08	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3	3	8			-0-
*09	667	N	667	-0-	-0-	-0-	663	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1736	-0-	-124	-0-	1724	3	12	9	N	11	11	8			-0-
05	1922	N	1337	-0-	-585	-0-	1318	3	19	9	N	17	17	8			-0-
06	1770	N	1665	-0-	-105	-0-	1653	3	12	9	N	11	11	8			-0-
07	2094	N	2094	-0-	-0-	-0-	2091	3	3	9	N	3	3	8			-0-
08	2137	N	2137	-0-	-0-	-0-	2127	3	10	9	N	9	9	8			-0-
*09	1927	N	1927	-0-	-0-	-0-	1914	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2063	-0-	-487	-0-	2049	3	14	9	N	13	13	8			-0-
05	2573	N	2569	-0-	-4	-0-	2551	3	18	9	N	16	16	8			-0-
06	2820	N	2485	-0-	-335	-0-	2467	3	18	9	N	16	16	8			-0-
07	2601	N	2601	-0-	-0-	-0-	2592	3	9	9	N	8	8	8			-0-
08	2615	N	2615	-0-	-0-	-0-	2586	3	29	9	N	26	26	8			-0-
*09	2556	N	2556	-0-	-0-	-0-	2531	3	25	9	N	23	23	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	562	-0-	-68	-0-	562	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			-0-
05	1299	N	1299	-0-	-0-	-0-	1288	3	11	9	N	10	10	8			-0-
06	1278	N	1278	-0-	-0-	-0-	1270	3	8	9	N	7	7	8			-0-
07	1345	N	1345	-0-	-0-	-0-	1341	3	4	9	N	4	4	8			-0-
08	1381	N	1381	-0-	-0-	-0-	1370	3	11	9	N	10	10	8			-0-
*09	1345	N	1345	-0-	-0-	-0-	1337	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2561	-0-	-49	-0-	2527	3	34	9	N	31	31	8			-0-
05	2712	N	2712	-0-	-0-	-0-	2675	3	37	9	N	34	34	8			-0-
06	2571	N	2571	-0-	-0-	-0-	2545	3	26	9	N	24	24	8			-0-
07	2689	N	2689	-0-	-0-	-0-	2675	3	14	9	N	13	13	8			-0-
08	2697	N	2691	-0-	-6	-0-	2655	3	36	9	N	33	33	8			-0-
*09	2610	N	2610	-0-	-0-	-0-	2579	3	31	9	N	28	28	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	794	3	6	9	N	5	5	8			-0-
05	911	N	911	-0-	-0-	-0-	902	3	9	9	N	8	8	8			-0-
06	888	N	888	-0-	-0-	-0-	881	3	7	9	N	6	6	8			-0-
07	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	4	8			-0-
08	974	N	974	-0-	-0-	-0-	964	3	10	9	N	9	9	8			-0-
*09	928	N	928	-0-	-0-	-0-	919	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

04	14B2	EXT	-0-	-0-	-0-	-0-					N	20	20	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

04	1950	N	1777	-0-	-173	-0-	1777	3			N	-0-					-0-
05	2108	N	2035	-0-	-73	-0-	1892	3	143	9	N	130	130	8			-0-
06	2455	N	2455	-0-	-0-	-0-	2290	3	165	9	N	150	150	8			-0-
07	2246	N	2246	-0-	-0-	-0-	2187	3	59	9	N	54	54	8			-0-
08	2394	N	2394	-0-	-0-	-0-	2247	3	147	9	N	134	134	8			-0-
*09	2185	N	2185	-0-	-0-	-0-	2086	3	99	9	N	90	90	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2302	-0-	-848	-0-	2293	3	9	9	N	8	8	8			-0-
05	3069	X	2951	-0-	-118	-0-	2932	3	19	9	N	17	17	8			-0-
06	2970	X	2913	-0-	-57	-0-	2895	3	18	9	N	16	16	8			-0-
07	3007	X	2977	-0-	-30	-0-	2967	3	10	9	N	9	9	8			-0-
08	2945	X	2932	-0-	-13	-0-	2909	3	23	9	N	21	21	8			-0-
09	2910	X	2878	-0-	-32	-0-	2858	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

04	4170	X	3416	-0-	-754	-0-	971	1	2417	3	N	25	25	8			-0-
							28	9									
05	4309	X	3460	-0-	-849	-0-	1019	1	2401	3	N	36	36	8			-0-
							40	9									
06	3540	X	3438	-0-	-102	-0-	889	1	2520	3	N	26	26	8			-0-
							29	9									
07	3534	X	3344	-0-	-190	-0-	986	1	2339	3	N	17	17	8			-0-
							19	9									
08	3788	X	3788	-0-	-0-	-0-	1026	1	2722	3	N	36	36	8			-0-
							40	9									
*09	3790	X	3790	-0-	-0-	-0-	1090	1	2666	3	N	31	31	8			-0-
							34	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

04	2460	X	2219	-0-	-241	-0-	438	1	1781	3	N	-0-					-0-
05	2449	X	2316	-0-	-133	-0-	465	1	1850	3	N	1	1	8			-0-
							1	9									
06	2186	N	2186	-0-	-0-	-0-	452	1	1734	3	N	-0-					-0-
07	2294	N	2210	-0-	-84	-0-	452	1	1758	3	N	-0-					-0-
08	2325	N	1604	-0-	-721	-0-	446	1	1157	3	N	1	1	8			-0-
							1	9									
09	2190	N	382	-0-	-1808	-0-	200	1	182	3	N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

04	2310	N	2230	-0-	-80	-0-	701	1	1500	3	N	26	26	8			-0-
							29	9									
05	2356	N	1474	-0-	-882	-0-	698	1	734	3	N	38	38	8			-0-
							42	9									
06	2070	N	1670	-0-	-400	-0-	700	1	944	3	N	24	24	8			-0-
							26	9									
07	2307	N	2307	-0-	-0-	-0-	727	1	1562	3	N	16	16	8			-0-
							18	9									
08	2380	N	2380	-0-	-0-	-0-	704	1	1632	3	N	40	40	8			-0-
							44	9									
*09	2289	N	2289	-0-	-0-	-0-	732	1	1521	3	N	33	33	8			-0-
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1423	-0-	-167	-0-	1409	3	14	9	N	13	13	8			-0-
05	1550	N	1480	-0-	-70	-0-	1460	3	20	9	N	18	18	8			-0-
06	1416	N	1416	-0-	-0-	-0-	1402	3	14	9	N	13	13	8			-0-
07	1478	N	1478	-0-	-0-	-0-	1469	3	9	9	N	8	8	8			-0-
08	1488	N	1463	-0-	-25	-0-	1441	3	22	9	N	20	20	8			-0-
09	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

04	1170	N	1170	-0-	-0-	-0-	1162	3	8	9	N	7	7	8			-0-
05	1131	N	1131	-0-	-0-	-0-	1120	3	11	9	N	10	10	8			-0-
06	1050	N	864	-0-	-186	-0-	864	3			N	-0-					-0-
07	1209	N	852	-0-	-357	-0-	852	3			N	-0-					-0-
08	1116	N	838	-0-	-278	-0-	838	3			N	-0-					-0-
09	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

04	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	1342	3	4	9	N	4	4	8			-0-
07	1812	N	1812	-0-	-0-	-0-	1805	3	7	9	N	6	6	8			-0-
08	1763	N	1763	-0-	-0-	-0-	1740	3	23	9	N	21	21	8			-0-
*09	1720	N	1720	-0-	-0-	-0-	1701	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

04	1800	N	1762	-0-	-38	-0-	1747	3	15	9	N	14	14	8			-0-
05	1899	N	1899	-0-	-0-	-0-	1878	3	21	9	N	19	19	8			-0-
06	1840	N	1840	-0-	-0-	-0-	1823	3	17	9	N	15	15	8			-0-
07	1911	N	1911	-0-	-0-	-0-	1902	3	9	9	N	8	8	8			-0-
08	1929	N	1929	-0-	-0-	-0-	1906	3	23	9	N	21	21	8			-0-
*09	1866	N	1866	-0-	-0-	-0-	1847	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

04	1740	N	1643	-0-	-97	-0-	1630	3	13	9	N	12	12	8			-0-
05	1686	N	1686	-0-	-0-	-0-	1668	3	18	9	N	16	16	8			-0-
06	1752	N	1752	-0-	-0-	-0-	1737	3	15	9	N	14	14	8			-0-
07	1809	N	1809	-0-	-0-	-0-	1801	3	8	9	N	7	7	8			-0-
08	1804	N	1804	-0-	-0-	-0-	1786	3	18	9	N	16	16	8			-0-
*09	1748	N	1748	-0-	-0-	-0-	1734	3	14	9	N	13	13	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

04	2640	X	2476	-0-	-164	-0-	2455	3	21	9	N	19	19	8			-0-
05	2635	X	2571	-0-	-64	-0-	2543	3	28	9	N	25	25	8			-0-
06	2442	N	2442	-0-	-0-	-0-	2428	3	14	9	N	13	13	8			-0-
07	2573	N	2548	-0-	-25	-0-	2536	3	12	9	N	11	11	8			-0-
08	2573	N	2557	-0-	-16	-0-	2536	3	21	9	N	19	19	8			-0-
*09	2472	N	2472	-0-	-0-	-0-	2447	3	25	9	N	23	23	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

04	1980	N	1936	-0-	-44	-0-	1924	3	12	9	N	11	11	8			-0-
05	1984	N	1937	-0-	-47	-0-	1922	3	15	9	N	14	14	8			-0-
06	1885	N	1885	-0-	-0-	-0-	1873	3	12	9	N	11	11	8			-0-
07	2015	N	1987	-0-	-28	-0-	1980	3	7	9	N	6	6	8			-0-
08	1989	N	1989	-0-	-0-	-0-	1974	3	15	9	N	14	14	8			-0-
*09	1913	N	1913	-0-	-0-	-0-	1901	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

04	1410	N	1391	-0-	-19	-0-	1379	3	12	9	N	11	11	8			-0-
05	1457	N	1452	-0-	-5	-0-	1438	3	14	9	N	13	13	8			-0-
06	1314	N	1314	-0-	-0-	-0-	1304	3	10	9	N	9	9	8			-0-
07	1479	N	1479	-0-	-0-	-0-	1472	3	7	9	N	6	6	8			-0-
08	1457	N	1377	-0-	-80	-0-	1354	3	23	9	N	21	21	8			-0-
09	1320	N	1312	-0-	-8	-0-	1302	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

04	1410	N	1183	-0-	-227	-0-	1171	3	12	9	N	11	11	8			-0-
05	1248	N	1248	-0-	-0-	-0-	1235	3	13	9	N	12	12	8			-0-
06	1140	N	1131	-0-	-9	-0-	1118	3	13	9	N	12	12	8			-0-
07	1209	N	1180	-0-	-29	-0-	1172	3	8	9	N	7	7	8			-0-
08	1240	N	1211	-0-	-29	-0-	1190	3	21	9	N	19	19	8			-0-
*09	1190	N	1190	-0-	-0-	-0-	1176	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

04	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

04	1170	N	1144	-0-	-26	-0-	1129	3	15	9	N	14	14	8			-0-
05	1426	N	1426	-0-	-0-	-0-	1407	3	19	9	N	17	17	8			-0-
06	1200	N	1147	-0-	-53	-0-	1133	3	14	9	N	13	13	8			-0-
07	1219	N	1219	-0-	-0-	-0-	1211	3	8	9	N	7	7	8			-0-
08	1333	N	1252	-0-	-81	-0-	1231	3	21	9	N	19	19	8			-0-
*09	1264	N	1264	-0-	-0-	-0-	1240	3	24	9	N	22	22	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

04	2640	X	2458	-0-	-182	-0-	2438	3	20	9	N	18	18	8			-0-
05	2635	X	2559	-0-	-76	-0-	2529	3	30	9	N	27	27	8			-0-
06	2430	N	2415	-0-	-15	-0-	2394	3	21	9	N	19	19	8			-0-
07	2542	N	2525	-0-	-17	-0-	2514	3	11	9	N	10	10	8			-0-
08	2573	N	2511	-0-	-62	-0-	2483	3	28	9	N	25	25	8			-0-
09	2430	N	2429	-0-	-1	-0-	2407	3	22	9	N	20	20	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

04	2490	N	2369	-0-	-121	-0-	2369	3			N	-0-					-0-
05	2514	N	2514	-0-	-0-	-0-	2473	3	41	9	N	37	37	8			-0-
06	2351	N	2351	-0-	-0-	-0-	2320	3	31	9	N	28	28	8			-0-
07	2449	N	2447	-0-	-2	-0-	2430	3	17	9	N	15	15	8			-0-
08	2511	N	2447	-0-	-64	-0-	2405	3	42	9	N	38	38	8			-0-
*09	2352	N	2352	-0-	-0-	-0-	2319	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

04	3060	X	2976	-0-	-84	-0-	2947	3	29	9	N	26	26	8			-0-
05	3139	X	3139	-0-	-0-	-0-	3103	3	36	9	N	33	33	8			-0-
06	2978	X	2978	-0-	-0-	-0-	2949	3	29	9	N	26	26	8			-0-
07	3114	X	3114	-0-	-0-	-0-	3100	3	14	9	N	13	13	8			-0-
08	3131	X	3033	-0-	-98	-0-	2999	3	34	9	N	31	31	8			-0-
09	3030	X	3009	-0-	-21	-0-	2978	3	31	9	N	28	28	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2080	-0-	-80	-0-	2065	3	15	9	N	14	14	8			-0-
05	2170	N	2128	-0-	-42	-0-	2108	3	20	9	N	18	18	8			-0-
06	2670	X	2036	-0-	-634	-0-	2021	3	15	9	N	14	14	8			-0-
07	2759	X	2134	-0-	-625	-0-	2125	3	9	9	N	8	8	8			-0-
08	2759	X	2110	-0-	-649	-0-	2088	3	22	9	N	20	20	8			-0-
*09	2105	X	2105	-0-	-0-	-0-	2085	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

04	4620	X	4136	-0-	-484	-0-	894	1	3201	3	N	37	37	8			-0-
							41	9									
05	4774	X	4328	-0-	-446	-0-	946	1	3326	3	N	51	51	8			-0-
							56	9									
06	4170	X	3957	-0-	-213	-0-	910	1	3010	3	N	34	34	8			-0-
							37	9									
07	4278	X	4019	-0-	-259	-0-	911	1	3085	3	N	21	21	8			-0-
							23	9									
08	4340	X	4217	-0-	-123	-0-	945	1	3221	3	N	46	46	8			-0-
							51	9									
09	4200	X	4065	-0-	-135	-0-	976	1	3049	3	N	36	36	8			-0-
							40	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

04	2640	X	2506	-0-	-134	-0-	2481	3	25	9	N	23	23	8			-0-
05	2728	X	2559	-0-	-169	-0-	2525	3	34	9	N	31	31	8			-0-
06	2506	N	2506	-0-	-0-	-0-	2481	3	25	9	N	23	23	8			-0-
07	2604	N	2513	-0-	-91	-0-	2500	3	13	9	N	12	12	8			-0-
08	2573	N	2508	-0-	-65	-0-	2475	3	33	9	N	30	30	8			-0-
09	2520	N	2453	-0-	-67	-0-	2424	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

04	14B2 EXT		-0-	-0-	-0-	-0-					N	70	70	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

04	3180	X	2900	-0-	-280	-0-	2867	3	33	9	N	30	30	8			-0-
05	3162	X	2947	-0-	-215	-0-	2904	3	43	9	N	39	39	8			-0-
06	3060	X	2804	-0-	-256	-0-	2770	3	34	9	N	31	31	8			-0-
07	3069	X	2904	-0-	-165	-0-	2885	3	19	9	N	17	17	8			-0-
08	3069	X	2924	-0-	-145	-0-	2879	3	45	9	N	41	41	8			-0-
09	2910	X	2810	-0-	-100	-0-	2773	3	37	9	N	34	34	8			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	415	-0-	-155	-0-	414	3	1	9	N	1	1	8			-0-
05	482	N	482	-0-	-0-	-0-	480	3	2	9	N	2	2	8			-0-
06	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1	1	8			-0-
07	498	N	498	-0-	-0-	-0-	497	3	1	9	N	1	1	8			-0-
08	496	N	440	-0-	-56	-0-	438	3	2	9	N	2	2	8			-0-
*09	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

04	2310	N	2203	-0-	-107	-0-	2184	3	19	9	N	17	17	8			-0-
05	2232	N	2230	-0-	-2	-0-	2206	3	24	9	N	22	22	8			-0-
06	2072	N	2072	-0-	-0-	-0-	2057	3	15	9	N	14	14	8			-0-
07	2263	N	2132	-0-	-131	-0-	2122	3	10	9	N	9	9	8			-0-
08	2232	N	2146	-0-	-86	-0-	2116	3	30	9	N	27	27	8			-0-
*09	2086	N	2086	-0-	-0-	-0-	2060	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

04	2610	X	795	-0-	-1815	-0-	784	3	11	9	N	10	10	8			-0-
05	2511	X	4	-0-	-2507	-0-	4	3			N	-0-					-0-
06	2250	N	126	-0-	-2124	-0-	120	3	6	9	N	5	5	8			-0-
07	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2	2	8			-0-
08	1173	N	1173	-0-	-0-	-0-	1160	3	13	9	N	12	12	8			-0-
*09	1291	N	1291	-0-	-0-	-0-	1277	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

04	2850	X	2691	-0-	-159	-0-	2663	3	28	9	N	25	25	8			-0-
05	2945	X	2777	-0-	-168	-0-	2743	3	34	9	N	31	31	8			-0-
06	2636	N	2636	-0-	-0-	-0-	2610	3	26	9	N	24	24	8			-0-
07	2790	N	2753	-0-	-37	-0-	2738	3	15	9	N	14	14	8			-0-
08	2790	N	2756	-0-	-34	-0-	2716	3	40	9	N	36	36	8			-0-
09	2640	N	2640	-0-	-0-	-0-	2608	3	32	9	N	29	29	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2848	X	2848	-0-	-0-	-0-	30	1	2807	2	N	10					215
							11	9									
05	2914	X	2768	-0-	-146	-0-	31	1	2733	2	N	4					219
							4	9									
06	2880	N	2818	-0-	-62	-0-	30	1	2782	2	N	5	184	1			40
							6	9									
07	3100	N	3268	-0-	168	168	31	1	3228	2	N	8					48
							9	9									
08	3100	N	3227	-0-	127	295	31	1	3185	2	N	10					58
							11	9									
*09	3000	N	3031	-0-	31	326	30	1	2991	2	N	9					67
							10	9									

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

04	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					121
05	1847	N	1847	-0-	-0-	-0-	31	1	1816	2	N	-0-					121
06	1836	N	1836	-0-	-0-	-0-	30	1	1806	2	N	-0-					121
07	1855	N	1855	-0-	-0-	-0-	31	1	1824	2	N	-0-					121
08	1777	N	1777	-0-	-0-	-0-	31	1	1746	2	N	-0-					121
09	1320	N	1249	-0-	-71	-0-	15	1	1234	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

04	1832	N	1832	-0-	-0-	-0-	150	1	1682	2	N	-0-					67
05	1951	N	1951	-0-	-0-	-0-	105	1	1846	2	N	-0-					67
06	2135	N	2135	-0-	-0-	-0-	150	1	1985	2	N	-0-					67
07	1860	N	1850	-0-	-10	-0-	110	1	1740	2	N	-0-					67
08	2036	N	2036	-0-	-0-	-0-	105	1	1931	2	N	-0-					67
*09	2087	N	2087	-0-	-0-	-0-	110	1	1977	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

04	1530	N	1322	-0-	-208	-0-	150	1	1172	2	N	-0-					101
05	1607	N	1607	-0-	-0-	-0-	155	1	1452	2	N	-0-					101
06	1530	N	1088	-0-	-442	-0-	140	1	948	2	N	-0-					101
07	1364	N	1341	-0-	-23	-0-	155	1	1186	2	N	-0-					101
08	1581	N	1318	-0-	-263	-0-	150	1	1168	2	N	-0-					101
*09	1274	N	1274	-0-	-0-	-0-	150	1	1124	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

04	1237	N	1237	-0-	-0-	-0-	150	1	1087	2	N	-0-					64
05	1346	N	1346	-0-	-0-	-0-	155	1	1191	2	N	-0-					64
06	1200	N	1170	-0-	-30	-0-	150	1	1020	2	N	-0-					64
07	1271	N	1112	-0-	-159	-0-	155	1	957	2	N	-0-					64
08	1271	N	1103	-0-	-168	-0-	155	1	948	2	N	-0-					64
09	1170	N	1109	-0-	-61	-0-	150	1	959	2	N	-0-					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0-	-0-	150	1	1154	2	N	7					54
							8	9									
05	1426	N	1171	-0-	-255	-0-	155	1	1004	2	N	11					65
							12	9									
06	1290	N	1218	-0-	-72	-0-	150	1	1058	2	N	9					74
							10	9									
07	1426	N	1426	-0-	-0-	-0-	155	1	1263	2	N	7					81
							8	9									
08	1461	N	1461	-0-	-0-	-0-	155	1	1295	2	N	10					91
							11	9									
*09	1398	N	1398	-0-	-0-	-0-	150	1	1239	2	N	8					99
							9	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

04	743	N	743	-0-	-0-	-0-	85	1	658	2	N	-0-					197
05	763	N	763	-0-	-0-	-0-	85	1	678	2	N	-0-					197
06	739	N	739	-0-	-0-	-0-	75	1	664	2	N	-0-					197
07	1048	N	1048	-0-	-0-	-0-	110	1	938	2	N	-0-					197
08	938	N	938	-0-	-0-	-0-	105	1	833	2	N	-0-					197
*09	921	N	921	-0-	-0-	-0-	105	1	816	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					87
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					87
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					87
07	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					87
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					87
09	600	N	578	-0-	-22	-0-	578	2			Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

04	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					15
05	372	N	360	-0-	-12	-0-	360	2			Y	-0-					15
06	360	N	336	-0-	-24	-0-	336	2			Y	-0-					15
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					15
08	372	N	364	-0-	-8	-0-	364	2			Y	-0-					15
*09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	-0-	-0-	-1410	-0-					Y	-0-					62
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

04	2926	X	2926	-0-	-0-	-0-	1 17	1 9	2908	2	N	15					96
05	3252	X	3252	-0-	-0-	-0-	1 35	1 9	3216	2	N	32					128
06	2852	X	2852	-0-	-0-	-0-	1 26	1 9	2825	2	N	24					152
07	3108	X	3108	-0-	-0-	-0-	1 32	1 9	3075	2	N	29					181
08	2627	X	2627	-0-	-0-	-0-	1 28	1 9	2598	2	N	25					206
*09	2876	X	2876	-0-	-0-	-0-	1 40	1 9	2835	2	N	36					242

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

04	1620	N	1507	-0-	-113	-0-	1499	2	8	9	N	7					68
05	1767	N	962	-0-	-805	-0-	954	2	8	9	N	7					75
06	1680	N	1667	-0-	-13	-0-	1620	2	47	9	N	43					118
07	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					125
08	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					127
09	1680	N	1680	-0-	-0-	-0-	1679	2	1	9	N	1					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3076	-0-	-674	-0-	30	1	3042	2	N	4					236
							4	9									
05	3720	X	3412	-0-	-308	-0-	31	1	3381	2	N	-0-					236
06	3600	X	3572	-0-	-28	-0-	28	1	3450	2	N	85					321
							94	9									
07	3379	X	2651	-0-	-728	-0-	30	1	2595	2	N	24	190	1			155
							26	9									
08	3410	X	2772	-0-	-638	-0-	30	1	2703	2	N	35					190
							39	9									
09	3570	X	2480	-0-	-1090	-0-	28	1	2415	2	N	34					224
							37	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1294	N	1294	-0-	-0-	-0-	30	1	1253	2	N	10					92
							11	9									
05	1305	N	1305	-0-	-0-	-0-	31	1	1274	2	N	-0-					92
06	1221	N	1221	-0-	-0-	-0-	30	1	1189	2	N	2					94
							2	9									
07	1333	N	1251	-0-	-82	-0-	31	1	1206	2	N	13					107
							14	9									
08	1302	N	1220	-0-	-82	-0-	31	1	1186	2	N	3					110
							3	9									
09	1230	N	1181	-0-	-49	-0-	30	1	1141	2	N	9					119
							10	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2549	N	2549	-0-	-0-	-0-	30	1	2493	2	N	24					207
							26	9									
05	2582	N	2582	-0-	-0-	-0-	31	1	2531	2	N	18					225
							20	9									
06	2501	N	2501	-0-	-0-	-0-	30	1	2460	2	N	10					235
							11	9									
07	2635	N	2528	-0-	-107	-0-	31	1	2464	2	N	30	188	1			77
							33	9									
08	2573	N	2424	-0-	-149	-0-	31	1	2380	2	N	12					89
							13	9									
09	2490	N	2314	-0-	-176	-0-	29	1	2268	2	N	15					104
							17	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2124	-0-	-6	-0-	30	1	2062	2	N	29	190	1			68
							32	9									
05	2232	N	2154	-0-	-78	-0-	31	1	2101	2	N	20					88
							22	9									
06	2100	N	2061	-0-	-39	-0-	30	1	2009	2	N	20					108
							22	9									
07	2201	N	2125	-0-	-76	-0-	31	1	2069	2	N	23					131
							25	9									
08	2139	N	2090	-0-	-49	-0-	31	1	2037	2	N	20					151
							22	9									
09	2070	N	2016	-0-	-54	-0-	30	1	1964	2	N	20					171
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2536	-0-	-164	-0-	30	1	2497	2	N	8					69
							9	9									
05	2666	X	2598	-0-	-68	-0-	31	1	2542	2	N	23					92
							25	9									
06	2478	N	2478	-0-	-0-	-0-	30	1	2433	2	N	14					106
							15	9									
07	2635	N	2519	-0-	-116	-0-	31	1	2466	2	N	20					126
							22	9									
08	2604	N	2257	-0-	-347	-0-	31	1	2214	2	N	11					137
							12	9									
09	2490	N	2184	-0-	-306	-0-	30	1	2137	2	N	15					152
							17	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1166	-0-	-34	-0-	30	1	1119	2	N	15					206
							17	9									
05	1209	N	1183	-0-	-26	-0-	31	1	1141	2	N	10					216
							11	9									
06	1145	N	1145	-0-	-0-	-0-	30	1	1101	2	N	13					229
							14	9									
07	1209	N	1193	-0-	-16	-0-	31	1	1153	2	N	8					237
							9	9									
08	1203	N	1203	-0-	-0-	-0-	31	1	1152	2	N	18					255
							20	9									
09	1140	N	1082	-0-	-58	-0-	29	1	1040	2	N	12	191	1			76
							13	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2137	-0-	-53	-0-	30	1	2010	2	N	88	192	1			132
							97	9									
05	2108	N	2094	-0-	-14	-0-	31	1	2038	2	N	23					155
							25	9									
06	2059	N	2059	-0-	-0-	-0-	30	1	1999	2	N	27					182
							30	9									
07	2280	N	2280	-0-	-0-	-0-	30	1	2208	2	N	38					220
							42	9									
08	2469	N	2469	-0-	-0-	-0-	31	1	2383	2	N	50	184	1			86
							55	9									
*09	2273	N	2273	-0-	-0-	-0-	30	1	2204	2	N	35					121
							39	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	30	1	842	2	N	6					84
							7	9									
05	934	N	934	-0-	-0-	-0-	31	1	903	2	N	-0-					84
06	907	N	907	-0-	-0-	-0-	29	1	876	2	N	2					86
							2	9									
07	1061	N	1061	-0-	-0-	-0-	28	1	1024	2	N	8					94
							9	9									
08	1099	N	1099	-0-	-0-	-0-	31	1	1055	2	N	12					106
							13	9									
*09	993	N	993	-0-	-0-	-0-	28	1	959	2	N	5					111
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2819	-0-	-91	-0-	30	1	2772	2	N	15					208
							17	9									
05	2883	X	2599	-0-	-284	-0-	30	1	2551	2	N	16					224
							18	9									
06	2880	N	2547	-0-	-333	-0-	30	1	2491	2	N	24	186	1			62
							26	9									
07	2914	N	2819	-0-	-95	-0-	31	1	2763	2	N	23					85
							25	9									
08	2720	N	2720	-0-	-0-	-0-	31	1	2678	2	N	10					95
							11	9									
*09	2620	N	2620	-0-	-0-	-0-	30	1	2560	2	N	27					122
							30	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

04	660	N	626	-0-	-34	-0-	30	1	585	2	N	10					206
							11	9									
05	682	N	647	-0-	-35	-0-	31	1	605	2	N	10					216
							11	9									
06	611	N	611	-0-	-0-	-0-	30	1	571	2	N	9					225
							10	9									
07	651	N	639	-0-	-12	-0-	30	1	597	2	N	11					236
							12	9									
08	660	N	660	-0-	-0-	-0-	31	1	610	2	N	17	190	1			63
							19	9									
09	600	N	586	-0-	-14	-0-	27	1	559	2	N	-0-					63

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

04	420	N	414	-0-	-6	-0-	29	1	385	2	N	-0-					237
05	434	N	414	-0-	-20	-0-	30	1	384	2	N	-0-					237
06	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					237
07	434	N	341	-0-	-93	-0-	31	1	310	2	N	-0-					237
08	403	N	353	-0-	-50	-0-	31	1	318	2	N	4					241
							4	9									
*09	343	N	343	-0-	-0-	-0-	30	1	313	2	N	-0-					241

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

04	1080	N	1057	-0-	-23	-0-	30	1	1014	2	N	12					180
							13	9									
05	1100	N	1100	-0-	-0-	-0-	31	1	1049	2	N	18					198
							20	9									
06	1050	N	1004	-0-	-46	-0-	28	1	970	2	N	5					203
							6	9									
07	1085	N	1062	-0-	-23	-0-	31	1	1014	2	N	15					218
							17	9									
08	1107	N	1107	-0-	-0-	-0-	31	1	1065	2	N	10					228
							11	9									
*09	1002	N	1002	-0-	-0-	-0-	30	1	962	2	N	9					237
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	30	1	622	2	N	14					125
							15	9									
05	690	N	690	-0-	-0-	-0-	31	1	653	2	N	5					130
							6	9									
06	690	N	660	-0-	-30	-0-	30	1	627	2	N	3					133
							3	9									
07	690	N	690	-0-	-0-	-0-	31	1	657	2	N	2					135
							2	9									
08	682	N	668	-0-	-14	-0-	31	1	637	2	N	-0-					135
09	660	N	658	-0-	-2	-0-	30	1	619	2	N	8					143
							9	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2889	-0-	-141	-0-	30	1	2828	2	N	28					228
							31	9									
05	3069	X	3003	-0-	-66	-0-	31	1	2940	2	N	29	194	1			63
							32	9									
06	2940	X	2852	-0-	-88	-0-	30	1	2779	2	N	39					102
							43	9									
07	3038	X	2927	-0-	-111	-0-	31	1	2856	2	N	36					138
							40	9									
08	3038	X	2738	-0-	-300	-0-	31	1	2670	2	N	34					172
							37	9									
09	2910	X	2780	-0-	-130	-0-	30	1	2714	2	N	33					205
							36	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3160	-0-	-20	-0-	30	1	3100	2	N	27	182	1			78
							30	9									
05	3286	X	3239	-0-	-47	-0-	31	1	3162	2	N	42					120
							46	9									
06	3270	X	3112	-0-	-158	-0-	30	1	3047	2	N	32					152
							35	9									
07	3379	X	3230	-0-	-149	-0-	31	1	3155	2	N	40					192
							44	9									
08	3379	X	3044	-0-	-335	-0-	31	1	3004	2	N	8					200
							9	9									
09	3150	X	3070	-0-	-80	-0-	30	1	2983	2	N	52	180	1			72
							57	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1020	-0-	-30	-0-	30	1	983	2	N	6					250
							7	9									
05	1046	N	1046	-0-	-0-	-0-	31	1	1003	2	N	11	186	1			75
							12	9									
06	1080	N	943	-0-	-137	-0-	29	1	910	2	N	4					79
							4	9									
07	1054	N	1007	-0-	-47	-0-	31	1	965	2	N	10					89
							11	9									
08	1054	N	1025	-0-	-29	-0-	31	1	985	2	N	8					97
							9	9									
*09	976	N	976	-0-	-0-	-0-	30	1	943	2	N	3					100
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2133	-0-	-27	-0-	30	1	2058	2	N	41					120
							45	9									
05	2232	N	2173	-0-	-59	-0-	31	1	2090	2	N	47					167
							52	9									
06	2160	N	2103	-0-	-57	-0-	30	1	2034	2	N	35					202
							39	9									
07	2500	N	2500	-0-	-0-	-0-	31	1	2417	2	N	47					249
							52	9									
08	2415	N	2415	-0-	-0-	-0-	31	1	2363	2	N	19	177	1			91
							21	9									
*09	2337	N	2337	-0-	-0-	-0-	30	1	2252	2	N	50					141
							55	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	N	1091	-0-	-0-	-0-	30	1	1042	2	N	17					199
							19	9									
05	1116	N	1093	-0-	-23	-0-	31	1	1048	2	N	13					212
							14	9									
06	1059	N	1059	-0-	-0-	-0-	30	1	1015	2	N	13					225
							14	9									
07	1116	N	1093	-0-	-23	-0-	31	1	1036	2	N	24	193	1			56
							26	9									
08	1085	N	1065	-0-	-20	-0-	31	1	1024	2	N	9					65
							10	9									
09	1050	N	1011	-0-	-39	-0-	30	1	981	2	N	-0-					65

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2648	-0-	-22	-0-	30	1	2600	2	N	16					194
							18	9									
05	2739	N	2739	-0-	-0-	-0-	31	1	2690	2	N	16					210
							18	9									
06	2700	N	2595	-0-	-105	-0-	30	1	2551	2	N	13					223
							14	9									
07	2728	N	2705	-0-	-23	-0-	31	1	2665	2	N	8					231
							9	9									
08	2728	N	2663	-0-	-65	-0-	31	1	2622	2	N	9					240
							10	9									
09	2610	N	2537	-0-	-73	-0-	30	1	2503	2	N	4	180	1			64
							4	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	28	1	590	2	N	31					149
							34	9									
05	646	N	646	-0-	-0-	-0-	29	1	600	2	N	15					164
							17	9									
06	625	N	625	-0-	-0-	-0-	30	1	580	2	N	14					178
							15	9									
07	682	N	650	-0-	-32	-0-	31	1	602	2	N	15					193
							17	9									
08	651	N	641	-0-	-10	-0-	31	1	598	2	N	11					204
							12	9									
*09	637	N	637	-0-	-0-	-0-	28	1	596	2	N	12					216
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	964	-0-		-56	-0-	30	1	921	2	N	12					180
								13	9									
05	992	N	974	-0-		-18	-0-	30	1	933	2	N	10					190
								11	9									
06	966	N	966	-0-		-0-	-0-	30	1	928	2	N	7					197
								8	9									
07	1012	N	1012	-0-		-0-	-0-	31	1	969	2	N	11					208
								12	9									
08	987	N	987	-0-		-0-	-0-	31	1	946	2	N	9					217
								10	9									
*09	968	N	968	-0-		-0-	-0-	30	1	931	2	N	6					223
								7	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	X	8192	-0-		-1018	-0-	22	1	8100	2	N	64	179	1			134
								70	9									
05	9652	X	9652	-0-		-0-	-0-	30	1	9534	2	N	80					214
								88	9									
06	9060	X	8910	-0-		-150	-0-	26	1	8744	2	N	127	178	1			163
								140	9									
07	9398	X	9398	-0-		-0-	-0-	31	1	9275	2	N	84					247
								92	9									
08	9641	X	9160	-0-		-481	-0-	28	1	9080	2	N	47	175	1			119
								52	9									
09	9330	X	8597	-0-		-733	-0-	27	1	8485	2	N	77					196
								85	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	3881	-0-		-709	-0-	30	1	3839	2	N	11					381
								12	9									
05	4930	X	4930	-0-		-0-	-0-	31	1	4897	2	N	2					383
								2	9									
06	4470	X	4276	-0-		-194	-0-	30	1	4246	2	N	-0-					383
07	4619	X	4581	-0-		-38	-0-	31	1	4547	2	N	3					386
								3	9									
08	4929	X	4528	-0-		-401	-0-	31	1	4439	2	N	53	181	1			258
								58	9									
09	4770	X	4293	-0-		-477	-0-	30	1	4259	2	N	4					262
								4	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1868	-0-		-52	-0-	30	1	1831	2	N	6					290
								7	9									
05	1939	N	1939	-0-		-0-	-0-	31	1	1885	2	N	21	178	1			133
								23	9									
06	1906	N	1906	-0-		-0-	-0-	30	1	1851	2	N	23					156
								25	9									
07	1960	N	1960	-0-		-0-	-0-	31	1	1906	2	N	21					177
								23	9									
08	1957	N	1957	-0-		-0-	-0-	31	1	1904	2	N	20					197
								22	9									
09	1920	N	1894	-0-		-26	-0-	30	1	1841	2	N	21					218
								23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	741	-0-	-9	-0-	30	1	709	2	N	2					234
							2	9									
05	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					234
06	775	N	775	-0-	-0-	-0-	27	1	733	2	N	14	188	1			60
							15	9									
07	775	N	656	-0-	-119	-0-	31	1	625	2	N	-0-					60
08	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-					60
*09	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					60

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	3730	-0-	-2180	-0-	30	1	3669	2	N	28					241
							31	9									
05	5518	X	4042	-0-	-1476	-0-	31	1	3987	2	N	22					263
							24	9									
06	4890	X	4090	-0-	-800	-0-	30	1	4042	2	N	16					279
							18	9									
07	4219	X	4219	-0-	-0-	-0-	31	1	4173	2	N	14					293
							15	9									
08	4497	X	4497	-0-	-0-	-0-	31	1	4448	2	N	16					309
							18	9									
*09	4404	X	4404	-0-	-0-	-0-	30	1	4353	2	N	19					328
							21	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4633	-0-	-467	-0-	30	1	4479	2	N	113	193	1			201
							124	9									
05	4991	X	4714	-0-	-277	-0-	31	1	4582	2	N	92	191	1			102
							101	9									
06	4770	X	4627	-0-	-143	-0-	30	1	4506	2	N	83					185
							91	9									
07	4867	X	4584	-0-	-283	-0-	31	1	4457	2	N	87	190	1			82
							96	9									
08	4805	X	4482	-0-	-323	-0-	31	1	4373	2	N	71					153
							78	9									
09	4620	X	4053	-0-	-567	-0-	26	1	3962	2	N	59					212
							65	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4491	-0-	-159	-0-	28	1	4356	2	N	97	185	1			170
							107	9									
05	4805	X	3477	-0-	-1328	-0-	29	1	3412	2	N	33					203
							36	9									
06	4800	X	3770	-0-	-1030	-0-	30	1	3708	2	N	29					232
							32	9									
07	4960	X	3938	-0-	-1022	-0-	31	1	3871	2	N	33					265
							36	9									
08	4960	X	3972	-0-	-988	-0-	31	1	3900	2	N	37	187	1			115
							41	9									
09	4500	X	3767	-0-	-733	-0-	30	1	3712	2	N	23					138
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2292	-0-	-348	-0-	30	1	2204	2	N	53					130
							58	9									
05	2666	X	1791	-0-	-875	-0-	30	1	1698	2	N	57					187
							63	9									
06	2340	N	1938	-0-	-402	-0-	30	1	1847	2	N	55					242
							61	9									
07	2356	N	2001	-0-	-355	-0-	31	1	1927	2	N	39	187	1			94
							43	9									
08	1983	N	1983	-0-	-0-	-0-	31	1	1897	2	N	50					144
							55	9									
09	1950	N	1887	-0-	-63	-0-	30	1	1802	2	N	50					194
							55	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17280	X	15848	-0-	-1432	-0-	30	1	15602	2	N	196	185	1			218
							216	9									
05	17546	X	15739	-0-	-1807	-0-	31	1	15497	2	N	192	182	1			228
							211	9									
06	16590	X	14722	-0-	-1868	-0-	30	1	14508	2	N	167	181	1			214
							184	9									
07	16771	X	15007	-0-	-1764	-0-	31	1	14811	2	N	150	180	1			184
							165	9									
08	16740	X	14748	-0-	-1992	-0-	31	1	14540	2	N	161					345
							177	9									
09	15840	X	14337	-0-	-1503	-0-	30	1	14108	2	N	181	369	1			157
							199	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17760	X	16666	-0-	-1094	-0-	30	1	16441	2	N	177	194	1			292
							195	9									
05	18073	X	17203	-0-	-870	-0-	31	1	16987	2	N	168	193	1			267
							185	9									
06	17010	X	16366	-0-	-644	-0-	30	1	16181	2	N	141	191	1			217
							155	9									
07	17360	X	16609	-0-	-751	-0-	31	1	16420	2	N	144	189	1			172
							158	9									
08	17236	X	16314	-0-	-922	-0-	31	1	16138	2	N	132					304
							145	9									
09	16680	X	15566	-0-	-1114	-0-	30	1	15384	2	N	138	190	1			252
							152	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3272	X	3272	-0-	-0-	-0-	3242	3	30	9	N	27					74
05	3585	X	3585	-0-	-0-	-0-	3529	3	56	9	N	51					125
06	3299	X	3299	-0-	-0-	-0-	3240	3	59	9	N	54					179
07	3233	X	3233	-0-	-0-	-0-	3183	3	50	9	N	45					224
08	3113	X	3113	-0-	-0-	-0-	3074	3	39	9	N	35	190	1			69
*09	3298	X	3298	-0-	-0-	-0-	3245	3	53	9	N	48					117

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	5	-0-	-955	-0-	5	3			N	-0-					100
05	217	N	5	-0-	-212	-0-	5	3			N	-0-					100
06	12	N	5	-0-	-7	-0-	5	3			N	-0-					100
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1961	-0-	-289	-0-	1961	3			N	-0-					325
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					325
06	2160	N	1788	-0-	-372	-0-	1760	3	28	9	N	25	193	1			157
07	2548	N	2548	-0-	-0-	-0-	2546	3	2	9	N	2					159
08	2294	N	2285	-0-	-9	-0-	2282	3	3	9	N	3					162
*09	2022	N	2022	-0-	-0-	-0-	2000	3	22	9	N	20					182

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					185
05	3658	X	3002	-0-	-656	-0-	2936	3	66	9	N	60					245
06	4050	X	2621	-0-	-1429	-0-	2571	3	50	9	N	45					290
07	4185	X	2761	-0-	-1424	-0-	2738	3	23	9	N	21	191	1			120
08	4185	X	2437	-0-	-1748	-0-	2420	3	17	9	N	15					135
09	2910	X	2596	-0-	-314	-0-	2537	3	59	9	N	54					189

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					48
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					48
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					48
07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					48
08	930	N	922	-0-	-8	-0-	922	3			N	-0-					48
09	900	N	844	-0-	-56	-0-	844	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1759	N	1759	-0-	-0-	-0-	1723	3	36	9	N	33					135
05	1952	N	1952	-0-	-0-	-0-	1912	3	40	9	N	36					171
06	1815	N	1815	-0-	-0-	-0-	1784	3	31	9	N	28					199
07	1902	N	1902	-0-	-0-	-0-	1869	3	33	9	N	30					229
08	1855	N	1855	-0-	-0-	-0-	1827	3	28	9	N	25					254
*09	1822	N	1822	-0-	-0-	-0-	1803	3	19	9	N	17					271

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	N	1390	-0-	-0-	-0-	1370	3	20	9	N	18					190
05	1430	N	1430	-0-	-0-	-0-	1410	3	20	9	N	18					208
06	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5					213
07	1426	N	1425	-0-	-1	-0-	1388	3	37	9	N	34					247
08	1591	N	1591	-0-	-0-	-0-	1505	3	86	9	N	78	191	1			134
09	1320	N	1196	-0-	-124	-0-	1184	3	12	9	N	11					145

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1798	N	1778	-0-	-20	-0-	1778	3			N	-0-					-0-
08	1829	N	1764	-0-	-65	-0-	1764	3			N	-0-					-0-
09	1770	N	1718	-0-	-52	-0-	1718	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3437	-0-	437	437	3437	3			N	-0-					200
05	2780	N	2343	-0-	-437	-0-	2343	3			N	-0-					200
06	3000	N	3176	-0-	176	176	3176	3			N	-0-					200
07	2410	X	2234	-0-	-176	-0-	2234	3			N	-0-					200
08	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					200
*09	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

04	3090	X	2725	-0-	-365	-0-	2693	3	32	9	N	29					102
05	3193	X	2761	-0-	-432	-0-	2730	3	31	9	N	28					130
06	3090	X	2590	-0-	-500	-0-	2571	3	19	9	N	17					147
07	3193	X	2573	-0-	-620	-0-	2549	3	24	9	N	22					169
08	3193	X	2487	-0-	-706	-0-	2485	3	2	9	N	2					171
09	2730	X	2375	-0-	-355	-0-	2355	3	20	9	N	18					189

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

04	2258	N	2258	-0-	-0-	-0-	2232	2	26	9	N	24					227
05	2451	N	2451	-0-	-0-	-0-	2333	2	118	9	N	107	177	1			157
06	2312	N	2312	-0-	-0-	-0-	2301	2	11	9	N	10					167
07	2423	N	2423	-0-	-0-	-0-	2393	2	30	9	N	27					194
*08	2427	N	2427	-0-	-0-	-0-	2393	2	34	9	N	31					226
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					226

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

04	1295	N	1295	-0-	-0-	-0-	1271	2	24	9	Y	22					67
05	1335	N	1335	-0-	-0-	-0-	1326	2	9	9	Y	8					75
06	1290	N	855	-0-	-435	-0-	836	2	19	9	Y	17					92
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					92
08	1333	N	-0-	-0-	-1333	-0-					Y	-0-	74	1			18
*09	1803	N	1803	-0-	-0-	-0-	1799	2	4	9	Y	4					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

04	1200	N	1142	-0-	-58	-0-	33	1	1109	2	Y	-0-					4
05	1240	N	1149	-0-	-91	-0-	35	1	1114	2	Y	-0-					4
06	1230	N	1125	-0-	-105	-0-	34	1	1091	2	Y	-0-					4
07	1178	N	1156	-0-	-22	-0-	34	1	1122	2	Y	-0-					4
08	1149	N	1149	-0-	-0-	-0-	33	1	1116	2	Y	-0-					4
09	1140	N	1125	-0-	-15	-0-	33	1	1092	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

04	840	N	607	-0-	-233	-0-	607	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	690	N	606	-0-	-84	-0-	4	1	602	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	2			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31	N	-0-	-0-	-31	-0-					Y	-0-					25
08	31	N	-0-	-0-	-31	-0-					Y	8	33	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

04	1162	N	1162	-0-	-0-	-0-	1141	2	21	9	Y	19	6	8			118
05	1183	N	1183	-0-	-0-	-0-	1165	2	18	9	Y	16	4	8			130
06	1190	N	1190	-0-	-0-	-0-	1157	2	33	9	Y	30	10	8			150
07	1400	N	1400	-0-	-0-	-0-	1173	2	227	9	Y	206	335	1			21
08	1195	N	1195	-0-	-0-	-0-	1185	2	10	9	Y	9	3	8			27
*09	1158	N	1158	-0-	-0-	-0-	1136	2	22	9	Y	20					47

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	222	-0-	-108	-0-	222	2			Y	-0-					40
05	589	N	527	-0-	-62	-0-	527	2			Y	-0-					40
06	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					40
07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					40
08	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					40
*09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

04	2250	N	2173	-0-	-77	-0-	63	1	2103	2	N	6	1	8			83
							7	9									
05	2652	N	2652	-0-	-0-	-0-	81	1	2554	2	N	15	1	8			97
							17	9									
06	2528	X	2528	-0-	-0-	-0-	76	1	2449	2	N	3	53	1	2	8	45
							3	9									
07	2770	X	2770	-0-	-0-	-0-	80	1	2679	2	N	10	11	1			44
							11	9									
08	2890	X	2890	-0-	-0-	-0-	83	1	2793	2	N	13	4	1	1	8	52
							14	9									
*09	2752	X	2752	-0-	-0-	-0-	80	1	2663	2	N	8					60
							9	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

04	2880	X	2731	-0-	-149	-0-	79	1	2633	2	Y	17					94
							19	9									
05	2976	X	2737	-0-	-239	-0-	83	1	2601	2	Y	48					142
							53	9									
06	3210	X	2427	-0-	-783	-0-	71	1	2289	2	Y	61					203
							67	9									
*07	3317	X	2397	-0-	-920	-0-	69	1	2309	2	Y	17	168	1			52
							19	9									
*08	3317	X	3299	-0-	-18	-0-	94	1	3181	2	Y	22					74
							24	9									
*09	3009	X	3009	-0-	-0-	-0-	86	1	2891	2	Y	29					103
							32	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

04	2130	X	2071	-0-	-59	-0-	514	1	1557	2	Y	-0-					-0-
05	2201	X	432	-0-	-1769	-0-	403	1	29	2	Y	-0-					-0-
06	2130	X	1159	-0-	-971	-0-	435	1	724	2	Y	-0-					-0-
07	2139	X	1692	-0-	-447	-0-	426	1	1260	2	Y	5	5	8			-0-
							6	9									
08	2139	X	1657	-0-	-482	-0-	322	1	1333	2	Y	2	2	8			-0-
							2	9									
09	2070	X	1560	-0-	-510	-0-	357	1	1199	2	Y	4	4	8			-0-
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	32	1	1045	2	N	5					40
							6	9									
05	1289	N	1289	-0-	-0-	-0-	40	1	1248	2	N	1					41
							1	9									
06	1080	N	726	-0-	-354	-0-	22	1	704	2	N	-0-					41
07	1297	N	1297	-0-	-0-	-0-	37	1	1249	2	N	10					51
							11	9									
08	2536	N	2536	-0-	-0-	-0-	73	1	2455	2	N	7					58
							8	9									
*09	2887	N	2887	-0-	-0-	-0-	84	1	2800	2	N	3					61
							3	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

04	1559	N	1559	-0-	-0-	-0-	46	1	1513	2	Y	-0-					63
05	1528	N	1528	-0-	-0-	-0-	47	1	1481	2	Y	-0-					63
06	1530	N	1503	-0-	-27	-0-	45	1	1458	2	Y	-0-					63
07	1612	N	1576	-0-	-36	-0-	46	1	1530	2	Y	-0-					63
08	1557	N	1557	-0-	-0-	-0-	45	1	1512	2	Y	-0-					63
*09	1516	N	1516	-0-	-0-	-0-	44	1	1472	2	Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

04	754	N	754	-0-	-0-	-0-	22	1	721	2	N	10					35
							11	9									
05	669	N	669	-0-	-0-	-0-	21	1	648	2	N	-0-					35
06	656	N	656	-0-	-0-	-0-	20	1	634	2	N	2	2	8			35
							2	9									
07	713	N	677	-0-	-36	-0-	20	1	657	2	N	-0-					35
08	693	N	693	-0-	-0-	-0-	20	1	672	2	N	1	1	8			35
							1	9									
*09	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-					35

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

04	2109	N	2109	-0-	-0-	-0-	2092	2	17	9	Y	15	42	1	1	8	44
05	2046	N	1179	-0-	-867	-0-	1177	2	2	9	Y	2	1	8			45
06	2083	N	2083	-0-	-0-	-0-	2066	2	17	9	Y	15	2	8			58
07	2170	N	2022	-0-	-148	-0-	2012	2	10	9	Y	9					67
08	1932	N	1932	-0-	-0-	-0-	1919	2	13	9	Y	12	1	8			78
09	2070	N	1853	-0-	-217	-0-	1847	2	6	9	Y	5					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	15	1	513	2	Y	-0-					37
05	465	N	447	-0-	-18	-0-	14	1	433	2	Y	-0-					37
06	453	N	453	-0-	-0-	-0-	14	1	439	2	Y	-0-					37
07	577	N	577	-0-	-0-	-0-	17	1	560	2	Y	-0-					37
08	530	N	530	-0-	-0-	-0-	15	1	515	2	Y	-0-					37
*09	487	N	487	-0-	-0-	-0-	14	1	473	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

04	608	N	608	-0-	-0-	-0-	8 26	1 9	574	2	Y	24	5	8			122
05	632	N	632	-0-	-0-	-0-	8 19	1 9	605	2	Y	17	2	8			137
06	641	N	641	-0-	-0-	-0-	8 35	1 9	598	2	Y	32	7	8			162
07	668	N	668	-0-	-0-	-0-	8 51	1 9	609	2	Y	46	178	1			30
08	622	N	622	-0-	-0-	-0-	8 19	1 9	595	2	Y	17	2	8			45
09	630	N	609	-0-	-21	-0-	8 33	1 9	568	2	Y	30					75

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

04	2730	X	2663	-0-	-67	-0-	2630	2	33	9	Y	30	183	1			32
05	2855	X	2855	-0-	-0-	-0-	2800	2	55	9	Y	50					82
06	2815	X	2815	-0-	-0-	-0-	2771	2	44	9	Y	40					122
07	3072	X	3072	-0-	-0-	-0-	3029	2	43	9	Y	39					161
08	3154	X	3154	-0-	-0-	-0-	3117	2	37	9	Y	34	178	1			17
09	2820	X	2786	-0-	-34	-0-	2741	2	45	9	Y	41					58

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

04	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2
05	1092	N	1092	-0-	-0-	-0-	34	1	1058	2	Y	-0-					2
06	1081	N	1081	-0-	-0-	-0-	33	1	1048	2	Y	-0-					2
07	1147	N	1124	-0-	-23	-0-	33	1	1091	2	Y	-0-					2
08	1123	N	1123	-0-	-0-	-0-	32	1	1091	2	Y	-0-					2
*09	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	423	-0-	-87	-0-	12	1	411	2	Y	-0-					10
05	423	N	423	-0-	-0-	-0-	13	1	410	2	Y	-0-					10
06	420	N	420	-0-	-0-	-0-	13	1	407	2	Y	-0-					10
07	434	N	428	-0-	-6	-0-	12	1	416	2	Y	-0-					10
08	434	N	407	-0-	-27	-0-	12	1	395	2	Y	-0-					10
09	420	N	266	-0-	-154	-0-	8	1	258	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	38	1	1272	2	Y	-0-					76
05	1333	N	1195	-0-	-138	-0-	37	1	1158	2	Y	-0-					76
06	1326	N	1326	-0-	-0-	-0-	40	1	1277	2	Y	8					84
							9	9									
07	1364	N	1354	-0-	-10	-0-	39	1	1313	2	Y	2					86
							2	9									
08	1209	N	1176	-0-	-33	-0-	34	1	1142	2	Y	-0-					86
09	1320	N	1257	-0-	-63	-0-	36	1	1221	2	Y	-0-					86

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	18	1	607	2	Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	19	1	642	2	Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	19	1	643	2	Y	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	19	1	627	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
07	372	N	274	-0-	-98	-0-	274	2			Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1088	-0-	-52	-0-	30	1	1058	2	Y	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	31	1	1064	2	Y	-0-					-0-
06	1050	N	1010	-0-	-40	-0-	30	1	980	2	Y	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	31	1	1006	2	Y	-0-					-0-
08	1085	N	1042	-0-	-43	-0-	31	1	1011	2	Y	-0-					-0-
09	1020	N	937	-0-	-83	-0-	30	1	907	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	31	1	523	2	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
07	558	N	539	-0-	-19	-0-	31	1	508	2	Y	-0-					-0-
08	558	N	527	-0-	-31	-0-	31	1	496	2	Y	-0-					-0-
09	510	N	506	-0-	-4	-0-	30	1	476	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	346	-0-	-14	-0-	10	1	336	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	11	1	362	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	11	1	354	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	12	1	395	2	Y	-0-					-0-
08	372	N	80	-0-	-292	-0-	2	1	78	2	Y	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	29	1	966	2	Y	-0-					1
05	968	N	968	-0-	-0-	-0-	30	1	938	2	Y	-0-					1
06	1020	N	957	-0-	-63	-0-	29	1	928	2	Y	-0-					1
07	1023	N	1009	-0-	-14	-0-	29	1	980	2	Y	-0-					1
08	1011	N	1011	-0-	-0-	-0-	29	1	982	2	Y	-0-					1
*09	978	N	978	-0-	-0-	-0-	28	1	950	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2280	-0-	-30	-0-	67	1	2213	2	Y	-0-					20
05	2387	X	2280	-0-	-107	-0-	70	1	2210	2	Y	-0-					20
06	2340	X	2286	-0-	-54	-0-	69	1	2217	2	Y	-0-					20
07	2418	X	2381	-0-	-37	-0-	69	1	2312	2	Y	-0-					20
08	2418	X	2321	-0-	-97	-0-	67	1	2254	2	Y	-0-					20
09	2280	X	2269	-0-	-11	-0-	66	1	2203	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	Y	-0-					1
05	1364	N	1318	-0-	-46	-0-	41	1	1277	2	Y	-0-					1
06	1350	N	1287	-0-	-63	-0-	39	1	1248	2	Y	-0-					1
07	1395	N	1378	-0-	-17	-0-	40	1	1338	2	Y	-0-					1
08	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	Y	-0-					1
*09	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	40	1	1322	2	Y	15	2	1			56
							17	9									
05	1386	N	1386	-0-	-0-	-0-	42	1	1327	2	Y	15					71
							17	9									
06	1365	N	1365	-0-	-0-	-0-	41	1	1315	2	Y	8					79
							9	9									
07	1421	N	1421	-0-	-0-	-0-	41	1	1373	2	Y	6	53	1			32
							7	9									
08	1405	N	1405	-0-	-0-	-0-	40	1	1364	2	Y	1	17	1			16
							1	9									
*09	1337	N	1337	-0-	-0-	-0-	39	1	1296	2	Y	2					18
							2	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

04	270	N	258	-0-	-12	-0-	8	1	250	2	Y	-0-					25
05	257	N	257	-0-	-0-	-0-	8	1	249	2	Y	-0-					25
06	451	N	451	-0-	-0-	-0-	13	1	412	2	Y	24					49
							26	9									
07	519	N	519	-0-	-0-	-0-	15	1	503	2	Y	1	32	1			18
							1	9									
08	445	N	445	-0-	-0-	-0-	13	1	429	2	Y	3	11	1			10
							3	9									
09	450	N	331	-0-	-119	-0-	10	1	321	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

04	300	N	295	-0-	-5	-0-	9	1	286	2	Y	-0-					39
05	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
06	300	N	281	-0-	-19	-0-	8	1	273	2	Y	-0-					39
07	310	N	297	-0-	-13	-0-	9	1	288	2	Y	-0-					39
08	310	N	303	-0-	-7	-0-	9	1	294	2	Y	-0-					39
*09	295	N	295	-0-	-0-	-0-	9	1	286	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

04	870	N	750	-0-	-120	-0-	22	1	728	2	Y	-0-					26
05	1116	N	746	-0-	-370	-0-	23	1	723	2	Y	-0-					26
06	870	N	729	-0-	-141	-0-	22	1	707	2	Y	-0-					26
07	775	N	750	-0-	-25	-0-	22	1	728	2	Y	-0-					26
08	748	N	748	-0-	-0-	-0-	22	1	726	2	Y	-0-					26
*09	734	N	734	-0-	-0-	-0-	21	1	713	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1456	-0-	-824	-0-	42	1	1382	2	Y	29	66	1			50
							32	9									
05	2139	N	2135	-0-	-4	-0-	65	1	2051	2	Y	17	17	1			50
							19	9									
06	2288	N	2288	-0-	-0-	-0-	68	1	2188	2	Y	29	6	1			73
							32	9									
07	2218	N	2218	-0-	-0-	-0-	64	1	2134	2	Y	18	49	1			42
							20	9									
08	2195	N	2195	-0-	-0-	-0-	63	1	2132	2	Y	-0-	16	1			26
09	2280	N	2154	-0-	-126	-0-	62	1	2070	2	Y	20					46
							22	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

04	1570	N	1570	-0-	-0-	-0-	1558	2	12	9	Y	11					133
05	1660	N	1660	-0-	-0-	-0-	1630	2	30	9	Y	27					160
06	1627	N	1627	-0-	-0-	-0-	1603	2	24	9	Y	22					182
07	1659	N	1659	-0-	-0-	-0-	1645	2	14	9	Y	13	75	1			120
08	1694	N	1694	-0-	-0-	-0-	1675	2	19	9	Y	17	107	1			30
09	1620	N	1599	-0-	-21	-0-	1582	2	17	9	Y	15					45

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	51	1			12
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			4
06	14B	DENY	-0-	-0-	-0-	-0-					Y	1	3	1	1	8	1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

04	462	N	462	-0-	-0-	-0-	14	1	448	2	N	-0-					-0-
05	496	N	392	-0-	-104	-0-	12	1	380	2	N	-0-					-0-
06	450	N	284	-0-	-166	-0-	9	1	275	2	N	-0-					-0-
07	465	N	89	-0-	-376	-0-	3	1	86	2	N	-0-					-0-
08	403	N	85	-0-	-318	-0-	2	1	83	2	N	-0-					-0-
09	270	N	125	-0-	-145	-0-	4	1	121	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

04	1241	N	1241	-0-	-0-	-0-	36	1	1205	2	N	-0-					1
05	1302	N	1242	-0-	-60	-0-	38	1	1204	2	N	-0-					1
06	1320	N	1264	-0-	-56	-0-	38	1	1226	2	N	-0-					1
07	1348	N	1348	-0-	-0-	-0-	39	1	1309	2	N	-0-					1
08	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	N	-0-					1
*09	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

04	1530	N	1521	-0-	-9	-0-	44	1	1473	2	Y	4	2	1			32
							4	9									
05	1534	N	1534	-0-	-0-	-0-	47	1	1487	2	Y	-0-	1	1			31
06	1500	N	1489	-0-	-11	-0-	44	1	1409	2	Y	33					64
							36	9									
07	1618	N	1618	-0-	-0-	-0-	46	1	1546	2	Y	24					88
							26	9									
08	1594	N	1594	-0-	-0-	-0-	46	1	1537	2	Y	10					98
							11	9									
*09	1534	N	1534	-0-	-0-	-0-	44	1	1481	2	Y	8					106
							9	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	8	1	262	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	8	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	8	1	266	2	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	8	1	260	2	Y	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	8	1	265	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	-0-	36	1	1208	2	Y	-0-					17
05	1244	N	1244	-0-	-0-	-0-	38	1	1206	2	Y	-0-					17
06	1233	N	1233	-0-	-0-	-0-	37	1	1196	2	Y	-0-					17
07	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	Y	-0-					17
08	1279	N	1279	-0-	-0-	-0-	37	1	1242	2	Y	-0-					17
*09	1248	N	1248	-0-	-0-	-0-	36	1	1212	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2034	-0-	-66	-0-	2034	2			Y	-0-					49
05	2170	X	1720	-0-	-450	-0-	1720	2			Y	-0-					49
06	2100	X	1671	-0-	-429	-0-	4	1	1667	2	Y	-0-					49
07	2108	X	1679	-0-	-429	-0-	1678	2	1	9	Y	1	1	8			49
08	2108	X	1537	-0-	-571	-0-	1536	2	1	9	Y	1	1	8			49
09	2040	X	1683	-0-	-357	-0-	1682	2	1	9	Y	1	1	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	9	1	307	2	Y	-0-					30
05	313	N	313	-0-	-0-	-0-	10	1	303	2	Y	-0-					30
06	307	N	307	-0-	-0-	-0-	9	1	298	2	Y	-0-					30
07	341	N	324	-0-	-17	-0-	9	1	315	2	Y	-0-					30
08	310	N	293	-0-	-17	-0-	8	1	285	2	Y	-0-					30
09	300	N	287	-0-	-13	-0-	8	1	279	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	30	1	208	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	30	1	245	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	31	1	237	2	Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	30	1	220	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	20	1	656	2	Y	-0-					10
05	678	N	678	-0-	-0-	-0-	21	1	657	2	Y	-0-					10
06	672	N	672	-0-	-0-	-0-	20	1	652	2	Y	-0-					10
07	713	N	698	-0-	-15	-0-	20	1	678	2	Y	-0-					10
08	697	N	697	-0-	-0-	-0-	20	1	677	2	Y	-0-					10
*09	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	29	1	961	2	Y	-0-					1
05	992	N	975	-0-	-17	-0-	30	1	945	2	Y	-0-					1
06	977	N	977	-0-	-0-	-0-	29	1	948	2	Y	-0-					1
07	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	Y	-0-					1
08	1038	N	1038	-0-	-0-	-0-	30	1	1008	2	Y	-0-					1
*09	1014	N	1014	-0-	-0-	-0-	29	1	985	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	27	1	900	2	Y	-0-					71
05	930	N	930	-0-	-0-	-0-	29	1	901	2	Y	-0-					71
06	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-					71
07	961	N	919	-0-	-42	-0-	27	1	892	2	Y	-0-					71
08	942	N	942	-0-	-0-	-0-	27	1	915	2	Y	-0-					71
09	930	N	809	-0-	-121	-0-	23	1	786	2	Y	-0-					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	15	1	503	2	Y	-0-					7
05	434	N	334	-0-	-100	-0-	10	1	324	2	Y	-0-					7
06	583	N	583	-0-	-0-	-0-	17	1	558	2	Y	7					14
							8	9									
07	587	N	587	-0-	-0-	-0-	17	1	570	2	Y	-0-					14
08	561	N	561	-0-	-0-	-0-	16	1	545	2	Y	-0-					14
09	570	N	534	-0-	-36	-0-	15	1	519	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	28	1	924	2	Y	-0-					1
05	951	N	951	-0-	-0-	-0-	29	1	922	2	Y	-0-					1
06	948	N	948	-0-	-0-	-0-	29	1	919	2	Y	-0-					1
07	1003	N	1003	-0-	-0-	-0-	29	1	974	2	Y	-0-					1
08	1001	N	1001	-0-	-0-	-0-	29	1	972	2	Y	-0-					1
*09	973	N	973	-0-	-0-	-0-	28	1	945	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1147	N	1147	-0-	-0-	-0-	34	1	1113	2	Y	-0-					37
05	1131	N	1131	-0-	-0-	-0-	35	1	1096	2	Y	-0-					37
06	1110	N	1085	-0-	-25	-0-	33	1	1052	2	Y	-0-					37
07	1178	N	1135	-0-	-43	-0-	33	1	1102	2	Y	-0-					37
08	1153	N	1153	-0-	-0-	-0-	33	1	1120	2	Y	-0-					37
09	1080	N	1045	-0-	-35	-0-	30	1	1014	2	Y	1	33	1			5
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

04	2220	N	2220	-0-	-0-	-0-	30	1	2190	2	Y	-0-					1
05	2294	N	2215	-0-	-79	-0-	31	1	2184	2	Y	-0-					1
06	2100	N	1666	-0-	-434	-0-	30	1	1636	2	Y	-0-					1
07	2294	N	2150	-0-	-144	-0-	31	1	2119	2	Y	-0-					1
08	2201	N	2188	-0-	-13	-0-	31	1	2157	2	Y	-0-					1
*09	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

04	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-					-0-
05	496	N	491	-0-	-5	-0-	31	1	460	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-
07	527	N	484	-0-	-43	-0-	31	1	453	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	30	1	423	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

04	4350	X	3943	-0-	-407	-0-	115	1	3828	2	Y	-0-					63
05	4495	X	3426	-0-	-1069	-0-	105	1	3319	2	Y	2					65
							2	9									
06	4350	X	3628	-0-	-722	-0-	105	1	3367	2	Y	142	179	1			28
							156	9									
07	4061	X	3466	-0-	-595	-0-	101	1	3365	2	Y	-0-					28
08	4061	X	3451	-0-	-610	-0-	99	1	3352	2	Y	-0-					28
09	3930	X	3386	-0-	-544	-0-	98	1	3288	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

04	1719	N	1719	-0-	-0-	-0-	50	1	1660	2	Y	8					51
							9	9									
05	1706	N	1706	-0-	-0-	-0-	52	1	1644	2	Y	9					60
							10	9									
06	1751	N	1751	-0-	-0-	-0-	52	1	1687	2	Y	11					71
							12	9									
07	1767	N	1751	-0-	-16	-0-	51	1	1694	2	Y	5					76
							6	9									
08	1705	N	1667	-0-	-38	-0-	47	1	1596	2	Y	22	55	1			43
							24	9									
09	1740	N	959	-0-	-781	-0-	28	1	925	2	Y	5	15	1			33
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	N	1731	-0-	-0-	-0-	51	1	1680	2	Y	-0-					50
05	1674	N	1512	-0-	-162	-0-	47	1	1465	2	Y	-0-					50
06	1710	N	1660	-0-	-50	-0-	50	1	1610	2	Y	-0-					50
07	1798	N	1644	-0-	-154	-0-	48	1	1596	2	Y	-0-					50
08	1747	N	1747	-0-	-0-	-0-	50	1	1697	2	Y	-0-					50
*09	1736	N	1736	-0-	-0-	-0-	50	1	1686	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1660	-0-	-50	-0-	48	1	1591	2	Y	19					76
							21	9									
05	1656	N	1656	-0-	-0-	-0-	50	1	1574	2	Y	29					105
							32	9									
06	1629	N	1629	-0-	-0-	-0-	48	1	1557	2	Y	22					127
							24	9									
07	1705	N	1553	-0-	-152	-0-	45	1	1491	2	Y	15					142
							17	9									
08	1653	N	1653	-0-	-0-	-0-	46	1	1560	2	Y	43	159	1			26
							47	9									
09	1620	N	1597	-0-	-23	-0-	46	1	1551	2	Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	69	-0-	-711	-0-	69	2			Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1349	-0-	-1	-0-	1332	2	17	9	Y	15					129
05	1424	N	1424	-0-	-0-	-0-	1405	2	19	9	Y	17					146
06	1404	N	1404	-0-	-0-	-0-	1385	2	19	9	Y	17					163
07	1438	N	1438	-0-	-0-	-0-	1424	2	14	9	Y	13					176
08	1451	N	1451	-0-	-0-	-0-	1432	2	19	9	Y	17					193
09	1410	N	1390	-0-	-20	-0-	1379	2	11	9	Y	10	182	1			21

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2091	-0-	-159	-0-	1928	2	163	9	Y	148	147	1	1	8	165
05	2403	X	2403	-0-	-0-	-0-	2403	2			Y	-0-					165
06	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					165
07	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					165
08	2435	X	2435	-0-	-0-	-0-	2435	2			Y	-0-					165
09	2340	X	2336	-0-	-4	-0-	2336	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2977	-0-	-23	823	2856	2	121	9	Y	110	166	1			12
05	3100	N	2443	-0-	-657	166	2292	2	151	9	Y	137					149
06	3985	X	3819	-0-	-166	-0-	3712	2	107	9	Y	97	176	1			70
07	3379	X	3379	-0-	-0-	-0-	3324	2	55	9	Y	50					120
08	3444	X	3444	-0-	-0-	-0-	3322	2	122	9	Y	111	205	1			26
*09	3001	X	3001	-0-	-0-	-0-	2923	2	78	9	Y	71					97

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					152
05	2821	X	2578	-0-	-243	-0-	2567	2	11	9	Y	10					162
06	2730	X	1664	-0-	-1066	-0-	1525	2	139	9	Y	126	176	1			112
07	2821	X	2371	-0-	-450	-0-	2347	2	24	9	Y	22	2	8			132
08	2728	X	2280	-0-	-448	-0-	2278	2	2	9	Y	2					134
09	2520	X	2248	-0-	-272	-0-	2230	2	18	9	Y	16					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

04	636	N	636	-0-	-0-	-0-	30	1	567	2	Y	35					165
							39	9									
05	651	N	591	-0-	-60	-0-	31	1	560	2	Y	-0-					165
06	600	N	574	-0-	-26	-0-	30	1	533	2	Y	10					175
							11	9									
07	651	N	618	-0-	-33	-0-	31	1	552	2	Y	32	180	1			27
							35	9									
08	589	N	573	-0-	-16	-0-	31	1	527	2	Y	14					41
							15	9									
09	570	N	553	-0-	-17	-0-	30	1	511	2	Y	11					52
							12	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

04	1500	N	1296	-0-	-204	-0-	38	1	1256	2	Y	2					38
							2	9									
05	1308	N	1308	-0-	-0-	-0-	40	1	1261	2	Y	6					44
							7	9									
06	1299	N	1299	-0-	-0-	-0-	39	1	1260	2	Y	-0-					44
07	1615	N	1615	-0-	-0-	-0-	47	1	1561	2	Y	6	19	1			31
							7	9									
08	1707	N	1707	-0-	-0-	-0-	49	1	1655	2	Y	3	6	1			28
							3	9									
*09	1718	N	1718	-0-	-0-	-0-	47	1	1570	2	Y	92					120
							101	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

04	870	N	758	-0-	-112	-0-	30	1	727	2	Y	1	1	8			38
							1	9									
05	837	N	785	-0-	-52	-0-	31	1	702	2	Y	47	1	8			84
							52	9									
06	840	N	668	-0-	-172	-0-	30	1	612	2	Y	24	1	8			107
							26	9									
07	775	N	602	-0-	-173	-0-	31	1	571	2	Y	-0-					107
08	775	N	600	-0-	-175	-0-	31	1	548	2	Y	19	118	1			8
							21	9									
09	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	Y	1	1	8			-0-
07	1178	N	1155	-0-	-23	-0-	1155	2			Y	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1406	N	1406	-0-	-0-	-0-	1392	2	14	9	Y	13					124
05	1526	N	1526	-0-	-0-	-0-	1504	2	22	9	Y	20					144
06	1440	N	1395	-0-	-45	-0-	1376	2	19	9	Y	17					161
07	1458	N	1458	-0-	-0-	-0-	1451	2	7	9	Y	6					167
08	1519	N	1460	-0-	-59	-0-	1451	2	9	9	Y	8					175
09	1410	N	1318	-0-	-92	-0-	1284	2	34	9	Y	31					206

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					49
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					49
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
*09	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4904	X	4904	-0-	-0-	-0-	4826	2	78	9	Y	71	17	8			151
05	4790	X	4790	-0-	-0-	-0-	4742	2	48	9	Y	44	7	8			188
06	4480	X	4480	-0-	-0-	-0-	4463	2	17	9	Y	15	7	8			196
07	4504	X	4504	-0-	-0-	-0-	4497	2	7	9	Y	6	171	1	5	8	26
08	4440	X	4440	-0-	-0-	-0-	4423	2	17	9	Y	15					41
*09	4215	X	4215	-0-	-0-	-0-	4195	2	20	9	Y	18	4	8			55

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

04	210	N	112	-0-	-98	-0-	112	2			Y	-0-					25
05	217	N	131	-0-	-86	-0-	131	2			Y	-0-					25
06	150	N	150	-0-	-0-	-0-	1	1	149	2	Y	-0-					25
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					25
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					25
*09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

04	870	X	655	-0-	-215	-0-	655	2			Y	-0-					-0-
05	899	X	774	-0-	-125	-0-	774	2			Y	-0-					-0-
06	780	X	675	-0-	-105	-0-	1	1	674	2	Y	-0-					-0-
07	775	X	576	-0-	-199	-0-	576	2			Y	-0-					-0-
08	775	X	478	-0-	-297	-0-	478	2			Y	-0-					-0-
09	750	X	461	-0-	-289	-0-	461	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

04	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					7
05	279	N	278	-0-	-1	-0-	278	2			Y	-0-					7
06	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					7
07	403	N	151	-0-	-252	-0-	151	2			Y	-0-					7
08	279	N	131	-0-	-148	-0-	131	2			Y	-0-					7
09	180	N	51	-0-	-129	-0-	51	2			Y	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-	3	1			1
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-	1	1			-0-
06	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3425	X	3425	-0-	-0-	-0-	3391	2	34	9	Y	31	1	8			170
05	3534	X	3389	-0-	-145	-0-	3355	2	34	9	Y	31	1	8			200
06	3450	X	3254	-0-	-196	-0-	3236	2	18	9	Y	16	1	8			215
07	3565	X	3348	-0-	-217	-0-	3340	2	8	9	Y	7	180	1			42
08	3565	X	3261	-0-	-304	-0-	3236	2	25	9	Y	23					65
09	3420	X	3237	-0-	-183	-0-	3207	2	30	9	Y	27					92

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1603	-0-	-17	-0-	1588	2	15	9	Y	14	1	8			50
05	1658	N	1658	-0-	-0-	-0-	1644	2	14	9	Y	13	1	8			62
06	1500	N	1499	-0-	-1	-0-	1485	2	14	9	Y	13	2	8			73
07	1643	N	1053	-0-	-590	-0-	1047	2	6	9	Y	5					78
08	1643	N	1512	-0-	-131	-0-	1512	2			Y	-0-					78
09	1500	N	1399	-0-	-101	-0-	1395	2	4	9	Y	4					82

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

04	2700	N	2035	-0-	-665	-0-	2035	2			Y	-0-					98
05	2759	N	2067	-0-	-692	-0-	2067	2			Y	-0-					98
06	2160	N	1955	-0-	-205	-0-	1955	2			Y	-0-					98
07	2108	N	2008	-0-	-100	-0-	2004	2	4	9	Y	4	4	8			98
08	2077	N	1979	-0-	-98	-0-	1978	2	1	9	Y	1	1	8			98
*09	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	Y	3	3	8			98

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

04	196	X	196	-0-	-0-	-0-	196	2			Y	-0-					102
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					102
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					102
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					102
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					102
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

04	1140	N	879	-0-	-261	-0-	879	2			Y	-0-					80
05	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					80
06	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					80
07	899	N	713	-0-	-186	-0-	711	2	2	9	Y	2	2	8			80
08	1178	N	1059	-0-	-119	-0-	1011	2	48	9	Y	44	91	1			33
09	1080	N	687	-0-	-393	-0-	686	2	1	9	Y	1	1	8			33

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	35	1			10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	34	1	1125	2	Y	-0-					47
05	1178	N	1101	-0-	-77	-0-	34	1	1067	2	Y	-0-					47
06	1140	N	1139	-0-	-1	-0-	34	1	1084	2	Y	19					66
							21	9									
07	1209	N	1120	-0-	-89	-0-	33	1	1087	2	Y	-0-					66
08	1116	N	1041	-0-	-75	-0-	30	1	1011	2	Y	-0-					66
09	1140	N	1116	-0-	-24	-0-	32	1	1084	2	Y	-0-					66

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	394	-0-	-206	-0-	394	2			Y	-0-					52
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					52
06	450	N	265	-0-	-185	-0-	265	2			Y	-0-					52
07	426	N	426	-0-	-0-	-0-	1	1	425	2	Y	-0-					52
08	463	N	463	-0-	-0-	-0-	430	2	33	9	Y	30					82
*09	348	N	348	-0-	-0-	-0-	4	1	344	2	Y	-0-					82

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1481	-0-	-229	-0-	1481	2			Y	-0-					-0-
05	1612	N	1483	-0-	-129	-0-	1483	2			Y	-0-					-0-
06	1560	N	1387	-0-	-173	-0-	1387	2			Y	-0-					-0-
07	1519	N	1378	-0-	-141	-0-	1376	2	2	9	Y	2	2	8			-0-
08	1488	N	1374	-0-	-114	-0-	1373	2	1	9	Y	1	1	8			-0-
09	1380	N	1325	-0-	-55	-0-	1324	2	1	9	Y	1	1	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					Y	-0-	175	1			12
05	31	N	-0-	-0-	-31	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	7					19
07	0	N	-0-	-0-	-0-	-0-					Y	6					25
08	0	N	-0-	-0-	-0-	-0-					Y	1	26	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1762	-0-	-218	-0-	1762	2			Y	-0-					107
05	2046	N	1902	-0-	-144	-0-	1902	2			Y	-0-					107
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					107
07	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	Y	2	2	8			107
08	2328	N	2328	-0-	-0-	-0-	2217	2	111	9	Y	101	170	1	1	8	37
*09	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	Y	1	1	8			37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1984	N	1866	-0-	-118	-0-	1833	2	33	9	Y	30	2	8			130
*04	1920	N	1682	-0-	-238	-0-	1682	2			Y	-0-					130
*05	1922	N	1774	-0-	-148	-0-	1774	2			Y	-0-					130
*06	1800	N	1751	-0-	-49	-0-	1751	2			Y	-0-					130
*07	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2	2	8			130
*08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					130
09	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	110	1			20

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

04	2280	N	2036	-0-	-244	-0-	2036	2			Y	-0-					107
05	2263	N	1993	-0-	-270	-0-	1993	2			Y	-0-					107
06	2040	N	1923	-0-	-117	-0-	1923	2			Y	-0-					107
07	2108	N	1985	-0-	-123	-0-	1982	2	3	9	Y	3	3	8			107
08	1984	N	1886	-0-	-98	-0-	1885	2	1	9	Y	1	1	8			107
*09	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	Y	2	2	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	705	-0-	-345	-0-	2	1	703	2	Y	-0-					18
05	868	N	650	-0-	-218	-0-	650	2			Y	-0-					18
06	840	N	514	-0-	-326	-0-	2	1	512	2	Y	-0-					18
07	744	N	427	-0-	-317	-0-	426	2	1	9	Y	1	1	8			18
08	651	N	436	-0-	-215	-0-	436	2			Y	-0-					18
09	510	N	363	-0-	-147	-0-	363	2			Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1924	-0-	-116	-0-	1924	2			Y	-0-					72
05	2139	N	1989	-0-	-150	-0-	1989	2			Y	-0-					72
06	2100	N	1797	-0-	-303	-0-	1797	2			Y	-0-					72
07	2075	N	2075	-0-	-0-	-0-	7	1	2023	2	Y	41	3	8			110
							45	9									
08	2050	N	2050	-0-	-0-	-0-	1998	2	52	9	Y	47	108	1			49
*09	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1	1	8			49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1680	-0-	-240	-0-	1680	2			Y	-0-					172
05	1891	N	1739	-0-	-152	-0-	1739	2			Y	-0-					172
06	1830	N	1616	-0-	-214	-0-	1616	2			Y	-0-					172
07	1736	N	1711	-0-	-25	-0-	1685	2	26	9	Y	24	175	1	2	8	19
08	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					19
*09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					19

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	808	-0-	-92	-0-	808	2			Y	-0-					73
05	899	N	819	-0-	-80	-0-	817	2	2	9	Y	2					75
06	840	N	801	-0-	-39	-0-	787	2	14	9	Y	13					88
07	837	N	674	-0-	-163	-0-	674	2			Y	-0-	60	1			28
08	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-	20	1			8
*09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1027	-0-	-173	-0-	1027	2			Y	-0-					107
05	1178	N	1114	-0-	-64	-0-	1114	2			Y	-0-					107
06	1080	N	1043	-0-	-37	-0-	1043	2			Y	-0-					107
07	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	Y	2	2	8			107
08	1116	N	1093	-0-	-23	-0-	1093	2			Y	-0-					107
09	1050	N	1029	-0-	-21	-0-	1019	2	10	9	Y	9	72	1	1	8	43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	66	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					20
05	2387	X	1575	-0-	-812	-0-	1575	2			Y	-0-					20
06	2577	X	2577	-0-	-0-	-0-	2577	2			Y	-0-					20
07	2501	N	2501	-0-	-0-	-0-	7	1	2409	2	Y	77	4	8			93
							85	9									
08	2375	N	2375	-0-	-0-	-0-	2324	2	51	9	Y	46	60	1	1	8	78
09	2580	N	2235	-0-	-345	-0-	2221	2	14	9	Y	13	2	8			89

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1975	N	1975	-0-	-0-	-0-	1960	2	15	9	Y	14					88
05	2015	N	2014	-0-	-1	-0-	2002	2	12	9	Y	11					99
06	1980	N	1980	-0-	-0-	-0-	1962	2	18	9	Y	16					115
07	2015	N	1909	-0-	-106	-0-	14	1	1865	2	Y	27	101	1	2	8	39
							30	9									
08	2015	N	1982	-0-	-33	-0-	1943	2	39	9	Y	35					74
09	1950	N	1730	-0-	-220	-0-	1713	2	17	9	Y	15	1	8			88

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2019 - P/A 02/13/19

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

04	2400	X	1848	-0-	-552	-0-	1817	2	31	9	Y	28					40
05	2387	X	1840	-0-	-547	-0-	1840	2			Y	-0-					40
06	2160	X	2084	-0-	-76	-0-	2084	2			Y	-0-					40
07	2232	X	1956	-0-	-276	-0-	11	1	1890	2	Y	50	1	8			89
							55	9									
08	2404	X	2404	-0-	-0-	-0-	2369	2	35	9	Y	32	121	1			-0-
09	2070	X	2047	-0-	-23	-0-	2046	2	1	9	Y	1	1	8			-0-

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

04	3030	X	2867	-0-	-163	-0-	2867	2			Y	-0-					25
05	3131	X	2941	-0-	-190	-0-	2941	2			Y	-0-					25
06	3030	X	2848	-0-	-182	-0-	2848	2			Y	-0-					25
07	3100	X	2976	-0-	-124	-0-	2974	2	2	9	Y	2	2	8			25
08	3084	X	3084	-0-	-0-	-0-	3083	2	1	9	Y	1	1	8			25
*09	2982	X	2982	-0-	-0-	-0-	2980	2	2	9	Y	2	2	8			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

04	2430	N	861	-0-	-1569	-0-	861	2			Y	-0-					11
05	2046	N	294	-0-	-1752	-0-	294	2			Y	-0-					11
06	1770	N	223	-0-	-1547	-0-	223	2			Y	-0-					11
07	899	N	208	-0-	-691	-0-	207	2	1	9	Y	1	1	8			11
08	279	N	168	-0-	-111	-0-	4	1	64	2	Y	91	87	1			15
							100	9									
09	210	N	79	-0-	-131	-0-	79	2			Y	-0-					15

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

04	923	N	923	-0-	-0-	-0-	912	2	11	9	N	10	2	8			36
05	792	N	792	-0-	-0-	-0-	786	2	6	9	N	5	1	8			40
06	810	N	809	-0-	-1	-0-	796	2	13	9	N	12	2	8			50
07	983	N	983	-0-	-0-	-0-	981	2	2	9	N	2	1	8			51
*08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					51
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					51

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

04	3219	X	3219	-0-	-0-	-0-	3211	2	8	9	Y	7					89
05	3348	X	3287	-0-	-61	-0-	3251	2	36	9	Y	33					122
06	3240	X	3135	-0-	-105	-0-	3134	2	1	9	Y	1					123
07	3348	X	3213	-0-	-135	-0-	3211	2	2	9	Y	2	2	8			123
08	3348	X	3300	-0-	-48	-0-	3299	2	1	9	Y	1	95	1	1	8	28
09	3210	X	3140	-0-	-70	-0-	3125	2	15	9	Y	14	2	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	1			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

04	300	N	220	-0-	-80	-0-	212	2	8	9	Y	7					67
05	310	N	271	-0-	-39	-0-	254	2	17	9	Y	15					82
06	240	N	170	-0-	-70	-0-	156	2	14	9	Y	13					95
07	303	N	303	-0-	-0-	-0-	295	2	8	9	Y	7					102
08	279	N	247	-0-	-32	-0-	233	2	14	9	Y	13					115
*09	297	N	297	-0-	-0-	-0-	278	2	19	9	Y	17					132

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

04	2460	X	2192	-0-	-268	-0-	2179	2	13	9	Y	12					37
05	2449	X	2151	-0-	-298	-0-	2144	2	7	9	Y	6					43
06	2340	X	2043	-0-	-297	-0-	2041	2	2	9	Y	2					45
07	2418	X	2059	-0-	-359	-0-	2048	2	11	9	Y	10					55
08	2418	X	1976	-0-	-442	-0-	1963	2	13	9	Y	12					67
09	2190	X	1935	-0-	-255	-0-	1928	2	7	9	Y	6					73

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

04	3150	X	2580	-0-	-570	-0-	2580	2			Y	-0-					25
05	2852	X	2773	-0-	-79	-0-	2773	2			Y	-0-					25
06	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					25
07	3155	X	3155	-0-	-0-	-0-	11	1	3136	2	Y	7	7	8			25
							8	9									
08	3222	X	3222	-0-	-0-	-0-	3219	2	3	9	Y	3	3	8			25
09	2940	X	2890	-0-	-50	-0-	2883	2	7	9	Y	6	6	8			25

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					Y	3					20
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

04	5100	X	4472	-0-	-628	-0-	15	1	4414	2	Y	39	3	8			198
							43	9									
05	5084	X	1460	-0-	-3624	-0-	16	1	1434	2	Y	9	161	1	2	8	44
							10	9									
06	4620	X	625	-0-	-3995	-0-	15	1	608	2	Y	2	2	8			44
							2	9									
07	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44
08	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44
09	4470	X	1224	-0-	-3246	-0-	15	1	1209	2	Y	-0-					44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1674	-0-	-366	-0-	1674	2			Y	-0-					-0-
05	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
06	1846	X	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
07	1745	X	1745	-0-	-0-	-0-	1739	2	6	9	Y	5	5	8			-0-
08	2263	X	1861	-0-	-402	-0-	1859	2	2	9	Y	2	2	8			-0-
09	2190	X	1831	-0-	-359	-0-	1827	2	4	9	Y	4	4	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					82
05	1271	N	1259	-0-	-12	-0-	1259	2			Y	-0-					82
06	1170	N	1125	-0-	-45	-0-	1125	2			Y	-0-					82
07	1240	N	1183	-0-	-57	-0-	1181	2	2	9	Y	2	2	8			82
08	1271	N	1202	-0-	-69	-0-	1201	2	1	9	Y	1	1	8			82
*09	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	Y	1	1	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2658	X	2658	-0-	-0-	-0-	47	1	2591	2	Y	18	6	8			72
							20	9									
05	2666	X	2601	-0-	-65	-0-	2586	2	15	9	Y	14	4	8			82
06	2607	X	2607	-0-	-0-	-0-	2586	2	21	9	Y	19	10	8			91
07	2759	X	2759	-0-	-0-	-0-	2734	2	25	9	Y	23	99	1			15
08	2759	X	2693	-0-	-66	-0-	2670	2	23	9	Y	21	3	8			33
09	2670	X	2598	-0-	-72	-0-	2579	2	19	9	Y	17					50

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					Y	39					66
08	T. A.		-0-	-0-	-0-	-0-					Y	6	72	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1708	-0-	-92	-0-	1687	2	21	9	N	19	4	8			85
05	1857	N	1857	-0-	-0-	-0-	1836	2	21	9	N	19	3	8			101
06	1680	N	1618	-0-	-62	-0-	1596	2	22	9	N	20	2	8			119
07	1767	N	1618	-0-	-149	-0-	1600	2	18	9	N	16	2	8			133
08	1860	N	1759	-0-	-101	-0-	1705	2	54	9	N	49					182
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					182

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1134	-0-	-546	-0-	685 15	1 9	434	2	Y	14	165	1	14	8	18
05	1736	X	1527	-0-	-209	-0-	795 9	1 9	723	2	Y	8	8	8			18
06	1770	X	1770	-0-	-0-	-0-	675 63	1 9	1032	2	Y	57	19	8			56
07	1934	X	1934	-0-	-0-	-0-	707 9	1 9	1218	2	Y	8					64
08	1870	X	1870	-0-	-0-	-0-	711 7	1 9	1152	2	Y	6	5	8			65
09	1770	X	720	-0-	-1050	-0-	696	1	24	9	Y	22					87

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	217	-0-	-383	-0-	217	2			Y	-0-					107
05	620	N	42	-0-	-578	-0-	42	2			Y	-0-					107
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					107
07	370	N	370	-0-	-0-	-0-	9 1	1 9	360	2	Y	1	77	1	1	8	30
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					30
*09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					47
05	663	N	663	-0-	-0-	-0-	1	1	662	2	Y	-0-					47
06	690	N	571	-0-	-119	-0-	571	2			Y	-0-					47
07	558	N	558	-0-	-0-	-0-	534	2	24	9	Y	22					69
08	704	N	704	-0-	-0-	-0-	629	2	75	9	Y	68	93	1			44
09	570	N	556	-0-	-14	-0-	556	2			Y	-0-	25	1			19

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6219	X	6219	-0-	-0-	-0-	368	1	5694	2	Y	143					220
							157	9									
05	7071	X	7071	-0-	-0-	-0-	457	1	6483	2	Y	119	180	1			159
							131	9									
06	6330	X	6300	-0-	-30	-0-	641	1	5559	2	Y	91	179	1			71
							100	9									
07	6541	X	6422	-0-	-119	-0-	698	1	5625	2	Y	90	5	8			156
							99	9									
08	7068	X	6426	-0-	-642	-0-	740	1	5595	2	Y	83	2	8			237
							91	9									
09	6840	X	6164	-0-	-676	-0-	662	1	5345	2	Y	143	176	1	4	8	200
							157	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	853	-0-	-197	-0-	820	2	33	9	Y	30					109
05	930	N	917	-0-	-13	-0-	839	2	78	9	Y	71					180
06	930	N	829	-0-	-101	-0-	772	2	57	9	Y	52	177	1			55
07	868	N	840	-0-	-28	-0-	832	2	8	9	Y	7					62
08	930	N	798	-0-	-132	-0-	795	2	3	9	Y	3					65
09	840	N	766	-0-	-74	-0-	766	2			Y	-0-					65

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1698	-0-	-102	-0-	1698	2			Y	-0-					130
05	1767	N	1515	-0-	-252	-0-	1515	2			Y	-0-					130
06	1710	N	1647	-0-	-63	-0-	1647	2			Y	-0-					130
07	1767	N	1701	-0-	-66	-0-	1699	2	2	9	Y	2	2	8			130
08	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					130
09	1650	N	1640	-0-	-10	-0-	1639	2	1	9	Y	1	1	8			130

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2576	-0-	-184	-0-	108	1	2468	2	Y	-0-					103
05	2852	X	2696	-0-	-156	-0-	112	1	2582	2	Y	2					105
							2	9									
06	2820	X	2570	-0-	-250	-0-	108	1	2459	2	Y	3					108
							3	9									
07	2914	X	2535	-0-	-379	-0-	112	1	2323	2	Y	91	169	1			30
							100	9									
08	2914	X	2794	-0-	-120	-0-	112	1	2682	2	Y	-0-					30
09	2610	X	2605	-0-	-5	-0-	108	1	2479	2	Y	16	1	8			45
							18	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2044	-0-	-446	-0-	2044	2			Y	-0-					129
05	2573	X	1978	-0-	-595	-0-	1978	2			Y	-0-					129
06	2250	X	2128	-0-	-122	-0-	2128	2			Y	-0-					129
07	2325	X	1993	-0-	-332	-0-	1990	2	3	9	Y	3	3	8			129
08	2263	X	2096	-0-	-167	-0-	2095	2	1	9	Y	1	1	8			129
*09	2192	X	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

04	3875	X	3875	-0-	-0-	-0-	3832	2	43	9	Y	39					201
05	4061	X	2659	-0-	-1402	-0-	2636	2	23	9	Y	21	182	1			40
06	3930	X	2212	-0-	-1718	-0-	2212	2			Y	-0-					40
07	4061	X	3496	-0-	-565	-0-	3492	2	4	9	Y	4	4	8			40
08	3999	X	3597	-0-	-402	-0-	3595	2	2	9	Y	2	2	8			40
09	3870	X	3600	-0-	-270	-0-	3597	2	3	9	Y	3	3	8			40

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

04	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					32
05	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					32
06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					32
07	403	N	363	-0-	-40	-0-	363	2			Y	-0-					32
08	403	N	359	-0-	-44	-0-	359	2			Y	-0-					32
09	360	N	329	-0-	-31	-0-	329	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

04	1590	X	1196	-0-	-394	-0-	1178	2	18	9	Y	16	2	8			50
05	1694	X	1694	-0-	-0-	-0-	1684	2	10	9	Y	9	2	8			57
06	1496	X	1496	-0-	-0-	-0-	1449	2	47	9	Y	43	2	8			98
07	1488	X	1350	-0-	-138	-0-	1271	2	79	9	Y	72	2	8			168
08	1705	X	1638	-0-	-67	-0-	1572	2	66	9	Y	60	180	1			48
09	1650	X	1552	-0-	-98	-0-	1524	2	28	9	Y	25	1	8			72

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

04	1770	X	1590	-0-	-180	-0-	1590	2			Y	-0-					148
05	1798	X	1539	-0-	-259	-0-	1539	2			Y	-0-					148
06	1740	X	1613	-0-	-127	-0-	1613	2			Y	-0-					148
07	1767	X	1758	-0-	-9	-0-	1756	2	2	9	Y	2	2	8			148
08	1767	X	1733	-0-	-34	-0-	1732	2	1	9	Y	1	1	8			148
*09	1722	X	1722	-0-	-0-	-0-	1720	2	2	9	Y	2	2	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

04	2490	X	1982	-0-	-508	-0-	1982	2			Y	-0-					22
05	2573	X	2545	-0-	-28	-0-	7	1	2538	2	Y	-0-					22
06	2754	X	2754	-0-	-0-	-0-	2721	2	33	9	Y	30					52
07	2408	X	2408	-0-	-0-	-0-	7	1	2299	2	Y	93	1	8			144
							102	9									
08	2542	X	2278	-0-	-264	-0-	2252	2	26	9	Y	24	152	1	1	8	15
09	2760	X	2296	-0-	-464	-0-	2	1	2293	2	Y	1	1	8			15
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1767	N	1625	-0-	-142	-0-	1585	2	40	9	Y	36	4	8			147
*04	1710	N	1434	-0-	-276	-0-	1434	2			Y	-0-					147
*05	1643	N	1456	-0-	-187	-0-	1456	2			Y	-0-					147
*06	1590	N	1441	-0-	-149	-0-	1441	2			Y	-0-					147
*07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	Y	2	2	8			147
*08	1457	N	1428	-0-	-29	-0-	1427	2	1	9	Y	1	1	8			147
09	1440	N	1353	-0-	-87	-0-	1351	2	2	9	Y	2	131	1	1	8	17

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	X	2507	-0-	-0-	-0-	2497	2	10	9	Y	9	141	1	7	8	15
05	2573	X	2391	-0-	-182	-0-	2384	2	7	9	Y	6	6	8			15
06	2490	X	2414	-0-	-76	-0-	2313	2	101	9	Y	92	11	8			96
07	2604	X	2495	-0-	-109	-0-	2481	2	14	9	Y	13					109
08	2604	X	2345	-0-	-259	-0-	2339	2	6	9	Y	5	3	8			111
*09	2664	X	2664	-0-	-0-	-0-	2646	2	18	9	Y	16					127

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1860	N	1566	-0-	-294	-0-	1518	2	48	9	Y	44	2	8			119
*04	1830	N	1435	-0-	-395	-0-	1435	2			Y	-0-					119
*05	1767	N	1055	-0-	-712	-0-	1055	2			Y	-0-					119
*06	1530	N	1390	-0-	-140	-0-	1390	2			Y	-0-					119
*07	1488	N	1418	-0-	-70	-0-	1417	2	1	9	Y	1	1	8			119
*08	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	Y	1	1	8			119
*09	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	Y	2	97	1	1	8	23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5464	-0-	-296	-0-	498	1	4956	2	N	9					183
							10	9									
05	6553	X	6553	-0-	-0-	-0-	566	1	5959	2	N	25					208
							28	9									
06	6120	X	5974	-0-	-146	-0-	304	1	5650	2	N	18	176	1			50
							20	9									
07	6324	X	6098	-0-	-226	-0-	302	1	5787	2	N	8	5	8			53
							9	9									
08	6541	X	6105	-0-	-436	-0-	364	1	5701	2	N	36	2	8			87
							40	9									
09	6330	X	6262	-0-	-68	-0-	361	1	5878	2	N	21	3	8			105
							23	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2374	-0-	-206	-0-	2359	2	15	9	Y	14					51
05	2666	X	2367	-0-	-299	-0-	2363	2	4	9	Y	4					55
06	2580	X	2330	-0-	-250	-0-	2284	2	46	9	Y	42					97
07	2511	X	2435	-0-	-76	-0-	7	1	2393	2	Y	32	3	8			126
							35	9									
08	2511	X	2039	-0-	-472	-0-	1982	2	57	9	Y	52	177	1	1	8	-0-
09	2370	X	2166	-0-	-204	-0-	2165	2	1	9	Y	1	1	8			-0-

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5874	X	5874	-0-	-0-	-0-	108	1	5748	2	Y	16					78
							18	9									
05	5983	X	5287	-0-	-696	-0-	112	1	5006	2	Y	154	205	1			27
							169	9									
06	5790	X	5248	-0-	-542	-0-	108	1	5078	2	Y	56					83
							62	9									
07	6388	X	6388	-0-	-0-	-0-	112	1	6235	2	Y	37					120
							41	9									
08	6076	X	4828	-0-	-1248	-0-	112	1	4636	2	Y	73	165	1			28
							80	9									
*09	6776	X	6776	-0-	-0-	-0-	108	1	6653	2	Y	14					42
							15	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	X	1062	-0-	-0-	-0-	1033	2	29	9	Y	26					53
05	961	X	954	-0-	-7	-0-	954	2			Y	-0-					53
06	930	X	823	-0-	-107	-0-	823	2			Y	-0-					53
07	1085	X	807	-0-	-278	-0-	806	2	1	9	Y	1	1	8			53
08	1085	X	770	-0-	-315	-0-	769	2	1	9	Y	1	1	8			53
09	1050	X	768	-0-	-282	-0-	767	2	1	9	Y	1	1	8			53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

04	3180	X	1276	-0-	-1904	-0-	332	1	916	2	Y	25	15	8			176
							28	9									
05	2852	X	1514	-0-	-1338	-0-	356	1	1110	2	Y	44	9	8			211
							48	9									
06	2760	X	1233	-0-	-1527	-0-	325	1	855	2	Y	48	33	8			226
							53	9									
07	2170	X	2100	-0-	-70	-0-	224	1	1866	2	Y	9	156	1			79
							10	9									
08	1767	X	1757	-0-	-10	-0-	390	1	1335	2	Y	29	10	8			98
							32	9									
*09	2287	X	2287	-0-	-0-	-0-	389	1	1880	2	Y	16					114
							18	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

04	8730	X	6926	-0-	-1804	-0-	6882	2	44	9	Y	40	175	1			85
05	9021	X	5357	-0-	-3664	-0-	5357	2			Y	-0-					85
06	8730	X	5003	-0-	-3727	-0-	4938	2	65	9	Y	59					144
07	8308	X	4927	-0-	-3381	-0-	4908	2	19	9	Y	17					161
08	8308	X	5001	-0-	-3307	-0-	4989	2	12	9	Y	11					172
*09	8821	X	8821	-0-	-0-	-0-	8743	2	78	9	Y	71	178	1			65

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

04	4200	X	2642	-0-	-1558	-0-	570	1	1800	2	Y	247	353	1	11	8	77
							272	9									
05	2728	X	2413	-0-	-315	-0-	589	1	1598	2	Y	205	173	1	7	8	102
							226	9									
06	2610	X	1534	-0-	-1076	-0-	506	1	817	2	Y	192	172	1	5	8	117
							211	9									
07	2728	X	2193	-0-	-535	-0-	466	1	1560	2	Y	152	172	1	4	8	93
							167	9									
08	2728	X	2370	-0-	-358	-0-	582	1	1515	2	Y	248	171	1			170
							273	9									
09	2640	X	2326	-0-	-314	-0-	568	1	1529	2	Y	208	170	1	8	8	200
							229	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

04	5430	X	5145	-0-	-285	-0-	717	1	4393	2	N	32	5	8			139
							35	9									
05	5611	X	3652	-0-	-1959	-0-	336	1	3268	2	N	44	4	8			179
							48	9									
06	5430	X	3996	-0-	-1434	-0-	489	1	3466	2	N	37	4	8			212
							41	9									
07	5569	X	5569	-0-	-0-	-0-	598	1	4938	2	N	30	170	1			72
							33	9									
08	5332	X	4756	-0-	-576	-0-	576	1	4139	2	N	37	2	8			107
							41	9									
09	5160	X	3970	-0-	-1190	-0-	616	1	3315	2	N	35					142
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12330	X	12139	-0-	-191	-0-	300	1	11688	2	N	137	181	1	22	8	152
							151	9									
05	12741	X	12474	-0-	-267	-0-	310	1	12044	2	N	109	176	1	12	8	73
							120	9									
06	12180	X	12009	-0-	-171	-0-	300	1	11566	2	N	130	35	8			168
							143	9									
07	12586	X	12276	-0-	-310	-0-	310	1	11863	2	N	94	179	1			83
							103	9									
08	12555	X	12215	-0-	-340	-0-	310	1	11792	2	N	103	11	8			175
							113	9									
09	12150	X	11228	-0-	-922	-0-	300	1	10830	2	N	89	179	1			85
							98	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

04	10800	X	9038	-0-	-1762	-0-	8907	2	131	9	Y	119	167	1	21	8	154
05	11160	X	9712	-0-	-1448	-0-	9554	2	158	9	Y	144	15	8			283
06	10800	X	6558	-0-	-4242	-0-	6484	2	74	9	Y	67	181	1	9	8	160
07	10222	X	10222	-0-	-0-	-0-	10039	2	183	9	Y	166	173	1	9	8	144
08	9708	X	9708	-0-	-0-	-0-	9537	2	171	9	Y	155	159	1			140
09	9390	X	9145	-0-	-245	-0-	9029	2	116	9	Y	105	182	1	16	8	47

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

04	117060	X	91087	-0-	-25973	-0-	157	1	89296	2	N	1485	1619	1			219
							1634	9									
05	110887	X	89422	-0-	-21465	-0-	125	1	87577	2	N	1564	1444	1			339
							1720	9									
06	107310	X	82875	-0-	-24435	-0-	72	1	81282	2	N	1383	1449	1			273
							1521	9									
07	105586	X	81194	-0-	-24392	-0-	74	1	79702	2	N	1289	1439	1			123
							1418	9									
08	99572	X	78003	-0-	-21569	-0-	74	1	76471	2	N	1325	1252	1			196
							1458	9									
09	91080	X	76015	-0-	-15065	-0-	72	1	74605	2	N	1216	1079	1			333
							1338	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

04	227310	X	155158	-0-	-72152	-0-	154424	2	734	9	N	667	705	1			264
05	222177	X	144074	-0-	-78103	-0-	2	1	143309	2	N	694	707	1			251
							763	9									
06	202710	X	133208	-0-	-69502	-0-	132431	2	777	9	N	706	703	1			254
07	194432	X	129642	-0-	-64790	-0-	128822	2	820	9	N	745	688	1	92	8	219
08	172453	X	124335	-0-	-48118	-0-	123501	2	834	9	N	758	689	1	72	8	216
09	155160	X	109968	-0-	-45192	-0-	109263	2	705	9	N	641	524	1	138	8	195

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

04	SHUT IN		-0-	-0-	-0-	15529					N	-0-					29
05	SHUT IN		40	-0-	40	15569	40	1			N	-0-					29
06	SHUT IN		503	-0-	503	16072	503	1			N	-0-					29
07	SHUT IN		611	-0-	611	16683	517	1	94	9	N	85	63	8			51
08	SHUT IN		306	-0-	306	16989	305	1	1	9	N	1	1	8			51
09	SHUT IN		-0-	-0-	-0-	16989					N	29	29	8			51

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100890	X	51963	-0-	-48927	-0-	1343 804	1 9	49816	2	N	731	1063	1			133
05	104253	X	60679	-0-	-43574	-0-	1972 1349	1 9	57358	2	N	1226	1069	1			290
06	70740	X	48360	-0-	-22380	-0-	1347 913	1 9	46100	2	N	830	890	1			230
07	53692	X	38809	-0-	-14883	-0-	1559 950	1 9	36300	2	N	864	699	1	93	8	302
08	60667	X	30878	-0-	-29789	-0-	1659 860	1 9	28359	2	N	782	696	1	58	8	330
09	58710	X	31908	-0-	-26802	-0-	1907 792	1 9	29209	2	N	720	680	1	121	8	249

TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	560	2	10	9	N	9					111
05	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					121
06	648	N	648	-0-	-0-	-0-	628	2	20	9	N	18					139
07	424	N	424	-0-	-0-	-0-	414	2	10	9	N	9					148
08	636	N	636	-0-	-0-	-0-	623	2	13	9	N	12					160
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					160

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	267	-0-	-123	-0-	260	2	7	9	N	6					195
05	482	N	482	-0-	-0-	-0-	465	2	17	9	N	15	183	1			27
06	390	N	369	-0-	-21	-0-	366	2	3	9	N	3					30
07	279	N	248	-0-	-31	-0-	241	2	7	9	N	6					36
08	403	N	316	-0-	-87	-0-	309	2	7	9	N	6					42
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					42

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					117
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					117
06	780	N	729	-0-	-51	-0-	729	3			N	-0-					117
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					117
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					117
*09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
05	0	A	-0-	-0-	-0-	-0-					N	-0-	112	1			-0-

PLUGGED AND ABANDONED_____ 05/16/2019 - P/A 05/16/19

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
08	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	N	892	-0-	-38	-0-	892	3			N	-0-			105
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-			105
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-			105
07	930	N	903	-0-	-27	-0-	903	3			N	-0-			105
08	992	N	938	-0-	-54	-0-	938	3			N	-0-			105
*09	908	N	908	-0-	-0-	-0-	908	3			N	-0-			105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

04	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15			44
05	899	N	853	-0-	-46	-0-	836	3	17	9	N	15			59
06	818	N	818	-0-	-0-	-0-	801	3	17	9	N	15			74
07	868	N	845	-0-	-23	-0-	834	3	11	9	N	10			84
08	868	N	850	-0-	-18	-0-	833	3	17	9	N	15			99
09	810	N	805	-0-	-5	-0-	791	3	14	9	N	13			112

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

04	540	N	453	-0-	-87	-0-	453	3			N	-0-			-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-			-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-			-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
08	620	N	556	-0-	-64	-0-	556	3			N	-0-			-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-			-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1425	-0-	-45	-0-	1424	3	1	9	N	1					199
05	1467	N	1467	-0-	-0-	-0-	1417	3	50	9	N	45					244
06	1290	N	1125	-0-	-165	-0-	1117	3	8	9	N	7	188	1			63
07	1488	N	1055	-0-	-433	-0-	1055	3			N	-0-					63
08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					63
*09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					63

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1197	-0-	-63	-0-	1197	3			N	-0-					61
05	1333	N	1067	-0-	-266	-0-	1067	3			N	-0-					61
06	1290	N	1046	-0-	-244	-0-	1032	3	14	9	N	13					74
07	1240	N	1051	-0-	-189	-0-	1038	3	13	9	N	12					86
08	1189	N	1189	-0-	-0-	-0-	1183	3	6	9	N	5					91
*09	1121	N	1121	-0-	-0-	-0-	1100	3	21	9	N	19					110

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					7
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					7
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					7
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					7
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					7
*09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

04	1529 N	1529	-0-	-0-	-0-	1529	3			N	-0-					140
05	868 N	812	-0-	-56	-0-	812	3			N	-0-					140
06	870 N	780	-0-	-90	-0-	780	3			N	-0-					140
07	899 N	809	-0-	-90	-0-	809	3			N	-0-					140
08	806 N	805	-0-	-1	-0-	805	3			N	-0-					140
09	780 N	762	-0-	-18	-0-	762	3			N	-0-					140

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

04	1303 N	1303	-0-	-0-	-0-	1283	3	20	9	N	18					58
05	1343 N	1343	-0-	-0-	-0-	1290	3	53	9	N	48					106
06	1281 N	1281	-0-	-0-	-0-	1240	3	41	9	N	37					143
07	1333 N	1289	-0-	-44	-0-	1289	3			N	-0-					143
08	1358 N	1358	-0-	-0-	-0-	1334	3	24	9	N	22	146	1			19
09	1290 N	1254	-0-	-36	-0-	1254	3			N	-0-					19

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

04	1844 N	1844	-0-	-0-	-0-	450	1	1380	3	N	13					43
						14	9									
05	1870 N	1870	-0-	-0-	-0-	465	1	1390	3	N	14					57
						15	9									
06	1830 N	1772	-0-	-58	-0-	450	1	1305	3	N	15					72
						17	9									
07	1891 N	1848	-0-	-43	-0-	465	1	1371	3	N	11	66	1			17
						12	9									
08	1864 N	1864	-0-	-0-	-0-	465	1	1385	3	N	13					30
						14	9									
*09	1772 N	1772	-0-	-0-	-0-	450	1	1308	3	N	13					43
						14	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

04	330 N	316	-0-	-14	-0-	316	3			N	-0-					144
05	403 N	282	-0-	-121	-0-	282	3			N	-0-					144
06	330 N	268	-0-	-62	-0-	268	3			N	-0-					144
07	341 N	270	-0-	-71	-0-	270	3			N	-0-					144
08	279 N	171	-0-	-108	-0-	171	3			N	-0-					144
*09	270 N	-0-	-0-	-270	-0-					N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					29
06	600	N	596	-0-	-4	-0-	594	3	2	9	N	2					31
07	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7					38
08	589	N	557	-0-	-32	-0-	548	3	9	9	N	8					46
09	600	N	544	-0-	-56	-0-	541	3	3	9	N	3					49

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

04	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	N	5					199
05	1304	N	1304	-0-	-0-	-0-	1252	3	52	9	N	47	193	1			53
06	1200	N	1153	-0-	-47	-0-	1153	3			N	-0-					53
07	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					53
08	1302	N	1198	-0-	-104	-0-	1198	3			N	-0-					53
*09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					53

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

04	1474	N	1474	-0-	-0-	-0-	450	1	1024	3	N	-0-					-0-
05	1519	N	1489	-0-	-30	-0-	465	1	1024	3	N	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	450	1	1042	3	N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	465	1	1068	3	N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
09	1500	N	1488	-0-	-12	-0-	450	1	1038	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	100	1			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

04	0	N	-0-	-0-	-0-	-0-						N	-0-					85
05	0	N	-0-	-0-	-0-	-0-						N	-0-					85
06	0	N	-0-	-0-	-0-	-0-						N	-0-					85
07	0	N	-0-	-0-	-0-	-0-						N	-0-					85
08	0	N	-0-	-0-	-0-	-0-						N	-0-					85
09	0	N	-0-	-0-	-0-	-0-						N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1572	-0-	-18	-0-	1555	3	17	9	N	15					37
05	1675	N	1675	-0-	-0-	-0-	1661	3	14	9	N	13					50
06	1650	N	1631	-0-	-19	-0-	1618	3	13	9	N	12					62
07	1715	N	1715	-0-	-0-	-0-	1701	3	14	9	N	13					75
08	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8					83
*09	1639	N	1639	-0-	-0-	-0-	1628	3	11	9	N	10					93

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1134	N	1134	-0-	-0-	-0-	1127	3	7	9	N	6					75
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					75
06	1140	N	937	-0-	-203	-0-	929	3	8	9	N	7					82
07	1178	N	1060	-0-	-118	-0-	1058	3	2	9	N	2					84
08	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	N	1					85
*09	1039	N	1039	-0-	-0-	-0-	1022	3	17	9	N	15					100

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35
05	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					35
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					35
07	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					35
*09	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	15					110
05	0	N	-0-	-0-	-0-	-0-					N	3					113
06	0	N	-0-	-0-	-0-	-0-					N	5					118
07	0	N	-0-	-0-	-0-	-0-					N	5					123
08	0	N	-0-	-0-	-0-	-0-					N	5					128
09	0	N	-0-	-0-	-0-	-0-					N	4					132

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					95
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					95
06	960	N	625	-0-	-335	-0-	625	3			N	-0-					95
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					95
08	992	N	846	-0-	-146	-0-	846	3			N	-0-					95
*09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

04	1313	N	1313	-0-	-0-	-0-	1300	3	13	9	N	12					29
05	1373	N	1373	-0-	-0-	-0-	1364	3	9	9	N	8					37
06	1320	N	1286	-0-	-34	-0-	1282	3	4	9	N	4					41
07	1364	N	1294	-0-	-70	-0-	1288	3	6	9	N	5					46
08	1364	N	1353	-0-	-11	-0-	1352	3	1	9	N	1					47
09	1290	N	1271	-0-	-19	-0-	1263	3	8	9	N	7					54

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

04	990	N	923	-0-	-67	-0-	920	3	3	9	N	3					22
05	996	N	996	-0-	-0-	-0-	988	3	8	9	N	7					29
06	934	N	934	-0-	-0-	-0-	926	3	8	9	N	7					36
07	977	N	977	-0-	-0-	-0-	974	3	3	9	N	3					39
08	1015	N	1015	-0-	-0-	-0-	1004	3	11	9	N	10					49
09	930	N	874	-0-	-56	-0-	872	3	2	9	N	2					51

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

04	859	N	859	-0-	-0-	-0-	853	3	6	9	N	5					91
05	914	N	914	-0-	-0-	-0-	912	3	2	9	N	2					93
06	899	N	899	-0-	-0-	-0-	890	3	9	9	N	8					101
07	907	N	907	-0-	-0-	-0-	903	3	4	9	N	4					105
08	971	N	971	-0-	-0-	-0-	968	3	3	9	N	3					108
*09	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					110

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	960	-0-	-30	-0-	960	3			N	-0-					30
05	1023	N	991	-0-	-32	-0-	991	3			N	-0-					30
06	990	N	926	-0-	-64	-0-	926	3			N	-0-					30
07	992	N	951	-0-	-41	-0-	951	3			N	-0-					30
08	992	N	951	-0-	-41	-0-	951	3			N	-0-					30
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	1			37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					20
05	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					20
06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					20
07	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					20
08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					20
*09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2653	N	2653	-0-	-0-	-0-	459	1	2194	3	N	-0-					17
05	2775	N	2775	-0-	-0-	-0-	474	1	2301	3	N	-0-					17
06	2714	N	2714	-0-	-0-	-0-	459	1	2255	3	N	-0-					17
07	2832	N	2832	-0-	-0-	-0-	474	1	2358	3	N	-0-					17
08	2787	N	2787	-0-	-0-	-0-	474	1	2313	3	N	-0-					17
*09	2674	N	2674	-0-	-0-	-0-	459	1	2215	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71
05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					33
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					33
06	1070	N	1070	-0-	-0-	-0-	1046	3	24	9	N	22					55
07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					55
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					55
*09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1920	-0-	-0-	-0-	1907	3	13	9	N	12					55
05	1938	N	1938	-0-	-0-	-0-	1907	3	31	9	N	28					83
06	1855	N	1855	-0-	-0-	-0-	1838	3	17	9	N	15					98
07	1922	N	1728	-0-	-194	-0-	1717	3	11	9	N	10					108
08	1922	N	1696	-0-	-226	-0-	1688	3	8	9	N	7					115
*09	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-	2	7			113

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

04	810	N	786	-0-	-24	-0-	786	3			N	-0-					10
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					10
06	810	N	749	-0-	-61	-0-	746	3	3	9	N	3					13
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					13
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					13
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					13

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

04	1290	N	1272	-0-	-18	-0-	1272	3			N	-0-					-0-
05	1333	N	1272	-0-	-61	-0-	1272	3			N	-0-					-0-
06	1290	N	1268	-0-	-22	-0-	1268	3			N	-0-					-0-
07	1302	N	1298	-0-	-4	-0-	1298	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

04	198	N	148	-0-	-50	-0-	144	3	4	9	N	4					170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	117	1			53
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

04	1080	N	986	-0-	-94	-0-	975	3	11	9	N	10					221
05	1085	N	90	-0-	-995	-0-	90	3			N	-0-					221
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					221
07	1023	N	-0-	-0-	-1023	-0-					N	-0-	166	1			55
08	93	N	-0-	-0-	-93	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

04	1590	N	1578	-0-	-12	-0-	1555	3	23	9	N	21					186
05	1674	N	1516	-0-	-158	-0-	1492	3	24	9	N	22					208
06	1650	N	1491	-0-	-159	-0-	1473	3	18	9	N	16					224
07	1643	N	1572	-0-	-71	-0-	1555	3	17	9	N	15					239
08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	N	16	191	1			64
*09	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14					78

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

04	6480	X	6055	-0-	-425	-0-	5926	3	129	9	N	117	179	1			245
05	6696	X	6153	-0-	-543	-0-	6041	3	112	9	N	102	178	1			169
06	6480	X	5923	-0-	-557	-0-	5823	3	100	9	N	91					260
07	6510	X	6161	-0-	-349	-0-	6049	3	112	9	N	102	179	1			183
08	6355	X	6126	-0-	-229	-0-	5997	3	129	9	N	117					300
09	6060	X	5828	-0-	-232	-0-	5727	3	101	9	N	92	159	1			233

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					117
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					117
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					117
07	155	N	101	-0-	-54	-0-	101	3			N	-0-	49	1			68
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					68
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6427	-0-	-23	-0-	6347	3	80	9	N	73					236
05	6665	X	6613	-0-	-52	-0-	6532	3	81	9	N	74	185	1			125
06	6450	X	6411	-0-	-39	-0-	6300	3	111	9	N	101					226
07	6634	X	6495	-0-	-139	-0-	6414	3	81	9	N	74	30	1			270
08	6634	X	6590	-0-	-44	-0-	6495	3	95	9	N	86					356
09	6420	X	6313	-0-	-107	-0-	6246	3	67	9	N	61	188	1			229

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4633	X	4633	-0-	-0-	-0-	4501	3	132	9	N	120	187	1			232
05	4835	X	4835	-0-	-0-	-0-	4701	3	134	9	N	122					354
06	4440	X	588	-0-	-3852	-0-	510	3	78	9	N	71	188	1			237
07	4774	X	4674	-0-	-100	-0-	4513	3	161	9	N	146	187	1			196
08	4836	X	4616	-0-	-220	-0-	4595	3	21	9	N	19					215
09	4680	X	4358	-0-	-322	-0-	4348	3	10	9	N	9					224

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	4560	-0-	-1470	-0-	4407	3	153	9	N	139	181	1			177
05	6231	X	4361	-0-	-1870	-0-	4298	3	63	9	N	57					234
06	6030	X	667	-0-	-5363	-0-	560	3	107	9	N	97					331
07	4743	X	4701	-0-	-42	-0-	4595	3	106	9	N	96	142	1			285
08	4744	X	4744	-0-	-0-	-0-	4639	3	105	9	N	95	182	1			198
09	4560	X	4428	-0-	-132	-0-	4329	3	99	9	N	90					288

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4565	-0-	-295	-0-	4462	3	103	9	N	94	200	1			243
05	4991	X	4649	-0-	-342	-0-	4549	3	100	9	N	91	183	1			151
06	4740	X	4465	-0-	-275	-0-	4365	3	100	9	N	91					242
07	4836	X	4582	-0-	-254	-0-	4482	3	100	9	N	91	180	1			153
08	4774	X	4556	-0-	-218	-0-	4464	3	92	9	N	84					237
09	4560	X	4373	-0-	-187	-0-	4289	3	84	9	N	76	171	1			142

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

04	1860	N	1826	-0-	-34	-0-	1751	3	75	9	N	68					183
05	1873	N	1873	-0-	-0-	-0-	1800	3	73	9	N	66					249
06	1800	N	1770	-0-	-30	-0-	1733	3	37	9	N	34	187	1			96
07	1891	N	1853	-0-	-38	-0-	1779	3	74	9	N	67					163
08	1860	N	1826	-0-	-34	-0-	1771	3	55	9	N	50					213
09	1770	N	1749	-0-	-21	-0-	1686	3	63	9	N	57					270

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

04	3210	X	2841	-0-	-369	-0-	2648	3	193	9	N	175	195	1			285
05	3255	X	2834	-0-	-421	-0-	2700	3	134	9	N	122	192	1			215
06	3150	X	2736	-0-	-414	-0-	2616	3	120	9	N	109	182	1			142
07	3224	X	2799	-0-	-425	-0-	2687	3	112	9	N	102					244
08	3131	X	2824	-0-	-307	-0-	2696	3	128	9	N	116	183	1			177
09	2850	X	2668	-0-	-182	-0-	2563	3	105	9	N	95					272

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

04	3870	X	3730	-0-	-140	-0-	3641	3	89	9	N	81					216
05	3999	X	3877	-0-	-122	-0-	3782	3	95	9	N	86	68	1			234
06	3870	X	3661	-0-	-209	-0-	3586	3	75	9	N	68	193	1			109
07	3968	X	3819	-0-	-149	-0-	3730	3	89	9	N	81					190
08	3906	X	3835	-0-	-71	-0-	3768	3	67	9	N	61					251
09	3750	X	3648	-0-	-102	-0-	3569	3	79	9	N	72	191	1			132

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

04	4140	X	3944	-0-	-196	-0-	3837	3	107	9	N	97					214
05	4254	X	4254	-0-	-0-	-0-	3937	3	317	9	N	288	190	1			312
06	4050	X	3792	-0-	-258	-0-	3792	3			N	-0-					312
07	4123	X	3908	-0-	-215	-0-	3908	3			N	-0-					312
08	4247	X	3960	-0-	-287	-0-	3916	3	44	9	N	40	181	1			171
09	4110	X	3557	-0-	-553	-0-	3488	3	69	9	N	63					234

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

04	8700	X	8204	-0-	-496	-0-	7953	3	251	9	N	228	166	1			314
05	8773	X	8445	-0-	-328	-0-	8214	3	231	9	N	210	191	1			333
06	8370	X	7943	-0-	-427	-0-	7733	3	210	9	N	191	309	1			215
07	8587	X	8381	-0-	-206	-0-	8111	3	270	9	N	245	186	1			274
08	8151	X	8151	-0-	-0-	-0-	7954	3	197	9	N	179	169	1			284
*09	7853	X	7853	-0-	-0-	-0-	7629	3	224	9	N	204	194	1			294

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2669	-0-	-181	-0-	2591	3	78	9	N	71	188	1			146
05	2883	X	2716	-0-	-167	-0-	2626	3	90	9	N	82					228
06	2700	N	2602	-0-	-98	-0-	2544	3	58	9	N	53					281
07	2759	N	2665	-0-	-94	-0-	2570	3	95	9	N	86	193	1			174
08	2728	N	2634	-0-	-94	-0-	2569	3	65	9	N	59					233
09	2610	N	2428	-0-	-182	-0-	2370	3	58	9	N	53					286

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

04	5430	X	5157	-0-	-273	-0-	1178	1	3819	3	N	145	174	1			424
							160	9									
05	5611	X	5184	-0-	-427	-0-	1276	1	3802	3	N	96	173	1			347
							106	9									
06	5430	X	5105	-0-	-325	-0-	1235	1	3721	3	N	135	172	1			310
							149	9									
07	5348	X	5348	-0-	-0-	-0-	1235	1	3962	3	N	137					447
							151	9									
08	5240	X	5240	-0-	-0-	-0-	1276	1	3841	3	N	112	349	1			210
							123	9									
*09	4995	X	4995	-0-	-0-	-0-	1235	1	3621	3	N	126	173	1			163
							139	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

04	10470	X	8454	-0-	-2016	-0-	300	1	7987	3	N	152	198	1			415
							167	9									
05	10540	X	9178	-0-	-1362	-0-	310	1	8737	3	N	119					534
							131	9									
06	9990	X	8631	-0-	-1359	-0-	300	1	8179	3	N	138	383	1			289
							152	9									
07	9610	X	8019	-0-	-1591	-0-	310	1	7617	3	N	84					373
							92	9									
08	9054	X	9054	-0-	-0-	-0-	310	1	8606	3	N	125	189	1			309
							138	9									
*09	8921	X	8921	-0-	-0-	-0-	300	1	8479	3	N	129					438
							142	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

04	9681	X	9681	-0-	-0-	-0-	4119	1	5208	3	N	322	346	1			391
							354	9									
05	10101	X	10101	-0-	-0-	-0-	4335	1	5428	3	N	307	172	1			526
							338	9									
06	9612	X	9612	-0-	-0-	-0-	4163	1	5130	3	N	290	357	1			459
							319	9									
07	10005	X	10005	-0-	-0-	-0-	4335	1	5347	3	N	294	354	1			399
							323	9									
08	10004	X	10004	-0-	-0-	-0-	4335	1	5355	3	N	285	169	1			515
							314	9									
*09	9442	X	9442	-0-	-0-	-0-	4195	1	4963	3	N	258	348	1			425
							284	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

04	45240	X	41565	-0-	-3675	-0-	2446	1	38580	3	N	490	384	1			1691
							539	9									
05	45322	X	42067	-0-	-3255	-0-	2529	1	38990	3	N	498	424	1			1765
							548	9									
06	42600	X	38435	-0-	-4165	-0-	2446	1	35540	3	N	408	567	1			1606
							449	9									
07	43090	X	43090	-0-	-0-	-0-	2529	1	40142	3	N	381	498	1			1489
							419	9									
08	42966	X	41871	-0-	-1095	-0-	2529	1	38957	3	N	350	386	1			1453
							385	9									
09	41580	X	40020	-0-	-1560	-0-	2446	1	37081	3	N	448	880	1			1021
							493	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

04	16500	X	14606	-0-	-1894	-0-	14441	3	165	9	N	150					485
05	16740	X	14638	-0-	-2102	-0-	14466	3	172	9	N	156	190	1			451
06	15840	X	15316	-0-	-524	-0-	15155	3	161	9	N	146					597
07	15731	X	15731	-0-	-0-	-0-	15567	3	164	9	N	149	377	1			369
08	15487	X	15487	-0-	-0-	-0-	15330	3	157	9	N	143					512
*09	14582	X	14582	-0-	-0-	-0-	14432	3	150	9	N	136	197	1			451

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

04	10350	X	9921	-0-	-429	-0-	9790	3	131	9	N	119	182	1			230
05	10695	X	9800	-0-	-895	-0-	9656	3	144	9	N	131	190	1			171
06	10080	X	9820	-0-	-260	-0-	9466	3	354	9	N	322	190	1			303
07	10416	X	9454	-0-	-962	-0-	9340	3	114	9	N	104	192	1			215
08	10261	X	9116	-0-	-1145	-0-	8995	3	121	9	N	110	183	1			142
09	9930	X	9188	-0-	-742	-0-	9063	3	125	9	N	114					256

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

04	270	N	255	-0-	-15	-0-	255	3			N	-0-					80
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					80
06	240	N	-0-	-0-	-240	-0-					N	-0-					80
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					80
08	186	N	-0-	-0-	-186	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					92
05	760	N	760	-0-	-0-	-0-	747	3	13	9	N	12					104
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					104
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					104
08	744	N	739	-0-	-5	-0-	739	3			N	-0-					104
09	720	N	702	-0-	-18	-0-	702	3			N	-0-					104

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					156
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					156
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					156
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					156
*08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	907	-0-	907	907	907	2				Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	282	-0-	-258	-0-	15 57	1 9	210	2	N	52	3	8			147
05	1209	N	519	-0-	-690	-0-	16 63	1 9	440	2	N	57	2	8			202
06	420	N	311	-0-	-109	-0-	15 51	1 9	245	2	N	46	171	1	4	8	73
07	304	N	304	-0-	-0-	-0-	16 10	1 9	278	2	N	9					82
08	527	N	463	-0-	-64	-0-	16 86	1 9	361	2	N	78	136	1	1	8	23
09	300	N	253	-0-	-47	-0-	15 44	1 9	194	2	N	40					63

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	4239	-0-	-1611	-0-	605 156	1 9	3478	2	Y	142	183	1	34	8	84
05	6045	X	3564	-0-	-2481	-0-	538 142	1 9	2884	2	Y	129	21	8			192
06	5220	X	5099	-0-	-121	-0-	615 176	1 9	4308	2	Y	160	185	1	53	8	114
07	5115	X	5092	-0-	-23	-0-	626 86	1 9	4380	2	Y	78	171	1			21
08	4948	X	4948	-0-	-0-	-0-	622 135	1 9	4191	2	Y	123	71	1	17	8	56
*09	5404	X	5404	-0-	-0-	-0-	573 114	1 9	4717	2	Y	104					160

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	4	-0-	-236	-0-	1	1	3	2	N	-0-					-0-
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15485	X	15485	-0-	-0-	-0-	15441	3	44	9	N	40					147
05	15190	X	14900	-0-	-290	-0-	14870	3	30	9	N	27					174
06	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					200
07	15931	X	15931	-0-	-0-	-0-	15909	3	22	9	N	20	188	1			32
08	16002	X	16002	-0-	-0-	-0-	15973	3	29	9	N	26					58
*09	15453	X	15453	-0-	-0-	-0-	15431	3	22	9	N	20					78

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-
05	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-
06	10265	X	10265	-0-	-0-	-0-	10265	2			N	-0-					-0-
07	10385	X	10364	-0-	-21	-0-	10364	2			N	-0-					-0-
08	10441	X	10441	-0-	-0-	-0-	10441	2			N	-0-					-0-
*09	10084	X	10084	-0-	-0-	-0-	10084	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

04	3810	X	3751	-0-	-59	-0-	110	1	3641	2	Y	-0-					3
05	3937	X	3633	-0-	-304	-0-	112	1	3521	2	Y	-0-					3
06	3720	X	3630	-0-	-90	-0-	109	1	3521	2	Y	-0-					3
07	3875	X	3715	-0-	-160	-0-	108	1	3607	2	Y	-0-					3
08	3875	X	3606	-0-	-269	-0-	104	1	3502	2	Y	-0-					3
09	3750	X	3555	-0-	-195	-0-	103	1	3452	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
05	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

04	1920	N	215	-0-	-1705	-0-	2	1	207	2	N	5	162	1			42
							6	9									
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					42
06	1890	N	-0-	-0-	-1890	-0-					N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	1843	N	1843	-0-	-0-	-0-	60	1	1763	2	N	18					60
							20	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

04	30	N	-0-	-0-	-30	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					185
05	1616	N	1616	-0-	-0-	-0-	1613	2	3	9	N	3					188
06	3000	N	3069	-0-	69	69	3069	2			N	-0-					188
07	2258	N	2189	-0-	-69	-0-	2055	2	134	9	N	122	122	1			188
08	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					188
*09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					188

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	14B2	EXT	172	-0-	172	172	172	2			N	-0-					-0-
07	14B2	EXT	163	-0-	163	335	163	2			N	-0-					-0-
08	14B2	EXT	210	-0-	210	545	210	2			N	-0-					-0-
09	14B2	EXT	167	-0-	167	712	167	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	732	2	14	9	N	13					111
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					111
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					111
07	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	N	6					117
08	1054	N	403	-0-	-651	-0-	403	2			N	-0-					117
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					117

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2501	-0-	-1249	-0-	2501	2			N	-0-					145
05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					145
06	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					145
07	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					145
08	3410	X	3086	-0-	-324	-0-	3086	2			N	-0-					145
09	3300	X	2667	-0-	-633	-0-	2667	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1630	-0-	-320	-0-	1630	2			N	-0-					102
05	2015	X	1329	-0-	-686	-0-	1329	2			N	-0-					102
06	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					102
07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					102
08	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					102
*09	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					102

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					72
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					72
06	720	N	136	-0-	-584	-0-	136	2			N	-0-					72
07	837	N	508	-0-	-329	-0-	508	2			N	-0-					72
08	744	N	369	-0-	-375	-0-	369	2			N	-0-					72
*09	356	N	356	-0-	-0-	-0-	348	2	8	9	N	7					79

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
05	775	N	489	-0-	-286	-0-	489	2			N	-0-					36
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					36
07	744	N	612	-0-	-132	-0-	612	2			N	-0-					36
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					36
*09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					37
05	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					37
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					37
07	1767	N	1657	-0-	-110	-0-	1657	2			N	-0-					37
08	1767	N	1636	-0-	-131	-0-	1636	2			N	-0-					37
*09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					53
05	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					53
06	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					53
07	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					53
08	1705	N	1563	-0-	-142	-0-	1563	2			Y	-0-					53
09	1800	N	1733	-0-	-67	-0-	1733	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	2652	-0-	-1398	-0-	2652	2			N	-0-					129
05	4030	X	3825	-0-	-205	-0-	3825	2			N	-0-					129
06	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					129
07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					129
08	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					129
09	3900	X	3806	-0-	-94	-0-	3806	2			N	-0-					129

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4235	X	4235	-0-	-0-	-0-	38	1	4197	2	N	-0-					170
05	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					170
06	2663	X	2663	-0-	-0-	-0-	31	1	2632	2	N	-0-					170
07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					170
08	3915	X	3915	-0-	-0-	-0-	81	1	3834	2	N	-0-					170
*09	3870	X	3870	-0-	-0-	-0-	40	1	3830	2	N	-0-					170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	173	-0-	-157	-0-	2	1	171	2	N	-0-					40
05	248	N	122	-0-	-126	-0-	122	2			N	-0-					40
06	226	N	226	-0-	-0-	-0-	3	1	223	2	N	-0-					40
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					40
08	3100	N	3253	-0-	153	153	67	1	3186	2	N	-0-					40
*09	3000	N	5061	-0-	2061	2214	52	1	5009	2	N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2015	-0-	-85	-0-	2015	2			N	-0-					-0-
05	2170	X	2163	-0-	-7	-0-	2163	2			N	-0-					-0-
06	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
07	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
08	2170	X	2109	-0-	-61	-0-	2109	2			N	-0-					-0-
09	2160	X	2018	-0-	-142	-0-	2018	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	878	-0-	-22	-0-	878	2			N	-0-					95
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					95
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					95
07	899	N	866	-0-	-33	-0-	866	2			N	-0-					95
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					95
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2076	N	2076	-0-	-0-	-0-	2062	2	14	9	N	13					102
05	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					102
06	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					102
07	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10					112
08	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					120
09	1950	N	1351	-0-	-599	-0-	1340	2	11	9	N	10					130

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1887	-0-	-423	-0-	1867	2	20	9	N	18					95
05	2409	X	2409	-0-	-0-	-0-	2387	2	22	9	N	20					115
06	2326	N	2326	-0-	-0-	-0-	2300	2	26	9	N	24					139
07	2369	N	2369	-0-	-0-	-0-	2368	2	1	9	N	1					140
08	2418	N	2349	-0-	-69	-0-	2349	2			N	-0-					140
09	2340	N	2272	-0-	-68	-0-	2255	2	17	9	N	15					155

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					67
05	1803	N	1803	-0-	-0-	-0-	1791	2	12	9	N	11					78
06	1733	N	1733	-0-	-0-	-0-	1712	2	21	9	N	19					97
07	1760	N	1760	-0-	-0-	-0-	1746	2	14	9	N	13					110
08	1680	N	1680	-0-	-0-	-0-	1667	2	13	9	N	12					122
09	1590	N	1111	-0-	-479	-0-	1100	2	11	9	N	10					132

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0-	-0-	1721	2	88	9	N	80					210
05	1821	N	1821	-0-	-0-	-0-	1796	2	25	9	N	23	190	1			43
06	1822	N	1822	-0-	-0-	-0-	1763	2	59	9	N	54					97
07	1860	N	1750	-0-	-110	-0-	1717	2	33	9	N	30					127
08	1829	N	1775	-0-	-54	-0-	1762	2	13	9	N	12					139
09	1830	N	1654	-0-	-176	-0-	1631	2	23	9	N	21					160

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2726	X	2726	-0-	-0-	-0-	2687	2	39	9	N	35					83
05	2790	X	2657	-0-	-133	-0-	2624	2	33	9	N	30					113
06	2700	X	2195	-0-	-505	-0-	2195	2			N	-0-					113
07	3183	X	3183	-0-	-0-	-0-	3176	2	7	9	N	6					119
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					119
*09	2666	N	2666	-0-	-0-	-0-	2660	2	6	9	N	5					124

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

04	1541	N	1541	-0-	-0-	-0-	1524	2	17	9	N	15					85
05	1686	N	1686	-0-	-0-	-0-	1669	2	17	9	N	15					100
06	1835	N	1835	-0-	-0-	-0-	1825	2	10	9	N	9					109
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					109
08	1674	N	1276	-0-	-398	-0-	1276	2			N	-0-					109
09	1830	N	1784	-0-	-46	-0-	1784	2			N	-0-					109

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

04	150	X	-0-	-0-	-150	-0-					N	-0-					146
05	93	N	-0-	-0-	-93	-0-					N	-0-					146
06	30	N	-0-	-0-	-30	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

04	3210	X	2714	-0-	-496	-0-	2714	2			N	-0-					88
05	3317	X	3089	-0-	-228	-0-	3085	2	4	9	N	4					92
06	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					92
07	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					92
08	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					98
09	3120	X	2677	-0-	-443	-0-	2664	2	13	9	N	12					110

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	453	-0-	-87	-0-	453	2			N	-0-					187
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					187
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					187
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					187
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					187
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3947	X	3299	-0-	-648	-0-	3299	2			N	-0-					113
05	3354	X	3354	-0-	-0-	-0-	3337	2	17	9	N	15					128
06	2700	X	2528	-0-	-172	-0-	2515	2	13	9	N	12					140
07	3315	X	3315	-0-	-0-	-0-	3291	2	24	9	N	22					162
*08	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					162
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					162

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3553	X	3553	-0-	-0-	-0-	3505	2	48	9	N	44	191	1			103
05	3751	X	3736	-0-	-15	-0-	3684	2	52	9	N	47					150
06	3630	X	3069	-0-	-561	-0-	3049	2	20	9	N	18					168
07	3994	X	3994	-0-	-0-	-0-	3981	2	13	9	N	12					180
*08	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					180
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					180

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					33
05	206	N	206	-0-	-0-	-0-	198	2	8	9	N	7					40
06	180	N	174	-0-	-6	-0-	171	2	3	9	N	3					43
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					43
08	217	N	190	-0-	-27	-0-	186	2	4	9	N	4					47
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					145
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					145
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					145
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					145
08	105	N	105	-0-	-0-	-0-	26	2	79	9	N	72					217
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					44
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					44
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					44
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					44
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					71
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					71
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1309	-0-	-71	-0-	1300	2	9	9	N	8					100
05	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	N	7					107
06	1300	N	1300	-0-	-0-	-0-	1286	2	14	9	N	13					120
07	1364	N	1124	-0-	-240	-0-	1113	2	11	9	N	10					130
08	1333	N	1277	-0-	-56	-0-	1264	2	13	9	N	12					142
09	1290	N	1184	-0-	-106	-0-	1170	2	14	9	N	13					155

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	89	1	1027	2	N	45					179
							50	9									
05	1015	N	1015	-0-	-0-	-0-	81	1	934	2	N	-0-					179
06	1020	N	1008	-0-	-12	-0-	80	1	928	2	N	-0-					179
*07	1724	N	1724	-0-	-0-	-0-	138	1	1586	2	N	-0-					179
*08	1404	N	1404	-0-	-0-	-0-	112	1	1286	2	N	5					184
							6	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	63	1	725	2	N	-0-					60
05	799	N	799	-0-	-0-	-0-	64	1	735	2	N	-0-					60
06	810	N	262	-0-	-548	-0-	21	1	241	2	N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	34	94	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	334	-0-	-476	-0-	334	2			N	-0-					-0-
05	527	N	312	-0-	-215	-0-	312	2			N	-0-					-0-
06	480	N	359	-0-	-121	-0-	359	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	#	3815	-0-	-205	-0-	3202	2	613	9	N	557	565	1			2202
05	4154	#	3953	-0-	-201	-0-	3323	2	630	9	N	573	563	1			2212
06	4020	#	3844	-0-	-176	-0-	3229	2	615	9	N	559	381	1			2390
07	4061	#	3967	-0-	-94	-0-	3354	2	613	9	N	557	768	1			2179
08	4061	#	3730	-0-	-331	-0-	3155	2	575	9	N	523	385	1			2317
09	3840	#	3697	-0-	-143	-0-	3130	2	567	9	N	515	574	1			2258

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					129
05	1984	N	1974	-0-	-10	-0-	1974	3			N	-0-					129
06	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					129
07	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					129
08	1984	N	1845	-0-	-139	-0-	1845	3			N	-0-					129
09	1950	N	1756	-0-	-194	-0-	1756	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1813	-0-	-257	-0-	1813	2			N	-0-					167
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					167
06	1680	N	1594	-0-	-86	-0-	1594	2			N	-0-					167
07	1860	N	1854	-0-	-6	-0-	1854	2			N	-0-					167
08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					167
*09	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3					170

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

04	3360	#	3156	-0-	-204	-0-	3087	2	69	9	N	63					120
05	3594	R	3594	-0-	-0-	-0-	3594	2			N	-0-					120
06	3250	R	3250	-0-	-0-	-0-	3250	2			N	-0-					120
07	3322	R	3322	-0-	-0-	-0-	3322	2			N	-0-					120
08	3596	#	3058	-0-	-538	-0-	3058	2			N	-0-					120
09	3480	#	2983	-0-	-497	-0-	2942	2	41	9	N	37					157

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

04	0	#	-0-	-0-	-0-	-0-					N	-0-					7
05	0	#	-0-	-0-	-0-	-0-					N	-0-					7
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

04	796	R	796	-0-	-0-	-0-	765	3	31	9	N	28					208
05	806	#	802	-0-	-4	-0-	752	3	50	9	N	45					253
06	750	#	663	-0-	-87	-0-	627	3	36	9	N	33					286
07	856	R	856	-0-	-0-	-0-	784	3	72	9	N	65	183	1			168
08	837	R	837	-0-	-0-	-0-	780	3	57	9	N	52					221
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					221

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					206
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					206
06	330	N	35	-0-	-295	-0-	35	2			N	-0-					206
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					206
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					206
*09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2165	N	2165	-0-	-0-	-0-	37	1	2128	2	N	-0-					-0-
05	2439	N	2439	-0-	-0-	-0-	47	1	2392	2	N	-0-					-0-
06	2580	N	1296	-0-	-1284	-0-	37	1	1259	2	N	-0-					-0-
07	2385	N	2385	-0-	-0-	-0-	42	1	2343	2	N	-0-					-0-
08	2449	N	2281	-0-	-168	-0-	40	1	2241	2	N	-0-					-0-
*09	2273	N	2273	-0-	-0-	-0-	40	1	2233	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3482	-0-	-28	-0-	59	1	3423	2	N	-0-					7
05	3720	X	510	-0-	-3210	-0-	10	1	498	2	N	2					9
							2	9									
06	3600	X	1549	-0-	-2051	-0-	44	1	1501	2	N	4					13
							4	9									
07	3856	X	3856	-0-	-0-	-0-	68	1	3778	2	N	9					22
							10	9									
08	3755	X	3755	-0-	-0-	-0-	65	1	3678	2	N	11					33
							12	9									
09	3480	X	3081	-0-	-399	-0-	54	1	3018	2	N	8					41
							9	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	R	1017	-0-	-0-	-0-	1017	1			N	-0-					-0-
05	1211	R	1211	-0-	-0-	-0-	1211	1			N	-0-					-0-
06	594	R	594	-0-	-0-	-0-	594	1			N	-0-					-0-
07	974	R	974	-0-	-0-	-0-	974	1			N	-0-					-0-
*08	1055	R	1055	-0-	-0-	-0-	1055	1			N	-0-					-0-
09	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	273	-0-	-177	-0-	273	3			N	-0-					-0-
05	434	#	180	-0-	-254	-0-	180	3			N	-0-					-0-
06	420	#	48	-0-	-372	-0-	48	3			N	-0-					-0-
07	372	#	240	-0-	-132	-0-	240	3			N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	1244	-0-	-106	-0-	21	1	1223	2	Y	-0-					-0-
05	1395	#	1370	-0-	-25	-0-	26	1	1344	2	Y	-0-					-0-
06	1350	#	610	-0-	-740	-0-	17	1	593	2	Y	-0-					-0-
07	1271	#	1006	-0-	-265	-0-	18	1	988	2	Y	-0-					-0-
08	1364	#	1267	-0-	-97	-0-	22	1	1245	2	Y	-0-					-0-
09	1320	#	1120	-0-	-200	-0-	20	1	1100	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1131	R	1131	-0-	-0-	-0-	19	1	1112	2	Y	-0-					-0-
05	1193	R	1193	-0-	-0-	-0-	23	1	1170	2	Y	-0-					-0-
06	1080	#	758	-0-	-322	-0-	22	1	736	2	Y	-0-					-0-
07	1178	#	1095	-0-	-83	-0-	19	1	1076	2	Y	-0-					-0-
08	1178	#	1074	-0-	-104	-0-	19	1	1055	2	Y	-0-					-0-
*09	1475	R	1475	-0-	-0-	-0-	26	1	1449	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1564	R	1564	-0-	-0-	-0-	26	1	1538	2	Y	-0-					-0-
05	1426	#	1398	-0-	-28	-0-	27	1	1371	2	Y	-0-					-0-
06	1380	#	878	-0-	-502	-0-	25	1	853	2	Y	-0-					-0-
07	1395	#	1325	-0-	-70	-0-	24	1	1301	2	Y	-0-					-0-
08	1395	#	1347	-0-	-48	-0-	23	1	1324	2	Y	-0-					-0-
09	1350	#	1299	-0-	-51	-0-	23	1	1276	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	3041	-0-	-109	-0-	51	1	2990	2	N	-0-					7
05	3317	#	3291	-0-	-26	-0-	63	1	3226	2	N	2					9
							2	9									
06	3210	#	1334	-0-	-1876	-0-	38	1	1290	2	N	5					14
							6	9									
07	3317	#	2250	-0-	-1067	-0-	40	1	2201	2	N	8					22
							9	9									
08	3286	#	2818	-0-	-468	-0-	49	1	2756	2	N	12					34
							13	9									
09	3180	#	2811	-0-	-369	-0-	49	1	2753	2	N	8					42
							9	9									

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
*08	579	R	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
06	810	N	368	-0-	-442	-0-	368	3			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3017	R	3017	-0-	-0-	-0-	3017	3			N	-0-					132
05	3241	R	3241	-0-	-0-	-0-	3088	3	153	9	N	139	176	1			95
06	3028	R	3028	-0-	-0-	-0-	3028	3			N	-0-					95
07	3154	R	3154	-0-	-0-	-0-	3154	3			N	-0-					95
08	3149	R	3149	-0-	-0-	-0-	3110	3	39	9	N	35					130
*09	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					130

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

04	2490	N	2207	-0-	-283	-0-	2205	3	2	9	N	2					2
05	2573	N	2192	-0-	-381	-0-	2192	3			N	-0-					2
06	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					2
07	2294	N	2178	-0-	-116	-0-	2172	3	6	9	N	5					7
08	2201	N	1991	-0-	-210	-0-	1991	3			N	-0-					7
09	2100	N	1638	-0-	-462	-0-	1638	3			N	-0-					7

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

04	2597	X	2597	-0-	-0-	-0-	2596	2	1	9	N	1					37
05	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					37
06	2724	X	2724	-0-	-0-	-0-	2721	2	3	9	N	3					40
07	2788	X	2788	-0-	-0-	-0-	2781	2	7	9	N	6					46
*08	2502	X	2502	-0-	-0-	-0-	2490	2	12	9	N	11					57
09	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					57

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

04	2197	N	2197	-0-	-0-	-0-	2195	2	2	9	N	2					103
05	2201	N	1997	-0-	-204	-0-	1996	2	1	9	N	1					104
06	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1					105
07	2263	N	2196	-0-	-67	-0-	2194	2	2	9	N	2					107
*08	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					107
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					107

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					160
05	1364	N	1162	-0-	-202	-0-	1162	3			N	-0-					160
06	1320	N	1083	-0-	-237	-0-	1083	3			N	-0-					160
07	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					160
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					160
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	614	-0-	-46	-0-	614	2			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	7	1	604	2	N	-0-					-0-
06	630	N	540	-0-	-90	-0-	5	1	535	2	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
08	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					33
05	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					33
06	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33
07	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
08	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
09	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1364	N	1087	-0-	-277	-0-	1087	3			N	-0-					-0-
08	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
*09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

04	3480	X	2772	-0-	-708	-0-	2772	3			N	-0-					-0-
05	3596	X	3189	-0-	-407	-0-	3189	3			N	-0-					-0-
06	3060	X	2837	-0-	-223	-0-	2837	3			N	-0-					-0-
07	2852	X	2584	-0-	-268	-0-	2584	3			N	-0-					-0-
08	3193	X	1594	-0-	-1599	-0-	1594	3			N	-0-					-0-
*09	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
05	35799	X	35799	-0-	-0-	-0-	35799	3			N	-0-					-0-
06	21982	X	21982	-0-	-0-	-0-	21982	3			N	-0-					-0-
07	20025	X	20025	-0-	-0-	-0-	20025	3			N	-0-					-0-
08	12348	X	12348	-0-	-0-	-0-	12348	3			N	-0-					-0-
*09	25277	X	25277	-0-	-0-	-0-	25277	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20040	N	19013	-0-	-1027 B	-0-	19013	3			N	-0-					-0-
05	11501		18678	-0-	7177 B	7177	18678	3			N	-0-					-0-
06	11130		17768	-0-	6638 B	13815	17768	3			N	-0-					-0-
07	11501		16186	-0-	4685 B	18500	16186	3			N	-0-					-0-
08	11501		9981	-0-	-1520 B	16980	9981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16980																	
*09	11130		20786	-0-	9656 B	26636	20786	3			N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	34438	-0-	34438 B	302950	34438	3			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 302950																	
09	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2884	N	4152	-0-	1268 B	1268	4083	3	69	9	N	63					281
05	5394		5398	-0-	4 B	1272	5363	3	35	9	N	32	153	1			160
06	5152		4474	-0-	-678 B	594	4375	3	99	9	N	90	117	1			133
07	3386		4054	-0-	668 B	1262	3985	3	69	9	N	63	62	1			134
08	5456		2514	-0-	-2942 B	-1680	2458	3	56	9	N	51					185
09/01 BALANCING DATE STATUS -> -1680																	
09	4542		367	-0-	-4175 B	-5855	363	3	4	9	N	4	62	1			127

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14178	N	10564	-0-	-3614 B	-5652	10564	3			N	-0-					-0-
05	16616	N	14123	-0-	-2493 B	-5652	14123	3			N	-0-					-0-
06	13807	N	9162	-0-	-4645 B	-5652	9162	3			N	-0-					-0-
07	9075	N	8346	-0-	-729 B	-5652	8346	3			N	-0-					-0-
08	14136	N	5147	-0-	-8989 B	-5652	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5652																	
09	9150	N	4869	-0-	-4281 B	-0-	4869	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2542	-0-	-878	-0-	2530	2	12	9	N	11					157
05	5081	X	5081	-0-	-0-	-0-	5070	2	11	9	N	10					167
06	5249	X	5249	-0-	-0-	-0-	5153	2	96	9	N	87					254
07	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					254
08	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					254
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					254

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	3	N	-0-	-0-	-3	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
05	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
08	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51				94
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-				94
06	1710	N	212	-0-	-1498	-0-	212	3			N	-0-				94
07	1147	N	232	-0-	-915	-0-	232	3			N	-0-				94
08	310	N	210	-0-	-100	-0-	210	3			N	-0-				94
09	210	N	203	-0-	-7	-0-	203	3			N	-0-				94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

04	540	N	526	-0-	-14	-0-	526	3			N	-0-				60
05	589	N	535	-0-	-54	-0-	535	3			N	-0-				60
06	570	N	511	-0-	-59	-0-	511	3			N	-0-				60
07	558	N	522	-0-	-36	-0-	522	3			N	-0-				60
08	527	N	523	-0-	-4	-0-	523	3			N	-0-				60
09	510	N	503	-0-	-7	-0-	503	3			N	-0-				60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					52
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					52
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					52
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					52
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					52
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					95
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					95
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					95
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					95
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					95
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

04	780	N	766	-0-	-14	-0-	766	3			N	-0-					110
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					110
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					110
07	806	N	786	-0-	-20	-0-	786	3			N	-0-					110
08	806	N	773	-0-	-33	-0-	773	3			N	-0-					110
09	780	N	747	-0-	-33	-0-	747	3			N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

04	810	N	796	-0-	-14	-0-	796	3			N	-0-					10
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					10
06	870	N	782	-0-	-88	-0-	782	3			N	-0-					10
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					10
08	837	N	795	-0-	-42	-0-	795	3			N	-0-					10
*09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

04	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1200	N	1062	-0-	-138	-0-	1062	3			N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
08	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
*09	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

04	1889	N	1889	-0-	-0-	-0-	149	1	1740	2	N	-0-					50
05	1990	N	1990	-0-	-0-	-0-	157	1	1833	2	N	-0-					50
06	2037	N	2037	-0-	-0-	-0-	161	1	1876	2	N	-0-					50
*07	2095	N	2095	-0-	-0-	-0-	165	1	1930	2	N	-0-					50
*08	2149	N	2149	-0-	-0-	-0-	169	1	1980	2	N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	897	-0-	-543	-0-	25	1	872	2	N	-0-					180
05	1023	N	816	-0-	-207	-0-	30	1	786	2	N	-0-					180
06	930	N	781	-0-	-149	-0-	28	1	753	2	N	-0-					180
07	930	N	816	-0-	-114	-0-	29	1	787	2	N	-0-					180
08	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					180
*09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

04	2700	N	2187	-0-	-513	-0-	72	1	2005	2	N	100					199
							110	9									
05	2697	N	2256	-0-	-441	-0-	72	1	2142	2	N	38					237
							42	9									
06	2310	N	1997	-0-	-313	-0-	72	1	1831	2	N	85	185	1			137
							94	9									
07	2263	N	2153	-0-	-110	-0-	72	1	2042	2	N	35					172
							39	9									
08	2263	N	1627	-0-	-636	-0-	60	1	1567	2	N	-0-					172
09	2010	N	1936	-0-	-74	-0-	72	1	1864	2	N	-0-					172

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

04	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					190
05	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2	192	1			-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					100
05	837	N	699	-0-	-138	-0-	699	2			N	-0-					100
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					100
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					100
08	713	N	98	-0-	-615	-0-	98	2			N	-0-					100
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

04	2930	N	2930	-0-	-0-	-0-	2927	2	3	9	N	3					92
05	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					92
06	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					92
07	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					92
08	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					92
09	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					92

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	616	2	10	9	N	9					112
05	617	N	617	-0-	-0-	-0-	608	2	9	9	N	8					120
06	659	N	659	-0-	-0-	-0-	648	2	11	9	N	10					130
07	677	N	677	-0-	-0-	-0-	655	2	22	9	N	20					150
08	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					160
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					160

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	539	-0-	-61	-0-	539	2			N	-0-					23
05	581	N	581	-0-	-0-	-0-	580	2	1	9	N	1					24
06	510	N	476	-0-	-34	-0-	475	2	1	9	N	1					25
07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					28
08	589	N	560	-0-	-29	-0-	557	2	3	9	N	3					31
*09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					31

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	252	-0-	-198	-0-	252	3			N	-0-					-0-
05	372	N	189	-0-	-183	-0-	189	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

04	2610	#	1802	-0-	-808	-0-	1609	2	193	9	N	175	195	1			401
05	2697	#	1919	-0-	-778	-0-	1784	2	135	9	N	123					524
06	2580	#	2094	-0-	-486	-0-	1917	2	177	9	N	161					685
07	2666	#	1859	-0-	-807	-0-	1697	2	162	9	N	147	562	1			270
08	2108	#	1879	-0-	-229	-0-	1666	2	213	9	N	194					464
09	2100	#	NO RPT	-0-	-2100	-0-					N	NO RPT					464

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

04	1373	N	1373	-0-	-0-	-0-	1264	2	109	9	N	99	191	1			265
05	1491	N	1491	-0-	-0-	-0-	1342	2	149	9	N	135					400
06	1593	N	1593	-0-	-0-	-0-	1442	2	151	9	N	137	190	1			347
07	1445	N	1445	-0-	-0-	-0-	1361	2	84	9	N	76					423
08	1434	N	1434	-0-	-0-	-0-	1320	2	114	9	N	104	187	1			340
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					340

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

04	23939	X	23939	-0-	-0-	-0-	23939	2			N	-0-					-0-
05	23939	X	23939	-0-	-0-	-0-	23939	2			N	-0-					-0-
06	24302	X	24302	-0-	-0-	-0-	24302	2			N	-0-					-0-
07	24269	X	24269	-0-	-0-	-0-	24269	2			N	-0-					-0-
08	24179	X	24179	-0-	-0-	-0-	24179	2			N	-0-					-0-
*09	23506	X	23506	-0-	-0-	-0-	23506	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

04	7050	X	6993	-0-	-57	-0-	6993	2			N	-0-					-0-
05	7223	X	6993	-0-	-230	-0-	6993	2			N	-0-					-0-
06	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
07	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-
08	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-
09	6990	X	6765	-0-	-225	-0-	6765	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3841	X	3841	-0-	-0-	-0-	322	1	3519	3	N	-0-					30
05	3817	X	3817	-0-	-0-	-0-	341	1	3476	3	N	-0-					30
06	1350	X	396	-0-	-954	-0-	57	1	339	3	N	-0-					30
07	1395	X	155	-0-	-1240	-0-	4	1	151	3	N	-0-					30
08	1395	X	243	-0-	-1152	-0-	40	1	203	3	N	-0-					30
09	1350	X	1017	-0-	-333	-0-	74	1	943	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

04	3750	X	3689	-0-	-61	-0-	11	1	3677	2	Y	1					2
							1	9									
05	3813	X	3713	-0-	-100	-0-	3713	2			Y	-0-					2
06	3690	X	3606	-0-	-84	-0-	1	1	3605	2	Y	-0-					2
07	3813	X	3703	-0-	-110	-0-	3699	2	4	9	Y	4					6
08	3813	X	3662	-0-	-151	-0-	3659	2	3	9	Y	3					9
09	3690	X	3555	-0-	-135	-0-	3555	2			Y	-0-					9

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

04	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					8
05	1650	N	1650	-0-	-0-	-0-	11	1	1639	2	Y	-0-					8
06	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					8
07	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	Y	1					9
08	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					9
*09	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2					11

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
06	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
07	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

04	270 N	161	-0-	-109	-0-	130	1	31	2	N	-0-					-0-
05	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
07	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	33	-0-	33	33	33	2			N	-0-					-0-
05		33	-0-	-0-	-33	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

04	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					187
05	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					187
06	121	N	121	-0-	-0-	-0-	30	1	91	2	N	-0-					187
07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
08	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					187
09	120	N	99	-0-	-21	-0-	30	1	69	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

04	3732	X	3732	-0-	-0-	-0-	3709	2	23	9	N	21					79
05	3242	X	3242	-0-	-0-	-0-	3227	2	15	9	N	14					93
06	3938	X	3938	-0-	-0-	-0-	3913	2	25	9	N	23					116
07	2821	X	2735	-0-	-86	-0-	2723	2	12	9	N	11					127
*08	4125	X	4125	-0-	-0-	-0-	4106	2	19	9	N	17					144
*09	3854	X	3854	-0-	-0-	-0-	3835	2	19	9	N	17					161

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

04	300	N	-0-	-0-	-300	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*08	285	N	285	-0-	-0-	-0-	279	2	6	9	N	5					56
*09	361	N	361	-0-	-0-	-0-	358	2	3	9	N	3					59

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2875	-0-	-305	-0-	2875	3			N	-0-					67
05	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					67
06	3180	X	3064	-0-	-116	-0-	3064	3			N	-0-					67
07	3255	X	3155	-0-	-100	-0-	3155	3			N	-0-					67
08	3286	X	3163	-0-	-123	-0-	3163	3			N	-0-					67
09	3180	X	3052	-0-	-128	-0-	3052	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	184	-0-	-356	-0-	184	2			N	-0-					17
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					17
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					17
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					17
08	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2					19
*09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					19

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					112
05	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					112
06	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					112
07	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					112
08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					112
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	480	N	-0-	-0-	-480	-0-					N	-0-					99
07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					99
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					78
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					78
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					78
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					78
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	2680	-0-	-1340	-0-	15 46	1 9	2619	2	N	42	190	1			187
05	4123	X	3699	-0-	-424	-0-	15 42	1 9	3642	2	N	38					225
06	3990	X	3916	-0-	-74	-0-	15 88	1 9	3813	2	N	80					305
07	4121	X	4121	-0-	-0-	-0-	15 19	1 9	4087	2	N	17					322
08	4030	X	3815	-0-	-215	-0-	15	1	3800	2	N	-0-					322
09	3930	X	2818	-0-	-1112	-0-	15	1	2803	2	N	-0-					322

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					280
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					280
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					280
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	-0-	130	1	781	2	N	-0-					-0-
05	1488	N	1428	-0-	-60	-0-	117	1	1311	2	N	-0-					-0-
06	1320	N	1033	-0-	-287	-0-	130	1	903	2	N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	130	1	1508	2	N	-0-					-0-
08	1426	N	772	-0-	-654	-0-	130	1	642	2	N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	139	-0-	-341	-0-	139	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
07	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
08	1550	N	73	-0-	-1477	-0-	73	2			N	-0-					-0-
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

04	1260	N	714	-0-	-546	-0-	714	2			N	-0-					-0-
05	744	N	76	-0-	-668	-0-	76	2			N	-0-					-0-
06	1110	N	22	-0-	-1088	-0-	22	2			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

04	450	N	198	-0-	-252	-0-	198	2			N	-0-					-0-
05	341	N	171	-0-	-170	-0-	171	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

04	300	N	135	-0-	-165	-0-	135	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	1738	-0-	-2042	-0-	1738	3			N	-0-					99
05	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					99
06	4940	X	4940	-0-	-0-	-0-	4940	3			N	-0-					99
07	4611	X	4611	-0-	-0-	-0-	4601	3	10	9	N	9					108
08	4960	X	4860	-0-	-100	-0-	4860	3			N	-0-					108
09	4800	X	4634	-0-	-166	-0-	4634	3			N	-0-					108

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					100
05	1023	N	887	-0-	-136	-0-	887	3			N	-0-					100
06	960	N	720	-0-	-240	-0-	720	3			N	-0-					100
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					100
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					100
*09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	291	-0-	-639	-0-	291	2			N	-0-					-0-
05	651	N	318	-0-	-333	-0-	318	2			N	-0-					-0-
06	810	N	479	-0-	-331	-0-	479	2			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	372	-0-	-588	-0-	372	3			N	-0-					4
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					4
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					4
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					4
08	930	N	903	-0-	-27	-0-	903	3			N	-0-					4
*09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

04	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					115
05	1514	N	1514	-0-	-0-	-0-	1479	3	35	9	N	32	147	1			-0-
06	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					-0-
07	1488	N	1453	-0-	-35	-0-	1453	3			N	-0-					-0-
08	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
09	1410	N	1406	-0-	-4	-0-	1406	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

04	1710	N	1137	-0-	-573	-0-	1094	2	43	9	N	39					108
05	2046	N	1751	-0-	-295	-0-	1751	2			N	-0-					108
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					108
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					108
08	1736	N	1124	-0-	-612	-0-	1124	2			N	-0-					108
09	1980	N	1252	-0-	-728	-0-	1250	2	2	9	N	2					110

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3530	-0-	-250	-0-	3530	2			N	-0-					27
05	3844	X	3641	-0-	-203	-0-	3641	2			N	-0-					27
06	3630	X	3416	-0-	-214	-0-	3396	2	20	9	N	18					45
07	3658	X	3553	-0-	-105	-0-	3553	2			N	-0-					45
08	3658	X	3551	-0-	-107	-0-	3551	2			N	-0-					45
09	3540	X	3420	-0-	-120	-0-	3418	2	2	9	N	2					47

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1254	N	1254	-0-	-0-	-0-	1245	2	9	9	N	8					105
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					105
06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					107
07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					107
08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					107
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					107

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	637	-0-	-23	-0-	637	2			N	-0-					10
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					10
06	630	N	621	-0-	-9	-0-	621	2			N	-0-					10
07	651	N	625	-0-	-26	-0-	625	2			N	-0-					10
08	651	N	612	-0-	-39	-0-	610	2	2	9	N	2					12
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1821	N	1821	-0-	-0-	-0-	1818	2	3	9	N	3					89
05	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					89
06	1830	N	1504	-0-	-326	-0-	1502	2	2	9	N	2					91
07	1891	N	1789	-0-	-102	-0-	1788	2	1	9	N	1					92
*08	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					94
*09	1633	N	1633	-0-	-0-	-0-	1630	2	3	9	N	3					97

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2285	-0-	-175	-0-	2278	3	7	9	N	6					91
05	2356	X	1940	-0-	-416	-0-	1934	3	6	9	N	5					96
06	2250	N	1952	-0-	-298	-0-	1946	3	6	9	N	5					101
07	2356	N	1586	-0-	-770	-0-	1573	3	13	9	N	12	86	1			27
*08	1998	N	1998	-0-	-0-	-0-	1992	3	6	9	N	5					32
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					32

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3801	-0-	-549	-0-	985 42	1 9	2774	3	N	38					60
05	4495	X	3909	-0-	-586	-0-	1077 32	1 9	2800	3	N	29					89
06	4320	X	3935	-0-	-385	-0-	1014 50	1 9	2871	3	N	45					134
07	4216	X	3870	-0-	-346	-0-	1012 39	1 9	2819	3	N	35	94	1			75
08	4185	X	3483	-0-	-702	-0-	1019 30	1 9	2434	3	N	27					102
09	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					102

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					15
05	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					15
06	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-	15	5			-0-
07	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-
*08	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	492	-0-	-2868	-0-	490	3	2	9	N	2					20
05	3472	X	145	-0-	-3327	-0-	136	3	9	9	N	8					28
06	3360	X	6	-0-	-3354	-0-	6	3			N	-0-					28
07	1085	X	821	-0-	-264	-0-	810	3	11	9	N	10					38
*08	774	X	774	-0-	-0-	-0-	774	3			N	-0-					45
09	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					45

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					75
05	3503	X	3169	-0-	-334	-0-	3169	2			N	-0-					75
06	3856	X	3856	-0-	-0-	-0-	3787	2	69	9	N	63	121	1			17
07	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					17
08	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					17
09	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					17

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5430	-0-	-330	-0-	2	1	5426	2	Y	2					7
							2	9									
05	5952	X	5720	-0-	-232	-0-	1	1	5719	2	Y	-0-					7
06	5431	X	5431	-0-	-0-	-0-	2	1	5429	2	Y	-0-					7
07	5611	X	5516	-0-	-95	-0-	5516	2			Y	-0-					7
08	5735	X	5481	-0-	-254	-0-	5480	2	1	9	Y	1					8
09	5550	X	5535	-0-	-15	-0-	5535	2			Y	-0-					8

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	5390	-0-	-1060	-0-	23	1	5273	2	Y	85	187	1			96
							94	9									
05	6665	X	3034	-0-	-3631	-0-	17	1	2919	2	Y	89					185
							98	9									
06	5790	X	3854	-0-	-1936	-0-	24	1	3815	2	Y	14					199
							15	9									
07	5983	X	4098	-0-	-1885	-0-	24	1	4041	2	Y	30	182	1			47
							33	9									
08	7278	X	7278	-0-	-0-	-0-	26	1	7199	2	Y	48					95
							53	9									
*09	6387	X	6387	-0-	-0-	-0-	34	1	6256	2	Y	88					183
							97	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3266	R	3266	-0-	-0-	-0-	3266	3			N	-0-					120
05	3381	R	3381	-0-	-0-	-0-	3381	3			N	-0-					120
06	3306	R	3306	-0-	-0-	-0-	3306	3			N	-0-					120
07	3479	R	3479	-0-	-0-	-0-	3479	3			N	-0-					120
08	3453	R	3453	-0-	-0-	-0-	3451	3	2	9	N	2					122
*09	3307	R	3307	-0-	-0-	-0-	3296	3	11	9	N	10					132

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

04	570	N	566	-0-	-4	-0-	566	3			N	-0-					17
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					17
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					17
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					17
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					17
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

04	1793	N	1793	-0-	-0-	-0-	1790	3	3	9	N	3					132
05	1829	N	1811	-0-	-18	-0-	1805	3	6	9	N	5					137
06	1710	N	1667	-0-	-43	-0-	1664	3	3	9	N	3					140
07	1860	N	1716	-0-	-144	-0-	1714	3	2	9	N	2					142
08	1798	N	1705	-0-	-93	-0-	1705	3			N	-0-					143
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					143

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4856		3208	-0-	-1648	-0-	3168	3	40	9	N	36					212
05	5050		3331	-0-	-1719	-0-	3254	3	77	9	N	70	181	1			101
06	4766		3163	-0-	-1603	-0-	3120	3	43	9	N	39					140
07	4544		3078	-0-	-1466	-0-	3042	3	36	9	N	33					173
08	2778		2195	-0-	-583	-0-	2164	3	31	9	N	28					201
09	1560		1038	-0-	-522	-0-	1029	3	9	9	N	8					209

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					120
05	341	N	301	-0-	-40	-0-	288	2	13	9	N	12					132
06	270	N	265	-0-	-5	-0-	258	2	7	9	N	6					138
07	279	N	110	-0-	-169	-0-	108	2	2	9	N	2					140
08	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2					142
*09	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2					144

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3004	X	3004	-0-	-0-	-0-	323	1	2681	3	N	-0-					174
05	2866	X	2866	-0-	-0-	-0-	322	1	2544	3	N	-0-					174
06	3000	N	3212	-0-	212	212	488	1	2724	3	N	-0-					174
07	2852	N	2381	-0-	-471	-0-	335	1	2046	3	N	-0-					174
08	2852	N	1838	-0-	-1014	-0-	76	1	1762	3	N	-0-					174
09	2760	X	2233	-0-	-527	-0-	148	1	2085	3	N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1341	-0-	-519	-0-	1341	2			N	-0-					17
05	1612	N	1172	-0-	-440	-0-	1172	2			N	-0-					17
06	1020	N	1	-0-	-1019	-0-	1	2			N	-0-					17
07	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					17
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					17
*09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4042		3551	-0-	-491	-0-	3551	2			N	-0-					137
05	2852	#	2531	-0-	-321	-0-	2531	2			N	-0-					137
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	2914		NO RPT	-0-	-2914	-0-					N	NO RPT					137
09	2820		NO RPT	-0-	-2820	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

04	1500	N	915	-0-	-585	-0-	915	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	1230	N	945	-0-	-285	-0-	945	2			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1054	N	816	-0-	-238	-0-	816	2			N	-0-					-0-
*09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

04	3630	X	2625	-0-	-1005	-0-	2625	2			N	-0-					-0-
05	5611	X	4656	-0-	-955	-0-	4656	2			N	-0-					-0-
06	6249	X	6249	-0-	-0-	-0-	6249	2			N	-0-					-0-
07	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
08	4650	X	3514	-0-	-1136	-0-	3514	2			N	-0-					-0-
09	5430	X	4784	-0-	-646	-0-	4784	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
05	3906	X	3728	-0-	-178	-0-	3728	2			N	-0-					-0-
06	3780	X	3607	-0-	-173	-0-	3607	2			N	-0-					-0-
07	4030	X	3014	-0-	-1016	-0-	3014	2			N	-0-					-0-
08	4030	X	3476	-0-	-554	-0-	3476	2			N	-0-					-0-
09	3900	X	3626	-0-	-274	-0-	3626	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

04	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-
05	4588	X	3941	-0-	-647	-0-	3941	2			N	-0-					-0-
06	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
07	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
08	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
*09	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

04	990	N	885	-0-	-105	-0-	885	2			Y	-0-					22
05	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					22
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					22
07	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					22
08	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					22
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

04	4140	X	3738	-0-	-402	-0-	3738	2			N	-0-					2
05	4123	X	2779	-0-	-1344	-0-	2779	2			N	-0-					2
06	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					2
07	3968	X	3419	-0-	-549	-0-	3419	2			N	-0-					2
08	3968	X	3562	-0-	-406	-0-	3562	2			N	-0-					2
09	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

04	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					47
05	4609	X	4609	-0-	-0-	-0-	4609	2			N	-0-					47
06	7108	X	7108	-0-	-0-	-0-	7108	2			N	-0-					47
07	6531	X	6531	-0-	-0-	-0-	6530	2	1	9	N	1					48
08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					48
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					48

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

04	2100	N	1947	-0-	-153	-0-	1947	2			N	-0-					10
05	1953	N	1461	-0-	-492	-0-	1461	2			N	-0-					10
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					10
07	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					10
08	2530	N	2530	-0-	-0-	-0-	2528	2	2	9	N	2					12
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					12

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					27
05	4030	X	1284	-0-	-2746	-0-	1284	2			N	-0-					27
06	3900	X	3797	-0-	-103	-0-	3797	2			N	-0-					27
07	5363	X	3602	-0-	-1761	-0-	3602	2			N	-0-					27
08	5363	X	3698	-0-	-1665	-0-	3698	2			N	-0-					27
09	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	6486	-0-	-714	-0-	6486	2			N	-0-					67
05	7409	X	4784	-0-	-2625	-0-	4784	2			N	-0-					67
06	7170	X	6979	-0-	-191	-0-	6979	2			N	-0-					67
07	6975	X	5894	-0-	-1081	-0-	5894	2			N	-0-					67
08	6851	X	6737	-0-	-114	-0-	6737	2			N	-0-					67
09	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					35
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					35
06	1320	N	1015	-0-	-305	-0-	1015	2			N	-0-					35
07	1147	N	1110	-0-	-37	-0-	1110	2			N	-0-					35
08	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					35
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	141	-0-	-69	-0-	141	3			N	-0-					75
05	155	#	127	-0-	-28	-0-	127	3			N	-0-					75
06	157	R	157	-0-	-0-	-0-	157	3			N	-0-					75
07	155	#	126	-0-	-29	-0-	126	3			N	-0-					75
08	155	#	133	-0-	-22	-0-	133	3			N	-0-					75
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1391	R	1391	-0-	-0-	-0-	1377	2	14	9	N	13					158
05	1316	R	1316	-0-	-0-	-0-	1307	2	9	9	N	8					166
06	1164	R	1164	-0-	-0-	-0-	1155	2	9	9	N	8					174
07	1287	R	1287	-0-	-0-	-0-	1275	2	12	9	N	11	164	1			21
08	1381	R	1381	-0-	-0-	-0-	1375	2	6	9	N	5					26
*09	985	R	985	-0-	-0-	-0-	977	2	8	9	N	7					33

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	R	852	-0-	-0-	-0-	843	2	9	9	N	8					161
05	680	R	680	-0-	-0-	-0-	674	2	6	9	N	5					166
06	840	#	506	-0-	-334	-0-	502	2	4	9	N	4					170
07	868	#	827	-0-	-41	-0-	824	2	3	9	N	3					173
08	868	#	496	-0-	-372	-0-	494	2	2	9	N	2					175
09	840	#	584	-0-	-256	-0-	580	2	4	9	N	4					179

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	44	6			-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

04	13404 X	13404	-0-	-0-	-0-	13401	2	3	9	N	3					73
05	13857 X	13490	-0-	-367	-0-	13490	2			N	-0-					73
06	13410 X	12860	-0-	-550	-0-	12860	2			N	-0-					73
07	13857 X	13357	-0-	-500	-0-	13357	2			N	-0-					73
08	13857 X	13109	-0-	-748	-0-	13109	2			N	-0-					73
09	13410 X	NO RPT	-0-	-13410	-0-					N	NO RPT					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

04	671 N	671	-0-	-0-	-0-	671	2			N	-0-					9
05	796 N	796	-0-	-0-	-0-	796	2			N	-0-					9
06	734 N	734	-0-	-0-	-0-	734	2			N	-0-					9
07	762 N	762	-0-	-0-	-0-	762	2			N	-0-					9
08	813 N	813	-0-	-0-	-0-	813	2			N	-0-					9
*09	785 N	785	-0-	-0-	-0-	785	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

04	2645 N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
05	2711 N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
06	2823 N	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
07	2928 N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
08	2974 N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
*09	2860 N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

04	0 S	-0-	-0-	-0-	-0-					N	-0-					37
05	1 S	1	-0-	-0-	-0-	1	2			N	-0-					37
06	1 S	1	-0-	-0-	-0-	1	2			N	-0-					37
07	0 S	-0-	-0-	-0-	-0-					N	-0-					37
08	1 S	-0-	-0-	-1	-0-					N	-0-					37
09	1 S	-0-	-0-	-1	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
06	1170	N	1076	-0-	-94	-0-	1076	2			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	1080	N	945	-0-	-135	-0-	945	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
09	1020	N	886	-0-	-134	-0-	886	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	990	N	844	-0-	-146	-0-	844	2			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2285	-0-	-145	-0-	2285	2			N	-0-					38
05	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					38
06	2040	N	1055	-0-	-985	-0-	1055	2			N	-0-					38
07	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					38
08	3100	N	3167	-0-	67	67	3167	2			N	-0-					38
*09	3000	N	3250	-0-	250	317	3250	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1763	N	1763	-0-	-0- B	-0-	30	1	1614	2	N	108					265
							119	9									
05	1490	N	1490	-0-	-0- B	-0-	31	1	1358	2	N	92	185	1			172
							101	9									
06	1727	N	1727	-0-	-0- B	-0-	30	1	1598	2	N	90					262
							99	9									
07	1829	N	1527	-0-	-302 B	-0-	31	1	1432	2	N	58					320
							64	9									
08	1488	N	1474	-0-	-14 B	-0-	31	1	1375	2	N	62	175	1			207
							68	9									
09	1740	N	1212	-0-	-528 B	-0-	30	1	1105	2	N	70					277
							77	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	823	-0-	-0- B	-0-	30	1	769	2	N	22					317
							24	9									
05	713	N	705	-0-	-8 B	-0-	31	1	657	2	N	15					332
							17	9									
06	694	N	694	-0-	-0- B	-0-	30	1	646	2	N	16					348
							18	9									
07	713	N	620	-0-	-93 B	-0-	31	1	574	2	N	14					362
							15	9									
08	727	N	727	-0-	-0- B	-0-	31	1	690	2	N	5					367
							6	9									
*09	727	N	727	-0-	-0- B	-0-	30	1	664	2	N	30					397
							33	9									

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2904	X	2904	-0-	-0- B	-0-	2875	3	29	9	N	26					38
05	2047	N	2047	-0-	-0- B	-0-	2045	3	2	9	N	2					40
06	3175	X	3175	-0-	-0- B	-0-	3175	3			N	-0-					40
07	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					40
*08	2829	N	2829	-0-	-0- B	-0-	2818	2	11	9	N	10					50
09	750	X	NO RPT	-0-	-750 B	-0-					N	NO RPT					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

04	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

04	3000 X	2784	-0-	-216	B	-0-	2686	3	98	9	N	89	179	1			109
05	3379 X	2885	-0-	-494	B	-0-	2788	3	97	9	N	88					197
06	3270 X	2858	-0-	-412	B	-0-	2768	3	90	9	N	82	174	1			105
07	3379 X	2960	-0-	-419	B	-0-	2863	3	97	9	N	88					193
08	3286 X	2943	-0-	-343	B	-0-	2840	2	103	9	N	94	180	1			109
09	2850 X	NO RPT	-0-	-2850	B	-0-					N	NO RPT					109

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1901	N	1901	-0-	-0- B	-0-	1862	3	39	9	N	35					232
05	2153	N	2153	-0-	-0- B	-0-	2112	3	41	9	N	37	192	1			77
06	2055	N	2055	-0-	-0- B	-0-	1997	3	58	9	N	53					130
07	1967	N	1967	-0-	-0- B	-0-	1917	3	50	9	N	45					175
08	2108	N	1737	-0-	-371 B	-0-	1713	2	24	9	N	22					47
09	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					47

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	-0-	-0-	-5730 B	-0-					N	-0-					244
05	6107	X	-0-	-0-	-6107 B	-0-					N	-0-					244
06	5910	X	-0-	-0-	-5910 B	-0-					N	-0-					244
07	6107	X	1491	-0-	-4616 B	-0-	1458	2	33	9	N	30					274
08	7300	X	7300	-0-	-0- B	-0-	7173	2	127	9	N	115					389
*09	7424	X	7424	-0-	-0- B	-0-	7293	2	131	9	N	119	191	1			317

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0- B	-0-	5	1	473	2	N	162	186	1			143
							178	9									
05	682	N	669	-0-	-13 B	-0-	564	2	105	9	N	95					238
06	589	N	589	-0-	-0- B	-0-	449	2	140	9	N	127	186	1			179
07	682	N	554	-0-	-128 B	-0-	449	2	105	9	N	95	175	1			99
08	682	N	510	-0-	-172 B	-0-	49	1	343	2	N	107					206
							118	9									
09	600	N	504	-0-	-96 B	-0-	14	1	349	2	N	128	182	1			152
							141	9									

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	88	1			139
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

04	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
05	2	N	-0-	-0-	-2	B	-5339					N	-0-					24
06	4	N	-0-	-0-	-4	B	-5339					N	-0-					24
07	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
08	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
09	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

04		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

04	2390	X	2390	-0-	-0-	B	-0-	2351	2	39	9	N	35					748
05	1860	X	228	-0-	-1632	B	-0-	228	2			N	-0-					748
06	3020	X	3020	-0-	-0-	B	-0-	2900	2	120	9	N	109	181	1			676
07	5514	X	5514	-0-	-0-	B	-0-	5514	2			N	-0-					676
*08	5669	X	5669	-0-	-0-	B	-0-	5544	2	125	9	N	114	185	1			605
*09	5547	X	5547	-0-	-0-	B	-0-	5439	2	108	9	N	98					703

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

04	450	X	436	-0-	-14	B	-0-	436	2			N	-0-					103
05	945	X	945	-0-	-0-	B	-0-	945	2			N	-0-					103
06	450	X	-0-	-0-	-450	B	-0-					N	-0-					103
07	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
08	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
09	450	X	-0-	-0-	-450	B	-0-					N	-0-					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

04	120	N	107	-0-	-13	B	-0-	106	2	1	9	N	1					132
05	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					132
06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					132
07	124	N	69	-0-	-55	B	-0-	69	2			N	-0-					132
08	93	N	66	-0-	-27	B	-0-	66	2			N	-0-					132
09	90	N	37	-0-	-53	B	-0-	37	2			N	-0-					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

04	3335	X	3335	-0-	-0-	B	-0-	3277	2	58	9	N	53					451
05	3543	X	3543	-0-	-0-	B	-0-	3491	2	52	9	N	47	173	1			325
06	3631	X	3631	-0-	-0-	B	-0-	3569	2	62	9	N	56					381
07	3105	X	3105	-0-	-0-	B	-0-	3081	2	24	9	N	22					403
*08	4377	X	4377	-0-	-0-	B	-0-	4322	2	55	9	N	50					453
*09	4322	X	4322	-0-	-0-	B	-0-	4258	2	64	9	N	58					511

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2182	-0-	-608 B	-0-	2147	2	35	9	N	32					452
05	2883	X	1414	-0-	-1469 B	-0-	1395	2	19	9	N	17					469
06	2520	N	1427	-0-	-1093 B	-0-	1419	2	8	9	N	7					476
07	2263	N	1643	-0-	-620 B	-0-	1609	2	34	9	N	31	181	1			326
08	1426	N	637	-0-	-789 B	-0-	637	2			N	-0-					326
09	1440	N	1080	-0-	-360 B	-0-	1047	2	33	9	N	30					356

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3492	-0-	-1008 B	-0-	3221	2	271	9	N	246					534
05	4433	X	2493	-0-	-1940 B	-0-	2295	2	198	9	N	180	173	1			541
06	3660	X	2796	-0-	-864 B	-0-	2562	2	234	9	N	213	351	1			403
07	3596	X	3295	-0-	-301 B	-0-	3064	2	231	9	N	210	190	1			423
08	3596	X	3251	-0-	-345 B	-0-	3003	2	248	9	N	225	376	1			272
09	3480	X	3021	-0-	-459 B	-0-	2811	2	210	9	N	191	186	1			277

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	2141	-0-	-2599 B	-0-	2132	2	9	9	N	8					560
05	4154	X	2186	-0-	-1968 B	-0-	2166	2	20	9	N	18					578
06	3660	X	2055	-0-	-1605 B	-0-	2044	2	11	9	N	10					588
07	3162	X	2701	-0-	-461 B	-0-	2681	2	20	9	N	18					606
08	2790	X	2079	-0-	-711 B	-0-	2038	2	41	9	N	37					643
09	2130	X	1747	-0-	-383 B	-0-	1733	2	14	9	N	13					656

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2062	-0-	-338 B	-0-	1950	2	112	9	N	102	192	1			392
05	2480	N	2155	-0-	-325 B	-0-	2071	2	84	9	N	76					468
06	2250	N	2110	-0-	-140 B	-0-	1908	2	202	9	N	184	380	1			272
07	2139	N	2021	-0-	-118 B	-0-	1888	2	133	9	N	121					393
08	2170	N	2012	-0-	-158 B	-0-	1852	2	160	9	N	145	191	1			347
*09	2173	N	2173	-0-	-0- B	-0-	2001	2	172	9	N	156	192	1			311

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4240	-0-	-260 B	-0-	3878	2	362	9	N	329	192	1			245
05	4123	X	3965	-0-	-158 B	-0-	3704	2	261	9	N	237	189	1			293
06	3990	X	3042	-0-	-948 B	-0-	2805	2	237	9	N	215	381	1			127
07	4371	X	2999	-0-	-1372 B	-0-	2728	2	271	9	N	246	192	1			181
08	4371	X	2795	-0-	-1576 B	-0-	2561	2	234	9	N	213	193	1			201
09	4230	X	2614	-0-	-1616 B	-0-	2406	2	208	9	N	189	189	1			201

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9090	X	6518	-0-	-2572 B	-613412	6471	2	47	9	N	43					660
05	9393	X	7129	-0-	-2264 B	-613412	7104	2	25	9	N	23					683
06	9030	X	8175	-0-	-855 B	-613412	8175	2			N	-0-					683
07	8649	X	9638	-0-	989 B	-612423	9525	2	113	9	N	103	190	1			596
08	7812	X	9518	-0-	1706 B	-610717	9465	2	53	9	N	48					644
09	8190	X	9136	-0-	946 B	-609771	9085	2	51	9	N	46					690

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					27
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					27
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					27
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					27
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					27
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

04	723	N	723	-0-	-0-	-0-	10	1	713	2	N	-0-					46
05	713	N	713	-0-	-0-	-0-	10	1	703	2	N	-0-					46
06	720	N	604	-0-	-116	-0-	10	1	594	2	N	-0-					46
07	744	N	598	-0-	-146	-0-	10	1	588	2	N	-0-					46
08	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					46
*09	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

04	2940	2208	-0-	-732	-0-	2102	2	106	9	N	96	192	1				528
05	2883 #	2330	-0-	-553	-0-	2186	2	144	9	N	131						659
06	2550 #	2239	-0-	-311	-0-	2153	2	86	9	N	78						737
07	2573 #	2191	-0-	-382	-0-	2130	2	61	9	N	55	184	1				608
08	2325 N	1728	-0-	-597	-0-	1653	2	75	9	N	68						676
09	2250 N	1508	-0-	-742	-0-	1452	2	56	9	N	51						727

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4778	X	4778	-0-	-0-	-0-	4778	3			N	-0-					31
05	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					31
06	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					31
07	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					31
08	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					31
*09	4543	X	4543	-0-	-0-	-0-	4543	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

04	360	N	171	-0-	-189	-0-	60	1	111	2	N	-0-					49
05	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					49
06	270	N	120	-0-	-150	-0-	58	1	62	2	N	-0-					49
07	186	N	68	-0-	-118	-0-	38	1	27	2	N	3					52
							3	9									
08	186	N	124	-0-	-62	-0-	62	1	62	2	N	-0-					52
09	120	N	28	-0-	-92	-0-	20	1	8	2	N	-0-					52

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

04	3730	X	3730	-0-	-0-	-0-	3727	2	3	9	N	3					215
05	3132	X	3132	-0-	-0-	-0-	3124	2	8	9	N	7					222
06	2700	X	1674	-0-	-1026	-0-	1668	2	6	9	N	5					227
07	2790	X	2251	-0-	-539	-0-	2245	2	6	9	N	5	187	1			45
08	3111	X	3111	-0-	-0-	-0-	3102	2	9	9	N	8					53
09	2700	X	1203	-0-	-1497	-0-	1192	2	11	9	N	10					63

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	N	17					202
05	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19	192	1			29
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					29
07	1203	N	1203	-0-	-0-	-0-	1145	2	58	9	N	53					82
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					82
*09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					82

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					43
05	1767	N	1567	-0-	-200	-0-	1567	2			N	-0-					43
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					43
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					43
08	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					43
09	1620	N	675	-0-	-945	-0-	675	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

04	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					56
05	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					56
06	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					56
07	2108	N	1706	-0-	-402	-0-	1706	2			Y	-0-					56
*08	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					56
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	123	2	3	9	N	3					126
05	128	N	128	-0-	-0-	-0-	114	2	14	9	N	13					139
06	101	N	101	-0-	-0-	-0-	90	2	11	9	N	10					149
07	94	N	94	-0-	-0-	-0-	3	1	74	2	N	15					164
							17	9									
08	102	N	102	-0-	-0-	-0-	22	1	63	2	N	15					179
							17	9									
*09	96	N	96	-0-	-0-	-0-	23	1	58	2	N	14					193
							15	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

04	1110	N	692	-0-	-418	-0-	48	1	636	2	N	7					136
							8	9									
05	1147	N	371	-0-	-776	-0-	20	1	351	2	N	-0-	111	1			25
06	1048	N	1048	-0-	-0-	-0-	60	1	980	2	N	7					32
							8	9									
07	1116	N	1116	-0-	-0-	-0-	62	1	1045	2	N	8					40
							9	9									
08	1311	N	1311	-0-	-0-	-0-	62	1	1238	2	N	10					50
							11	9									
*09	1225	N	1225	-0-	-0-	-0-	60	1	1159	2	N	5					55
							6	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	446	-0-	-274	-0-	418	2	28	9	N	25					100
05	589	N	139	-0-	-450	-0-	106	2	33	9	N	30					130
06	810	N	226	-0-	-584	-0-	226	2			N	-0-					130
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					130
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					130
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2393	-0-	-97	-0-	2367	2	26	9	N	24	11	8			153
05	2666	N	1786	-0-	-880	-0-	1765	2	21	9	N	19					172
06	2340	N	2329	-0-	-11	-0-	2312	2	17	9	N	15					187
07	2480	N	2211	-0-	-269	-0-	2202	2	9	9	N	8					195
08	2162	N	2162	-0-	-0-	-0-	2154	2	8	9	N	7					202
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					202

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1030	-0-	-140	-0-	1009	2	21	9	N	19					149
05	1422	N	1422	-0-	-0-	-0-	1371	2	51	9	N	46					195
06	1509	N	1509	-0-	-0-	-0-	1470	2	39	9	N	35	192	1			38
07	1422	N	1422	-0-	-0-	-0-	1390	2	32	9	N	29					67
08	1420	N	1420	-0-	-0-	-0-	1392	2	28	9	N	25					92
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					92

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1425	-0-	-555	-0-	1425	2			N	-0-					376
05	0	N	-0-	-0-	-0-	-0-					N	-0-					376
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					376
07	1488	N	1337	-0-	-151	-0-	1337	2			N	-0-					376
*08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					376
*09	2118	N	2118	-0-	-0-	-0-	2085	2	33	9	N	30	181	1			225

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

04	2280	X	-0-	-0-	-2280	-0-					N	-0-					815
05	8	X	-0-	-0-	-8	-0-					N	1	141	1			675
06	8	X	-0-	-0-	-8	-0-					N	-0-					675
07	4	X	-0-	-0-	-4	-0-					N	-0-					675
08	0	X	-0-	-0-	-0-	-0-					N	-0-					675
09	0	X	-0-	-0-	-0-	-0-					N	-0-					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

04	245	X	245	-0-	-0-	-0-	17 11	1 9	217	2	Y	10					20
05	186	X	129	-0-	-57	-0-	17	1	112	2	Y	-0-					20
06	227	X	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					20
07	206	X	206	-0-	-0-	-0-	17	1	189	2	Y	-0-					20
08	248	X	17	-0-	-231	-0-	17	1			Y	-0-					20
09	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					109
05	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					109
06	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					109
07	403	N	313	-0-	-90	-0-	31	1	282	2	N	-0-					109
08	362	N	362	-0-	-0-	-0-	31	1	331	2	N	-0-					109
*09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	9	1	28	2	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	8	1	3	2	N	-0-					-0-
07	62	N	10	-0-	-52	-0-	8	1	2	2	N	-0-					-0-
08	31	N	6	-0-	-25	-0-	4	1	2	2	N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
06	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

04	3032	X	3032	-0-	-0-	-0-	2936	2	96	9	N	87					155
05	2976	X	2845	-0-	-131	-0-	2753	2	92	9	N	84	132	1			107
06	2880	X	2431	-0-	-449	-0-	2398	2	33	9	N	30					137
07	3131	X	2639	-0-	-492	-0-	2589	2	50	9	N	45					182
08	3131	X	2730	-0-	-401	-0-	2683	2	47	9	N	43					225
09	3030	X	2414	-0-	-616	-0-	2390	2	24	9	N	22					247

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

04	3510	X	2751	-0-	-759	-0-	2635	2	116	9	N	105					247
05	3627	X	3427	-0-	-200	-0-	3273	2	154	9	N	140	250	1			137
06	3502	X	3502	-0-	-0-	-0-	3334	2	168	9	N	153					290
07	3259	X	3259	-0-	-0-	-0-	3110	2	149	9	N	135	179	1			246
08	3486	X	3486	-0-	-0-	-0-	3333	2	153	9	N	139	190	1			195
09	3510	X	3226	-0-	-284	-0-	3080	2	146	9	N	133	178	1			150

TEMPLAR OPERATING LLC 841421
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			63
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	5970	-0-	-690	-0-	5619	2	351	9	N	319	375	1			129
05	6882	X	5843	-0-	-1039	-0-	5513	2	330	9	N	300	185	1			244
06	6540	X	5513	-0-	-1027	-0-	5204	2	309	9	N	281	189	1			336
07	6324	X	5856	-0-	-468	-0-	5515	2	341	9	N	310	362	1			284
08	6324	X	5810	-0-	-514	-0-	5467	2	343	9	N	312	487	1			109
09	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2896	X	2896	-0-	-0-	-0-	2861	3	35	9	N	32	195	1			30
05	2876	X	2876	-0-	-0-	-0-	2851	3	25	9	N	23					53
06	2899	X	2899	-0-	-0-	-0-	2873	3	26	9	N	24					77
07	3039	X	3039	-0-	-0-	-0-	3021	3	18	9	N	16					93
08	2962	N	2962	-0-	-0-	-0-	2951	3	11	9	N	10					103
*09	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					110

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

04	0	N	-0-	-0-	-0-	-0-						N	-0-					42
05	0	N	-0-	-0-	-0-	-0-						N	-0-					42
06	0	N	-0-	-0-	-0-	-0-						N	-0-					42
07	0	N	-0-	-0-	-0-	-0-						N	-0-					42
08	0	N	-0-	-0-	-0-	-0-						N	-0-					42
09	0	N	-0-	-0-	-0-	-0-						N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

04	1710	N	1638	-0-	-72	-0-	1590	2	48	9	N	44					182
05	1829	N	1025	-0-	-804	-0-	973	2	52	9	N	47					229
06	1800	N	1685	-0-	-115	-0-	1661	2	24	9	N	22					251
07	2011	N	2011	-0-	-0-	-0-	1986	2	25	9	N	23	157	1			117
*08	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	N	12					129
09	1680	N	1184	-0-	-496	-0-	1173	2	11	9	N	10					139

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					102
06	690	N	663	-0-	-27	-0-	663	2			N	-0-					102
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					102
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					102
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

04	1204	N	1204	-0-	-0-	-0-	1147	2	57	9	N	52					253
05	993	X	993	-0-	-0-	-0-	985	2	8	9	N	7					260
06	1527	X	1527	-0-	-0-	-0-	1521	2	6	9	N	5					265
07	2038	X	2038	-0-	-0-	-0-	2025	2	13	9	N	12					277
*08	1537	X	1537	-0-	-0-	-0-	1530	2	7	9	N	6					283
*09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					283

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

04	1885	N	1885	-0-	-0-	-0-	1822	2	63	9	N	57					229
05	1901	N	1901	-0-	-0-	-0-	1866	2	35	9	N	32	141	1			120
06	1971	N	1971	-0-	-0-	-0-	1931	2	40	9	N	36					156
07	1967	N	1967	-0-	-0-	-0-	1927	2	40	9	N	36					192
*08	2207	N	2207	-0-	-0-	-0-	2157	2	50	9	N	45					237
*09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					245

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

04	3661	X	3661	-0-	-0-	-0-	3610	2	51	9	N	46					334
05	3786	X	3786	-0-	-0-	-0-	3739	2	47	9	N	43					377
06	2488	X	2488	-0-	-0-	-0-	2467	2	21	9	N	19					396
07	1824	X	1824	-0-	-0-	-0-	1812	2	12	9	N	11	151	1			256
*08	3911	X	3911	-0-	-0-	-0-	3857	2	54	9	N	49					305
*09	3771	X	3771	-0-	-0-	-0-	3696	2	75	9	N	68	146	1			227

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

04	780	N	771	-0-	-9	-0-	771	2			N	-0-					829
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					829
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					829
*08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					829
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

04	1616	X	1616	-0-	-0-	-0-	1551	2	65	9	N	59	167	1			137
05	1312	X	1312	-0-	-0-	-0-	1294	2	18	9	N	16					153
06	420	X	48	-0-	-372	-0-	48	2			N	-0-					153
07	542	X	542	-0-	-0-	-0-	525	2	17	9	N	15					168
*08	1133	X	1133	-0-	-0-	-0-	1120	2	13	9	N	12					180
09	420	X	-0-	-0-	-420	-0-					N	-0-					180

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					472
05	0	N	-0-	-0-	-0-	-0-					N	-0-					472
06	270	N	-0-	-0-	-270	-0-					N	-0-					472
07	0	N	-0-	-0-	-0-	-0-					N	-0-					472
08	0	N	-0-	-0-	-0-	-0-					N	-0-					472
*09	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					475

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

04	270	N	178	-0-	-92	-0-	178	2			N	-0-					202
05	279	N	160	-0-	-119	-0-	160	2			N	-0-					202
06	240	N	99	-0-	-141	-0-	99	2			N	-0-					202
07	186	N	112	-0-	-74	-0-	112	2			N	-0-					202
08	155	N	-0-	-0-	-155	-0-					N	-0-					202
09	90	N	-0-	-0-	-90	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

04	690	N	515	-0-	-175	-0-	514	2	1	9	N	1					633
05	558	N	261	-0-	-297	-0-	240	2	21	9	N	19					652
06	754	N	754	-0-	-0-	-0-	751	2	3	9	N	3					655
07	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					658
*08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					658
09	750	N	684	-0-	-66	-0-	684	2			N	-0-					658

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1720	-0-	-440	-0-	1642	2	78	9	N	71	181	1			198
05	2666	N	1122	-0-	-1544	-0-	1099	2	23	9	N	21					219
06	1980	N	1636	-0-	-344	-0-	1604	2	32	9	N	29					248
07	1767	N	1547	-0-	-220	-0-	1516	2	31	9	N	28					276
*08	1876	N	1876	-0-	-0-	-0-	1846	2	30	9	N	27					303
*09	2386	N	2386	-0-	-0-	-0-	2305	2	81	9	N	74					377

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

04	6842	X	6842	-0-	-0-	-0-	6497	2	345	9	N	314	175	1			613
05	6085	X	6085	-0-	-0-	-0-	5810	2	275	9	N	250	369	1			494
06	7075	X	7075	-0-	-0-	-0-	6794	2	281	9	N	255	178	1			571
07	5796	X	5796	-0-	-0-	-0-	5597	2	199	9	N	181	170	1			582
*08	8023	X	8023	-0-	-0-	-0-	7678	2	345	9	N	314	542	1			354
*09	6114	X	6114	-0-	-0-	-0-	5872	2	242	9	N	220	179	1			395

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

04	1500	X	-0-	-0-	-1500	-0-					N	-0-	179	1			423
05	1550	X	1255	-0-	-295	-0-	1253	2	2	9	N	2					425
06	1500	X	4	-0-	-1496	-0-	4	2			N	-0-					425
07	1550	X	233	-0-	-1317	-0-	230	2	3	9	N	3					428
*08	2364	X	2364	-0-	-0-	-0-	2334	2	30	9	N	27					455
09	1200	X	786	-0-	-414	-0-	786	2			N	-0-					455

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

04	2847	X	2847	-0-	-0-	-0-	2763	2	84	9	N	76					666
05	1895	X	1895	-0-	-0-	-0-	1817	2	78	9	N	71					737
06	2615	X	2615	-0-	-0-	-0-	2567	2	48	9	N	44	169	1			612
07	2800	X	2800	-0-	-0-	-0-	2788	2	12	9	N	11					623
*08	2763	X	2763	-0-	-0-	-0-	2661	2	102	9	N	93					716
*09	2952	X	2952	-0-	-0-	-0-	2868	2	84	9	N	76					792

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

04	3371	X	3371	-0-	-0-	-0-	3339	2	32	9	N	29	198	1			905
05	2922	X	2922	-0-	-0-	-0-	2874	2	48	9	N	44					949
06	3530	X	3530	-0-	-0-	-0-	3441	2	89	9	N	81					1030
07	3627	X	3627	-0-	-0-	-0-	3529	2	98	9	N	89					1119
*08	3659	X	3659	-0-	-0-	-0-	3572	2	87	9	N	79	183	1			1015
*09	3206	X	3206	-0-	-0-	-0-	3101	2	105	9	N	95					1110

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	362	-0-	-328	-0-	362	2			N	-0-					808
05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					808
06	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					818
07	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	N	2					820
*08	3100	N	3244	-0-	144	144	3233	2	11	9	N	10					830
*09	1198	N	1054	-0-	-144	-0-	1054	2			N	-0-					830

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4350	-0-	-870	-0-	4321	2	29	9	N	26					930
05	4960	X	4520	-0-	-440	-0-	4443	2	77	9	N	70					1000
06	4740	X	3762	-0-	-978	-0-	3734	2	28	9	N	25					1025
07	5113	X	5113	-0-	-0-	-0-	5085	2	28	9	N	25					1050
*08	4821	X	4821	-0-	-0-	-0-	4774	2	47	9	N	43					1093
*09	4397	X	4397	-0-	-0-	-0-	4325	2	72	9	N	65	178	1			980

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					917
05	1823	X	1823	-0-	-0-	-0-	1792	2	31	9	N	28					945
06	2441	X	2441	-0-	-0-	-0-	2415	2	26	9	N	24					969
07	2376	X	2376	-0-	-0-	-0-	2358	2	18	9	N	16					985
*08	3245	X	3245	-0-	-0-	-0-	3204	2	41	9	N	37					1022
*09	2969	X	2969	-0-	-0-	-0-	2933	2	36	9	N	33					1055

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6645	X	6645	-0-	-0-	-0-	6583	2	62	9	N	56					887
05	4261	X	4261	-0-	-0-	-0-	4230	2	31	9	N	28					915
06	8023	X	8023	-0-	-0-	-0-	7984	2	39	9	N	35					950
07	6895	X	6895	-0-	-0-	-0-	6834	2	61	9	N	55					1005
*08	7067	X	7067	-0-	-0-	-0-	7026	2	41	9	N	37					1042
*09	6318	X	6318	-0-	-0-	-0-	6279	2	39	9	N	35	177	1			900

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	4455	-0-	-2085	-0-	4330	2	125	9	N	114	111	1			1271
05	6696	X	3254	-0-	-3442	-0-	3166	2	88	9	N	80					1351
06	5670	X	2971	-0-	-2699	-0-	2902	2	69	9	N	63					1414
07	5859	X	4202	-0-	-1657	-0-	4088	2	114	9	N	104	128	1			1390
08	5859	X	2732	-0-	-3127	-0-	2645	2	87	9	N	79	185	1			1284
*09	5417	X	5417	-0-	-0-	-0-	5293	2	124	9	N	113					1397

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4342	-0-	-68	-0-	4333	2	9	9	N	8					911
05	4650	X	2472	-0-	-2178	-0-	2471	2	1	9	N	1					912
06	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					912
07	4650	X	4275	-0-	-375	-0-	4275	2			N	-0-					912
08	4588	X	3392	-0-	-1196	-0-	3392	2			N	-0-					912
09	4740	X	2554	-0-	-2186	-0-	2543	2	11	9	N	10					922

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5236	X	5236	-0-	-0-	-0-	5058	2	178	9	N	162	186	1			627
05	2501	X	2501	-0-	-0-	-0-	2437	2	64	9	N	58	175	1			510
06	660	X	48	-0-	-612	-0-	48	2			N	-0-					510
07	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					510
*08	3540	X	3540	-0-	-0-	-0-	3407	2	133	9	N	121					631
*09	3286	X	3286	-0-	-0-	-0-	3148	2	138	9	N	125					756

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7940	X	7940	-0-	-0-	-0-	7657	2	283	9	N	257	362	1			376
05	5642	X	5642	-0-	-0-	-0-	5419	2	223	9	N	203	176	1			403
06	9881	X	9881	-0-	-0-	-0-	9658	2	223	9	N	203	177	1			429
07	8259	X	8259	-0-	-0-	-0-	8145	2	114	9	N	104					533
*08	8965	X	8965	-0-	-0-	-0-	8810	2	155	9	N	141	174	1			500
*09	8152	X	8152	-0-	-0-	-0-	8010	2	142	9	N	129	180	1			449

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2026	N	2026	-0-	-0-	-0-	1997	2	29	9	N	26	151	1			792
05	1518	N	1518	-0-	-0-	-0-	1445	2	73	9	N	66					858
06	2467	N	2467	-0-	-0-	-0-	2439	2	28	9	N	25					883
07	2285	N	2285	-0-	-0-	-0-	2252	2	33	9	N	30					913
*08	2963	N	2963	-0-	-0-	-0-	2946	2	17	9	N	15					928
*09	2672	N	2672	-0-	-0-	-0-	2661	2	11	9	N	10					938

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8018	X	8018	-0-	-0-	-0-	7462	2	556	9	N	505	556	1			1161
05	8384	X	8384	-0-	-0-	-0-	7869	2	515	9	N	468	551	1			1078
06	5513	X	5513	-0-	-0-	-0-	5132	2	381	9	N	346	354	1			1070
07	4789	X	4789	-0-	-0-	-0-	4445	2	344	9	N	313	174	1			1209
*08	1332	X	1332	-0-	-0-	-0-	1271	2	61	9	N	55	172	1			1092
*09	3635	X	3635	-0-	-0-	-0-	3467	2	168	9	N	153	175	1			1070

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	6766	-0-	-1004	-0-	6589	2	177	9	N	161	370	1			1256
05	8029	X	4185	-0-	-3844	-0-	4074	2	111	9	N	101					1357
06	7770	X	6039	-0-	-1731	-0-	5944	2	95	9	N	86	181	1			1262
07	7568	X	7568	-0-	-0-	-0-	7312	2	256	9	N	233	176	1			1319
08	7502	X	7403	-0-	-99	-0-	7119	2	284	9	N	258	359	1			1218
09	6780	X	6669	-0-	-111	-0-	6458	2	211	9	N	192	178	1			1232

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	6000	-0-	-0-	-0-	5675	2	325	9	N	295	176	1			783
05	6142	X	6142	-0-	-0-	-0-	5772	2	370	9	N	336	354	1			765
06	6194	X	6194	-0-	-0-	-0-	5865	2	329	9	N	299	358	1			706
07	6289	X	6289	-0-	-0-	-0-	6231	2	58	9	N	53	181	1			578
*08	6068	X	6068	-0-	-0-	-0-	5756	2	312	9	N	284	346	1			516
*09	5433	X	5433	-0-	-0-	-0-	5201	2	232	9	N	211	353	1			374

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10950	X	10872	-0-	-78	-0-	10599	2	273	9	N	248	177	1			1211
05	11315	X	10697	-0-	-618	-0-	10465	2	232	9	N	211	347	1			1075
06	10560	X	9783	-0-	-777	-0-	9511	2	272	9	N	247	178	1			1144
07	11222	X	9293	-0-	-1929	-0-	9036	2	257	9	N	234	176	1			1202
08	11222	X	7708	-0-	-3514	-0-	7492	2	216	9	N	196	178	1			1220
09	10860	X	10588	-0-	-272	-0-	10277	2	311	9	N	283	356	1			1147

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1769	X	1769	-0-	-0-	-0-	1603	2	166	9	N	151	179	1			852
05	1674	X	1564	-0-	-110	-0-	1345	2	219	9	N	199					1051
06	2611	X	2611	-0-	-0-	-0-	2459	2	152	9	N	138	173	1			1016
07	2304	X	2304	-0-	-0-	-0-	2162	2	142	9	N	129	180	1			965
*08	1803	X	1803	-0-	-0-	-0-	1663	2	140	9	N	127	177	1			915
*09	2578	X	2578	-0-	-0-	-0-	2436	2	142	9	N	129	164	1			880

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5395	X	5395	-0-	-0-	-0-	5358	2	37	9	N	34	177	1			724
05	6131	X	6131	-0-	-0-	-0-	5998	2	133	9	N	121					845
06	5633	X	5633	-0-	-0-	-0-	5558	2	75	9	N	68					913
07	7086	X	7086	-0-	-0-	-0-	7075	2	11	9	N	10					923
*08	7206	X	7206	-0-	-0-	-0-	7101	2	105	9	N	95	176	1			842
*09	6792	X	6792	-0-	-0-	-0-	6679	2	113	9	N	103					945

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	286	-0-	-104	-0-	205	2	81	9	N	74					380
05	479	N	479	-0-	-0-	-0-	466	2	13	9	N	12					392
06	654	N	654	-0-	-0-	-0-	647	2	7	9	N	6					398
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					398
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					398
09	390	N	322	-0-	-68	-0-	322	2			N	-0-					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	196	1			376
05	0	N	-0-	-0-	-0-	-0-					N	-0-					376
06	0	N	-0-	-0-	-0-	-0-					N	-0-					376
07	0	N	-0-	-0-	-0-	-0-					N	-0-					376
08	0	N	-0-	-0-	-0-	-0-					N	-0-					376
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					330
05	0	N	-0-	-0-	-0-	-0-					N	-0-					330
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					330
07	0	N	-0-	-0-	-0-	-0-					N	-0-					330
08	0	N	-0-	-0-	-0-	-0-					N	-0-					330
09	150	N	-0-	-0-	-150	-0-					N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8995	X	8995	-0-	-0-	-0-	8519	2	476	9	N	433	361	1			1340
05	9861	X	9861	-0-	-0-	-0-	9583	2	278	9	N	253	180	1			1413
06	10308	X	10308	-0-	-0-	-0-	9936	2	372	9	N	338	368	1			1383
07	8897	X	8790	-0-	-107	-0-	8709	2	81	9	N	74	361	1			1096
*08	9214	X	9214	-0-	-0-	-0-	8806	2	408	9	N	371	383	1			1084
*09	9143	X	9143	-0-	-0-	-0-	8740	2	403	9	N	366	549	1			901

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6342	X	6342	-0-	-0-	-0-	6054	2	288	9	N	262	351	1			841
05	4170	X	4170	-0-	-0-	-0-	3977	2	193	9	N	175	175	1			841
06	6439	X	6439	-0-	-0-	-0-	6133	2	306	9	N	278	177	1			942
07	4647	X	4647	-0-	-0-	-0-	4512	2	135	9	N	123	175	1			890
*08	7917	X	7917	-0-	-0-	-0-	7618	2	299	9	N	272	521	1			641
*09	5889	X	5889	-0-	-0-	-0-	5738	2	151	9	N	137	175	1			603

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6926		6463	-0-	-463	-0-	6463	3			N	-0-					-0-
05	6926	#	2567	-0-	-4359	-0-	2567	3			N	-0-					-0-
06	6926	#	-0-	-0-	-6926	-0-					N	-0-					-0-
07	0		4458	-0-	4458	4458	4458	3			N	-0-					-0-
08	0		-0-	-0-	-0-	4458					N	-0-					-0-
09	0		4001	-0-	4001	8459	4001	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	R	512	-0-	-0-	-0-	512	2			N	-0-					24
05	1271	#	314	-0-	-957	-0-	314	2			N	-0-					24
06	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					24
07	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					24
08	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					24
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	22	-0-	-8 B	-27	22	3			N	-0-					-0-
05	31	#	20	-0-	-11 B	-38	14	3	6	9	N	5					5
06	30	#	25	-0-	-5 B	-43	14	3	11	9	N	10					15
07	31	#	23	-0-	-8 B	-51	14	3	9	9	N	8					23
08	31	#	23	-0-	-8 B	-59	23	3			N	-0-					23
09/01 BALANCING DATE STATUS ->					-43	CANCELLED UNDERAGE ->		-16									
09	30	#	19	-0-	-11 B	-54	10	3	9	9	N	8					31

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

04	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-
06	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-
08	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-31	CANCELLED UNDERAGE ->		-120									
09	0	#	-0-	-0-	-0- B	-31					N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

04	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
06	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
08	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->		-30									
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

04	30	#	22	-0-	-8 B	-27	22	3			N	-0-					-0-
05	31	#	27	-0-	-4 B	-31	27	3			N	-0-					-0-
06	30	#	27	-0-	-3 B	-34	27	3			N	-0-					-0-
07	31	#	19	-0-	-12 B	-46	19	3			N	-0-					-0-
08	31	#	23	-0-	-8 B	-54	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-38	CANCELLED UNDERAGE ->		-16									
09	30	#	19	-0-	-11 B	-49	19	3			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

04	46	R	46	-0-	-0- B	-0-	11	3	35	9	N	32					307
05	44	R	44	-0-	-0- B	-0-	14	3	30	9	N	27					334
06	41	R	41	-0-	-0- B	-0-	8	3	33	9	N	30					364
07	38	R	38	-0-	-0- B	-0-	8	3	30	9	N	27					391
08	31	R	31	-0-	-0- B	-0-	12	3	19	9	N	17					408
09/01 BALANCING DATE STATUS ->				-0-													
*09	38	R	38	-0-	-0- B	-0-	10	3	28	9	N	25					433

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION 924319
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

04	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION //CONT.// 924319
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

04	1830	N	1420	-0-	-410	-0-	60	1	1360	2	N	-0-					30
05	1792	N	1792	-0-	-0-	-0-	62	1	1730	2	N	-0-					30
06	1860	N	1557	-0-	-303	-0-	60	1	1497	2	N	-0-					30
07	1478	N	1478	-0-	-0-	-0-	62	1	1416	2	N	-0-					30
08	1798	N	1430	-0-	-368	-0-	46	1	1384	2	N	-0-					30
*09	1693	N	1693	-0-	-0-	-0-	58	1	1635	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					306
05	1054	N	984	-0-	-70	-0-	984	2			N	-0-					306
06	990	N	940	-0-	-50	-0-	932	2	8	9	N	7	7	8			306
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					306
08	992	N	897	-0-	-95	-0-	897	2			N	-0-					306
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					217
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					217
06	1290	N	177	-0-	-1113	-0-	177	2			N	-0-					217
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					217
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					217
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					487
05	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					487
06	30	N	-0-	-0-	-30	-0-					N	-0-					487
07	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					487
08	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					487
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					1105
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					1105
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					1105
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					1105
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					1105
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					316
05	7	N	-0-	-0-	-7	-0-					N	-0-					316
06	1	N	-0-	-0-	-1	-0-					N	-0-					316
07	0	N	-0-	-0-	-0-	-0-					N	-0-					316
08	0	N	-0-	-0-	-0-	-0-					N	-0-					316
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					382
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					382
06	1497	N	1497	-0-	-0-	-0-	1486	2	11	9	N	10					392
07	1502	N	1502	-0-	-0-	-0-	1485	2	17	9	N	15					407
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					407
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					407

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1975	X	1975	-0-	-0-	-0-	1950	2	25	9	N	23					598
05	1812	X	1812	-0-	-0-	-0-	1804	2	8	9	N	7					605
06	2001	X	2001	-0-	-0-	-0-	1987	2	14	9	N	13					618
07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					618
08	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					618
09	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					618

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25
05	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-					25
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					25
07	403	N	379	-0-	-24	-0-	10	1	369	2	N	-0-					25
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

04	1050	N	941	-0-	-109	-0-	941	3			N	-0-					82
05	1023	N	591	-0-	-432	-0-	591	3			N	-0-					82
06	900	N	751	-0-	-149	-0-	751	3			N	-0-					82
*07	899	N	834	-0-	-65	-0-	834	3			N	-0-					82
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					82
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					256

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

04	4620	X	3546	-0-	-1074	-0-	3487	2	59	9	N	54	178	1			696
05	4836	X	4126	-0-	-710	-0-	4039	2	87	9	N	79	179	1			596
06	4680	X	3871	-0-	-809	-0-	3766	2	105	9	N	95	177	1			514
07	4836	X	3817	-0-	-1019	-0-	3738	2	79	9	N	72					586
08	4464	X	4132	-0-	-332	-0-	4027	2	105	9	N	95	184	1			497
09	3990	X	3985	-0-	-5	-0-	3882	2	103	9	N	94					591

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

04	960	N	949	-0-	-11	-0-	949	2			N	-0-					147
05	1023	N	947	-0-	-76	-0-	947	2			N	-0-					147
06	990	N	935	-0-	-55	-0-	935	2			N	-0-					147
07	992	N	457	-0-	-535	-0-	457	2			N	-0-					147
*08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					147
*09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					147

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	101	-0-	-3409	-0-	93	2	8	9	N	7	7	8			-0-
05	3503	X	557	-0-	-2946	-0-	557	2			N	-0-					-0-
06	2310	X	281	-0-	-2029	-0-	281	2			N	-0-					-0-
07	527	X	299	-0-	-228	-0-	299	2			N	-0-					-0-
08	558	X	289	-0-	-269	-0-	289	2			N	-0-					-0-
09	540	X	304	-0-	-236	-0-	304	2			N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

04	3570	X	3319	-0-	-251	-0-	3308	2	11	9	N	10	10	8			-0-
05	3782	X	3598	-0-	-184	-0-	3598	2			N	-0-					-0-
06	3660	X	2757	-0-	-903	-0-	2757	2			N	-0-					-0-
07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
08	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
*09	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

04	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					-0-
05	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
06	8222	X	8222	-0-	-0-	-0-	8175	2	47	9	N	43					43
07	8505	X	8505	-0-	-0-	-0-	8443	2	62	9	N	56					99
08	8468	X	8468	-0-	-0-	-0-	8468	2			N	-0-					99
*09	8018	X	8018	-0-	-0-	-0-	8018	2			N	-0-					99

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

04	23588	X	23588	-0-	-0-	-0-	23580	2	8	9	N	7	7	8			-0-
05	23869	X	23869	-0-	-0-	-0-	23869	2			N	-0-					-0-
06	22800	X	22561	-0-	-239	-0-	22561	2			N	-0-					-0-
07	23560	X	23178	-0-	-382	-0-	23164	2	14	9	N	13					13
08	23665	X	23665	-0-	-0-	-0-	23665	2			N	-0-					13
*09	23709	X	23709	-0-	-0-	-0-	23709	2			N	-0-					13

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

04	360	#	328	-0-	-32	-0-	31	1	297	2	N	-0-					38
05	372	#	354	-0-	-18	-0-	34	1	320	2	N	-0-					38
06	360	#	346	-0-	-14	-0-	33	1	313	2	N	-0-					38
07	372	#	351	-0-	-21	-0-	33	1	318	2	N	-0-					38
08	341	#	310	-0-	-31	-0-	29	1	281	2	N	-0-					38
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2019 - P/A 05/13/19

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

04	1470	N	1262	-0-	-208	-0-	1187	3	75	9	N	68					90
05	1302	N	1203	-0-	-99	-0-	1149	3	54	9	N	49	124	1			15
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					15
07	1302	N	963	-0-	-339	-0-	963	3			N	-0-					15
08	1209	N	1203	-0-	-6	-0-	1203	3			N	-0-					15
*09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					15

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

04	1500	N	1494	-0-	-6	-0-	1480	3	14	9	N	13					30
05	1922	N	1708	-0-	-214	-0-	1708	3			N	-0-					30
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					30
07	2305	N	2305	-0-	-0-	-0-	2303	3	2	9	N	2					32
08	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					32
*09	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					32

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

04	11969	X	11969	-0-	-0-	-0-	60	1	11892	2	N	15					63
							17	9									
05	11990	X	11990	-0-	-0-	-0-	62	1	11910	2	N	16					79
							18	9									
06	11132	X	11132	-0-	-0-	-0-	60	1	11072	2	N	-0-					79
07	12260	X	12260	-0-	-0-	-0-	62	1	12198	2	N	-0-					79
08	10593	X	10593	-0-	-0-	-0-	58	1	10516	2	N	17					96
							19	9									
*09	7544	X	7544	-0-	-0-	-0-	58	1	7486	2	N	-0-					96

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

04	4040	X	4040	-0-	-0-	-0-	4032	2	8	9	N	7					60
05	3338	X	3338	-0-	-0-	-0-	3325	2	13	9	N	12					72
06	4084	X	4084	-0-	-0-	-0-	4071	2	13	9	N	12					84
07	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					84
*08	3839	X	3839	-0-	-0-	-0-	3824	2	15	9	N	14					98
09	2940	X	2689	-0-	-251	-0-	2678	2	11	9	N	10					108

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR 10		487	-0-	487	94943	485	3	2	9	N	2					9
*11	SWR 10		464	-0-	464	95407	464	3			N	-0-					9
12	SWR 10		486	-0-	486	95893	486	3			N	-0-					9
01	SWR 10		558	-0-	558	96451	554	3	4	9	N	4					13
02	SWR 10		503	-0-	503	96954	496	3	7	9	N	6					19
03	SWR 10		524	-0-	524	97478	524	3			N	-0-					19
04	SWR 10		500	-0-	500	97978	500	3			N	-0-					19
05	SWR 10		358	-0-	358	98336	351	3	7	9	N	6					25
06	SWR 10		501	-0-	501	98837	501	3			N	-0-					25
07	SWR 10		485	-0-	485	99322	479	3	6	9	N	5					30
08	SWR 10		472	-0-	472	99794	472	3			N	-0-					30
09	SWR 10		462	-0-	462	100256	458	3	4	9	N	4	18	1			16

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

04	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					1197
05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					1197
06	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					1197
07	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					1197
08	4340	X	4103	-0-	-237	-0-	4103	2			N	-0-					1197
09	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					512
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					512
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					512
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					512
08	882	N	882	-0-	-0-	-0-	807	2	75	9	N	68	188	1			392
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					137
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					137
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					137
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					137
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

04	570	N	561	-0-	-9	B	-0-	561	3			N	-0-				45
05	620	N	582	-0-	-38	B	-0-	582	3			N	-0-				45
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-				45
07	589	N	578	-0-	-11	B	-0-	578	3			N	-0-				45
08	589	N	566	-0-	-23	B	-0-	557	3	9	9	N	8				53
09	570	N	363	-0-	-207	B	-0-	363	3			N	-0-				53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

04	420	N	335	-0-	-85	B	-0-	335	3			N	-0-				82
05	496	N	353	-0-	-143	B	-0-	353	3			N	-0-				82
06	390	N	340	-0-	-50	B	-0-	340	3			N	-0-				82
07	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-				82
08	341	N	314	-0-	-27	B	-0-	314	3			N	-0-				82
*09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-				82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	B	-0-	1487	3	17	9	N	15					75
05	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					75
06	1500	N	1464	-0-	-36	B	-0-	1464	3			N	-0-					75
07	1568	N	1568	-0-	-0-	B	-0-	1562	3	6	9	N	5					80
08	1550	N	1389	-0-	-161	B	-0-	1378	3	11	9	N	10					90
*09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

04	3270	X	3004	-0-	-266	B	-0-	176 15	1 9	2813	2	N	14					72
05	3286	X	3186	-0-	-100	B	-0-	186 11	1 9	2989	2	N	10					82
06	3240	X	2988	-0-	-252	B	-0-	177 7	1 9	2804	2	N	6					88
07	3348	X	3166	-0-	-182	B	-0-	184 11	1 9	2971	2	N	10					98
08	3348	X	3133	-0-	-215	B	-0-	183 15	1 9	2935	2	N	14					112
09	3090	X	2957	-0-	-133	B	-0-	177 6	1 9	2774	2	N	5					117

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

04	3386	X	3386	-0-	-0-	B	-0-	81 6	1 9	3299	2	N	5					149
05	3930	X	3930	-0-	-0-	B	-0-	97 9	1 9	3824	2	N	8					157
06	3616	X	3616	-0-	-0-	B	-0-	94 1	1 9	3521	2	N	1	115	1			43
07	3658	X	3342	-0-	-316	B	-0-	95	1	3247	2	N	-0-					43
08	3937	X	2695	-0-	-1242	B	-0-	97	1	2598	2	N	-0-					43
09	3810	X	2534	-0-	-1276	B	-0-	90	1	2444	2	N	-0-					43

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

04	139	N	139	-0-	-0-	B	-0-	60	1	79	2	N	-0-					13
05	220	N	220	-0-	-0-	B	-0-	90	1	130	2	N	-0-					13
06	270	N	243	-0-	-27	B	-0-	21	1	222	2	N	-0-					13
07	269	N	269	-0-	-0-	B	-0-	42	1	227	2	N	-0-					13
08	217	N	126	-0-	-91	B	-0-	36	1	90	2	N	-0-					13
09	240	N	113	-0-	-127	B	-0-	22	1	91	2	N	-0-					13

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3103	-0-	-587 B	-0-	78	1	3011	2	N	13					113
							14	9									
05	3679	X	3679	-0-	-0- B	-0-	97	1	3547	2	N	32					145
							35	9									
06	3480	X	3390	-0-	-90 B	-0-	94	1	3268	2	N	25					170
							28	9									
07	3596	X	3413	-0-	-183 B	-0-	97	1	3295	2	N	19	167	1			22
							21	9									
08	3689	X	3007	-0-	-682 B	-0-	90	1	2899	2	N	16					38
							18	9									
09	3570	X	2580	-0-	-990 B	-0-	83	1	2493	2	N	4					42
							4	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1955	-0-	-745 B	-0-	80	1	1864	2	N	10					192
							11	9									
05	2790	X	2049	-0-	-741 B	-0-	96	1	1936	2	N	15					207
							17	9									
06	1920	X	1850	-0-	-70 B	-0-	94	1	1745	2	N	10					217
							11	9									
07	2141	X	2141	-0-	-0- B	-0-	97	1	2025	2	N	17					234
							19	9									
08	2046	N	1987	-0-	-59 B	-0-	94	1	1870	2	N	21					255
							23	9									
*09	1946	N	1946	-0-	-0- B	-0-	89	1	1846	2	N	10					265
							11	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3798	X	3798	-0-	-0- B	-0-	259	1	3473	2	N	60					105
							66	9									
05	3692	X	3692	-0-	-0- B	-0-	200	1	3492	2	N	-0-					105
06	3660	X	3493	-0-	-167 B	-0-	139	1	3354	2	N	-0-					105
07	3782	X	3603	-0-	-179 B	-0-	362	1	3241	2	N	-0-					105
08	3782	X	3527	-0-	-255 B	-0-	141	1	3375	2	N	10					115
							11	9									
09	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					115

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2790	-0-	-0- B	-0-	187	1	2502	2	N	92					538
							101	9									
05	2364	N	2364	-0-	-0- B	-0-	128	1	2236	2	N	-0-					538
06	2538	N	2538	-0-	-0- B	-0-	101	1	2437	2	N	-0-					538
*07	1730	N	1730	-0-	-0- B	-0-	174	1	1556	2	N	-0-					538
*08	2489	N	2489	-0-	-0- B	-0-	100	1	2383	2	N	5					543
							6	9									
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					543

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2435	X	2435	-0-	-0- B	-0-	169	1	2257	2	N	8					273
							9	9									
05	3348	X	2742	-0-	-606 B	-0-	148	1	2586	2	N	7					280
							8	9									
06	3360	X	2712	-0-	-648 B	-0-	108	1	2601	2	N	3					283
							3	9									
07	3348	X	2551	-0-	-797 B	-0-	256	1	2295	2	N	-0-					283
08	3255	X	354	-0-	-2901 B	-0-	14	1	340	2	N	-0-					283
09	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					283

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					43
07	0	N	-0-	-0-	-0- B	-0-					N	22	65	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					199
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
06	113	N	113	-0-	-0- B	-0-	9	1	104	2	N	-0-					199
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0- B	-0-	1491	2	30	9	N	27					226
05	1208	N	1208	-0-	-0- B	-0-	1202	2	6	9	N	5					231
06	1344	N	1344	-0-	-0- B	-0-	1224	2	120	9	N	109					340
*07	1231	N	1231	-0-	-0- B	-0-	1229	2	2	9	N	2					342
*08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					342
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					342

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2543	X	2543	-0-	-0- B	-0-	176	1	2345	2	N	20					704
							22	9									
05	2421	N	2421	-0-	-0- B	-0-	131	1	2282	2	N	7					711
							8	9									
06	2370	N	1865	-0-	-505 B	-0-	74	1	1791	2	N	-0-					711
*07	3244	X	3244	-0-	-0- B	-0-	326	1	2910	2	N	7					718
							8	9									
*08	2795	N	2795	-0-	-0- B	-0-	112	1	2674	2	N	8					726
							9	9									
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					726

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0- B	-0-	104	1	1192	2	N	-0-					176
05	1094	N	1094	-0-	-0- B	-0-	86	1	997	2	N	10					186
							11	9									
06	1361	N	1361	-0-	-0- B	-0-	109	1	1252	2	N	-0-					186
*07	1183	N	1183	-0-	-0- B	-0-	95	1	1088	2	N	-0-					186
*08	932	N	932	-0-	-0- B	-0-	74	1	858	2	N	-0-					186
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					186

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0- B	-0-	23	1	271	2	N	202					805
							222	9									
05	998	N	998	-0-	-0- B	-0-	79	1	910	2	N	8					813
							9	9									
06	1380	N	1063	-0-	-317 B	-0-	85	1	978	2	N	-0-					813
*07	861	N	861	-0-	-0- B	-0-	68	1	793	2	N	-0-					813
*08	638	N	638	-0-	-0- B	-0-	51	1	587	2	N	-0-					813
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					813

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1983	N	1983	-0-	-0- B	-0-	137	1	1822	2	N	22					314
							24	9									
05	2127	N	2127	-0-	-0- B	-0-	115	1	1999	2	N	12					326
							13	9									
06	1800	N	1707	-0-	-93 B	-0-	67	1	1640	2	N	-0-					326
*07	1887	N	1887	-0-	-0- B	-0-	190	1	1697	2	N	-0-					326
*08	285	N	285	-0-	-0- B	-0-	11	1	274	2	N	-0-					326
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					326

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1698	N	1698	-0-	-0- B	-0-	132 47	1 9	1519	2	N	43					70
05	727	N	727	-0-	-0- B	-0-	58	1	669	2	N	-0-					70
06	1380	N	408	-0-	-972 B	-0-	32	1	376	2	N	-0-					70
*07	1641	N	1641	-0-	-0- B	-0-	132	1	1509	2	N	-0-					70
*08	2101	N	2101	-0-	-0- B	-0-	168	1	1933	2	N	-0-					70
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					70

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0- B	-0-	142 33	1 9	1634	2	N	30	192	1			819
05	2261	N	2261	-0-	-0- B	-0-	180 6	1 9	2075	2	N	5					824
06	2280	N	1954	-0-	-326 B	-0-	156 11	1 9	1787	2	N	10					834
*07	2090	N	2090	-0-	-0- B	-0-	166 11	1 9	1913	2	N	10					844
*08	2028	N	2028	-0-	-0- B	-0-	161 22	1 9	1845	2	N	20					864
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					864

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2189	-0-	-61 B	-0-	30 4	1 9	2155	2	N	4					173
05	2387	N	2218	-0-	-169 B	-0-	31 68	1 9	2119	2	N	62					235
06	2254	N	2254	-0-	-0- B	-0-	30 23	1 9	2201	2	N	21					256
07	2263	N	2180	-0-	-83 B	-0-	31 11	1 9	2138	2	N	10					266
08	2232	N	2185	-0-	-47 B	-0-	31 8	1 9	2146	2	N	7					273
*09	2260	N	2260	-0-	-0- B	-0-	30 15	1 9	2215	2	N	14					287

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2805	X	2805	-0-	-0- B	-0-	30 3	1 9	2772	2	N	3					210
05	3976	X	3976	-0-	-0- B	-0-	31 8	1 9	3937	2	N	7					217
06	3208	X	3208	-0-	-0- B	-0-	30 2	1 9	3176	2	N	2					219
07	3073	X	3073	-0-	-0- B	-0-	31 9	1 9	3033	2	N	8					227
08	3348	X	3113	-0-	-235 B	-0-	31 8	1 9	3074	2	N	7	191	1			43
*09	3895	X	3895	-0-	-0- B	-0-	30	1	3865	2	N	-0-					43

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

04	720	N	639	-0-	-81	B	-0-	30	1	609	2	N	-0-					203
05	713	N	678	-0-	-35	B	-0-	31	1	647	2	N	-0-					203
06	870	N	649	-0-	-221	B	-0-	30	1	617	2	N	2					205
								2	9									
07	693	N	693	-0-	-0-	B	-0-	31	1	656	2	N	5					210
								6	9									
08	839	N	839	-0-	-0-	B	-0-	30	1	809	2	N	-0-					210
*09	697	N	697	-0-	-0-	B	-0-	30	1	667	2	N	-0-					210

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

04	690	N	660	-0-	-30	B	-0-	29	1	628	2	N	3					55
								3	9									
05	744	N	731	-0-	-13	B	-0-	31	1	694	2	N	5					60
								6	9									
06	660	N	608	-0-	-52	B	-0-	30	1	576	2	N	2					62
								2	9									
07	682	N	622	-0-	-60	B	-0-	31	1	591	2	N	-0-					62
08	744	N	591	-0-	-153	B	-0-	31	1	560	2	N	-0-					62
*09	622	N	622	-0-	-0-	B	-0-	29	1	593	2	N	-0-					62

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

04	2310	N	2275	-0-	-35	B	-0-	30	1	2245	2	N	-0-					230
05	2449	N	2286	-0-	-163	B	-0-	30	1	2256	2	N	-0-					230
06	2190	N	1990	-0-	-200	B	-0-	30	1	1960	2	N	-0-					230
07	2356	N	1911	-0-	-445	B	-0-	29	1	1882	2	N	-0-					230
08	2294	N	2119	-0-	-175	B	-0-	31	1	2088	2	N	-0-					230
*09	2197	N	2197	-0-	-0-	B	-0-	30	1	2167	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	B	-0-	30	1	113	2	N	-0-					77
05	155	N	147	-0-	-8	B	-0-	31	1	116	2	N	-0-					77
06	150	N	140	-0-	-10	B	-0-	30	1	110	2	N	-0-					77
07	155	N	147	-0-	-8	B	-0-	31	1	116	2	N	-0-					77
08	155	N	141	-0-	-14	B	-0-	31	1	110	2	N	-0-					77
09	150	N	140	-0-	-10	B	-0-	30	1	110	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1531	N	1531	-0-	-0-	B	-0-	30	1	1494	2	N	6					75
								7	9									
05	1581	N	1553	-0-	-28	B	-0-	31	1	1516	2	N	5					80
								6	9									
06	1524	N	1524	-0-	-0-	B	-0-	30	1	1486	2	N	7					87
								8	9									
07	1581	N	1568	-0-	-13	B	-0-	31	1	1531	2	N	5					92
								6	9									
08	1550	N	1445	-0-	-105	B	-0-	31	1	1405	2	N	8					100
								9	9									
09	1530	N	1428	-0-	-102	B	-0-	30	1	1398	2	N	-0-					100

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2394	N	2394	-0-	-0- B	-0-	30	1	2364	2	N	-0-					110
05	2530	N	2530	-0-	-0- B	-0-	31	1	2493	2	N	5					115
							6	9									
06	2484	N	2484	-0-	-0- B	-0-	30	1	2446	2	N	7					122
							8	9									
07	2500	N	2500	-0-	-0- B	-0-	31	1	2469	2	N	-0-					122
08	2449	N	2432	-0-	-17 B	-0-	31	1	2390	2	N	10					132
							11	9									
*09	2386	N	2386	-0-	-0- B	-0-	30	1	2356	2	N	-0-					132

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

04	3630	X	3202	-0-	-428 B	-0-	30	1	3160	2	N	11					95
							12	9									
05	3751	X	3191	-0-	-560 B	-0-	30	1	3131	2	N	27	73	1			49
							30	9									
06	3450	X	3069	-0-	-381 B	-0-	30	1	3039	2	N	-0-					49
07	3503	X	3105	-0-	-398 B	-0-	31	1	3073	2	N	1					50
							1	9									
08	3379	X	3141	-0-	-238 B	-0-	31	1	3097	2	N	12					62
							13	9									
*09	3235	X	3235	-0-	-0- B	-0-	30	1	3183	2	N	20					82
							22	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					107
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					107
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					107
07	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					107
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					107
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

04	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					27
05	1488	N	1300	-0-	-188 B	-0-	1300	2			N	-0-					27
06	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					27
07	1302	N	1282	-0-	-20 B	-0-	1282	2			N	-0-					27
08	1302	N	1237	-0-	-65 B	-0-	1237	2			N	-0-					27
*09	1441	N	1441	-0-	-0- B	-0-	1435	2	6	9	N	5					32

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

04	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					12
05	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					12
06	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					12
07	1279	N	1279	-0-	-0- B	-0-	1275	2	4	9	N	4					16
08	1265	N	1265	-0-	-0- B	-0-	1263	2	2	9	N	2					18
*09	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					18

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

04	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					57
05	2955	X	2955	-0-	-0- B	-0-	2944	2	11	9	N	10					67
06	2708	X	2708	-0-	-0- B	-0-	2705	2	3	9	N	3					70
07	2752	X	2752	-0-	-0- B	-0-	2746	2	6	9	N	5					75
08	2533	X	2533	-0-	-0- B	-0-	2531	2	2	9	N	2					77
*09	2576	X	2576	-0-	-0- B	-0-	2576	2			N	-0-					77

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1633	N	1633	-0-	-0-	B	-0-	1633	2			N	-0-					12
05	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					12
06	1503	N	1503	-0-	-0-	B	-0-	1502	2	1	9	N	1					13
07	1467	N	1467	-0-	-0-	B	-0-	1466	2	1	9	N	1					14
08	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					14
*09	1483	N	1483	-0-	-0-	B	-0-	1481	2	2	9	N	2					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7839	X	7839	-0-	-0-	B	-0-	7839	2			N	-0-					66
05	8229	X	8229	-0-	-0-	B	-0-	8229	2			N	-0-	58	1			8
06	7884	X	7884	-0-	-0-	B	-0-	7873	2	11	9	N	10					18
07	8131	X	8131	-0-	-0-	B	-0-	8123	2	8	9	N	7					25
08	7840	X	7840	-0-	-0-	B	-0-	7833	2	7	9	N	6					31
*09	7600	X	7600	-0-	-0-	B	-0-	7590	2	10	9	N	9					40

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2319	-0-	-111	B	-0-	2319	3			N	-0-					42
05	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					42
06	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					42
07	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					42
08	2645	N	2645	-0-	-0-	B	-0-	2644	3	1	9	N	1					43
*09	2572	N	2572	-0-	-0-	B	-0-	2572	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-	-0-	B	-0-	2369	2	3	9	N	3					42
05	2452	N	2452	-0-	-0-	B	-0-	2451	2	1	9	N	1					43
06	2337	N	2337	-0-	-0-	B	-0-	2335	2	2	9	N	2					45
07	2370	N	2370	-0-	-0-	B	-0-	2353	2	17	9	N	15					60
08	2255	N	2255	-0-	-0-	B	-0-	2254	2	1	9	N	1					61
*09	2227	N	2227	-0-	-0-	B	-0-	2226	2	1	9	N	1					62

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
06	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
07	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
08	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
*09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					8
05	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					8
06	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					8
07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					8
08	155	N	39	-0-	-116	B	-0-	39	2			N	-0-					8
09	150	N	9	-0-	-141	B	-0-	9	2			N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	44	1			3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

04	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					47
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					47
06	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					47
07	378	N	378	-0-	-0- B	-0-	376	2	2	9	N	2					49
08	372	N	279	-0-	-93 B	-0-	278	2	1	9	N	1					50
*09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					50

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

04	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					104
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					104
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					104
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					104
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
*09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					129
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					129
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					129
07	961	N	903	-0-	-58	-0-	903	3			N	-0-					129
08	899	N	882	-0-	-17	-0-	882	3			N	-0-					129
09	900	N	855	-0-	-45	-0-	855	3			N	-0-					129

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

04	1942	N	1942	-0-	-0-	-0-	94	1	1834	2	N	13					116
							14	9									
05	1948	N	1948	-0-	-0-	-0-	97	1	1842	2	N	8					124
							9	9									
06	1902	N	1902	-0-	-0-	-0-	94	1	1804	2	N	4					128
							4	9									
07	2015	N	1858	-0-	-157	-0-	97	1	1761	2	N	-0-					128
08	1953	N	1912	-0-	-41	-0-	97	1	1814	2	N	1					129
							1	9									
09	1890	N	1851	-0-	-39	-0-	92	1	1759	2	N	-0-					129

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

04	1800	N	1773	-0-	-27	-0-	141	1	1611	2	N	19					149
							21	9									
05	1813	N	1813	-0-	-0-	-0-	146	1	1653	2	N	13					162
							14	9									
06	1800	N	1748	-0-	-52	-0-	141	1	1579	2	N	25					187
							28	9									
07	1829	N	1781	-0-	-48	-0-	144	1	1620	2	N	15					202
							17	9									
08	1798	N	1740	-0-	-58	-0-	143	1	1572	2	N	23					225
							25	9									
09	1740	N	1671	-0-	-69	-0-	139	1	1517	2	N	14	69	1			170
							15	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					421
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					421
*06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					421
*07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					421
08	0	N	-0-	-0-	-0-	-0-					N	-0-					421
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

04	1674	N	1674	-0-	-0-	-0-	30	1	1633	2	N	10					137
							11	9									
05	1798	N	1644	-0-	-154	-0-	30	1	1605	2	N	8					145
							9	9									
06	1710	N	1543	-0-	-167	-0-	29	1	1488	2	N	24					169
							26	9									
07	1736	N	1603	-0-	-133	-0-	31	1	1572	2	N	-0-					169
08	1643	N	1628	-0-	-15	-0-	31	1	1597	2	N	-0-					169
*09	1695	N	1695	-0-	-0-	-0-	30	1	1659	2	N	5					174
							6	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1114	-0-	-26	-0-	30	1	1084	2	N	-0-					87
05	1271	N	1164	-0-	-107	-0-	31	1	1127	2	N	5					92
							6	9									
06	1194	N	1194	-0-	-0-	-0-	30	1	1158	2	N	5					97
							6	9									
07	1248	N	1248	-0-	-0-	-0-	31	1	1217	2	N	-0-					97
08	1178	N	1140	-0-	-38	-0-	31	1	1109	2	N	-0-					97
*09	1205	N	1205	-0-	-0-	-0-	30	1	1165	2	N	9					106
							10	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

04	2198	N	2198	-0-	-0-	-0-	52	1	2138	2	N	7					216
							8	9									
05	2325	N	2092	-0-	-233	-0-	34	1	2044	2	N	13					229
							14	9									
06	2100	N	2087	-0-	-13	-0-	36	1	2025	2	N	24	191	1			62
							26	9									
07	2263	N	2049	-0-	-214	-0-	32	1	2017	2	N	-0-					62
08	2077	N	1918	-0-	-159	-0-	33	1	1877	2	N	7					69
							8	9									
09	2100	N	1879	-0-	-221	-0-	31	1	1839	2	N	8					77
							9	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

04	1650	N	1622	-0-	-28	-0-	30	1	1584	2	N	7					179
							8	9									
05	1736	N	1665	-0-	-71	-0-	31	1	1612	2	N	20					199
							22	9									
06	1650	N	1552	-0-	-98	-0-	30	1	1519	2	N	3					202
							3	9									
07	1674	N	1567	-0-	-107	-0-	30	1	1516	2	N	19					221
							21	9									
08	1674	N	1581	-0-	-93	-0-	31	1	1541	2	N	8					229
							9	9									
*09	1630	N	1630	-0-	-0-	-0-	30	1	1581	2	N	17					246
							19	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

04	1740	N	1689	-0-	-51	-0-	30	1	1648	2	N	10					109
							11	9									
05	1829	N	1731	-0-	-98	-0-	31	1	1667	2	N	30					139
							33	9									
06	1710	N	1649	-0-	-61	-0-	30	1	1591	2	N	25					164
							28	9									
07	1736	N	1648	-0-	-88	-0-	31	1	1610	2	N	6					170
							7	9									
08	1736	N	1659	-0-	-77	-0-	31	1	1615	2	N	12					182
							13	9									
*09	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7					189
							8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	30 3	1 9	1033	2	N	3					205
05	1085	N	1070	-0-	-15	-0-	31 9	1 9	1030	2	N	8					213
06	1050	N	1021	-0-	-29	-0-	30 8	1 9	983	2	N	7					220
07	1116	N	1028	-0-	-88	-0-	31 13	1 9	984	2	N	12	192	1			40
08	1085	N	961	-0-	-124	-0-	31	1	930	2	N	-0-					40
*09	1097	N	1097	-0-	-0-	-0-	30 28	1 9	1039	2	N	25					65

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	857	-0-	-13	-0-	30	1	827	2	N	-0-					49
05	899	N	812	-0-	-87	-0-	31 14	1 9	767	2	N	13					62
06	870	N	829	-0-	-41	-0-	30 6	1 9	793	2	N	5					67
07	899	N	806	-0-	-93	-0-	31 6	1 9	769	2	N	5					72
08	806	N	787	-0-	-19	-0-	31 3	1 9	753	2	N	3					75
*09	902	N	902	-0-	-0-	-0-	30 6	1 9	866	2	N	5					80

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2080	-0-	-140	-0-	30 9	1 9	2041	2	N	8					315
05	2042	N	2042	-0-	-0-	-0-	31 23	1 9	1988	2	N	21	193	1			143
06	2190	N	1960	-0-	-230	-0-	30	1	1930	2	N	-0-					143
07	2139	N	2032	-0-	-107	-0-	31 17	1 9	1984	2	N	15					158
08	2046	N	1976	-0-	-70	-0-	31 13	1 9	1932	2	N	12					170
*09	2054	N	2054	-0-	-0-	-0-	30 13	1 9	2011	2	N	12					182

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2601	-0-	-549	-0-	30	1	2571	2	N	-0-					302
05	3162	X	2759	-0-	-403	-0-	31	1	2728	2	N	-0-					302
06	3060	X	2559	-0-	-501	-0-	30 86	1 9	2443	2	N	78					380
07	3007	X	2383	-0-	-624	-0-	31	1	2352	2	N	-0-					380
08	2759	X	2612	-0-	-147	-0-	31 17	1 9	2564	2	N	15	193	1			202
09	2670	X	2586	-0-	-84	-0-	30 45	1 9	2511	2	N	41					243

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	11					152
05	SWR 10		-0-	-0-	-0-	-0-					N	27	116	1			63
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63
08	SWR 10		-0-	-0-	-0-	-0-					N	12					75
09	SWR 10		-0-	-0-	-0-	-0-					N	20					95

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3939	-0-	-171	-0-	30	1	3885	2	N	22					292
							24	9									
05	4216	X	4137	-0-	-79	-0-	31	1	4094	2	N	11					303
							12	9									
06	4080	X	3722	-0-	-358	-0-	30	1	3619	2	N	66	187	1			182
							73	9									
07	4185	X	3495	-0-	-690	-0-	31	1	3464	2	N	-0-					182
08	4123	X	3860	-0-	-263	-0-	31	1	3814	2	N	14					196
							15	9									
09	3990	X	3768	-0-	-222	-0-	30	1	3720	2	N	16					212
							18	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	18	1	540	2	N	-0-					207
05	1262	N	1262	-0-	-0-	-0-	31	1	1219	2	N	11					218
							12	9									
06	1040	N	1040	-0-	-0-	-0-	30	1	1000	2	N	9					227
							10	9									
07	917	N	917	-0-	-0-	-0-	31	1	880	2	N	5					232
							6	9									
08	899	N	691	-0-	-208	-0-	31	1	647	2	N	12					244
							13	9									
09	870	N	769	-0-	-101	-0-	30	1	739	2	N	-0-					244

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	30	1	851	2	N	-0-					199
05	875	N	875	-0-	-0-	-0-	30	1	845	2	N	-0-					199
06	695	N	695	-0-	-0-	-0-	30	1	665	2	N	-0-					199
07	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-					199
08	489	N	489	-0-	-0-	-0-	26	1	463	2	N	-0-					199
*09	437	N	437	-0-	-0-	-0-	30	1	407	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5692	-0-	-68	-0-	30	1	5661	2	N	1					279
							1	9									
05	5921	X	5854	-0-	-67	-0-	31	1	5823	2	N	-0-					279
06	5730	X	5536	-0-	-194	-0-	30	1	5504	2	N	2					281
							2	9									
07	5890	X	5845	-0-	-45	-0-	31	1	5806	2	N	7					288
							8	9									
08	5890	X	5703	-0-	-187	-0-	31	1	5670	2	N	2					290
							2	9									
09	5700	X	5444	-0-	-256	-0-	30	1	5397	2	N	15					305
							17	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2470	-0-	-170	-0-	30	1	2416	2	N	22					150
							24	9									
05	2728	X	2645	-0-	-83	-0-	31	1	2589	2	N	23					173
							25	9									
06	2400	N	2278	-0-	-122	-0-	30	1	2233	2	N	14					187
							15	9									
07	2542	N	2188	-0-	-354	-0-	31	1	2140	2	N	15					202
							17	9									
08	2635	N	2084	-0-	-551	-0-	31	1	2033	2	N	18					220
							20	9									
09	2280	N	2014	-0-	-266	-0-	30	1	1975	2	N	8					228
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1611	-0-		-39	-0-		30 1 17 9	1564	2	N	15					202
05	1663	N	1663	-0-		-0-	-0-		31 1 11 9	1621	2	N	10					212
06	1650	N	1422	-0-		-228	-0-		30 1 17 9	1375	2	N	15					227
07	1674	N	1255	-0-		-419	-0-		31 1 6 9	1218	2	N	5					232
08	1674	N	1164	-0-		-510	-0-		31 1 11 9	1122	2	N	10					242
09	1410	N	1174	-0-		-236	-0-		30 1 1 9	1143	2	N	1					243

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	981	-0-		-39	-0-		30 1 11 9	940	2	N	10					252
05	1054	N	1007	-0-		-47	-0-		31 1 6 9	970	2	N	5					257
06	930	N	877	-0-		-53	-0-		30 1 2 9	845	2	N	2	191	1			68
07	1023	N	840	-0-		-183	-0-		31 1	809	2	N	-0-					68
08	992	N	916	-0-		-76	-0-		31 1 2 9	883	2	N	2					70
*09	895	N	895	-0-		-0-	-0-		30 1 8 9	857	2	N	7					77

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1371	-0-		-39	-0-		30 1 6 9	1335	2	N	5					217
05	1457	N	1363	-0-		-94	-0-		31 1 11 9	1321	2	N	10					227
06	1320	N	1202	-0-		-118	-0-		30 1 11 9	1161	2	N	10					237
07	1426	N	1155	-0-		-271	-0-		31 1 9 9	1115	2	N	8					245
08	1364	N	1194	-0-		-170	-0-		31 1 13 9	1150	2	N	12					257
*09	1229	N	1229	-0-		-0-	-0-		30 1 9 9	1190	2	N	8					265

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	1263	-0-		-0-	-0-		30 1 8 9	1225	2	N	7					161
05	1130	N	1130	-0-		-0-	-0-		31 1 11 9	1088	2	N	10					171
06	1080	N	928	-0-		-152	-0-		30 1 9 9	889	2	N	8					179
07	1302	N	926	-0-		-376	-0-		31 1 8 9	887	2	N	7					186
08	1116	N	1097	-0-		-19	-0-		31 1 11 9	1055	2	N	10					196
*09	1252	N	1252	-0-		-0-	-0-		30 1 7 9	1215	2	N	6					202

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1423	-0-	-77	-0-	29	1	1346	2	N	44	186	1			164
							48	9									
05	1488	N	1243	-0-	-245	-0-	29	1	1208	2	N	5					169
							6	9									
06	1350	N	1156	-0-	-194	-0-	29	1	1119	2	N	7					176
							8	9									
07	1457	N	1280	-0-	-177	-0-	31	1	1248	2	N	1					177
							1	9									
08	1450	N	1450	-0-	-0-	-0-	31	1	1409	2	N	9					186
							10	9									
*09	1405	N	1405	-0-	-0-	-0-	30	1	1363	2	N	11					197
							12	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

04	390	N	358	-0-	-32	-0-	30	1	320	2	N	7					144
							8	9									
05	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					144
06	324	N	324	-0-	-0-	-0-	30	1	288	2	N	5					149
							6	9									
07	372	N	215	-0-	-157	-0-	31	1	184	2	N	-0-					149
08	465	N	152	-0-	-313	-0-	30	1	122	2	N	-0-					149
09	330	N	248	-0-	-82	-0-	29	1	219	2	N	-0-					149

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

04	5760	X	5272	-0-	-488	-0-	30	1	5242	2	N	-0-					139
05	5766	X	5375	-0-	-391	-0-	31	1	5322	2	N	20					159
							22	9									
06	5580	X	5105	-0-	-475	-0-	30	1	5058	2	N	15					174
							17	9									
07	5766	X	5593	-0-	-173	-0-	31	1	5550	2	N	11					185
							12	9									
08	5549	X	5351	-0-	-198	-0-	31	1	5310	2	N	9					194
							10	9									
09	5280	X	5276	-0-	-4	-0-	30	1	5235	2	N	10					204
							11	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

04	3810	X	3665	-0-	-145	-0-	30	1	3605	2	N	27					220
							30	9									
05	3937	X	3805	-0-	-132	-0-	31	1	3740	2	N	31					251
							34	9									
06	3810	X	3417	-0-	-393	-0-	30	1	3361	2	N	24					275
							26	9									
07	3906	X	3258	-0-	-648	-0-	31	1	3215	2	N	11					286
							12	9									
08	3813	X	3602	-0-	-211	-0-	31	1	3548	2	N	21	188	1			119
							23	9									
09	3690	X	3531	-0-	-159	-0-	30	1	3475	2	N	24					143
							26	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	5097	-0-	-93	-0-	5097	2			N	-0-					107
05	5301	X	5215	-0-	-86	-0-	5215	2			N	-0-					107
06	5220	X	4975	-0-	-245	-0-	4975	2			N	-0-					107
07	5394	X	5060	-0-	-334	-0-	5060	2			N	-0-					107
08	5394	X	4952	-0-	-442	-0-	4952	2			N	-0-					107
09	5100	X	4776	-0-	-324	-0-	4776	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1408	-0-	-32	-0-	1400	2	8	9	N	7					101
05	1488	N	1453	-0-	-35	-0-	1453	2			N	-0-					101
06	1500	N	1431	-0-	-69	-0-	1406	2	25	9	N	23					124
07	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	N	1					125
08	1457	N	1411	-0-	-46	-0-	1407	2	4	9	N	4					129
09	1440	N	1381	-0-	-59	-0-	1377	2	4	9	N	4					133

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	10	1	569	2	N	-0-					27
05	597	N	597	-0-	-0-	-0-	10	1	587	2	N	-0-					27
06	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					27
07	600	N	600	-0-	-0-	-0-	10	1	590	2	N	-0-					27
08	595	N	595	-0-	-0-	-0-	10	1	582	2	N	3					30
							3	9									
*09	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					30

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	371	2	9	9	N	8					85
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					85
06	425	N	425	-0-	-0-	-0-	388	2	37	9	N	34					119
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					119
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					119
*09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					119

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	809	-0-	-61	-0-	809	2			N	-0-					100
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					100
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					100
07	837	N	750	-0-	-87	-0-	750	2			N	-0-					100
08	837	N	708	-0-	-129	-0-	708	2			N	-0-					100
09	780	N	730	-0-	-50	-0-	730	2			N	-0-					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	1137	2	6	9	N	5					44
05	1178	N	1147	-0-	-31	-0-	1140	2	7	9	N	6					50
06	1111	N	1111	-0-	-0-	-0-	1107	2	4	9	N	4					54
07	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					54
08	1157	N	1157	-0-	-0-	-0-	1150	2	7	9	N	6					60
09	1110	N	1102	-0-	-8	-0-	1101	2	1	9	N	1					61

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14					189
05	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					197
06	870	N	518	-0-	-352	-0-	518	2			N	-0-					197
07	868	N	657	-0-	-211	-0-	654	2	3	9	N	3					200
08	806	N	639	-0-	-167	-0-	631	2	8	9	N	7					207
*09	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17					224

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					43
05	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					43
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					43
07	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					43
08	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					43
*09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

04	150	N	147	-0-	-3	-0-	147	2			N	-0-					78
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					78
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					78
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					78
08	155	N	89	-0-	-66	-0-	89	2			N	-0-					78
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

04	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					92
05	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-	2	5			90
06	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					90
07	2015	N	1746	-0-	-269	-0-	1746	3			N	-0-					90
08	2015	N	1491	-0-	-524	-0-	1480	3	11	9	N	10					100
09	1890	N	1555	-0-	-335	-0-	1555	3			N	-0-					100

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

04	60	N	55	-0-	-5	-0-	55	3			N	-0-					8
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					8
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					8
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					8
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					8
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

04	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					59
05	1240	N	1230	-0-	-10	-0-	1208	3	22	9	N	20					79
06	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					79
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					79
08	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					79
09	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					79

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

04	150	N	142	-0-	-8	-0-	142	3			N	-0-					20
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					20
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					20
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					20
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					20
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					8
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					8
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					8
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					8
*09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					47
05	604	N	604	-0-	-0-	-0-	590	3	14	9	N	13					60
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					60
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					60
08	589	N	540	-0-	-49	-0-	536	3	4	9	N	4					64
09	570	N	464	-0-	-106	-0-	464	3			N	-0-					64

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

04	690	N	601	-0-	-89	-0-	601	3			N	-0-					55
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					55
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					55
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					55
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					55
*09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					110
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					110
06	524	N	524	-0-	-0-	-0-	514	3	10	9	N	9					119
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					119
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					119
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					119

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					10
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					10
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					10
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					10
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					10
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

04	900	N	842	-0-	-58	-0-	842	3			N	-0-					187
05	930	N	885	-0-	-45	-0-	885	3			N	-0-					187
06	870	N	861	-0-	-9	-0-	861	3			N	-0-					187
07	898	N	898	-0-	-0-	-0-	877	3	21	9	N	19	186	1			20
08	899	N	888	-0-	-11	-0-	888	3			N	-0-					20
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					40
05	930	N	905	-0-	-25	-0-	899	3	6	9	N	5					45
06	930	N	862	-0-	-68	-0-	862	3			N	-0-					45
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					45
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					45
*09	1196	N	1196	-0-	-0-	-0-	1185	3	11	9	N	10					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					42
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					42
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					42
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					42
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					42
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					70
05	415	N	415	-0-	-0-	-0-	402	3	13	9	N	12					82
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					82
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					82
08	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5					87
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					87

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					122
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					122
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					122
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					122
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					122
*09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

04	1050	N	-0-	-0-	-1050	-0-					N	-0-					152
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					152
06	660	N	-0-	-0-	-660	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-	101	1			51
08	0	N	-0-	-0-	-0-	-0-					N	-0-	51	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

04	510	N	482	-0-	-28	-0-	482	3			N	-0-					78
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					78
06	480	N	344	-0-	-136	-0-	344	3			N	-0-					78
07	496	N	287	-0-	-209	-0-	287	3			N	-0-					78
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					78
09	330	N	173	-0-	-157	-0-	173	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

04	930	N	843	-0-	-87	-0-	843	3			N	-0-					150
05	899	N	836	-0-	-63	-0-	830	3	6	4	N	-0-					150
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					150
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					150
08	837	N	700	-0-	-137	-0-	700	3			N	-0-					150
09	1080	N	967	-0-	-113	-0-	967	3			N	-0-					150

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					10
05	12	N	-0-	-0-	-12	-0-					N	-0-					10
06	13	N	-0-	-0-	-13	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

04	1860	N	1844	-0-	-16	-0-	1814	3	30	9	N	27					154
05	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					154
06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					154
07	1891	N	1858	-0-	-33	-0-	1846	3	12	9	N	11					165
08	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					165
*09	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49	158	1			56

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

04	390	N	259	-0-	-131	-0-	259	3			N	-0-					20
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					20
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					20
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					20
08	434	N	228	-0-	-206	-0-	228	3			N	-0-					20
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	344	3	11	9	N	10					149
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					149
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					149
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					149
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					149
09	330	N	260	-0-	-70	-0-	260	3			N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					100
05	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	N	20					120
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					120
07	1457	N	1448	-0-	-9	-0-	1448	3			N	-0-					120
08	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					120
09	1410	N	1360	-0-	-50	-0-	1360	3			N	-0-					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

04	2655	N	2655	-0-	-0-	-0-	2655	3			N	-0-					57
05	2542	N	2542	-0-	-0-	-0-	2509	3	33	9	N	30					87
06	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					87
07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					87
08	2356	N	2017	-0-	-339	-0-	2017	3			N	-0-					87
09	2280	N	1798	-0-	-482	-0-	1792	3	6	9	N	5					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					20
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					20
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					20
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					20
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					20
*09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

04	1470	N	1438	-0-	-32	-0-	1438	3			N	-0-					134
05	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					137
06	1470	N	1455	-0-	-15	-0-	1441	3	14	9	N	13					150
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					150
08	1550	N	1513	-0-	-37	-0-	1513	3			N	-0-					150
09	1470	N	1469	-0-	-1	-0-	1469	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-	22	5			23
05	1426	N	1350	-0-	-76	-0-	1350	3			N	-0-					23
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					23
07	1403	N	1403	-0-	-0-	-0-	1381	3	22	9	N	20					43
08	1364	N	1363	-0-	-1	-0-	1363	3			N	-0-					43
*09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					43

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	585	-0-	-75	-0-	585	3			N	-0-					43
05	682	N	308	-0-	-374	-0-	308	3			N	-0-					43
06	660	N	506	-0-	-154	-0-	506	3			N	-0-					43
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					43
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					43
*09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1237	-0-	-53	-0-	1237	3			N	-0-					199
05	1426	N	1394	-0-	-32	-0-	1394	3			N	-0-					199
06	1393	N	1393	-0-	-0-	-0-	1371	3	22	9	N	20					219
07	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					219
08	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					219
09	1380	N	1202	-0-	-178	-0-	1202	3			N	-0-					219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					70
05	1147	N	1079	-0-	-68	-0-	1064	3	15	9	N	14					84
06	1050	N	633	-0-	-417	-0-	624	3	9	4	N	-0-					84
07	1085	N	863	-0-	-222	-0-	863	3			N	-0-					84
08	1085	N	729	-0-	-356	-0-	729	3			N	-0-					84
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					92
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					92
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					92
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					92
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					92
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

04	1729	N	1729	-0-	-0-		-0-	1729	2			N	-0-					149
05	1922	N	1841	-0-	-81		-0-	1841	2			N	-0-					149
06	1672	N	1672	-0-	-0-		-0-	1672	2			N	-0-					149
07	1798	N	1664	-0-	-134		-0-	1655	2	9	9	N	8					157
08	1829	N	1695	-0-	-134		-0-	1695	2			N	-0-					157
09	1680	N	1626	-0-	-54		-0-	1626	2			N	-0-					157

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

04	1234	N	1234	-0-	-0-		-0-	1234	3			N	-0-					154
05	1280	N	1280	-0-	-0-		-0-	1273	3	7	9	N	6					160
06	1345	N	1345	-0-	-0-		-0-	1345	3			N	-0-					160
07	1354	N	1354	-0-	-0-		-0-	1354	3			N	-0-					160
08	1323	N	1323	-0-	-0-		-0-	1323	3			N	-0-					160
09	1350	N	1255	-0-	-95		-0-	1255	3			N	-0-					160

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

04	655	N	655	-0-	-0-		-0-	655	3			N	-0-					19
05	661	N	661	-0-	-0-		-0-	661	3			N	-0-					19
06	690	N	643	-0-	-47		-0-	643	3			N	-0-					19
07	682	N	655	-0-	-27		-0-	655	3			N	-0-					19
08	651	N	648	-0-	-3		-0-	648	3			N	-0-					19
09	630	N	629	-0-	-1		-0-	629	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

04	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					145
05	1382	N	1382	-0-	-0-	-0-	1380	3	2	4	N	-0-					145
06	1544	N	1544	-0-	-0-	-0-	1522	3	22	9	N	20					165
07	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					165
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					165
*09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					165

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

04	270	N	254	-0-	-16	-0-	254	3			N	-0-					10
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					10
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					10
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					10
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					10
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

04	510	N	471	-0-	-39	-0-	471	3			N	-0-					62
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					62
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					62
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					62
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					62
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

04	150	N	131	-0-	-19	-0-	131	3			N	-0-					16
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					16
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					16
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					16
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					16
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

04	1050	N	901	-0-	-149	-0-	901	3			N	-0-					125
05	961	N	917	-0-	-44	-0-	915	3	2	9	N	2					127
06	990	N	847	-0-	-143	-0-	847	3			N	-0-					127
07	930	N	751	-0-	-179	-0-	751	3			N	-0-					127
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					127
*09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					127

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

04	960	N	880	-0-	-80	-0-	880	3			N	-0-					42
05	930	N	907	-0-	-23	-0-	907	3			N	-0-					42
06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					42
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					42
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					42
*09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					47
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					47
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					47
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					47
*09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

04	1320	N	1243	-0-	-77	-0-	1243	3			N	-0-					164
05	1337	N	1337	-0-	-0-	-0-	1304	3	33	9	N	30					194
06	1227	N	1227	-0-	-0-	-0-	1045	3	182	9	N	165	165	1			194
07	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					194
08	1333	N	1325	-0-	-8	-0-	1325	3			N	-0-					194
*09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					194

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

04	1211	N	1211	-0-	-0-	-0-	1200	3	11	9	N	10					112
05	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					112
06	1140	N	933	-0-	-207	-0-	933	3			N	-0-					112
07	1240	N	913	-0-	-327	-0-	894	3	2	4	N	15					127
							17	9									
08	1023	N	822	-0-	-201	-0-	822	3			N	-0-					127
*09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					127

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

04	570	N	563	-0-	-7	-0-	563	3			N	-0-					79
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					79
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					79
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					79
08	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3					82
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	897	-0-	-63	-0-	897	3			N	-0-					84
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					84
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					84
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					84
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					84
*09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

04	30	N	-0-	-0-	-30	-0-					N	-0-					32
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					32
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	4	N	-0-	-0-	-4	-0-					N	-0-					32
09	3	N	-0-	-0-	-3	-0-					N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

04	1020	N	-0-	-0-	-1020	-0-					N	-0-					257
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					257
06	990	N	-0-	-0-	-990	-0-					N	-0-					257
07	0	N	-0-	-0-	-0-	-0-					N	-0-					257
08	0	N	-0-	-0-	-0-	-0-					N	-0-					257
09	0	N	-0-	-0-	-0-	-0-					N	-0-					257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

04	840	N	736	-0-	-104	-0-	736	3			N	-0-					74
05	961	N	547	-0-	-414	-0-	547	3			N	-0-					74
06	840	N	618	-0-	-222	-0-	618	3			N	-0-					74
07	775	N	528	-0-	-247	-0-	528	3			N	-0-					74
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					74
09	630	N	511	-0-	-119	-0-	511	3			N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-					150
05	1364	N	1142	-0-	-222	-0-	1136	3	6	9	N	5					155
06	1290	N	1147	-0-	-143	-0-	1130	3	17	9	N	15					170
07	1240	N	1131	-0-	-109	-0-	1118	3	13	9	N	12					182
08	3100	N	3758	-0-	658	658	3758	3			N	-0-	2	5			180
*09	1832	N	1174	-0-	-658	-0-	1166	3	8	9	N	7					187

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1552	-0-	-8	-0-	1515	3	37	9	N	34					214
05	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					214
06	1410	N	1350	-0-	-60	-0-	1336	3	14	9	N	13	189	1			38
07	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					38
08	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					38
*09	1582	N	1582	-0-	-0-	-0-	1542	3	40	9	N	36					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-	3	5			217
05	1240	N	1224	-0-	-16	-0-	1224	3			N	-0-					217
06	1224	N	1224	-0-	-0-	-0-	1220	3	4	9	N	4					221
07	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					221
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					221
09	1230	N	1198	-0-	-32	-0-	1198	3			N	-0-					221

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	777	-0-	-33	-0-	777	3			N	-0-					35
05	837	N	833	-0-	-4	-0-	813	3	20	9	N	18					53
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					53
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					53
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					53
*09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					53

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					52
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					52
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					52
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					52
08	279	N	204	-0-	-75	-0-	204	3			N	-0-					52
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					62
05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					62
06	1200	N	1143	-0-	-57	-0-	1134	3	9	9	N	8					70
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					70
08	1178	N	1164	-0-	-14	-0-	1164	3			N	-0-					70
*09	1169	N	1169	-0-	-0-	-0-	1128	3	41	9	N	37					107

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2250	-0-	-210	-0-	2060	3	190	9	N	173					358
05	2325	N	2214	-0-	-111	-0-	2119	3	95	9	N	86	193	1			251
06	2190	N	2051	-0-	-139	-0-	2051	3			N	-0-					251
07	2325	N	2214	-0-	-111	-0-	2103	3	111	9	N	101					352
08	2226	N	2226	-0-	-0-	-0-	2116	3	110	9	N	100	188	1			264
*09	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					60
05	651	N	622	-0-	-29	-0-	596	3	26	9	N	24					84
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					84
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					84
08	706	N	706	-0-	-0-	-0-	703	3	3	9	N	3					87
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					87

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

04	1200	N	1071	-0-	-129	-0-	1063	3	8	9	N	7					69
05	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					69
06	1110	N	992	-0-	-118	-0-	992	3			N	-0-					69
07	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					69
08	1085	N	1002	-0-	-83	-0-	1002	3			N	-0-					69
09	990	N	930	-0-	-60	-0-	930	3			N	-0-					69

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					5
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					5
06	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					5
07	1364	N	1126	-0-	-238	-0-	1126	3			N	-0-					5
08	1333	N	1100	-0-	-233	-0-	1100	3			N	-0-					5
09	1290	N	1095	-0-	-195	-0-	1095	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

04	300	N	267	-0-	-33	-0-	267	3			N	-0-					25
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					25
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					25
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					25
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					25
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

04	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					130
05	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					130
06	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					130
07	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					130
08	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					130
*09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

04	660	N	645	-0-	-15	-0-	645	3			N	-0-					137
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					137
06	660	N	646	-0-	-14	-0-	646	3			N	-0-					137
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					137
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					137
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3869	-0-	-601	-0-	3851	3	18	9	N	16	180	1			175
05	4619	X	3889	-0-	-730	-0-	3889	3			N	-0-					175
06	4080	X	3810	-0-	-270	-0-	3810	3			N	-0-					175
07	4216	X	4046	-0-	-170	-0-	4027	3	19	9	N	17					192
08	4154	X	3908	-0-	-246	-0-	3908	3			N	-0-					192
09	3870	X	3776	-0-	-94	-0-	3776	3			N	-0-					192

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2677	N	2677	-0-	-0-	-0-	111	1	2566	3	N	-0-					104
05	2947	N	2947	-0-	-0-	-0-	114	1	2745	3	N	80					184
							88	9									
06	2800	N	2800	-0-	-0-	-0-	111	1	2689	3	N	-0-					184
07	2709	N	2709	-0-	-0-	-0-	114	1	2595	3	N	-0-					184
08	2661	N	2661	-0-	-0-	-0-	114	1	2484	3	N	57	189	1			52
							63	9									
*09	2564	N	2564	-0-	-0-	-0-	111	1	2453	3	N	-0-					52

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	670	-0-	-230	-0-	670	3			N	-0-					87
05	868	N	819	-0-	-49	-0-	819	3			N	-0-					87
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					87
*09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2240	-0-	-100	-0-	2240	3			N	-0-					20
05	2404	N	2404	-0-	-0-	-0-	2403	3	1	4	N	-0-					20
06	2310	N	2205	-0-	-105	-0-	2205	3			N	-0-					20
07	2325	N	1846	-0-	-479	-0-	1846	3			N	-0-					20
08	2418	N	1773	-0-	-645	-0-	1773	3			N	-0-					20
09	2220	N	1786	-0-	-434	-0-	1786	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2365	-0-	-95	-0-	79	1	2182	3	N	-0-					105
							104	4									
05	2252	N	2252	-0-	-0-	-0-	82	1	2170	3	N	-0-					105
06	1720	N	1720	-0-	-0-	-0-	79	1	1641	3	N	-0-					105
07	2449	N	2361	-0-	-88	-0-	82	1	2279	3	N	-0-					105
08	2263	N	1914	-0-	-349	-0-	82	1	1832	3	N	-0-					105
*09	2204	N	2204	-0-	-0-	-0-	79	1	2104	3	N	19					124
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					48
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					48
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					48
07	558	N	543	-0-	-15	-0-	543	3			N	-0-					48
08	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					48
09	540	N	519	-0-	-21	-0-	517	3	2	9	N	2					50

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	131	1	104	3	N	-0-					20
05	252	N	252	-0-	-0-	-0-	135	1	117	3	N	-0-					20
06	241	N	241	-0-	-0-	-0-	131	1	110	3	N	-0-					20
07	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20
08	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20
*09	284	N	284	-0-	-0-	-0-	131	1	153	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					115
05	1085	N	51	-0-	-1034	-0-	51	3			N	-0-	10	5			105
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					105
07	1054	N	882	-0-	-172	-0-	882	3			N	-0-					105
08	1282	N	1282	-0-	-0-	-0-	1139	3	66	4	N	70					175
							77	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	470	-0-	-490	-0-	470	3			N	-0-					35
05	992	N	492	-0-	-500	-0-	492	3			N	-0-					35
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					35
07	496	N	430	-0-	-66	-0-	430	3			N	-0-					35
08	496	N	387	-0-	-109	-0-	387	3			N	-0-					35
09	330	N	40	-0-	-290	-0-	40	3			N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	318	3	39	9	N	35					130
05	372	N	314	-0-	-58	-0-	314	3			N	-0-					130
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					130
07	372	N	289	-0-	-83	-0-	289	3			N	-0-					130
08	554	N	554	-0-	-0-	-0-	523	3	31	4	N	-0-					130
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					87
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					87
06	330	N	-0-	-0-	-330	-0-					N	3					90
07	372	N	-0-	-0-	-372	-0-					N	-0-					90
08	310	N	-0-	-0-	-310	-0-					N	-0-					90
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					77
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					77
06	955	N	955	-0-	-0-	-0-	952	3	3	9	N	3					80
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					80
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					80
09	960	N	642	-0-	-318	-0-	620	3	22	9	N	20					100

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

04	180	N	178	-0-	-2	-0-	178	3			N	-0-					119
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					119
06	180	N	165	-0-	-15	-0-	162	3	3	9	N	3					122
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					122
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					122
09	180	N	158	-0-	-22	-0-	156	3	2	9	N	2					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

04	2569	N	2569	-0-	-0-	-0-	79	1	2467	3	N	21					180
							23	9									
05	2506	X	2506	-0-	-0-	-0-	82	1	2424	3	N	-0-					180
06	2376	X	2376	-0-	-0-	-0-	79	1	2297	3	N	-0-					180
07	2399	X	2399	-0-	-0-	-0-	82	1	2316	3	N	1	7	5			174
							1	9									
08	2311	X	2311	-0-	-0-	-0-	82	1	2229	3	N	-0-					174
*09	2178	X	2178	-0-	-0-	-0-	79	1	2099	3	N	-0-					174

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

04	330	N	305	-0-	-25	-0-	305	3			N	-0-					48
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					48
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					48
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					48
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					48
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5377	X	5377	-0-	-0-	-0-	5370	3	7	9	N	6	180	1			72
05	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					72
06	6610	X	6610	-0-	-0-	-0-	6335	3	275	9	N	250					322
07	6687	X	6687	-0-	-0-	-0-	6593	3	94	9	N	85	388	1			19
08	6515	X	6515	-0-	-0-	-0-	6436	3	79	9	N	72					91
*09	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					91

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

04	960	N	796	-0-	-164	-0-	796	3			N	-0-					214
05	992	N	858	-0-	-134	-0-	852	3	6	9	N	5					219
06	870	N	818	-0-	-52	-0-	812	3	6	9	N	5					224
07	941	N	941	-0-	-0-	-0-	734	3	207	9	N	188	188	1			224
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					224
09	810	N	687	-0-	-123	-0-	687	3			N	-0-					224

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

04	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					149
05	1333	N	1244	-0-	-89	-0-	1210	3	34	9	N	31					180
06	1260	N	1190	-0-	-70	-0-	1168	3	22	9	N	20					200
07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-	20	5			180
08	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29	153	1			56
*09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					82
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					82
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					82
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					82
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					82
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2915	-0-	-115	-0-	2915	2			N	-0-					169
05	3131	X	2881	-0-	-250	-0-	2831	2	50	9	N	45					214
06	3030	X	2253	-0-	-777	-0-	2252	2	1	9	N	1	193	1			22
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					22
08	3007	X	2784	-0-	-223	-0-	2784	2			N	-0-					22
09	2910	X	2605	-0-	-305	-0-	2605	2			N	-0-					22

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2758	-0-	-332	-0-	2758	3			N	-0-					247
05	3193	X	2935	-0-	-258	-0-	2935	3			N	-0-					247
06	2910	X	2838	-0-	-72	-0-	2772	3	66	9	N	60					307
07	3007	X	2802	-0-	-205	-0-	2802	3			N	-0-					307
08	3007	X	2899	-0-	-108	-0-	2899	3			N	-0-					307
09	2850	X	2849	-0-	-1	-0-	2849	3			N	-0-					307

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					79
05	589	N	477	-0-	-112	-0-	471	3	6	9	N	5					84
06	720	N	641	-0-	-79	-0-	641	3			N	-0-					84
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					84
08	677	N	677	-0-	-0-	-0-	671	3	6	9	N	5					89
*09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					89

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					50
05	992	N	954	-0-	-38	-0-	948	3	6	9	N	5					55
06	930	N	908	-0-	-22	-0-	908	3			N	-0-					55
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					55
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					55
*09	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					8
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					8
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					8
07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					8
08	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					8
09	510	N	422	-0-	-88	-0-	422	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2028	-0-	-102	-0-	2028	3			N	-0-					82
05	2282	N	2282	-0-	-0-	-0-	2205	3	77	9	N	70					152
06	2040	N	1725	-0-	-315	-0-	1725	3			N	-0-					152
07	2108	N	2101	-0-	-7	-0-	2057	3	44	9	N	40					192
08	2294	N	1956	-0-	-338	-0-	1956	3			N	-0-					192
*09	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					192

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	835	-0-	-125	-0-	835	3			N	-0-					97
05	930	N	857	-0-	-73	-0-	857	3			N	-0-					97
06	870	N	826	-0-	-44	-0-	826	3			N	-0-					97
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					97
08	871	N	871	-0-	-0-	-0-	849	3	22	9	N	20					117
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					100
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					100
06	630	N	611	-0-	-19	-0-	611	3			N	-0-					100
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					100
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					100
*09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
05	1395	N	1184	-0-	-211	-0-	1184	3			N	-0-					-0-
06	1320	N	1077	-0-	-243	-0-	1077	3			N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	1154	3			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1157	3	174	9	N	158					158
*09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					132
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					132
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					132
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					132
08	506	N	506	-0-	-0-	-0-	500	3	6	9	N	5					137
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					137

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					165
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					165
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					165
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					165
*09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					165

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

04	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-
05	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	898	3	77	9	N	70					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					150
05	403	N	111	-0-	-292	-0-	111	3			N	-0-					150
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					150
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					150
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					150
*09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					160
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					160
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					160
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					160
08	651	N	605	-0-	-46	-0-	605	3			N	-0-					160
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5714	X	5714	-0-	-0-	-0-	111	1	5603	3	N	-0-					28
05	4334	X	4334	-0-	-0-	-0-	114	1	4220	3	N	-0-					28
06	3756	X	3756	-0-	-0-	-0-	111	1	3645	3	N	-0-					28
07	3792	X	3792	-0-	-0-	-0-	114	1	3678	3	N	-0-					28
08	3342	X	3342	-0-	-0-	-0-	114	1	3228	3	N	-0-					28
*09	3144	X	3144	-0-	-0-	-0-	111	1	3033	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	945	-0-	-195	-0-	941	3	4	9	N	4					57
05	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					57
06	1080	N	990	-0-	-90	-0-	990	3			N	-0-					57
07	992	N	944	-0-	-48	-0-	944	3			N	-0-					57
08	1054	N	81	-0-	-973	-0-	81	3			N	-0-					57
*09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					20
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					20
06	450	N	160	-0-	-290	-0-	160	3			N	-0-					20
07	465	N	314	-0-	-151	-0-	314	3			N	-0-					20
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					20
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					42
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					42
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					42
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					42
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					42
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					137
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					137
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					137
07	217	N	185	-0-	-32	-0-	155	3	30	9	N	27					164
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					164
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					164

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					130
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					130
06	330	N	266	-0-	-64	-0-	266	3			N	-0-					130
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					130
08	341	N	303	-0-	-38	-0-	303	3			N	-0-					130
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1487	N	1487	-0-	-0-	-0-	1458	3	29	9	N	26					140
05	1376	N	1376	-0-	-0-	-0-	1332	3	44	9	N	40					180
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					180
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					180
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					180
*09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					69
05	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					69
06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					69
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					69
08	1164	N	1164	-0-	-0-	-0-	1152	3	12	9	N	11					80
09	1110	N	1021	-0-	-89	-0-	1021	3			N	-0-					80

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					33
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					33
06	300	N	171	-0-	-129	-0-	171	3			N	-0-					33
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					33
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					33
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					84
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					84
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					84
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					84
09	240	N	91	-0-	-149	-0-	91	3			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					90
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					90
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					90
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					90
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					90
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

04	976	N	976	-0-	-0-	-0-	924	3	52	9	N	47					145
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					145
06	960	N	937	-0-	-23	-0-	937	3			N	-0-					145
07	1023	N	952	-0-	-71	-0-	952	3			N	-0-					145
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					145
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					145

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					74
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					74
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					74
07	1178	N	1087	-0-	-91	-0-	1087	3			N	-0-					74
08	1395	N	847	-0-	-548	-0-	847	3			N	-0-					74
09	1110	N	970	-0-	-140	-0-	970	3			N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

04	1018	N	1018	-0-	-0-	-0-	990	3	28	9	N	25					69
05	992	N	911	-0-	-81	-0-	897	3	14	9	N	13					82
06	1020	N	878	-0-	-142	-0-	878	3			N	-0-					82
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					82
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					82
*09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					82

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	511	3	238	4	N	-0-					147
05	467	N	467	-0-	-0-	-0-	439	3	28	9	N	25					172
06	540	N	394	-0-	-146	-0-	394	3			N	-0-					172
07	558	N	352	-0-	-206	-0-	352	3			N	-0-					172
08	465	N	465	-0-	-0-	-0-	390	3	67	4	N	7					179
							8	9									
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					179

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					38
05	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					38
06	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					38
07	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					38
08	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					38
09	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					23
05	992	N	967	-0-	-25	-0-	967	3			N	-0-					23
06	930	N	857	-0-	-73	-0-	857	3			N	-0-					23
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					23
08	961	N	938	-0-	-23	-0-	938	3			N	-0-					23
*09	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					32

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

04	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					18
05	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					18
06	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					18
07	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					18
08	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					18
*09	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					18

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

04	1740	N	1411	-0-	-329	-0-	1411	3			N	-0-					7
05	1457	N	1454	-0-	-3	-0-	1454	3			N	-0-					7
06	1440	N	1409	-0-	-31	-0-	1409	3			N	-0-					7
07	1457	N	1451	-0-	-6	-0-	1451	3			N	-0-					7
08	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					7
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

04	480	N	479	-0-	-1	-0-	479	3			N	-0-					20
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					20
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					20
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					20
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					20
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					43
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					43
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					43
07	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					43
08	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					43
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					43

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					75
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					75
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					75
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					75
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					75
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

04	360	N	243	-0-	-117	-0-	243	3			N	-0-					32
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					32
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					32
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					32
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					32
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					32

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

04	990	N	956	-0-	-34	-0-	956	3			N	-0-					152
05	1014	N	1014	-0-	-0-	-0-	992	3	22	9	N	20					172
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					172
07	992	N	889	-0-	-103	-0-	889	3			N	-0-					172
08	1023	N	1008	-0-	-15	-0-	1000	3	8	9	N	7					179
*09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					179

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28
05	527	N	450	-0-	-77	-0-	450	3			N	-0-					28
06	540	N	463	-0-	-77	-0-	463	3			N	-0-					28
07	527	N	470	-0-	-57	-0-	470	3			N	-0-					28
08	465	N	453	-0-	-12	-0-	453	3			N	-0-					28
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					70
05	1227	N	1227	-0-	-0-	-0-	1186	3	41	9	N	37					107
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					107
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					107
08	1240	N	1216	-0-	-24	-0-	1199	3	17	9	N	15					122
09	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					97
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					97
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					97
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					97
08	930	N	839	-0-	-91	-0-	839	3			N	-0-					97
*09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

04	453	N	453	-0-	-0-	-0-	451	3	2	4	N	-0-					30
05	413	N	413	-0-	-0-	-0-	411	3	2	4	N	-0-					30
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					30
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					30
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					30
*09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					87
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					87
06	510	N	435	-0-	-75	-0-	435	3			N	-0-					87
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					87
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					87
*09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

04	450	N	412	-0-	-38	-0-	412	3			N	-0-					13
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					13
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					13
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					13
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					13
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

04	270	N	261	-0-	-9	-0-	261	3			N	-0-					87
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					87
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					87
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					55
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					55
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					55
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					55
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					55
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267 N	267	-0-	-0-	-0-	267	3			N	-0-					57
05	401 N	401	-0-	-0-	-0-	401	3			N	-0-					57
06	386 N	386	-0-	-0-	-0-	386	3			N	-0-					57
07	325 N	325	-0-	-0-	-0-	325	3			N	-0-					57
08	403 N	305	-0-	-98	-0-	305	3			N	-0-					57
09	390 N	290	-0-	-100	-0-	290	3			N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746 N	746	-0-	-0-	-0-	746	3			N	-0-					149
05	760 N	760	-0-	-0-	-0-	760	3			N	-0-					149
06	741 N	741	-0-	-0-	-0-	741	3			N	-0-					149
07	762 N	762	-0-	-0-	-0-	762	3			N	-0-					149
08	765 N	765	-0-	-0-	-0-	765	3			N	-0-					149
09	720 N	714	-0-	-6	-0-	714	3			N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	460	3	46	4	N	-0-					12
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					12
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					12
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					12
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

04	256	N	256	-0-	-0-	-0-	237	3	19	9	N	17					60
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					60
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					60
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					60
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					60
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

04	900	N	895	-0-	-5	-0-	895	3			N	-0-					79
05	961	N	941	-0-	-20	-0-	929	3	12	9	N	11					90
06	900	N	890	-0-	-10	-0-	890	3			N	-0-					90
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					90
08	939	N	939	-0-	-0-	-0-	920	3	19	9	N	17					107
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

04	90	N	63	-0-	-27	-0-	63	3			N	-0-					60
05	93	N	90	-0-	-3	-0-	90	3			N	-0-	40	5			20
06	144	N	144	-0-	-0-	-0-	72	3	72	9	N	65					85
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					85
08	93	N	39	-0-	-54	-0-	39	3			N	-0-					85
09	120	N	45	-0-	-75	-0-	45	3			N	-0-					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

04	390	N	22	-0-	-368	-0-	22	3			N	-0-					23
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					23
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					23
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					23
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7					30
09	390	N	374	-0-	-16	-0-	374	3			N	-0-	2	5			28

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	363	-0-	-177	-0-	363	3			N	-0-					130
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					130
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					130
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					130
08	558	N	527	-0-	-31	-0-	521	3	6	9	N	5					135
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					135

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					28
05	589	N	441	-0-	-148	-0-	428	3	13	9	N	12					40
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					40
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					40
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					40
*09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					95
05	930	N	902	-0-	-28	-0-	874	3	28	9	N	25					120
06	870	N	839	-0-	-31	-0-	839	3			N	-0-					120
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					120
08	899	N	862	-0-	-37	-0-	862	3			N	-0-					120
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					132
05	875	N	875	-0-	-0-	-0-	836	3	39	4	N	-0-					132
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					132
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					132
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					132
09	840	N	781	-0-	-59	-0-	781	3			N	-0-					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	36	-0-	-264	-0-	36	3			N	-0-					89
05	248	N	-0-	-0-	-248	-0-					N	-0-					89
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					89
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	5	N	-0-	-0-	-5	-0-					N	-0-					89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

04	510	N	415	-0-	-95	-0-	415	3			N	-0-					42
05	527	N	423	-0-	-104	-0-	423	3			N	-0-					42
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					42
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					42
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					42
*09	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					155
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					155
06	884	N	884	-0-	-0-	-0-	862	3	22	9	N	20					175
07	928	N	928	-0-	-0-	-0-	889	3	39	9	N	35	187	1			23
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					23
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					23

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					149
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					149
06	300	N	220	-0-	-80	-0-	198	3	22	9	N	20					169
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					169
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					169
*09	295	N	295	-0-	-0-	-0-	277	3	18	9	N	16	168	1			17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					147
05	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					147
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					147
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					147
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					147
*09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

04	480	N	437	-0-	-43	-0-	437	3			N	-0-					82
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					82
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					82
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					82
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					82
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

04	330	N	304	-0-	-26	-0-	304	3			N	-0-					20
05	341	N	269	-0-	-72	-0-	269	3			N	-0-					20
06	330	N	-0-	-0-	-330	-0-					N	-0-					20
07	310	N	-0-	-0-	-310	-0-					N	-0-					20
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					20
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					48
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					48
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					48
07	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					48
08	1271	N	1224	-0-	-47	-0-	1224	3			N	-0-					48
09	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

04	540	N	259	-0-	-281	-0-	259	3			N	-0-					199
05	491	N	491	-0-	-0-	-0-	468	3	23	4	N	-0-	175	1			24
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					24
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					24
08	496	N	474	-0-	-22	-0-	466	3	8	9	N	7					31
09	480	N	295	-0-	-185	-0-	295	3			N	-0-					31

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

04	540	N	525	-0-	-15	-0-	525	3			N	-0-					122
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					122
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					122
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					122
08	527	N	393	-0-	-134	-0-	393	3			N	-0-					122
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

04	720	N	620	-0-	-100	-0-	620	3			N	-0-					38
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					38
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					38
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					38
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					38
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					45
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					45
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					45
07	589	N	493	-0-	-96	-0-	493	3			N	-0-					45
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					45
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					28
05	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					28
06	1080	N	1062	-0-	-18	-0-	1051	3	11	9	N	10					38
07	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					38
08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					38
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					38

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

04	420	N	419	-0-	-1	-0-	417	3	2	9	N	2					94
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					94
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					94
07	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					95
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					95
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

04	270	N	248	-0-	-22	-0-	248	3			N	-0-					15
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					15
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					15
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					15
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					60
05	651	N	4	-0-	-647	-0-	4	3			N	-0-					60
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					60
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					60
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					60
*09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					104
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					104
06	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5					109
07	775	N	674	-0-	-101	-0-	674	3			N	-0-					109
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					109
*09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					109

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1166	-0-	-364	-0-	1161	3	5	4	N	-0-					201
05	2077	N	1158	-0-	-919	-0-	1158	3			N	-0-					201
06	1380	N	1283	-0-	-97	-0-	1274	3	3	4	N	5					206
							6	9									
07	1241	N	1241	-0-	-0-	-0-	1212	3	29	9	N	26					232
08	1147	N	772	-0-	-375	-0-	728	3	44	9	N	40					272
*09	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	N	5					277

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					84
05	933	N	933	-0-	-0-	-0-	894	3	39	9	N	35					119
06	720	N	669	-0-	-51	-0-	661	3	2	4	N	5					124
							6	9									
07	899	N	622	-0-	-277	-0-	622	3			N	-0-					124
08	930	N	154	-0-	-776	-0-	154	3			N	-0-					124
09	660	N	40	-0-	-620	-0-	40	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4382	-0-	1382	4889	4382	3			N	-0-					175
05	9456	X	4567	-0-	-4889	-0-	4539	3	28	9	N	25					200
06	2460	X	2137	-0-	-323	-0-	2136	3	1	9	N	1	179	1	5	5	17
07	2542	X	2198	-0-	-344	-0-	2198	3			N	-0-					17
08	2542	X	2272	-0-	-270	-0-	2269	3	3	9	N	3					20
09	2460	X	2133	-0-	-327	-0-	2133	3			N	-0-					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					162
05	1152	N	1152	-0-	-0-	-0-	1127	3	25	9	N	23					185
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					185
07	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					185
08	1147	N	1099	-0-	-48	-0-	1082	3	17	9	N	15	182	1			18
*09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					53
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					53
08	899	N	848	-0-	-51	-0-	848	3			N	-0-					53
*09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

04	840	N	795	-0-	-45	-0-	795	3			N	-0-					137
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					137
06	810	N	760	-0-	-50	-0-	758	3	2	9	N	2					139
07	837	N	722	-0-	-115	-0-	722	3			N	-0-					139
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					139
*09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

04	840	N	731	-0-	-109	-0-	731	3			N	-0-					154
05	775	N	747	-0-	-28	-0-	747	3			N	-0-					154
06	750	N	738	-0-	-12	-0-	738	3			N	-0-					154
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					154
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					154
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					154

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

04	240	N	66	-0-	-174	-0-	66	3			N	-0-					30
05	217	N	113	-0-	-104	-0-	113	3			N	-0-					30
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					30
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					30
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
09	240	N	160	-0-	-80	-0-	160	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					40
05	1021	N	1021	-0-	-0-	-0-	1015	3	6	9	N	5					45
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					45
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					45
08	1023	N	387	-0-	-636	-0-	387	3			N	-0-					45
*09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

04	780	N	740	-0-	-40	-0-	740	3			N	-0-					48
05	806	N	762	-0-	-44	-0-	762	3			N	-0-					48
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					48
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					48
08	775	N	745	-0-	-30	-0-	745	3			N	-0-					48
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					48

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					67
05	1209	N	1128	-0-	-81	-0-	1128	3			N	-0-					67
06	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					67
07	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					67
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					67
*09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					43
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					43
06	90	N	-0-	-0-	-90	-0-					N	-0-					43
07	279	N	-0-	-0-	-279	-0-					N	-0-					43
08	217	N	-0-	-0-	-217	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

04	540	N	518	-0-	-22	-0-	518	3			N	-0-					53
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					53
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					53
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					53
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					53
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					42
05	527	N	400	-0-	-127	-0-	399	3	1	4	N	-0-					42
06	450	N	356	-0-	-94	-0-	356	3			N	-0-					42
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					42
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					42
09	360	N	81	-0-	-279	-0-	81	3			N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					28
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					28
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					28
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					28

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

04	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					15
05	1333	N	1202	-0-	-131	-0-	1202	3			N	-0-					15
06	1290	N	1128	-0-	-162	-0-	1128	3			N	-0-					15
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					15
08	1209	N	992	-0-	-217	-0-	992	3			N	-0-					15
09	1140	N	968	-0-	-172	-0-	968	3			N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

04	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					112
05	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					112
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					112
07	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					112
08	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					112
*09	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	515	-0-	-85	-0-	515	3			N	-0-					124
05	620	N	617	-0-	-3	-0-	617	3			N	-0-					124
06	630	N	607	-0-	-23	-0-	589	3	18	9	N	16					140
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					140
08	645	N	645	-0-	-0-	-0-	601	3	44	9	N	40	158	1			22
09	600	N	592	-0-	-8	-0-	580	3	12	9	N	11					33

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1578	-0-	-312	-0-	1578	3			N	-0-					119
05	1984	N	1405	-0-	-579	-0-	1404	3	1	9	N	1					120
06	2460	N	1221	-0-	-1239	-0-	1221	3			N	-0-					120
07	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					120
08	1395	N	1175	-0-	-220	-0-	1175	3			N	-0-					120
09	1230	N	897	-0-	-333	-0-	897	3			N	-0-					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					77
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					77
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					77
07	682	N	146	-0-	-536	-0-	146	3			N	-0-					77
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					77
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-	2	5			75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1671	-0-	-69	-0-	1643	3	28	9	N	25					189
05	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					189
06	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					189
07	2092	N	2092	-0-	-0-	-0-	2074	3	18	9	N	16					205
08	2170	N	2033	-0-	-137	-0-	2033	3			N	-0-					205
09	2070	N	1874	-0-	-196	-0-	1872	3	2	9	N	2					207

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					244
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-	74	5			170
06	769	N	769	-0-	-0-	-0-	757	3	12	4	N	-0-	5	5			165
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					165
08	902	N	902	-0-	-0-	-0-	892	3	10	9	N	9					174
*09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					174

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					72
05	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					72
06	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					72
07	1906	N	1906	-0-	-0-	-0-	1876	3	30	9	N	27					99
08	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					99
09	1710	N	1707	-0-	-3	-0-	1693	3	14	9	N	13					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					92
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					92
06	570	N	564	-0-	-6	-0-	542	3	22	9	N	20					112
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					112
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					112
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					112

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					38
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					38
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					38
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					38
08	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	N	21					59
*09	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					175
05	1581	N	1503	-0-	-78	-0-	1459	3	44	9	N	40					215
06	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					215
07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					215
08	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20					235
*09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					235

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					122
05	1251	N	1251	-0-	-0-	-0-	1231	3	20	9	N	18					140
06	990	N	976	-0-	-14	-0-	976	3			N	-0-					140
07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					140
08	1240	N	1008	-0-	-232	-0-	1008	3			N	-0-					140
*09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1521	-0-	-39	-0-	1521	3			N	-0-					165
05	1798	N	1533	-0-	-265	-0-	1533	3			N	-0-					165
06	1560	N	1481	-0-	-79	-0-	1481	3			N	-0-					165
07	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-					165
08	1519	N	1507	-0-	-12	-0-	1507	3			N	-0-					165
09	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2116	-0-	-14	-0-	2116	3			N	-0-					74
05	2325	N	2195	-0-	-130	-0-	2184	3	11	9	N	10					84
06	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					84
07	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-					84
08	2201	N	2084	-0-	-117	-0-	2073	3	11	9	N	10					94
09	2160	N	1927	-0-	-233	-0-	1927	3			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1012	-0-	-398	-0-	1012	3			N	-0-					12
05	1178	N	1064	-0-	-114	-0-	1064	3			N	-0-					12
06	1140	N	925	-0-	-215	-0-	925	3			N	-0-					12
07	1054	N	854	-0-	-200	-0-	854	3			N	-0-					12
08	1054	N	984	-0-	-70	-0-	984	3			N	-0-					12
*09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

04	600	N	-0-	-0-	-600	-0-					N	-0-					90
05	589	N	-0-	-0-	-589	-0-					N	-0-					90
06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					69
05	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					69
06	2371	N	2371	-0-	-0-	-0-	2368	3	3	9	N	3					72
07	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					72
08	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					72
*09	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-	2	5			70

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

04	960	N	830	-0-	-130	-0-	830	3			N	-0-					57
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					57
06	780	N	52	-0-	-728	-0-	52	3			N	-0-					57
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					57
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					57
*09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					132
05	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					132
06	1020	N	906	-0-	-114	-0-	906	3			N	-0-					132
07	1054	N	946	-0-	-108	-0-	946	3			N	-0-					132
08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					132
*09	1032	N	1032	-0-	-0-	-0-	1010	3	22	9	N	20					152

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

04	90	N	-0-	-0-	-90	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

04	2040	N	1862	-0-	-178	-0-	1862	3			N	-0-					64
05	2201	N	2028	-0-	-173	-0-	2014	3	14	9	N	13					77
06	2070	N	1955	-0-	-115	-0-	1955	3			N	-0-					77
07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					77
08	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	N	10					87
*09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1110	-0-	-630	-0-	79	1	494	3	N	23	185	1			38
							512	4	25	9							
05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					38
06	1153	N	1153	-0-	-0-	-0-	79	1	1074	3	N	-0-					38
07	1197	N	1197	-0-	-0-	-0-	82	1	1115	3	N	-0-					38
08	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					38
*09	1330	N	1330	-0-	-0-	-0-	79	1	1251	3	N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					79
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					79
06	1560	N	1235	-0-	-325	-0-	1235	3			N	-0-					79
07	1581	N	1216	-0-	-365	-0-	1216	3			N	-0-					79
08	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-					79
09	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					304
05	2207	N	2207	-0-	-0-	-0-	2093	3	114	9	N	104					408
06	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-	195	1	7	5	206
07	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					206
08	930	N	930	-0-	-0-	-0-	879	3	51	9	N	46					252
09	900	N	555	-0-	-345	-0-	537	3	18	9	N	16	197	1			71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					100
05	1488	N	983	-0-	-505	-0-	981	3	2	9	N	2					102
06	1410	N	908	-0-	-502	-0-	908	3			N	-0-					102
07	1457	N	1149	-0-	-308	-0-	1149	3			N	-0-					102
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					102
*09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					102

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2410	-0-	-560	-0-	2410	3			N	-0-	181	1	14	5	587
05	3038	N	2716	-0-	-322	-0-	2716	3			N	-0-					587
06	2850	N	2646	-0-	-204	-0-	2646	3			N	-0-	390	1	38	5	159
07	3099	N	3099	-0-	-0-	-0-	2789	3	310	9	N	282	152	1			289
08	2763	N	2763	-0-	-0-	-0-	2655	3	108	9	N	98					387
*09	2744	N	2744	-0-	-0-	-0-	2586	3	158	9	N	144	177	1			354

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1905	N	1905	-0-	-0-	-0-	79	1	1826	3	N	-0-					132
05	1852	N	1852	-0-	-0-	-0-	82	1	1770	3	N	-0-					132
06	2208	N	2208	-0-	-0-	-0-	79	1	2129	3	N	-0-					132
07	2206	N	2206	-0-	-0-	-0-	82	1	2124	3	N	-0-					132
08	2251	N	2251	-0-	-0-	-0-	82	1	2169	3	N	-0-					132
*09	2318	N	2318	-0-	-0-	-0-	79	1	2239	3	N	-0-					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1238	-0-	-202	-0-	1238	3			N	-0-					10
05	1271	N	1216	-0-	-55	-0-	1216	3			N	-0-					10
06	1140	N	805	-0-	-335	-0-	805	3			N	-0-					10
07	1271	N	197	-0-	-1074	-0-	197	3			N	-0-					10
08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					10
*09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					77
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					77
06	1590	N	1257	-0-	-333	-0-	1257	3			N	-0-					77
07	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					77
08	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					77
09	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3206	X	3206	-0-	-0-	-0-	79	1	3127	2	N	-0-					11
05	3817	X	3817	-0-	-0-	-0-	82	1	3713	2	N	20					31
							22	9									
06	3479	X	3479	-0-	-0-	-0-	79	1	3400	2	N	-0-					31
07	3505	X	3505	-0-	-0-	-0-	82	1	3423	2	N	-0-					31
08	3409	X	3409	-0-	-0-	-0-	82	1	3239	2	N	80					111
							88	9									
*09	3006	X	3006	-0-	-0-	-0-	79	1	2927	2	N	-0-					111

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					167
05	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					167
06	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-	85	5			82
07	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					82
08	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					82
09	1410	N	1409	-0-	-1	-0-	1387	3	22	9	N	20					102

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	762	-0-	-108	-0-	756	3	6	9	N	5					115
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					115
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					115
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					115
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					115
*09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					20
05	1116	N	949	-0-	-167	-0-	949	3			N	-0-					20
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					20
08	974	N	974	-0-	-0-	-0-	950	3	24	9	N	22					42
*09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					42

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1947	-0-	-123	-0-	1925	3	22	9	N	20					180
05	2201	N	1850	-0-	-351	-0-	1850	3			N	-0-					180
06	1590	N	1287	-0-	-303	-0-	1287	3			N	-0-					180
07	2015	N	1983	-0-	-32	-0-	1983	3			N	-0-					180
08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					180
*09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					180

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	925	-0-	-515	-0-	925	3			N	-0-					147
05	1612	N	420	-0-	-1192	-0-	398	3	22	9	N	20					167
06	1380	N	69	-0-	-1311	-0-	69	3			N	-0-					167
07	961	N	130	-0-	-831	-0-	130	3			N	-0-					167
08	434	N	205	-0-	-229	-0-	205	3			N	-0-					167
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	141	-0-	-549	-0-	124	3	17	9	N	15					97
05	248	N	9	-0-	-239	-0-	8	3	1	4	N	-0-					97
06	60	N	-0-	-0-	-60	-0-					N	-0-					97
07	155	N	-0-	-0-	-155	-0-					N	-0-					97
08	9	N	-0-	-0-	-9	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1369	N	1369	-0-	-0-	-0-	1366	3	3	9	N	3					140
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					140
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					140
07	1461	N	1461	-0-	-0-	-0-	1448	3	13	9	N	12					152
08	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					152
09	1410	N	1388	-0-	-22	-0-	1388	3			N	-0-					152

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					17
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					17
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					17
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					17
08	1271	N	1057	-0-	-214	-0-	1057	3			N	-0-					17
09	1260	N	969	-0-	-291	-0-	969	3			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

04	1380	N	1141	-0-	-239	-0-	1141	3			N	-0-					-0-
05	1166	N	1166	-0-	-0-	-0-	1131	3	35	9	N	32					32
06	1200	N	1098	-0-	-102	-0-	1098	3			N	-0-					32
07	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					32
08	1178	N	1142	-0-	-36	-0-	1125	3	17	9	N	15					47
*09	3000	N	3023	-0-	23	23	3023	3			N	-0-					47

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

04	3535	X	3535	-0-	-0-	-0-	3342	3	193	9	N	175	189	1			192
05	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					192
06	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-	164	5			28
07	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					28
08	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					28
09	3240	X	1292	-0-	-1948	-0-	1292	3			N	-0-					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

04	1560	N	1500	-0-	-60	-0-	1500	3			N	-0-					84
05	1674	N	1611	-0-	-63	-0-	1611	3			N	-0-					84
06	1590	N	1582	-0-	-8	-0-	1582	3			N	-0-					84
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					84
08	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					84
*09	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1499	-0-	-301	-0-	1484	3	15	9	N	14					154
05	1829	N	1736	-0-	-93	-0-	1726	3	10	9	N	9	155	1			8
06	1950	N	938	-0-	-1012	-0-	938	3			N	-0-					8
07	1550	N	671	-0-	-879	-0-	634	3	37	9	N	34					42
08	1736	N	780	-0-	-956	-0-	780	3			N	-0-					42
09	930	N	738	-0-	-192	-0-	738	3			N	-0-					42

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					130
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					130
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					130
07	451	N	451	-0-	-0-	-0-	412	3	39	9	N	35					165
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					165
09	420	N	417	-0-	-3	-0-	404	3	13	9	N	12					177

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

04	2760	X	2516	-0-	-244	-0-	111	1	2405	2	N	-0-					87
05	3737	X	3737	-0-	-0-	-0-	114	1	3579	2	N	40					127
							44	9									
06	3556	X	3556	-0-	-0-	-0-	111	1	3445	2	N	-0-					127
07	3501	X	3501	-0-	-0-	-0-	114	1	3387	2	N	-0-					127
08	3404	X	3404	-0-	-0-	-0-	114	1	3288	2	N	2					129
							2	9									
*09	3378	X	3378	-0-	-0-	-0-	111	1	3267	2	N	-0-					129

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

04	2130	N	1857	-0-	-273	-0-	1857	3			N	-0-					72
05	1953	N	1910	-0-	-43	-0-	1910	3			N	-0-					72
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					72
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					72
08	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					72
*09	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1017	-0-	-153	-0-	1017	3			N	-0-					99
05	1023	N	987	-0-	-36	-0-	977	3	10	4	N	-0-					99
06	990	N	883	-0-	-107	-0-	865	3	18	9	N	16					115
07	1054	N	939	-0-	-115	-0-	939	3			N	-0-					115
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					115
*09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					132
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					132
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					132
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					132
08	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					132
*09	1016	N	1016	-0-	-0-	-0-	994	3	22	9	N	20					152

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1077	-0-	-123	-0-	1077	3			N	-0-					49
05	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					49
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					49
07	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					49
08	1116	N	943	-0-	-173	-0-	943	3			N	-0-					49
09	1050	N	913	-0-	-137	-0-	913	3			N	-0-					49

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	916	-0-	-164	-0-	916	3			N	-0-					317
05	1271	N	773	-0-	-498	-0-	694	3	79	9	N	72					389
06	990	N	262	-0-	-728	-0-	262	3			N	-0-					389
07	961	N	404	-0-	-557	-0-	383	3	21	9	N	19	199	1			209
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					209
*09	1292	N	1292	-0-	-0-	-0-	1184	3	108	9	N	98					307

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					82
05	1457	N	1400	-0-	-57	-0-	1354	3	22	4	N	22					104
							24	9									
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					104
07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					104
08	1463	N	1463	-0-	-0-	-0-	1451	3	12	9	N	11					115
09	1440	N	1406	-0-	-34	-0-	1393	3	13	9	N	12					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1022	-0-	-238	-0-	1015	3	7	9	N	6					175
05	1302	N	1046	-0-	-256	-0-	1046	3			N	-0-					175
06	1020	N	1020	-0-	-0-	-0-	998	3	22	9	N	20					195
07	1054	N	844	-0-	-210	-0-	844	3			N	-0-					195
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					195
09	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	945	-0-	-315	-0-	945	3			N	-0-					45
05	1736	N	758	-0-	-978	-0-	758	3			N	-0-					45
06	1350	N	642	-0-	-708	-0-	642	3			N	-0-					45
07	992	N	639	-0-	-353	-0-	639	3			N	-0-					45
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					45
*09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					10
05	992	N	630	-0-	-362	-0-	630	3			N	-0-					10
06	900	N	328	-0-	-572	-0-	328	3			N	-0-					10
07	837	N	435	-0-	-402	-0-	435	3			N	-0-					10
08	620	N	155	-0-	-465	-0-	155	3			N	-0-					10
09	330	N	115	-0-	-215	-0-	115	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

04	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
05	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					65
06	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					65
07	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					65
08	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					65
*09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					99
05	1271	N	959	-0-	-312	-0-	935	3	1	4	N	21					120
							23	9									
06	1260	N	1125	-0-	-135	-0-	1125	3			N	-0-					120
07	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					120
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					120
09	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

04	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					321
05	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					321
06	3382	X	3382	-0-	-0-	-0-	3354	3	28	9	N	25					346
07	3900	X	3900	-0-	-0-	-0-	3900	3			N	-0-					346
08	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					346
*09	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-	22	5			324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

04	861	N	861	-0-	-0-	-0-	839	3	22	9	N	20					195
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					195
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					195
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					195
08	1116	N	925	-0-	-191	-0-	925	3			N	-0-					195
09	1020	N	853	-0-	-167	-0-	853	3			N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1571	N	1571	-0-	-0-	-0-	1561	3	10	4	N	-0-					64
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					64
06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					64
07	1612	N	1554	-0-	-58	-0-	1554	3			N	-0-					64
08	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					64
09	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					45
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					45
06	1198	N	1198	-0-	-0-	-0-	1195	3	3	9	N	3					48
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					48
08	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					48
*09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					48

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					43
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					43
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					43
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					43
*09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2453	-0-	-37	-0-	2453	3			N	-0-					64
05	2657	N	2657	-0-	-0-	-0-	2613	3	44	9	N	40					104
06	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					104
07	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					104
08	2573	N	2249	-0-	-324	-0-	2227	3	22	9	N	20					124
09	2490	N	2138	-0-	-352	-0-	2138	3			N	-0-					124

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					110
05	2200	N	2200	-0-	-0-	-0-	2185	3	15	9	N	14					124
06	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					124
07	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					124
08	2175	N	2175	-0-	-0-	-0-	2169	3	6	9	N	5					129
*09	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	1987	-0-	-533	-0-	1987	3			N	-0-					107
05	2480	N	2047	-0-	-433	-0-	2047	3			N	-0-					107
06	2070	N	2019	-0-	-51	-0-	1988	3	31	9	N	28					135
07	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					135
08	2046	N	2032	-0-	-14	-0-	2032	3			N	-0-					135
*09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

04	3000	X	2774	-0-	-226	-0-	2699	3	75	9	N	68					214
05	3100	X	2937	-0-	-163	-0-	2937	3			N	-0-					214
06	2820	N	2734	-0-	-86	-0-	2734	3			N	-0-					214
07	2852	N	2496	-0-	-356	-0-	2396	3	100	9	N	91	188	1			117
08	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					117
*09	2807	N	2807	-0-	-0-	-0-	2807	3			N	-0-					117

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

04	3547	X	3547	-0-	-0-	-0-	111	1	3436	3	N	-0-					117
05	3565	X	3458	-0-	-107	-0-	114	1	3291	3	N	48					165
							53	9									
06	3436	X	3436	-0-	-0-	-0-	111	1	3325	3	N	-0-					165
07	3658	X	3503	-0-	-155	-0-	114	1	3389	3	N	-0-					165
08	3658	X	3497	-0-	-161	-0-	114	1	3351	3	N	29					194
							32	9									
09	3540	X	3316	-0-	-224	-0-	111	1	3205	3	N	-0-					194

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

04	1620	N	1480	-0-	-140	-0-	1480	3			N	-0-					23
05	2349	N	2349	-0-	-0-	-0-	2346	3	3	4	N	-0-					23
06	1740	N	1736	-0-	-4	-0-	1736	3			N	-0-					23
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					23
08	2077	N	1648	-0-	-429	-0-	1648	3			N	-0-					23
09	1740	N	1715	-0-	-25	-0-	1715	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1713	-0-	-57	-0-	1713	3			N	-0-					154
05	1864	N	1864	-0-	-0-	-0-	1768	3	96	9	N	87					241
06	1749	N	1749	-0-	-0-	-0-	1729	3	20	9	N	18	185	1			74
07	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					74
08	1860	N	1684	-0-	-176	-0-	1684	3			N	-0-					74
09	1740	N	1495	-0-	-245	-0-	1495	3			N	-0-					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					10
05	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					10
06	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					10
07	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					10
08	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					10
*09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3993	X	3993	-0-	-0-	-0-	3960	3	33	9	N	30					195
05	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					195
06	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					195
07	4075	X	4075	-0-	-0-	-0-	4008	3	67	9	N	61					256
08	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					256
*09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					256

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3380	X	3380	-0-	-0-	-0-	158	1	3190	3	N	29					224
							32	9									
05	3237	X	3237	-0-	-0-	-0-	163	1	3074	3	N	-0-					224
06	3186	X	3186	-0-	-0-	-0-	158	1	3028	3	N	-0-					224
07	3354	X	3354	-0-	-0-	-0-	163	1	3081	3	N	100					324
							110	9									
08	3217	X	3217	-0-	-0-	-0-	163	1	3054	3	N	-0-					324
*09	3028	X	3028	-0-	-0-	-0-	158	1	2869	3	N	1	79	5			246
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					277
05	1276	N	1276	-0-	-0-	-0-	1239	3	37	9	N	34					311
06	1293	N	1293	-0-	-0-	-0-	1271	3	22	9	N	20					331
07	1365	N	1365	-0-	-0-	-0-	1341	3	24	9	N	22	178	1			175
08	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					175
*09	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					180

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

04	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					63
05	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					63
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					63
07	2077	N	2001	-0-	-76	-0-	2000	3	1	9	N	1	2	5			62
08	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					62
*09	2039	N	2039	-0-	-0-	-0-	2037	3	2	9	N	2					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					12
05	677	N	677	-0-	-0-	-0-	651	3	15	4	N	10					22
							11	9									
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					22
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					22
08	682	N	457	-0-	-225	-0-	450	3	7	9	N	6					28
09	480	N	429	-0-	-51	-0-	429	3			N	-0-					28

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3340	X	3340	-0-	-0-	-0-	131	1	3027	3	N	165	188	1			170
							182	9									
05	3404	X	3404	-0-	-0-	-0-	135	1	3269	3	N	-0-					170
06	3187	X	3187	-0-	-0-	-0-	131	1	3056	3	N	-0-					170
07	3125	X	3125	-0-	-0-	-0-	135	1	2727	3	N	239	201	1			208
							263	9									
08	3349	X	3349	-0-	-0-	-0-	135	1	3166	3	N	44					252
							48	9									
*09	2966	X	2966	-0-	-0-	-0-	131	1	2835	3	N	-0-					252

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

04	3420	X	3420	-0-	-0-	-0-	3321	3	99	9	N	90	165	1			65
05	2914	X	2798	-0-	-116	-0-	2798	3			N	-0-					65
06	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					65
07	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					65
08	2914	X	2731	-0-	-183	-0-	2731	3			N	-0-					65
09	2820	X	1498	-0-	-1322	-0-	1498	3			N	-0-					65

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

04	1950	N	1896	-0-	-54	-0-	1896	3			N	-0-					122
05	1984	N	1928	-0-	-56	-0-	1926	3	2	9	N	2					124
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					124
07	1953	N	1869	-0-	-84	-0-	1869	3			N	-0-					124
08	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-	62	5			62
*09	1931	N	1931	-0-	-0-	-0-	1843	3	88	9	N	80					142

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

04	2940	X	2690	-0-	-250	-0-	2666	3	24	9	N	22					87
05	2976	X	2415	-0-	-561	-0-	2415	3			N	-0-					87
06	2880	X	2655	-0-	-225	-0-	2655	3			N	-0-					87
07	2976	X	2785	-0-	-191	-0-	2785	3			N	-0-					87
08	2790	X	2719	-0-	-71	-0-	2719	3			N	-0-					87
09	2700	X	2566	-0-	-134	-0-	2566	3			N	-0-					87

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

04	3060	X	2982	-0-	-78	-0-	2982	3			N	-0-					306
05	3162	X	3072	-0-	-90	-0-	3072	3			N	-0-					306
06	3120	X	3064	-0-	-56	-0-	2979	3	85	9	N	77	179	1			204
07	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					204
08	3224	X	3000	-0-	-224	-0-	3000	3			N	-0-					204
*09	3065	X	3065	-0-	-0-	-0-	2828	3	237	9	N	215	165	1			254

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					110
05	1246	N	1246	-0-	-0-	-0-	1216	3	2	4	N	25					135
							28	9									
06	493	N	493	-0-	-0-	-0-	488	3	5	4	N	-0-					135
07	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					137
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					137
*09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					242
05	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					242
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					242
08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					242
*09	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2936	-0-	-184	-0-	2936	3			N	-0-					35
05	3513	X	3513	-0-	-0-	-0-	3080	3	433	9	N	394	190	1			239
06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-	194	1			45
07	3298	X	3298	-0-	-0-	-0-	3085	3	213	9	N	194					239
08	3720	X	3720	-0-	-0-	-0-	3507	3	213	9	N	194	194	1			239
09	3390	X	3376	-0-	-14	-0-	3209	3	167	9	N	152	198	1			193

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					79
05	1432	N	1432	-0-	-0-	-0-	1382	3	50	9	N	45					124
06	1350	N	1340	-0-	-10	-0-	1340	3			N	-0-					124
07	1435	N	1435	-0-	-0-	-0-	1355	3	80	9	N	73					197
08	1426	N	1358	-0-	-68	-0-	1337	3	21	9	N	19					216
09	1350	N	1295	-0-	-55	-0-	1281	3	14	9	N	13					229

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1834	N	1834	-0-	-0-	-0-	131	1	1562	3	N	128	188	1			242
							141	9									
05	1780	N	1780	-0-	-0-	-0-	135	1	1608	3	N	34					276
							37	9									
06	1860	N	1677	-0-	-183	-0-	131	1	1502	3	N	40					316
							44	9									
07	1891	N	1494	-0-	-397	-0-	135	1	1344	3	N	14	180	1			150
							15	9									
08	1767	N	1689	-0-	-78	-0-	135	1	1481	3	N	66					216
							73	9									
09	1680	N	1532	-0-	-148	-0-	131	1	1401	3	N	-0-					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2262	X	2262	-0-	-0-	-0-	364	1	1898	3	N	-0-					174
05	2701	X	2701	-0-	-0-	-0-	377	1	2250	3	N	67					241
							74	9									
06	2278	X	2278	-0-	-0-	-0-	364	1	1914	3	N	-0-					241
07	1836	N	1836	-0-	-0-	-0-	377	1	1459	3	N	-0-					241
08	1557	N	1557	-0-	-0-	-0-	377	1	1180	3	N	-0-					241
*09	1401	N	1401	-0-	-0-	-0-	364	1	1037	3	N	-0-					241

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4102	X	4102	-0-	-0-	-0-	158	1	3934	3	N	9					69
							10	9									
05	4151	X	4151	-0-	-0-	-0-	163	1	3988	3	N	-0-					69
06	4006	X	4006	-0-	-0-	-0-	158	1	3848	3	N	-0-					69
07	3638	X	3638	-0-	-0-	-0-	163	1	3475	3	N	-0-	2	5			67
08	4032	X	4032	-0-	-0-	-0-	163	1	3869	3	N	-0-					67
*09	3724	X	3724	-0-	-0-	-0-	158	1	3566	3	N	-0-					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	171	1	906	3	N	-0-					174
05	1462	N	1462	-0-	-0-	-0-	177	1	932	3	N	321	193	1			302
							353	9									
06	1420	N	1420	-0-	-0-	-0-	171	1	988	3	N	237	180	1			359
							261	9									
07	1249	N	1249	-0-	-0-	-0-	177	1	1072	3	N	-0-					359
08	1153	N	1153	-0-	-0-	-0-	177	1	976	3	N	-0-					359
*09	1107	N	1107	-0-	-0-	-0-	171	1	908	3	N	25	198	1			186
							28	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3342	X	3342	-0-	-0-	-0-	251	1	3091	3	N	-0-					227
05	3137	X	3137	-0-	-0-	-0-	259	1	2821	3	N	52					279
							57	9									
06	2400	X	2030	-0-	-370	-0-	251	1	1779	3	N	-0-					279
07	2480	X	1332	-0-	-1148	-0-	178	1	1154	3	N	-0-					279
08	5242	X	5242	-0-	-0-	-0-	178	1	4890	3	N	158	186	1			251
							174	9									
*09	3734	X	3734	-0-	-0-	-0-	172	1	3473	3	N	81	188	1			144
							89	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2008	N	2008	-0-	-0-	-0-	146	1	1808	3	N	49					225
							54	9									
05	2062	N	2062	-0-	-0-	-0-	151	1	1911	3	N	-0-					225
06	1989	N	1989	-0-	-0-	-0-	146	1	1843	3	N	-0-					225
07	2166	N	2166	-0-	-0-	-0-	151	1	1906	3	N	99					324
							109	9									
08	2306	N	2306	-0-	-0-	-0-	151	1	2096	3	N	54					378
							59	9									
*09	2227	N	2227	-0-	-0-	-0-	146	1	1986	3	N	86					464
							95	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

04	360	N	317	-0-	-43	-0-	317	3			N	-0-					127
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					127
06	421	N	421	-0-	-0-	-0-	386	3	35	9	N	32					159
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					159
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					159
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					159

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

04	SWR 10		748	-0-	748	167371	748	3			N	-0-					60
05	SWR 10		1261	-0-	1261	168632	1261	3			N	-0-	32	5			28
06	SWR 10		1015	-0-	1015	169647	1015	3			N	-0-					28
07	SWR 10		900	-0-	900	170547	900	3			N	-0-					28
08	SWR 10		1071	-0-	1071	171618	1043	3	28	9	N	25					53
09	SWR 10		1047	-0-	1047	172665	1047	3			N	-0-					53

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

04	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					50
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					50
06	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					50
07	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					50
08	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					50
*09	1150	N	1150	-0-	-0-	-0-	1139	3	11	9	N	10					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13470	X	12092	-0-	-1378	-0-	45	1	12045	2	N	2					21
							2	9									
05	13919	X	13206	-0-	-713	-0-	46	1	13160	2	N	-0-					21
06	12930	X	12247	-0-	-683	-0-	45	1	12202	2	N	-0-					21
07	12679	X	12104	-0-	-575	-0-	46	1	12056	2	N	2					23
							2	9									
08	13206	X	11938	-0-	-1268	-0-	46	1	11868	2	N	22					45
							24	9									
09	12780	X	11430	-0-	-1350	-0-	45	1	11385	2	N	-0-					45

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21360	X	19404	-0-	-1956	-0-	44	1	19285	2	N	68	152	1			62
							75	9									
05	21700	X	19902	-0-	-1798	-0-	45	1	19733	2	N	113	167	1			8
							124	9									
06	20580	X	19063	-0-	-1517	-0-	44	1	18956	2	N	57					65
							63	9									
07	21111	X	19479	-0-	-1632	-0-	45	1	19255	2	N	163	181	1			47
							179	9									
08	20367	X	19055	-0-	-1312	-0-	45	1	18911	2	N	90					137
							99	9									
09	19410	X	18125	-0-	-1285	-0-	44	1	18020	2	N	55	178	1			14
							61	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12090	X	11258	-0-	-832	-0-	11054	2	204	9	N	185	179	1			209
05	12400	X	11616	-0-	-784	-0-	11101	2	515	9	N	468	383	1			294
06	11820	X	10945	-0-	-875	-0-	10603	2	342	9	N	311	363	1			242
07	12214	X	11400	-0-	-814	-0-	10623	2	777	9	N	706	378	1			570
*08	12214	X	10440	-0-	-1774	-0-	10232	2	208	9	N	189	189	1			570
09	11250	X	9514	-0-	-1736	-0-	9502	2	12	9	N	11	185	1			396

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11070	X	10528	-0-	-542	-0-	53	1	9653	2	N	746	869	1			331
							1	4	821	9							
05	11439	X	10264	-0-	-1175	-0-	55	1	9619	2	N	536	576	1			291
							590	9									
06	10860	X	9762	-0-	-1098	-0-	53	1	9180	2	N	481	570	1			202
							529	9									
07	11222	X	10371	-0-	-851	-0-	55	1	9369	2	N	861	707	1			356
							947	9									
08	10943	X	9438	-0-	-1505	-0-	55	1	8563	2	N	745	737	1			364
							820	9									
09	10530	X	9627	-0-	-903	-0-	53	1	9350	2	N	204	342	1			226
							224	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1013	-0-	-247	-0-	550	1	463	2	N	-0-	108	5			174
05	1457	N	1187	-0-	-270	-0-	569	1	488	2	N	118	186	1			106
							130	9									
06	1440	N	1159	-0-	-281	-0-	550	1	555	2	N	49					155
							54	9									
07	1297	N	1297	-0-	-0-	-0-	569	1	585	2	N	130					285
							143	9									
08	1178	N	1129	-0-	-49	-0-	569	1	461	2	N	90	190	1			185
							99	9									
09	1170	N	1079	-0-	-91	-0-	550	1	529	2	N	-0-					185

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5781	X	5781	-0-	-0-	-0-	5408	2	373	9	N	339	350	1			28
05	6634	X	6098	-0-	-536	-0-	5619	2	479	9	N	435	347	1			116
06	6420	X	5815	-0-	-605	-0-	5490	2	325	9	N	295	369	1			42
07	6634	X	5719	-0-	-915	-0-	5306	2	413	9	N	375	357	1			60
08	6510	X	5338	-0-	-1172	-0-	5140	2	198	9	N	180	183	1			57
09	5910	X	5461	-0-	-449	-0-	5028	2	433	9	N	394	374	1			77

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13680	X	11748	-0-	-1932	-0-	11475	2	273	9	N	248	196	1			185
05	13361	X	12226	-0-	-1135	-0-	12180	2	46	9	N	42	194	1			33
06	11610	X	10421	-0-	-1189	-0-	10421	2			N	-0-					33
07	12152	X	11991	-0-	-161	-0-	11743	2	248	9	N	225	174	1			84
08	12214	X	11930	-0-	-284	-0-	11744	2	186	9	N	169	188	1			65
09	11820	X	11367	-0-	-453	-0-	11331	2	36	9	N	33					98

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	821	-0-	-79	-0-	821	2			N	-0-					83
05	868	N	822	-0-	-46	-0-	822	2			N	-0-					83
06	840	N	803	-0-	-37	-0-	803	2			N	-0-					83
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					83
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					83
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	234	2	7	9	N	6					116
05	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					121
06	304	N	304	-0-	-0-	-0-	298	2	6	9	N	5					126
07	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6					132
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					132
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					135
05	533	N	533	-0-	-0-	-0-	530	3	3	9	N	3					138
06	590	N	590	-0-	-0-	-0-	583	3	7	9	N	6					144
07	895	N	895	-0-	-0-	-0-	888	3	7	9	N	6					150
08	579	N	579	-0-	-0-	-0-	575	3	4	9	N	4					154
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	624	3	9	9	N	8					176
05	651	N	605	-0-	-46	-0-	605	3			N	-0-	164	1			12
06	540	N	219	-0-	-321	-0-	219	3			N	-0-					12
07	682	N	197	-0-	-485	-0-	197	3			N	-0-					12
08	620	N	524	-0-	-96	-0-	524	3			N	-0-					12
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

04	420	N	373	-0-	-47	-0-	373	3			N	-0-					8
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					8
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					8
07	408	N	408	-0-	-0-	-0-	401	3	7	9	N	6					14
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					14
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

04	570	N	471	-0-	-99	-0-	471	3			N	-0-					107
05	682	N	433	-0-	-249	-0-	433	3			N	-0-					107
06	510	N	402	-0-	-108	-0-	402	3			N	-0-					107
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					107
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					107
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					60
05	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					60
06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					60
07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					60
08	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					60
*09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

04	390	N	268	-0-	-122	-0-	268	3			N	-0-					53
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					53
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					53
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					53
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					53
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	424	-0-	-236	-0-	57	1	367	2	N	-0-					60
05	651	N	532	-0-	-119	-0-	72	1	460	2	N	-0-					60
06	686	N	686	-0-	-0-	-0-	90	1	596	2	N	-0-					60
07	715	N	715	-0-	-0-	-0-	93	1	622	2	N	-0-					60
08	527	N	276	-0-	-251	-0-	42	1	234	2	N	-0-					60
09	660	N	-0-	-0-	-660	-0-					N	-0-					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2017

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

04	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

04	720	N	524	-0-	-196	-0-	60 2	1 9	462	2	N	2					67
05	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					67
06	634	N	634	-0-	-0-	-0-	60	1	574	2	N	-0-					67
07	603	N	603	-0-	-0-	-0-	62	1	541	2	N	-0-					67
08	713	N	609	-0-	-104	-0-	62	1	547	2	N	-0-					67
09	630	N	564	-0-	-66	-0-	60	1	504	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	839	-0-	-151	-0-	60	1	779	2	N	-0-					37
05	992	N	955	-0-	-37	-0-	62	1	893	2	N	-0-					37
06	841	N	841	-0-	-0-	-0-	60	1	781	2	N	-0-					37
07	868	N	812	-0-	-56	-0-	62	1	750	2	N	-0-					37
08	961	N	811	-0-	-150	-0-	62	1	749	2	N	-0-					37
09	840	N	742	-0-	-98	-0-	60	1	682	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	135	2	6	9	N	5					139
05	167	N	167	-0-	-0-	-0-	160	2	7	9	N	6					145
06	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2	106	1			41
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					41
08	155	N	126	-0-	-29	-0-	122	2	4	9	N	4					45
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					45

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	150	-0-	-90	-0-	150	3			N	-0-					23
05	248	N	159	-0-	-89	-0-	159	3			N	-0-					23
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					23
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					23
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					23
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	290	-0-	-2710	-0-	54	1	236	2	N	-0-					193
05	3038	X	427	-0-	-2611	-0-	73	1	354	2	N	-0-					193
06	1980	X	369	-0-	-1611	-0-	77	1	292	2	N	-0-					193
07	1426	X	292	-0-	-1134	-0-	72	1	219	2	N	1	147	1			47
							1	9									
08	434	N	362	-0-	-72	-0-	81	1	281	2	N	-0-					47
09	360	N	349	-0-	-11	-0-	94	1	255	2	N	-0-					47

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

04	960	N	542	-0-	-418	-0-	41	1	499	2	N	2					142
							2	9									
05	964	N	964	-0-	-0-	-0-	95	1	844	2	N	23					165
							25	9									
06	879	N	879	-0-	-0-	-0-	94	1	771	2	N	13					178
							14	9									
07	780	N	780	-0-	-0-	-0-	97	1	681	2	N	2					180
							2	9									
08	961	N	826	-0-	-135	-0-	94	1	732	2	N	-0-					180
09	870	N	840	-0-	-30	-0-	89	1	725	2	N	24					204
							26	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

04	1860	N	1646	-0-	-214	-0-	87	1	1559	2	N	-0-					60
05	1891	N	1642	-0-	-249	-0-	94	1	1548	2	N	-0-					60
06	1770	N	1713	-0-	-57	-0-	94	1	1608	2	N	10					70
							11	9									
07	1713	N	1713	-0-	-0-	-0-	97	1	1616	2	N	-0-					70
08	1706	N	1706	-0-	-0-	-0-	97	1	1609	2	N	-0-					70
09	1710	N	1573	-0-	-137	-0-	94	1	1476	2	N	3					73
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					322
05	806	N	616	-0-	-190	-0-	22	1	594	2	N	-0-					322
06	516	N	516	-0-	-0-	-0-	38	1	475	2	N	3	188	1			137
							3	9									
07	175	N	175	-0-	-0-	-0-	17	1	152	2	N	5					142
							6	9									
08	620	N	494	-0-	-126	-0-	41	1	445	2	N	7					149
							8	9									
*09	555	N	555	-0-	-0-	-0-	64	1	478	2	N	12					161
							13	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

04	1560	N	1537	-0-	-23	-0-	94	1	1412	2	N	28					302
							31	9									
05	1612	N	1537	-0-	-75	-0-	97	1	1416	2	N	22	192	1			132
							24	9									
06	1530	N	1455	-0-	-75	-0-	94	1	1339	2	N	20					152
							22	9									
07	1581	N	1431	-0-	-150	-0-	95	1	1319	2	N	15					167
							17	9									
08	1550	N	1244	-0-	-306	-0-	90	1	1130	2	N	22					189
							24	9									
09	1470	N	1394	-0-	-76	-0-	90	1	1286	2	N	16					205
							18	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

04	3210	X	3074	-0-	-136	-0-	3067	3	7	9	N	6					253
05	3255	X	3169	-0-	-86	-0-	3156	3	13	9	N	12					265
06	3120	X	2809	-0-	-311	-0-	2809	3			N	-0-					265
07	3224	X	2935	-0-	-289	-0-	2935	3			N	-0-					265
08	3193	X	2959	-0-	-234	-0-	2957	3	2	9	N	2					267
09	3060	X	2850	-0-	-210	-0-	2850	3			N	-0-					267

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

04	5353	X	5353	-0-	-0-	-0-	5305	3	48	9	N	44	191	1			235
05	5464	X	5464	-0-	-0-	-0-	5422	3	42	9	N	38					273
06	4816	X	4816	-0-	-0-	-0-	4790	3	26	9	N	24					297
07	4688	X	4688	-0-	-0-	-0-	4655	3	33	9	N	30					327
08	4650	X	4563	-0-	-87	-0-	4549	3	14	9	N	13					340
*09	4886	X	4886	-0-	-0-	-0-	4878	3	8	9	N	7					347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	619	-0-	-191	-0-	518	3	101	9	N	92	187	1			188
05	837	N	648	-0-	-189	-0-	534	3	114	9	N	104					292
06	660	N	628	-0-	-32	-0-	518	3	110	9	N	100	187	1			205
07	680	N	680	-0-	-0-	-0-	581	3	99	9	N	90					295
08	721	N	721	-0-	-0-	-0-	611	3	110	9	N	100	185	1			210
*09	672	N	672	-0-	-0-	-0-	582	3	90	9	N	82					292

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					94
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					94
06	1050	N	781	-0-	-269	-0-	781	2			N	-0-					94
07	1116	N	540	-0-	-576	-0-	540	2			N	-0-	66	6			28
08	1116	N	738	-0-	-378	-0-	738	2			N	-0-					28
09	780	N	583	-0-	-197	-0-	583	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					90
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					90
06	540	N	491	-0-	-49	-0-	491	2			N	-0-					90
07	527	N	414	-0-	-113	-0-	414	2			N	-0-					90
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					90
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					101
05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					101
06	1050	N	968	-0-	-82	-0-	968	2			N	-0-					101
07	1054	N	815	-0-	-239	-0-	815	2			N	-0-					101
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					101
*09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	632	-0-	-148	-0-	632	2			N	-0-					-0-
05	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
06	750	N	640	-0-	-110	-0-	640	2			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					13
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					13
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					13
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					13
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					161
05	573	N	573	-0-	-0-	-0-	68	1	505	2	N	-0-					161
06	570	N	168	-0-	-402	-0-	20	1	148	2	N	-0-					161
07	0	N	-0-	-0-	-0-	-0-					N	-0-					161
08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					25
05	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					25
*06	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-					25
*07	142	N	142	-0-	-0-	-0-	17	1	125	2	N	-0-					25
*08	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	4	1	252	2	N	-0-					10
05	295	N	295	-0-	-0-	-0-	4	1	289	2	N	2					12
							2	9									
06	420	N	310	-0-	-110	-0-	5	1	305	2	N	-0-					12
*07	291	N	291	-0-	-0-	-0-	4	1	287	2	N	-0-					12
*08	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	12	1	636	2	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	8	1	381	2	N	-0-					-0-
06	540	N	229	-0-	-311	-0-	5	1	224	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1082	N	1082	-0-	-0-	-0-	140	1	936	2	N	5					218
							6	9									
05	1144	N	1144	-0-	-0-	-0-	149	1	995	2	N	-0-					218
06	1290	N	1061	-0-	-229	-0-	138	1	923	2	N	-0-					218
*07	1118	N	1118	-0-	-0-	-0-	146	1	972	2	N	-0-					218
*08	741	N	741	-0-	-0-	-0-	97	1	644	2	N	-0-					218
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					297
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					297
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					297
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					297
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					297
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					437
05	186	N	186	-0-	-0-	-0-	13	1	173	2	N	-0-					437
06	931	N	931	-0-	-0-	-0-	65	1	864	2	N	2					439
							2	9									
*07	2350	N	2350	-0-	-0-	-0-	165	1	2185	2	N	-0-					439
*08	2030	N	2030	-0-	-0-	-0-	142	1	1888	2	N	-0-					439
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					439

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05		14B2 EXT	-0-	-0-	-0-	-0-					N	8					50
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					24
06	2	N	-0-	-0-	-2	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	7	1	77	2	N	-0-					25
05	1054	X	50	-0-	-1004	-0-	4	1	46	2	N	-0-					25
06	2166	X	2166	-0-	-0-	-0-	188	1	1978	2	N	-0-					25
*07	1338	X	1338	-0-	-0-	-0-	116	1	1219	2	N	3					28
							3	9									
*08	1024	X	1024	-0-	-0-	-0-	89	1	935	2	N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

04	870	N	870	-0-	-0-	-0-	78	1	789	2	N	3					172
							3	9									
05	963	N	963	-0-	-0-	-0-	86	1	875	2	N	2					174
							2	9									
06	1032	N	1032	-0-	-0-	-0-	91	1	928	2	N	12					186
							13	9									
*07	1036	N	1036	-0-	-0-	-0-	93	1	935	2	N	7					193
							8	9									
*08	919	N	919	-0-	-0-	-0-	81	1	829	2	N	8					201
							9	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

04	1557	N	1557	-0-	-0-	-0-	132	1	1383	2	N	38					244
							42	9									
05	1576	N	1576	-0-	-0-	-0-	136	1	1426	2	N	13					257
							14	9									
06	1620	N	1576	-0-	-44	-0-	133	1	1397	2	N	42	193	1			106
							46	9									
*07	1406	N	1406	-0-	-0-	-0-	122	1	1273	2	N	10					116
							11	9									
*08	958	N	958	-0-	-0-	-0-	82	1	865	2	N	10					126
							11	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

04	1289	N	1289	-0-	-0-	-0-	104	1	1185	2	N	-0-					66
05	2590	N	2590	-0-	-0-	-0-	201	1	2316	2	N	66	132	1			-0-
							73	9									
06	1000	N	1000	-0-	-0-	-0-	80	1	920	2	N	-0-					-0-
*07	2216	N	2216	-0-	-0-	-0-	177	1	2039	2	N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

04	1444	N	1444	-0-	-0-	-0-	119	1	1231	2	N	85					214
							94	9									
05	1555	N	1555	-0-	-0-	-0-	135	1	1395	2	N	23					237
							25	9									
06	1320	N	1312	-0-	-8	-0-	109	1	1126	2	N	70					307
							77	9									
*07	736	N	736	-0-	-0-	-0-	64	1	670	2	N	2	189	1			120
							2	9									
*08	1309	N	1309	-0-	-0-	-0-	114	1	1182	2	N	12					132
							13	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	118	191	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	75 6	1 9	1007	2	N	5					180
05	1280	N	1280	-0-	-0-	-0-	88 9	1 9	1183	2	N	8					188
06	1187	N	1187	-0-	-0-	-0-	82 11	1 9	1094	2	N	10					198
*07	1080	N	1080	-0-	-0-	-0-	73 33	1 9	974	2	N	30					228
*08	1186	N	1186	-0-	-0-	-0-	82 8	1 9	1096	2	N	7					235
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2012	N	2012	-0-	-0-	-0-	141 3	1 9	1868	2	N	3					26
05	1765	N	1765	-0-	-0-	-0-	124	1	1641	2	N	-0-					26
06	1395	N	1395	-0-	-0-	-0-	98	1	1297	2	N	-0-					26
*07	1380	N	1380	-0-	-0-	-0-	97	1	1283	2	N	-0-					26
*08	1144	N	1144	-0-	-0-	-0-	80	1	1064	2	N	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2593	N	2593	-0-	-0-	-0-	179 31	1 9	2383	2	N	28					73
05	2297	N	2297	-0-	-0-	-0-	160 13	1 9	2124	2	N	12					85
06	2101	N	2101	-0-	-0-	-0-	146 14	1 9	1941	2	N	13					98
*07	2235	N	2235	-0-	-0-	-0-	151 79	1 9	2005	2	N	72	170	1			-0-
*08	1984	N	1984	-0-	-0-	-0-	138 14	1 9	1832	2	N	13					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0-	-0-	85	1	1143	2	N	-0-					62
05	1244	N	1244	-0-	-0-	-0-	87	1	1157	2	N	-0-					62
06	1350	N	1099	-0-	-251	-0-	77	1	1022	2	N	-0-					62
*07	1099	N	1099	-0-	-0-	-0-	76	1	1017	2	N	5					67
							6	9									
*08	1633	N	1633	-0-	-0-	-0-	115	1	1518	2	N	-0-					67
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	N	1368	-0-	-0-	-0-	122	1	1246	2	N	-0-					56
05	1472	N	1472	-0-	-0-	-0-	131	1	1339	2	N	2					58
							2	9									
06	1290	N	134	-0-	-1156	-0-	12	1	122	2	N	-0-					58
*07	1135	N	1135	-0-	-0-	-0-	101	1	1034	2	N	-0-					58
*08	1817	N	1817	-0-	-0-	-0-	161	1	1654	2	N	2					60
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3107	-0-	107	107	217	1	2890	2	N	-0-					315
05	2402	N	2295	-0-	-107	-0-	159	1	2114	2	N	20					335
							22	9									
06	1200	N	1180	-0-	-20	-0-	82	1	1090	2	N	7					342
							8	9									
*07	1922	N	1922	-0-	-0-	-0-	134	1	1777	2	N	10					352
							11	9									
08	2449	X	1898	-0-	-551	-0-	133	1	1765	2	N	-0-					352
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					352

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0-	-0-	139	1	1591	2	N	13					269
							14	9									
05	1822	N	1822	-0-	-0-	-0-	145	1	1669	2	N	7					276
							8	9									
06	1737	N	1737	-0-	-0-	-0-	139	1	1595	2	N	3					279
							3	9									
*07	1469	N	1469	-0-	-0-	-0-	117	1	1346	2	N	5					284
							6	9									
*08	1773	N	1773	-0-	-0-	-0-	141	1	1623	2	N	8					292
							9	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2516	-0-	-394	-0-	173	1	2299	2	N	40					427
							44	9									
05	3007	X	688	-0-	-2319	-0-	46	1	609	2	N	30					457
							33	9									
06	3931	X	3931	-0-	-0-	-0-	272	1	3626	2	N	30					487
							33	9									
*07	3100	N	3552	-0-	452	452	246	1	3278	2	N	25	193	1			319
							28	9									
*08	3100	N	3510	-0-	410	862	244	1	3241	2	N	23					342
							25	9									
09	0	N	NO RPT	-0-	-0-	862					N	NO RPT					342

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	968	N	968	-0-	-0-	-0-	67	1	890	2	N	10					266
							11	9									
05	1189	N	1189	-0-	-0-	-0-	74	1	990	2	N	114	190	1			190
							125	9									
06	1063	N	1063	-0-	-0-	-0-	73	1	981	2	N	8					198
							9	9									
*07	1193	N	1193	-0-	-0-	-0-	83	1	1104	2	N	5					203
							6	9									
*08	1064	N	1064	-0-	-0-	-0-	74	1	982	2	N	7					210
							8	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

04	0	N	-0-	-0-	-0-	-0-					N	14	187	1			448
05	1319	N	1319	-0-	-0-	-0-	170	1	1135	2	N	13					461
							14	9									
06	1560	N	1071	-0-	-489	-0-	137	1	915	2	N	17					478
							19	9									
*07	1517	N	1517	-0-	-0-	-0-	193	1	1293	2	N	28					506
							31	9									
*08	1361	N	1361	-0-	-0-	-0-	170	1	1138	2	N	48					554
							53	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					554

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	-0-	-0-	-2550	-0-					N	18					135
05	2666	X	2534	-0-	-132	-0-	326 28	1 9	2180	2	N	25					160
06	2528	N	2528	-0-	-0-	-0-	326 22	1 9	2180	2	N	20					180
*07	2588	N	2588	-0-	-0-	-0-	335 11	1 9	2242	2	N	10	190	1			-0-
*08	2551	N	2551	-0-	-0-	-0-	332 2	1 9	2217	2	N	2					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

04	1793	N	1793	-0-	-0-	-0-	143 11	1 9	1639	2	N	10					428
05	2224	N	2224	-0-	-0-	-0-	177 6	1 9	2041	2	N	5					433
06	2243	N	2243	-0-	-0-	-0-	179	1	2064	2	N	-0-					433
*07	2132	N	2132	-0-	-0-	-0-	170 6	1 9	1956	2	N	5					438
*08	1994	N	1994	-0-	-0-	-0-	159 3	1 9	1832	2	N	3					441
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					441

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

04	0	N	-0-	-0-	-0-	-0-					N	2					31
05	1147	N	1147	-0-	-0-	-0-	148 11	1 9	988	2	N	10					41
06	1110	N	1070	-0-	-40	-0-	139 2	1 9	929	2	N	2					43
*07	1105	N	1105	-0-	-0-	-0-	144	1	961	2	N	-0-					43
*08	1081	N	1081	-0-	-0-	-0-	140 8	1 9	933	2	N	7					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-	-0-	-0-	84	1	1141	2	N	42					240
							46	9									
05	1281	N	1281	-0-	-0-	-0-	67	1	1195	2	N	17					257
							19	9									
06	1261	N	1261	-0-	-0-	-0-	47	1	1157	2	N	52					309
							57	9									
*07	1317	N	1317	-0-	-0-	-0-	124	1	1114	2	N	72	186	1			195
							79	9									
*08	1362	N	1362	-0-	-0-	-0-	52	1	1275	2	N	32					227
							35	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

04	0	N	-0-	-0-	-0-	-0-					N	8					67
05	293	N	293	-0-	-0-	-0-	36	1	244	2	N	12					79
							13	9									
06	252	N	252	-0-	-0-	-0-	30	1	202	2	N	18					97
							20	9									
*07	113	N	113	-0-	-0-	-0-	13	1	91	2	N	8					105
							9	9									
*08	52	N	52	-0-	-0-	-0-	6	1	43	2	N	3					108
							3	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

04	1811	N	1811	-0-	-0-	-0-	133	1	1666	2	N	11	182	1			21
							12	9									
05	2025	N	2025	-0-	-0-	-0-	149	1	1867	2	N	8					29
							9	9									
06	1829	N	1829	-0-	-0-	-0-	135	1	1685	2	N	8					37
							9	9									
*07	1482	N	1482	-0-	-0-	-0-	109	1	1364	2	N	8					45
							9	9									
*08	1967	N	1967	-0-	-0-	-0-	145	1	1811	2	N	10					55
							11	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

04	931	N	931	-0-	-0-	-0-	41	1	548	2	N	311	192	1			2555
							342	9									
05	598	N	598	-0-	-0-	-0-	40	1	530	2	N	25					2580
							28	9									
06	810	N	591	-0-	-219	-0-	41	1	550	2	N	-0-					2580
*07	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					2580
*08	674	N	674	-0-	-0-	-0-	47	1	627	2	N	-0-					2580
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2580

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	265	N	265	-0-	-0-	-0-	34	1	231	2	N	-0-					69
06	1175	N	1175	-0-	-0-	-0-	153	1	1019	2	N	3					72
							3	9									
*07	1488	N	1488	-0-	-0-	-0-	192	1	1285	2	N	10					82
							11	9									
*08	1372	N	1372	-0-	-0-	-0-	176	1	1176	2	N	18					100
							20	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

04	1706	N	1706	-0-	-0-	-0-	113	1	1582	2	N	10					171
							11	9									
05	1740	N	1740	-0-	-0-	-0-	116	1	1621	2	N	3					174
							3	9									
06	1560	N	1172	-0-	-388	-0-	77	1	1095	2	N	-0-					174
*07	600	N	600	-0-	-0-	-0-	40	1	560	2	N	-0-					174
*08	109	N	109	-0-	-0-	-0-	7	1	100	2	N	2					176
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

04	2366	N	2366	-0-	-0-	-0-	43	1	2309	2	N	13					15
							14	9									
05	1564	N	1564	-0-	-0-	-0-	30	1	1523	2	N	10					25
							11	9									
06	2070	N	1428	-0-	-642	-0-	29	1	1397	2	N	2					27
							2	9									
*07	2459	N	2459	-0-	-0-	-0-	47	1	2410	2	N	2					29
							2	9									
*08	2431	N	2431	-0-	-0-	-0-	53	1	2378	2	N	-0-					29
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

04	1910	N	1910	-0-	-0-	-0-	229	1	1681	2	N	-0-					148
05	1879	N	1879	-0-	-0-	-0-	225	1	1654	2	N	-0-					148
*06	1695	N	1695	-0-	-0-	-0-	203	1	1492	2	N	-0-					148
*07	1718	N	1718	-0-	-0-	-0-	206	1	1512	2	N	-0-					148
*08	1743	N	1743	-0-	-0-	-0-	209	1	1534	2	N	-0-					148
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					228
05	0	N	-0-	-0-	-0-	-0-					N	-0-					228
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					228
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	8					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

04	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1618
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	47	1			1571
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1571

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

04	723	N	723	-0-	-0-	-0-	47	1	545	2	N	119	184	1			1796
							131	9									
05	858	N	858	-0-	-0-	-0-	45	1	657	2	N	142	193	1			1745
							156	9									
06	1020	N	781	-0-	-239	-0-	33	1	617	2	N	119					1864
							131	9									
*07	789	N	789	-0-	-0-	-0-	78	1	632	2	N	72					1936
							79	9									
*08	840	N	840	-0-	-0-	-0-	37	1	689	2	N	104	191	1			1849
							114	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1849

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1265	N	1265	-0-	-0-	-0-	144	1	1052	2	N	63					442
							69	9									
05	1264	N	1264	-0-	-0-	-0-	152	1	1112	2	N	-0-					442
*06	2252	N	2252	-0-	-0-	-0-	270	1	1982	2	N	-0-					442
*07	994	N	994	-0-	-0-	-0-	120	1	874	2	N	-0-					442
*08	1783	N	1783	-0-	-0-	-0-	214	1	1569	2	N	-0-					442
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

04	1480	N	1480	-0-	-0-	-0-	63	1	1415	2	N	2					45
							2	9									
05	1499	N	1499	-0-	-0-	-0-	120	1	1379	2	N	-0-					45
06	1440	N	1282	-0-	-158	-0-	103	1	1177	2	N	2					47
							2	9									
*07	1469	N	1469	-0-	-0-	-0-	117	1	1346	2	N	5					52
							6	9									
*08	1435	N	1435	-0-	-0-	-0-	115	1	1317	2	N	3					55
							3	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	-0-	-0-	-1530	-0-					N	2					224
05	806	X	176	-0-	-630	-0-	22	1	145	2	N	8					232
							9	9									
06	663	N	663	-0-	-0-	-0-	85	1	575	2	N	3					235
							3	9									
*07	536	N	536	-0-	-0-	-0-	60	1	402	2	N	67					302
							74	9									
*08	487	N	487	-0-	-0-	-0-	59	1	400	2	N	25					327
							28	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					327

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

04	3000	N	3433	-0-	433	3388	412	1	3021	2	N	-0-					160
05	3100	N	3556	-0-	456	3844	422	1	3095	2	N	35					195
							39	9									
*06	7344	X	3500	-0-	-3844	-0-	420	1	3080	2	N	-0-					195
07	2139	X	-0-	-0-	-2139	-0-					N	-0-					195
*08	3032	X	3032	-0-	-0-	-0-	364	1	2668	2	N	-0-					195
09	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

04	4089	X	4089	-0-	-0-	-0-	317	1	3641	2	N	119					385
							131	9									
05	4948	X	4948	-0-	-0-	-0-	385	1	4427	2	N	124	195	1			314
							136	9									
06	4169	X	4169	-0-	-0-	-0-	327	1	3752	2	N	82					396
							90	9									
*07	5271	X	5271	-0-	-0-	-0-	409	1	4709	2	N	139					535
							153	9									
*08	6406	X	6406	-0-	-0-	-0-	499	1	5736	2	N	155	191	1			499
							171	9									
09	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					499

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

04	1834	N	1834	-0-	-0-	-0-	220	1	1612	2	N	2					188
							2	9									
05	1830	N	1830	-0-	-0-	-0-	218	1	1599	2	N	12					200
							13	9									
06	1500	N	1420	-0-	-80	-0-	170	1	1250	2	N	-0-					200
*07	1483	N	1483	-0-	-0-	-0-	178	1	1305	2	N	-0-					200
*08	1479	N	1479	-0-	-0-	-0-	178	1	1301	2	N	-0-					200
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

04	2910	X	2910	-0-	-0-	-0-	230	1	2647	2	N	30	199	1			491
							33	9									
05	3108	X	3108	-0-	-0-	-0-	245	1	2824	2	N	35					526
							39	9									
*06	3104	X	3104	-0-	-0-	-0-	246	1	2836	2	N	20					546
							22	9									
*07	2826	X	2826	-0-	-0-	-0-	224	1	2580	2	N	20					566
							22	9									
08	3007	X	2925	-0-	-82	-0-	233	1	2678	2	N	13					579
							14	9									
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					579

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2920	N	2920	-0-	-0-	-0-	126	1	2792	2	N	2					149
							2	9									
05	2914	X	2742	-0-	-172	-0-	219	1	2523	2	N	-0-					149
06	2904	X	2904	-0-	-0-	-0-	232	1	2672	2	N	-0-					149
07	2914	X	2773	-0-	-141	-0-	222	1	2551	2	N	-0-					149
*08	3318	X	3318	-0-	-0-	-0-	265	1	3053	2	N	-0-					149
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	544	-0-	-26	-0-	43	1	501	2	N	-0-					45
05	589	X	534	-0-	-55	-0-	42	1	492	2	N	-0-					45
06	1800	N	252	-0-	-1548	-0-	10	1	114	2	N	116	161	1			-0-
							128	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	17	1	377	2	N	-0-					51
05	529	N	529	-0-	-0-	-0-	42	1	487	2	N	-0-					51
06	540	N	155	-0-	-385	-0-	12	1	143	2	N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3251	X	3251	-0-	-0-	-0-	30	1	3207	2	N	13					176
							14	9									
05	3355	X	3355	-0-	-0-	-0-	33	1	3300	2	N	20					196
							22	9									
*06	3287	X	3287	-0-	-0-	-0-	33	1	3241	2	N	12					208
							13	9									
*07	3304	X	3304	-0-	-0-	-0-	31	1	3265	2	N	7					215
							8	9									
*08	3373	X	3373	-0-	-0-	-0-	37	1	3327	2	N	8					223
							9	9									
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					223

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4140	X	4038	-0-	-102	-0-	37	1	4001	2	N	-0-			294
05	4311	X	4311	-0-	-0-	-0-	42	1	4269	2	N	-0-			294
*06	4225	X	4225	-0-	-0-	-0-	43	1	4182	2	N	-0-			294
*07	4242	X	4242	-0-	-0-	-0-	41	1	4201	2	N	-0-			294
08	4185	X	4131	-0-	-54	-0-	45	1	4086	2	N	-0-			294
09	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT			294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

04	2199	N	2199	-0-	-0-	-0-	175	1	2011	2	N	12			111
							13	9							
05	2041	N	2041	-0-	-0-	-0-	159	1	1832	2	N	45			156
							50	9							
*06	1463	N	1463	-0-	-0-	-0-	117	1	1343	2	N	3			159
							3	9							
*07	1325	N	1325	-0-	-0-	-0-	106	1	1219	2	N	-0-			159
*08	1995	N	1995	-0-	-0-	-0-	160	1	1833	2	N	2			161
							2	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			161

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

04	2130	X	1769	-0-	-361	-0-	15	1	1713	2	N	37			164
							41	9							
05	2046	X	950	-0-	-1096	-0-	18	1	918	2	N	13			177
							14	9							
*06	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-			177
*07	2058	N	2058	-0-	-0-	-0-	18	1	1935	2	N	95			272
							105	9							
*08	1775	N	1775	-0-	-0-	-0-	19	1	1756	2	N	-0-			272
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			272

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

04	0	N	-0-	-0-	-0-	-0-					N	-0-			310
05	0	N	-0-	-0-	-0-	-0-					N	-0-			310
06	0	N	-0-	-0-	-0-	-0-					N	-0-			310
07	0	N	-0-	-0-	-0-	-0-					N	-0-			310
08	0	N	-0-	-0-	-0-	-0-					N	-0-			310
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

04	3360	X	27	-0-	-3333	-0-	2	1	25	2	N	-0-			1481
05	1612	X	-0-	-0-	-1612	-0-					N	-0-			1481
06	1680	X	-0-	-0-	-1680	-0-					N	-0-			1481
07	1736	X	-0-	-0-	-1736	-0-					N	-0-			1481
08	868	X	-0-	-0-	-868	-0-					N	-0-			1481
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT			1481

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					129
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					129
06	660	N	205	-0-	-455	-0-	205	2			N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	24 28	1 9	280	2	N	25	191	1			1233
05	422	N	422	-0-	-0-	-0-	25 42	1 9	355	2	N	38					1271
06	270	N	153	-0-	-117	-0-	8	1	145	2	N	-0-	186	1			1085
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4076	X	4076	-0-	-0-	-0-	286	1	3790	2	N	-0-					1312
05	4071	X	4071	-0-	-0-	-0-	284 22	1 9	3765	2	N	20					1332
06	4054	X	4054	-0-	-0-	-0-	284	1	3770	2	N	-0-					1332
*07	4104	X	4104	-0-	-0-	-0-	285 33	1 9	3786	2	N	30	193	1			1169
*08	4011	X	4011	-0-	-0-	-0-	281 8	1 9	3722	2	N	7					1176
09	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					1176

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					65
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					65
06	60	N	-0-	-0-	-60	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					318
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					318
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					318
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					318
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					318
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					751
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					751
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					751
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					751
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					751
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1105
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1105
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					629
05	0	N	-0-	-0-	-0-	-0-					N	-0-					629
06	0	N	-0-	-0-	-0-	-0-					N	-0-					629
07	0	N	-0-	-0-	-0-	-0-					N	-0-					629
08	0	N	-0-	-0-	-0-	-0-					N	-0-					629
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1789	N	1789	-0-	-0-	-0-	25	1	1764	2	N	-0-					2195
05	2406	N	2406	-0-	-0-	-0-	34	1	2353	2	N	17					2212
							19	9									
*06	2145	N	2145	-0-	-0-	-0-	1988	2	157	9	N	143	194	1			2161
*07	1624	N	1624	-0-	-0-	-0-	22	1	1566	2	N	33					2194
							36	9									
*08	2611	N	2611	-0-	-0-	-0-	41	1	2542	2	N	25					2219
							28	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2219

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

04	0	X	-0-	-0-	-0-	-0-					N	-0-					2959
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

04	4178	X	4178	-0-	-0-	-0-	322	1	3633	2	N	203	371	1			6096
							223	9									
05	3100	X	1411	-0-	-1689	-0-	90	1	1282	2	N	35					6131
							39	9									
06	3000	X	-0-	-0-	-3000	-0-					N	12					6143
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					6143
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					6143
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6143

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

04	2916	X	2916	-0-	-0-	-0-	221	1	2555	2	N	127	193	1			393
							140	9									
05	3040	X	3040	-0-	-0-	-0-	176	1	2658	2	N	187	190	1			390
							206	9									
06	2820	X	2638	-0-	-182	-0-	125	1	2375	2	N	125					515
							138	9									
*07	3100	X	3100	-0-	-0-	-0-	321	1	2470	2	N	281	367	1			429
							309	9									
*08	3321	X	3321	-0-	-0-	-0-	224	1	2844	2	N	230	185	1			474
							253	9									
09	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					474

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

04	285	N	285	-0-	-0-	-0-	5	1	81	2	N	12					1828
							186	5	13	9							
05	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					1828
*06	167	N	167	-0-	-0-	-0-	6	1	106	2	N	47					1875
							3	5	52	9							
*07	1007	N	1007	-0-	-0-	-0-	58	1	869	2	N	73	187	1			1761
							80	9									
*08	1188	N	1188	-0-	-0-	-0-	71	1	1070	2	N	43					1804
							47	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1804

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

04	972	N	972	-0-	-0-	-0-	69	1	804	2	N	90	184	1			837
							99	9									
05	1251	N	1251	-0-	-0-	-0-	70	1	1070	2	N	101	190	1			748
							111	9									
06	960	N	935	-0-	-25	-0-	42	1	814	2	N	72					820
							79	9									
*07	372	N	372	-0-	-0-	-0-	31	1	236	2	N	95					915
							105	9									
*08	1038	N	1038	-0-	-0-	-0-	68	1	872	2	N	89	178	1			826
							98	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					826

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3766
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3766
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3766
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3766
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3766
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2029	-0-	-821	-0-	1882	2	147	9	N	134	193	1			3068
05	2759	X	2676	-0-	-83	-0-	2578	2	98	9	N	89					3157
*06	3000	N	4047	-0-	1047	1047	3951	2	96	9	N	87	189	1			3055
*07	3100	N	4701	-0-	1601	2648	4591	2	110	9	N	100					3155
*08	3100	N	4382	-0-	1282	3930	4229	2	153	9	N	139					3294
09	0	N	NO RPT	-0-	-0-	3930					N	NO RPT					3294

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
06	0	X	-0-	-0-	-0-	-0-					N	-0-	183	1			1810
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1810

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3633	X	3633	-0-	-0-	-0-	278	1	3171	2	N	167					3940
							184	9									
05	3628	X	3628	-0-	-0-	-0-	224	1	3228	2	N	160	194	1			3906
							176	9									
*06	3499	X	3499	-0-	-0-	-0-	171	1	3166	2	N	147	190	1			3863
							162	9									
*07	3603	X	3603	-0-	-0-	-0-	382	1	3052	2	N	154	192	1			3825
							169	9									
*08	3605	X	3605	-0-	-0-	-0-	177	1	3261	2	N	152	191	1			3786
							167	9									
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3786

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7672
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7672
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7672
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7672
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7672
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7672

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3044	X	3044	-0-	-0-	-0-	226	1	2617	2	N	183	189	1			1147
							201	9									
05	3356	X	3356	-0-	-0-	-0-	196	1	2962	2	N	180	192	1			1135
							198	9									
06	3330	X	3054	-0-	-276	-0-	145	1	2767	2	N	129					1264
							142	9									
07	3224	X	3024	-0-	-200	-0-	335	1	2575	2	N	104	197	1			1171
							114	9									
08	3131	X	2775	-0-	-356	-0-	195	1	2477	2	N	94	183	1			1082
							103	9									
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					1082

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3532	X	3532	-0-	-0-	-0-	274	1	3134	2	N	113	181	1			4513
							124	9									
05	3379	X	3208	-0-	-171	-0-	200	1	2877	2	N	119	195	1			4437
							131	9									
06	3510	X	2690	-0-	-820	-0-	133	1	2456	2	N	92					4529
							101	9									
07	3627	X	2092	-0-	-1535	-0-	223	1	1789	2	N	73	192	1			4410
							80	9									
08	3627	X	1333	-0-	-2294	-0-	66	1	1234	2	N	30					4440
							33	9									
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4440

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	2921	-0-	-1819	-0-	233	1	2664	2	N	22					2211
							24	9									
05	4968	X	4968	-0-	-0-	-0-	321	1	4595	2	N	47					2258
							52	9									
*06	5400	X	5400	-0-	-0-	-0-	273	1	5061	2	N	60					2318
							66	9									
*07	6043	X	6043	-0-	-0-	-0-	662	1	5282	2	N	90	191	1			2217
							99	9									
*08	4288	X	4288	-0-	-0-	-0-	217	1	4003	2	N	62					2279
							68	9									
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					2279

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		6592	-0-	6592	22115	492	1	5618	2	N	438	566	1			766
							482	9									
05	30015	X	7900	-0-	-22115	-0-	483	1	6943	2	N	431	383	1			814
							474	9									
06	6510	X	5630	-0-	-880	-0-	270	1	5029	2	N	301	380	1			735
							331	9									
07	6727	X	5722	-0-	-1005	-0-	597	1	4783	2	N	311	189	1			857
							342	9									
08	6727	X	5377	-0-	-1350	-0-	259	1	4817	2	N	274	385	1			746
							301	9									
09	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					746

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	61	1	715	2	N	3					1167
							3	9									
05	568	N	568	-0-	-0-	-0-	35	1	533	2	N	-0-					1167
*06	1940	N	1940	-0-	-0-	-0-	86	1	1643	2	N	192	199	1			1160
							211	9									
*07	1786	N	1786	-0-	-0-	-0-	191	1	1474	2	N	110	193	1			1077
							121	9									
*08	1800	N	1800	-0-	-0-	-0-	122	1	1538	2	N	127					1204
							140	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1204

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	1537	-0-	-1493	-0-	110	1	1240	2	N	170	194	1			1232
							187	9									
05	3069	X	1324	-0-	-1745	-0-	73	1	1054	2	N	179	182	1			1229
							197	9									
06	2460	X	1546	-0-	-914	-0-	71	1	1322	2	N	139	192	1			1176
							153	9									
07	2542	X	1601	-0-	-941	-0-	162	1	1296	2	N	130					1306
							143	9									
08	1581	X	1548	-0-	-33	-0-	73	1	1352	2	N	112	191	1			1227
							123	9									
09	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					1227

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2746	N	2746	-0-	-0-	-0-	209	1	2417	2	N	109					1049
							120	9									
05	2932	N	2932	-0-	-0-	-0-	172	1	2606	2	N	140	190	1			999
							154	9									
*06	2973	N	2973	-0-	-0-	-0-	140	1	2675	2	N	144	195	1			948
							158	9									
*07	2877	N	2877	-0-	-0-	-0-	317	1	2433	2	N	115					1063
							127	9									
*08	2925	N	2925	-0-	-0-	-0-	203	1	2575	2	N	134	192	1			1005
							147	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1005

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1767	X	1767	-0-	-0-	-0-	14	1	157	2	N	372	185	1			1517
							1187	5	409	9							
05	4034	X	4034	-0-	-0-	-0-	242	1	2787	2	N	409	389	1			1537
							555	5	450	9							
*06	3000	N	4527	-0-	1527	1527	292	1	3356	2	N	418	574	1			1381
							419	5	460	9							
*07	3100	N	4723	-0-	1623	3150	339	1	3899	2	N	361	192	1			1550
							88	5	397	9							
*08	3100	N	5151	-0-	2051	5201	381	1	4379	2	N	323	193	1			1680
							36	5	355	9							
09	2130	X	NO RPT	-0-	-2130	3071					N	NO RPT					1680

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	3719	-0-	-1741	-0-	285	1	3257	2	N	161	178	1			8903
							177	9									
05	5549	X	1043	-0-	-4506	-0-	66	1	955	2	N	20					8923
							22	9									
06	5010	X	473	-0-	-4537	-0-	24	1	441	2	N	7					8930
							8	9									
07	4836	X	-0-	-0-	-4836	-0-					N	-0-	161	1			8769
08	4433	X	-0-	-0-	-4433	-0-					N	-0-					8769
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					8769

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1357	-0-	-83	-0-	106	1	1207	2	N	40					3485
							44	9									
05	7254	X	7254	-0-	-0-	-0-	447	1	6469	2	N	307	368	1			3424
							338	9									
*06	7116	X	7116	-0-	-0-	-0-	349	1	6506	2	N	237	193	1			3468
							261	9									
*07	7442	X	7442	-0-	-0-	-0-	799	1	6414	2	N	208	193	1			3483
							229	9									
*08	7428	X	7428	-0-	-0-	-0-	370	1	6916	2	N	129	191	1			3421
							142	9									
09	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3421

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	5			N	-0-					369
05	1123	N	1123	-0-	-0-	-0-	1104	5	19	9	N	17					386
*06	1139	N	1139	-0-	-0-	-0-	1043	5	96	9	N	87					473
*07	1192	N	1192	-0-	-0-	-0-	1126	5	66	9	N	60					533
*08	353	N	353	-0-	-0-	-0-	4	1	84	2	N	12	184	1			361
							252	5	13	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					1288
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
06	0	N	-0-	-0-	-0-	-0-					N	28					1316
*07	3100	N	4345	-0-	1245	1245	373	1	2976	2	N	507	564	1			1259
							438	5	558	9							
*08	3100	N	4534	-0-	1434	2679	153	1	2815	2	N	411	385	1			1285
							1114	5	452	9							
09	0	N	NO RPT	-0-	-0-	2679					N	NO RPT					1285

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					430
05	0	N	-0-	-0-	-0-	-0-					N	-0-					430
06	0	N	-0-	-0-	-0-	-0-					N	-0-					430
07	0	N	-0-	-0-	-0-	-0-					N	-0-					430
08	0	N	-0-	-0-	-0-	-0-					N	-0-					430
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6810	X	6406	-0-	-404	-0-	398	1	5723	2	N	259					1234
							285	9									
05	6975	X	6800	-0-	-175	-0-	424	1	6106	2	N	245	387	1			1092
							270	9									
06	6810	X	5827	-0-	-983	-0-	365	1	5242	2	N	200	378	1			914
							220	9									
*07	6880	X	6880	-0-	-0-	-0-	427	1	6147	2	N	278	192	1			1000
							306	9									
*08	6981	X	6981	-0-	-0-	-0-	436	1	6279	2	N	242	197	1			1045
							266	9									
09	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					1045

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5024	X	5024	-0-	-0-	-0-	354	1	4538	2	N	120	188	1			1104
							132	9									
05	5450	X	5450	-0-	-0-	-0-	348	1	4975	2	N	115					1219
							127	9									
*06	4608	X	4608	-0-	-0-	-0-	231	1	4268	2	N	99	190	1			1128
							109	9									
*07	4577	X	4577	-0-	-0-	-0-	325	1	4160	2	N	84					1212
							92	9									
*08	4338	X	4338	-0-	-0-	-0-	219	1	4038	2	N	74	194	1			1092
							81	9									
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1092

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4441	X	4441	-0-	-0-	-0-	339	1	3843	2	N	235	186	1			695
							259	9									
05	5305	X	5305	-0-	-0-	-0-	328	1	4669	2	N	280	385	1			590
							308	9									
*06	4373	X	4373	-0-	-0-	-0-	215	1	3950	2	N	189	195	1			584
							208	9									
*07	3259	X	3259	-0-	-0-	-0-	344	1	2733	2	N	165	188	1			561
							182	9									
*08	4619	X	4619	-0-	-0-	-0-	228	1	4194	2	N	179	192	1			548
							197	9									
09	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					548

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3839	-0-	839	839	291	1	3326	2	N	202	184	1			333
							222	9									
05	3100	N	3760	-0-	660	1499	231	1	3336	2	N	175	189	1			319
							193	9									
*06	3000	N	2448	-0-	-552	947	120	1	2227	2	N	92					411
							101	9									
*07	3100	N	3039	-0-	-61	886	320	1	2559	2	N	145	191	1			365
							160	9									
*08	1815	X	929	-0-	-886	-0-	47	1	871	2	N	10					375
							11	9									
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					375

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3228	X	3228	-0-	-0-	-0-	226	1	2801	2	N	139					6647
							48	5	153	9							
05	3279	X	3279	-0-	-0-	-0-	172	1	2748	2	N	154					6801
							190	5	169	9							
06	4080	X	2729	-0-	-1351	-0-	106	1	2202	2	N	128					6929
							280	5	141	9							
07	3720	X	2917	-0-	-803	-0-	270	1	2322	2	N	151					7080
							159	5	166	9							
08	3503	X	3169	-0-	-334	-0-	123	1	2870	2	N	160					7240
							176	9									
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					7240

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					638
05	917	N	917	-0-	-0-	-0-	917	5			N	-0-					638
06	0	N	-0-	-0-	-0-	-0-					N	-0-					638
07	0	N	-0-	-0-	-0-	-0-					N	-0-					638
08	0	N	-0-	-0-	-0-	-0-					N	-0-					638
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4005	-0-	-645	-0-	298	1	3388	2	N	290	190	1			1618
							319	9									
05	4960	X	4009	-0-	-951	-0-	243	1	3490	2	N	251	373	1			1496
							276	9									
06	4800	X	3882	-0-	-918	-0-	184	1	3413	2	N	259	188	1			1567
							285	9									
07	4960	X	3955	-0-	-1005	-0-	408	1	3265	2	N	256	192	1			1631
							282	9									
08	4154	X	3852	-0-	-302	-0-	184	1	3413	2	N	232	189	1			1674
							255	9									
09	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					1674

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4998	X	4998	-0-	-0-	-0-	404 510	1 9	4084	2	N	464	381	1			988
05	3937	X	872	-0-	-3065	-0-	385 444	1 9	43	2	N	404	384	1			1008
*06	3883	X	3883	-0-	-0-	-0-	317 361	1 9	3205	2	N	328	377	1			959
07	3937	X	3683	-0-	-254	-0-	300 349	1 9	3034	2	N	317	350	1			926
08	3937	X	3492	-0-	-445	-0-	286 316	1 9	2890	2	N	287	193	1			1020
09	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1020

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2624	-0-	-526	-0-	163 150	1 5	2017 294	2 9	N	267					10667
05	3131	X	2329	-0-	-802	-0-	116 106	1 5	1848 259	2 9	N	235					10902
*06	2403	X	2403	-0-	-0-	-0-	97 52	1 5	2001 253	2 9	N	230					11132
*07	2834	X	2834	-0-	-0-	-0-	258 42	1 5	2214 320	2 9	N	291					11423
08	2697	X	2422	-0-	-275	-0-	83 143	1 5	1943 253	2 9	N	230					11653
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					11653

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	61 1	1 5	617 119	2 9	N	108					848
05	2039	N	2039	-0-	-0-	-0-	135 547	1 9	1357	2	N	497					1345
*06	1400	N	1400	-0-	-0-	-0-	100 292	1 9	1008	2	N	265					1610
*07	1330	N	1330	-0-	-0-	-0-	99 240	1 9	991	2	N	218					1828
*08	1313	N	1313	-0-	-0-	-0-	98 224	1 9	991	2	N	204					2032
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2032

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	871	N	871	-0-	-0-	-0-	67	1	677	2	N	112					290
							4	5	123	9							
*06	2211	N	2211	-0-	-0-	-0-	163	1	1650	2	N	362	378	1			274
							398	9									
*07	2833	N	2833	-0-	-0-	-0-	219	1	2211	2	N	366	385	1			255
							403	9									
*08	3100	N	3211	-0-	111	111	252	1	2552	2	N	370	384	1			241
							407	9									
09	0	N	NO RPT	-0-	-0-	111					N	NO RPT					241

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2443	-0-	-347	-0-	132	1	2068	2	N	219	183	1			836
							2	5	241	9							
05	2666	X	2540	-0-	-126	-0-	140	1	2194	2	N	187	191	1			832
							206	9									
*06	2805	X	2805	-0-	-0-	-0-	151	1	2366	2	N	189	188	1			833
							80	5	208	9							
07	2883	X	2732	-0-	-151	-0-	144	1	2251	2	N	167	180	1			820
							153	5	184	9							
*08	2580	X	2580	-0-	-0-	-0-	143	1	2243	2	N	174	372	1			622
							3	5	191	9							
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					622

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	90	-0-	-2340	-0-	2	1	88	2	N	-0-					439
05	2511	X	8	-0-	-2503	-0-	8	2			N	-0-					439
*06	138	N	138	-0-	-0-	-0-	3	1	124	2	N	10					449
							11	9									
*07	1192	N	1192	-0-	-0-	-0-	21	1	1064	2	N	97	191	1			355
							107	9									
*08	926	N	926	-0-	-0-	-0-	19	1	854	2	N	48					403
							53	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2219	X	2219	-0-	-0-	-0-	38	1	2051	2	N	115					798
							3	5	127	9							
05	3144	X	3144	-0-	-0-	-0-	56	1	2837	2	N	227	265	1			760
							1	5	250	9							
06	3570	X	2545	-0-	-1025	-0-	46	1	2294	2	N	182	191	1			751
							5	5	200	9							
07	3689	X	2041	-0-	-1648	-0-	36	1	1844	2	N	144	187	1			708
							3	5	158	9							
08	3689	X	2104	-0-	-1585	-0-	42	1	1903	2	N	139	183	1			664
							6	5	153	9							
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					664

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3147	-0-	-1023	-0-	51	1	2830	2	N	155	184	1			164
							95	5	171	9							
05	4278	X	3282	-0-	-996	-0-	54	1	2835	2	N	270	195	1			239
							96	5	297	9							
06	4140	X	3089	-0-	-1051	-0-	53	1	2691	2	N	147	184	1			202
							183	5	162	9							
07	3255	X	2974	-0-	-281	-0-	47	1	2508	2	N	137	191	1			148
							268	5	151	9							
*08	3309	X	3309	-0-	-0-	-0-	56	1	2606	2	N	182					330
							447	5	200	9							
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					330

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3728	X	3728	-0-	-0-	-0-	212	1	3329	2	N	170	190	1			713
							187	9									
05	3689	X	3575	-0-	-114	-0-	173	1	3216	2	N	165	193	1			685
							4	5	182	9							
*06	3970	X	3970	-0-	-0-	-0-	226	1	3540	2	N	179	184	1			680
							7	5	197	9							
*07	4053	X	4053	-0-	-0-	-0-	232	1	3641	2	N	164					844
							180	9									
08	3937	X	3539	-0-	-398	-0-	181	1	3203	2	N	141	181	1			804
							155	9									
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					804

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4420	-0-	-530	-0-	340	1	3885	2	N	177	190	1			1952
							195	9									
05	4154	X	3640	-0-	-514	-0-	230	1	3318	2	N	84	188	1			1848
							92	9									
06	4800	X	4187	-0-	-613	-0-	207	1	3835	2	N	132	196	1			1784
							145	9									
07	4743	X	4483	-0-	-260	-0-	479	1	3825	2	N	163					1947
							179	9									
08	4650	X	2984	-0-	-1666	-0-	150	1	2773	2	N	55	192	1			1810
							61	9									
09	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1810

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2719	X	2719	-0-	-0-	-0-	208	1	2375	2	N	124	185	1			589
							136	9									
05	3212	X	3212	-0-	-0-	-0-	198	1	2856	2	N	144	193	1			540
							158	9									
*06	2848	X	2848	-0-	-0-	-0-	139	1	2588	2	N	110					650
							121	9									
07	2883	X	2760	-0-	-123	-0-	294	1	2348	2	N	107	195	1			562
							118	9									
08	2821	X	2557	-0-	-264	-0-	126	1	2330	2	N	92					654
							101	9									
09	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					654

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2889	X	2889	-0-	-0-	-0-	221	1	2525	2	N	130					1185
							143	9									
05	2709	X	2709	-0-	-0-	-0-	167	1	2399	2	N	130	193	1			1122
							143	9									
*06	3040	X	3040	-0-	-0-	-0-	148	1	2743	2	N	135	185	1			1072
							149	9									
*07	3205	X	3205	-0-	-0-	-0-	337	1	2697	2	N	155					1227
							171	9									
*08	3004	X	3004	-0-	-0-	-0-	145	1	2697	2	N	147	192	1			1182
							162	9									
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1182

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	354	-0-	-1446	-0-	23	1	270	2	N	55	184	1			1031
							61	9									
05	1705	X	342	-0-	-1363	-0-	19	1	271	2	N	47					1078
							52	9									
06	510	N	429	-0-	-81	-0-	19	1	355	2	N	50					1128
							55	9									
*07	278	N	278	-0-	-0-	-0-	24	1	197	2	N	52	194	1			986
							57	9									
*08	176	N	176	-0-	-0-	-0-	7	1	138	2	N	28					1014
							31	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1014

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					395
05	0	N	-0-	-0-	-0-	-0-					N	-0-					395
06	0	N	-0-	-0-	-0-	-0-					N	-0-					395
07	0	N	-0-	-0-	-0-	-0-					N	-0-					395
08	0	N	-0-	-0-	-0-	-0-					N	-0-					395
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	10515	-0-	-405	-0-	938	1	9481	2	N	87					338
							96	9									
05	11222	X	9494	-0-	-1728	-0-	855	1	8639	2	N	-0-					338
06	10440	X	7895	-0-	-2545	-0-	706	1	7139	2	N	45	188	1			195
							50	9									
*07	10858	X	10858	-0-	-0-	-0-	972	1	9831	2	N	50					245
							55	9									
08	10881	X	9717	-0-	-1164	-0-	871	1	8807	2	N	35					280
							39	9									
09	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					280

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	X	1231	-0-	-0-	-0-	75	1	863	2	N	190	188	1			768
							84	5	209	9							
05	1641	X	1641	-0-	-0-	-0-	87	1	1251	2	N	225	182	1			811
							55	5	248	9							
*06	1285	N	1285	-0-	-0-	-0-	23	1	433	2	N	183					994
							628	5	201	9							
*07	1274	N	1274	-0-	-0-	-0-	111	1	883	2	N	208	190	1			1012
							51	5	229	9							
*08	1183	N	1183	-0-	-0-	-0-	49	1	910	2	N	200	191	1			1021
							4	5	220	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1021

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5359	X	5359	-0-	-0-	-0-	400	1	4566	2	N	357	385	1			853
							393	9									
05	5332	X	5332	-0-	-0-	-0-	322	1	4628	2	N	347	198	1			1002
							382	9									
*06	5536	X	5536	-0-	-0-	-0-	264	1	4907	2	N	332	386	1			948
							365	9									
*07	5235	X	5235	-0-	-0-	-0-	541	1	4329	2	N	332	382	1			898
							365	9									
*08	5141	X	5141	-0-	-0-	-0-	246	1	4563	2	N	302	193	1			1007
							332	9									
09	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					1007

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	-0-	-0-	-2940	-0-					N	-0-					1252
05	1116	X	68	-0-	-1048	-0-	1	1	14	2	N	-0-					1252
							53	5									
06	3120	X	151	-0-	-2969	-0-	151	5			N	-0-					1252
07	1767	X	121	-0-	-1646	-0-	119	5	2	9	N	2					1254
08	11	X	-0-	-0-	-11	-0-					N	-0-					1254
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1254

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	-0-	-0-	-4380	-0-					N	-0-					1738
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					1738
06	3360	X	-0-	-0-	-3360	-0-					N	-0-					1738
07	3472	X	-0-	-0-	-3472	-0-					N	-0-					1738
08	682	X	17	-0-	-665	-0-	1	1	16	2	N	-0-					1738
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1738

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					274
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	-0-	-0-	-0-	-0-					N	-0-					274
08	0	N	-0-	-0-	-0-	-0-					N	-0-					274
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4350	-0-	-0-	-0-	331 248	1 9	3771	2	N	225	187	1			1247
05	4872	X	4872	-0-	-0-	-0-	295 338	1 9	4239	2	N	307	384	1			1170
*06	5017	X	5017	-0-	-0-	-0-	242 288	1 9	4487	2	N	262	192	1			1240
*07	5206	X	5206	-0-	-0-	-0-	546 294	1 9	4366	2	N	267	190	1			1317
*08	5357	X	5357	-0-	-0-	-0-	260 274	1 9	4823	2	N	249	385	1			1181
09	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					1181

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1392	N	1392	-0-	-0-	-0-	99 77	1 9	1216	2	N	70					393
05	1227	N	1227	-0-	-0-	-0-	66 98	1 9	1063	2	N	89					482
06	1440	N	1286	-0-	-154	-0-	55 86	1 9	1145	2	N	78	200	1			360
*07	1250	N	1250	-0-	-0-	-0-	120 101	1 9	1029	2	N	92					452
*08	1101	N	1101	-0-	-0-	-0-	41 89	1 9	971	2	N	81	180	1			353
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					353

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2263	-0-	-497	-0-	162 6	1 5	1999 96	2 9	N	87					850
05	2852	X	2295	-0-	-557	-0-	126 2	1 5	2016 151	2 9	N	137	201	1			786
06	2700	X	2206	-0-	-494	-0-	95 4	1 5	1962 145	2 9	N	132	189	1			729
07	2573	X	2260	-0-	-313	-0-	217 26	1 5	1863 154	2 9	N	140	191	1			678
08	2325	X	2265	-0-	-60	-0-	86 1	1 5	2020 158	2 9	N	144					822
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					822

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					196
05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					196
06	120	N	105	-0-	-15	-0-	9	1	96	2	N	-0-					196
*07	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					196
*08	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					196
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3036	-0-	-324	-0-	228 163	1 9	2645	2	N	148	198	1			388
05	3596	X	3309	-0-	-287	-0-	191 29	1 5	2889 200	2 9	N	182	199	1			371
06	3600	X	2963	-0-	-637	-0-	139 182	1 9	2642	2	N	165	180	1			356
07	3720	X	3087	-0-	-633	-0-	335 10	1 5	2573 169	2 9	N	154	188	1			322
08	3255	X	3105	-0-	-150	-0-	213 14	1 5	2706 172	2 9	N	156	195	1			283
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					283

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	3122	-0-	-2338	-0-	244 52	1 9	2826	2	N	47	194	1			947
05	5518	X	4732	-0-	-786	-0-	283 175	1 9	4274	2	N	159					1106
06	5610	X	4586	-0-	-1024	-0-	219 186	1 9	4181	2	N	169	192	1			1083
07	5673	X	3960	-0-	-1713	-0-	440 127	1 9	3393	2	N	115	191	1			1007
08	4557	X	4115	-0-	-442	-0-	290 151	1 9	3674	2	N	137	194	1			950
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					950

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7646	X	7646	-0-	-0-	-0-	488 1002	1 5	5540 616	2 9	N	560	559	1			845
05	7335	X	7335	-0-	-0-	-0-	406 596	1 5	5815 518	2 9	N	471	570	1			746
06	7680	X	7002	-0-	-678	-0-	310 548	1 9	6144	2	N	498	375	1			869
07	7936	X	4717	-0-	-3219	-0-	502 200	1 9	4015	2	N	182	192	1			859
08	7905	X	3314	-0-	-4591	-0-	161 175	1 9	2978	2	N	159	190	1			828
09	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					828

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3895	-0-	-125	-0-	351	1	3544	2	N	-0-					150
05	4495	X	3706	-0-	-789	-0-	332 24	1 9	3350	2	N	22					172
06	4290	X	3733	-0-	-557	-0-	335 9	1 9	3389	2	N	8					180
07	4433	X	3349	-0-	-1084	-0-	301 6	1 9	3042	2	N	5					185
*08	4600	X	4600	-0-	-0-	-0-	414 2	1 9	4184	2	N	2					187
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					187

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	-0-	-0-	-5370	-0-					N	-0-					509
05	4557	X	-0-	-0-	-4557	-0-					N	-0-					509
06	0	X	-0-	-0-	-0-	-0-					N	-0-					509
07	0	X	-0-	-0-	-0-	-0-					N	-0-					509
08	0	X	-0-	-0-	-0-	-0-					N	-0-					509
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6280	X	6280	-0-	-0-	-0-	475	1	5401	2	N	367	556	1			82
							404	9									
05	6340	X	6340	-0-	-0-	-0-	392	1	5614	2	N	304	179	1			207
							334	9									
06	5580	X	5264	-0-	-316	-0-	253	1	4690	2	N	292	382	1			117
							321	9									
*07	5653	X	5653	-0-	-0-	-0-	630	1	4762	2	N	237	191	1			163
							261	9									
08	6479	X	6043	-0-	-436	-0-	296	1	5471	2	N	251	191	1			223
							276	9									
09	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					223

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					278
05	1754	N	1754	-0-	-0-	-0-	101	1	1519	2	N	122					400
							134	9									
*06	1702	N	1702	-0-	-0-	-0-	79	1	1526	2	N	88	194	1			294
							97	9									
*07	1380	N	1380	-0-	-0-	-0-	150	1	1150	2	N	73					367
							80	9									
*08	1128	N	1128	-0-	-0-	-0-	77	1	985	2	N	60	195	1			232
							66	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2705	-0-	-355	-0-	184	1	2278	2	N	206	394	1			640
							16	5	227	9							
05	3069	X	3010	-0-	-59	-0-	164	1	2622	2	N	199	199	1			640
							5	5	219	9							
*06	2731	X	2731	-0-	-0-	-0-	119	1	2464	2	N	127	200	1			567
							8	5	140	9							
*07	2992	X	2992	-0-	-0-	-0-	280	1	2392	2	N	270	168	1			669
							23	5	297	9							
*08	3043	X	3043	-0-	-0-	-0-	116	1	2695	2	N	208	369	1			508
							3	5	229	9							
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					508

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251
05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2998	-0-	-722	-0-	206	1	2639	2	N	139	186	1			542
							153	9									
05	3844	X	1488	-0-	-2356	-0-	87	1	1267	2	N	122					664
							134	9									
06	3720	X	3067	-0-	-653	-0-	151	1	2787	2	N	117	181	1			600
							129	9									
07	3844	X	3486	-0-	-358	-0-	242	1	3112	2	N	120					720
							132	9									
08	3503	X	3228	-0-	-275	-0-	157	1	2902	2	N	154	195	1			679
							169	9									
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					679

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

04	4939	X	4939	-0-	-0-	-0-	380	1	4331	2	N	207	190	1			671
							228	9									
05	5032	X	5032	-0-	-0-	-0-	313	1	4488	2	N	210	382	1			499
							231	9									
*06	5286	X	5286	-0-	-0-	-0-	259	1	4793	2	N	213	194	1			518
							234	9									
07	5022	X	4729	-0-	-293	-0-	497	1	3971	2	N	237	191	1			564
							261	9									
08	5115	X	935	-0-	-4180	-0-	47	1	875	2	N	12	191	1			385
							13	9									
09	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					385

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

04	9120	X	5771	-0-	-3349	-0-	395	1	4490	2	N	805	741	1			1402
							886	9									
05	6944	X	2934	-0-	-4010	-0-	71	1	1021	2	N	474	565	1			1311
							1321	5	521	9							
*06	8400	X	6497	-0-	-1903	-0-	282	1	5199	2	N	863	765	1			1409
							67	5	949	9							
07	8246	X	6257	-0-	-1989	-0-	607	1	4850	2	N	725	764	1			1370
							2	5	798	9							
08	5952	X	5812	-0-	-140	-0-	262	1	4846	2	N	636	574	1			1432
							4	5	700	9							
09	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					1432

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

04	5400	X	3477	-0-	-1923	-0-	254	1	2894	2	N	299	374	1			1663
							329	9									
05	4216	X	2891	-0-	-1325	-0-	171	1	2439	2	N	255	383	1			1535
							281	9									
06	4800	X	2848	-0-	-1952	-0-	133	1	2451	2	N	240	192	1			1583
							264	9									
07	4526	X	2916	-0-	-1610	-0-	279	1	2219	2	N	380	554	1			1409
							418	9									
08	4278	X	1999	-0-	-2279	-0-	90	1	1670	2	N	217					1626
							239	9									
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					1626

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

04	453	N	453	-0-	-0-	-0-	36	1	417	2	N	-0-					147
05	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					147
06	360	N	-0-	-0-	-360	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	2813	-0-	-2047	-0-	213	1	2438	2	N	147	191	1			151
							162	9									
05	4991	X	575	-0-	-4416	-0-	37	1	538	2	N	-0-					151
06	5010	X	59	-0-	-4951	-0-	3	1	56	2	N	-0-					151
07	5177	X	12	-0-	-5165	-0-	1	1	11	2	N	-0-					151
*08	6789	X	6789	-0-	-0-	-0-	329	1	6094	2	N	333	381	1			103
							366	9									
09	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					103

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	1376	-0-	-1984	-0-	82	1	1294	2	N	-0-					342
05	2790	X	1147	-0-	-1643	-0-	61	1	1086	2	N	-0-					342
06	3060	X	1158	-0-	-1902	-0-	45	1	1112	2	N	-0-					342
							1	5									
07	3131	X	935	-0-	-2196	-0-	55	1	869	2	N	10					352
							11	9									
08	1426	X	842	-0-	-584	-0-	33	1	809	2	N	-0-					352
09	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					352

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	3100	N	4751	-0-	1651	1651	343	1	3467	2	N	855	199	1			748
							941	9									
*06	3000	N	2377	-0-	-623	1028	175	1	1773	2	N	390	779	1			359
							429	9									
*07	3006	N	1978	-0-	-1028	-0-	150	1	1510	2	N	289	367	1			281
							318	9									
*08	1724	N	1724	-0-	-0-	-0-	128	1	1286	2	N	282	378	1			185
							310	9									
09	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					185

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	-0-	-0-	-4950	-0-					N	-0-					713
05	4216	X	-0-	-0-	-4216	-0-					N	-0-					713
06	6930	X	-0-	-0-	-6930	-0-					N	-0-					713
07	7161	X	-0-	-0-	-7161	-0-					N	-0-					713
08	1581	X	-0-	-0-	-1581	-0-					N	-0-					713
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					713

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10519	X	10519	-0-	-0-	-0-	940	1	9504	2	N	68	182	1			235
							75	9									
05	10716	X	10716	-0-	-0-	-0-	957	1	9679	2	N	73					308
							80	9									
06	11310	X	10204	-0-	-1106	-0-	912	1	9218	2	N	67					375
							74	9									
07	11687	X	10052	-0-	-1635	-0-	899	1	9083	2	N	64	193	1			246
							70	9									
08	11253	X	4596	-0-	-6657	-0-	413	1	4174	2	N	8					254
							9	9									
09	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	16	-0-	-2564	-0-	1	1	15	2	N	-0-					596
05	2666	X	2544	-0-	-122	-0-	161	1	2317	2	N	60					656
							66	9									
06	2580	X	2186	-0-	-394	-0-	109	1	2022	2	N	50	178	1			528
							55	9									
07	2666	X	1871	-0-	-795	-0-	131	1	1672	2	N	62					590
							68	9									
08	1736	X	1122	-0-	-614	-0-	55	1	1023	2	N	40					630
							44	9									
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					630

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	464	-0-	-466	-0-	26	1	333	2	N	95					1107
							105	9									
05	589	X	323	-0-	-266	-0-	15	1	216	2	N	77					1184
							7	5	85	9							
06	660	X	450	-0-	-210	-0-	18	1	333	2	N	90	197	1			1077
							99	9									
07	682	X	498	-0-	-184	-0-	28	1	361	2	N	99	190	1			986
							109	9									
08	496	X	358	-0-	-138	-0-	12	1	232	2	N	104					1090
							114	9									
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					1090

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10470	X	7815	-0-	-2655	-0-	604	1	6910	2	N	266	372	1			1400
							8	5	293	9							
05	12400	X	973	-0-	-11427	-0-	63	1	910	2	N	-0-					1400
06	11340	X	4212	-0-	-7128	-0-	203	1	3774	2	N	214	184	1			1430
							235	9									
07	11284	X	7696	-0-	-3588	-0-	818	1	6558	2	N	291	192	1			1529
							320	9									
08	10695	X	9513	-0-	-1182	-0-	468	1	8736	2	N	281	381	1			1429
							309	9									
09	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					1429

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12139	X	12139	-0-	-0-	-0-	953	1	10904	2	N	256	373	1			2275
							282	9									
05	12430	X	12430	-0-	-0-	-0-	787	1	11371	2	N	247	193	1			2329
							272	9									
06	13350	X	11984	-0-	-1366	-0-	595	1	11093	2	N	269	194	1			2404
							296	9									
07	12927	X	11183	-0-	-1744	-0-	1216	1	9750	2	N	197	191	1			2410
							217	9									
08	12927	X	11535	-0-	-1392	-0-	575	1	10714	2	N	224	193	1			2441
							246	9									
09	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					2441

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					613
05	0	N	-0-	-0-	-0-	-0-					N	-0-					613
06	0	N	-0-	-0-	-0-	-0-					N	-0-					613
07	0	N	-0-	-0-	-0-	-0-					N	-0-					613
08	0	N	-0-	-0-	-0-	-0-					N	-0-					613
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

04	3360	X	2832	-0-	-528	-0-	212	1	2423	2	N	142	185	1			525
							41	5	156	9							
05	5274	X	5274	-0-	-0-	-0-	338	1	4872	2	N	58	195	1			388
							64	9									
*06	4888	X	4888	-0-	-0-	-0-	242	1	4504	2	N	125					513
							4	5	138	9							
*07	3988	X	3988	-0-	-0-	-0-	420	1	3369	2	N	166	192	1			487
							16	5	183	9							
08	2914	X	826	-0-	-2088	-0-	35	1	663	2	N	50					537
							73	5	55	9							
09	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					537

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

04	6687	X	6687	-0-	-0-	-0-	471	1	5355	2	N	425	578	1			951
							393	5	468	9							
05	7026	X	7026	-0-	-0-	-0-	382	1	5483	2	N	422	377	1			996
							697	5	464	9							
*06	6948	X	6948	-0-	-0-	-0-	293	1	5407	2	N	377	374	1			999
							833	5	415	9							
07	6975	X	6510	-0-	-465	-0-	573	1	4579	2	N	332	189	1			1142
							993	5	365	9							
*08	8207	X	8207	-0-	-0-	-0-	356	1	6577	2	N	463	578	1			1027
							765	5	509	9							
09	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					1027

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

04	10458	X	10458	-0-	-0-	-0-	791	1	9018	2	N	590	388	1			1099
							649	9									
05	10743	X	10743	-0-	-0-	-0-	654	1	9383	2	N	642	770	1			971
							706	9									
*06	10093	X	10093	-0-	-0-	-0-	494	1	9133	2	N	424	393	1			1002
							466	9									
*07	9675	X	9675	-0-	-0-	-0-	1028	1	8216	2	N	392	361	1			1033
							431	9									
08	10509	X	8156	-0-	-2353	-0-	399	1	7408	2	N	317	190	1			1160
							349	9									
09	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					1160

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

04	1110	X	-0-	-0-	-1110	-0-					N	-0-					452
05	31	X	-0-	-0-	-31	-0-					N	-0-					452
06	60	X	-0-	-0-	-60	-0-					N	-0-					452
07	62	X	-0-	-0-	-62	-0-					N	-0-					452
08	11	X	-0-	-0-	-11	-0-					N	-0-					452
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8209	X	8209	-0-	-0-	-0-	737	1	7455	2	N	15					843
							17	9									
05	8516	X	8516	-0-	-0-	-0-	765	1	7734	2	N	15					858
							17	9									
06	8040	X	7615	-0-	-425	-0-	684	1	6914	2	N	15					873
							17	9									
07	8184	X	7835	-0-	-349	-0-	704	1	7112	2	N	17					890
							19	9									
08	8494	X	6509	-0-	-1985	-0-	586	1	5923	2	N	-0-					890
09	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					890

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9226	X	9226	-0-	-0-	-0-	714	1	8163	2	N	317	379	1			181
							349	9									
05	8556	X	7707	-0-	-849	-0-	485	1	6985	2	N	215	195	1			201
							237	9									
*06	8280	X	3112	-0-	-5168	-0-	156	1	2892	2	N	58					259
							64	9									
*07	9786	X	9786	-0-	-0-	-0-	1056	1	8462	2	N	244	191	1			312
							268	9									
*08	9295	X	9295	-0-	-0-	-0-	461	1	8572	2	N	238	376	1			174
							262	9									
09	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					174

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6870	X	5048	-0-	-1822	-0-	76	1	4178	2	N	451	373	1			913
							298	5	496	9							
05	6634	X	5232	-0-	-1402	-0-	83	1	4333	2	N	456	569	1			800
							314	5	502	9							
06	5880	X	5071	-0-	-809	-0-	80	1	4023	2	N	430	390	1			840
							495	5	473	9							
07	6076	X	5586	-0-	-490	-0-	85	1	4516	2	N	448	385	1			903
							492	5	493	9							
*08	5608	X	5608	-0-	-0-	-0-	97	1	4432	2	N	415	382	1			936
							622	5	457	9							
09	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					936

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4806	X	4806	-0-	-0-	-0-	320	1	3641	2	N	637	751	1			2582
							144	5	701	9							
05	4871	X	4871	-0-	-0-	-0-	266	1	3818	2	N	603	579	1			2606
							124	5	663	9							
*06	4648	X	4648	-0-	-0-	-0-	201	1	3716	2	N	548	572	1			2582
							128	5	603	9							
*07	4687	X	4687	-0-	-0-	-0-	433	1	3461	2	N	484	574	1			2492
							261	5	532	9							
08	4960	X	4658	-0-	-302	-0-	197	1	3651	2	N	533	384	1			2641
							224	5	586	9							
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					2641

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	-0-	-0-	-630	-0-					N	-0-					861
05	6945	X	6945	-0-	-0-	-0-	418	1	5998	2	N	481	390	1			952
							529	9									
06	6240	X	3623	-0-	-2617	-0-	174	1	3228	2	N	201	184	1			969
							221	9									
07	4557	X	4546	-0-	-11	-0-	472	1	3768	2	N	278	386	1			861
							306	9									
*08	4625	X	4625	-0-	-0-	-0-	218	1	4018	2	N	354	383	1			832
							389	9									
09	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					832

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5633	X	5633	-0-	-0-	-0-	470	1	4977	2	N	169	189	1			430
							186	9									
05	4123	X	3254	-0-	-869	-0-	206	1	2945	2	N	94					524
							103	9									
06	4470	X	3903	-0-	-567	-0-	192	1	3550	2	N	146	194	1			476
							161	9									
07	4619	X	3635	-0-	-984	-0-	390	1	3114	2	N	119	194	1			401
							131	9									
08	5673	X	3648	-0-	-2025	-0-	179	1	3306	2	N	148	196	1			353
							163	9									
09	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					353

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	4374	-0-	-1026	-0-	311	1	3542	2	N	474	562	1			688
							521	9									
05	4264	X	4264	-0-	-0-	-0-	240	1	3448	2	N	524	571	1			641
							576	9									
06	6030	X	4326	-0-	-1704	-0-	196	1	3620	2	N	464	385	1			720
							510	9									
07	6231	X	4830	-0-	-1401	-0-	378	1	2009	2	N	536	382	1			874
							1853	5	590	9							
*08	7620	X	7620	-0-	-0-	-0-	341	1	6293	2	N	781	950	1			705
							127	5	859	9							
09	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					705

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13343	X	13343	-0-	-0-	-0-	994	1	11328	2	N	820	744	1			633
							119	5	902	9							
05	14348	X	14348	-0-	-0-	-0-	876	1	12550	2	N	787	759	1			661
							56	5	866	9							
*06	13622	X	13622	-0-	-0-	-0-	657	1	12168	2	N	689	757	1			593
							39	5	758	9							
07	13857	X	12042	-0-	-1815	-0-	1257	1	10056	2	N	560	564	1			589
							113	5	616	9							
08	13795	X	10482	-0-	-3313	-0-	514	1	9524	2	N	404	191	1			802
							444	9									
09	13890	X	NO RPT	-0-	-13890	-0-					N	NO RPT					802

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1741	N	1741	-0-	-0-	-0-	132	1	1491	2	N	107	193	1			210
							118	9									
05	1681	N	1681	-0-	-0-	-0-	103	1	1468	2	N	100					310
							110	9									
06	1350	N	809	-0-	-541	-0-	41	1	754	2	N	13					323
							14	9									
*07	440	N	440	-0-	-0-	-0-	49	1	391	2	N	-0-					323
*08	475	N	475	-0-	-0-	-0-	24	1	451	2	N	-0-					323
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	X	6174	-0-	-1086	-0-	484	1	5490	2	N	182					689
							200	9									
05	7533	X	6167	-0-	-1366	-0-	387	1	5543	2	N	215	374	1			530
							237	9									
*06	6553	X	6553	-0-	-0-	-0-	321	1	5914	2	N	289	191	1			628
							318	9									
*07	7310	X	7310	-0-	-0-	-0-	768	1	6133	2	N	372	383	1			617
							409	9									
*08	6727	X	6727	-0-	-0-	-0-	329	1	6056	2	N	311	381	1			547
							342	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					547

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7992	X	7992	-0-	-0-	-0-	556	1	6329	2	N	505	585	1			-0-
							551	5	556	9							
05	8594	X	8594	-0-	-0-	-0-	496	1	7092	2	N	409	383	1			26
							556	5	450	9							
*06	8755	X	8755	-0-	-0-	-0-	397	1	7346	2	N	365	372	1			19
							610	5	402	9							
*07	8601	X	8601	-0-	-0-	-0-	842	1	6713	2	N	357	191	1			185
							653	5	393	9							
*08	8195	X	8195	-0-	-0-	-0-	361	1	6680	2	N	374	379	1			180
							743	5	411	9							
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					180

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1941	X	1941	-0-	-0-	-0-	57	1	716	2	N	169					323
							982	5	186	9							
05	1736	X	1333	-0-	-403	-0-	5	1	79	2	N	104	201	1			226
							1135	5	114	9							
*06	1405	N	1405	-0-	-0-	-0-	25	1	531	2	N	139	191	1			174
							696	5	153	9							
*07	1580	N	1580	-0-	-0-	-0-	69	1	598	2	N	148	190	1			132
							750	5	163	9							
*08	1277	N	1277	-0-	-0-	-0-	26	1	616	2	N	137					269
							484	5	151	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					269

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11310	X	10889	-0-	-421	-0-	795	1	9056	2	N	856	951	1			46
							96	5	942	9							
05	11315	X	9585	-0-	-1730	-0-	554	1	7932	2	N	838	759	1			125
							177	5	922	9							
06	11190	X	9561	-0-	-1629	-0-	428	1	7915	2	N	791	756	1			160
							348	5	870	9							
07	11532	X	9636	-0-	-1896	-0-	923	1	7368	2	N	833	904	1			89
							429	5	916	9							
08	11253	X	9371	-0-	-1882	-0-	419	1	7747	2	N	752	769	1			71
							378	5	827	9							
09	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					71

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	4453	-0-	-2447	-0-	254	1	3993	2	N	96	372	1			379
							100	5	106	9							
05	8060	X	4478	-0-	-3582	-0-	221	1	3949	2	N	155					534
							137	5	171	9							
06	6180	X	4410	-0-	-1770	-0-	158	1	3894	2	N	190	193	1			531
							149	5	209	9							
07	5208	X	4434	-0-	-774	-0-	248	1	3894	2	N	145	216	1			460
							132	5	160	9							
08	4991	X	4258	-0-	-733	-0-	155	1	3817	2	N	174					634
							95	5	191	9							
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					634

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2571	X	2571	-0-	-0-	-0-	186	1	2107	2	N	220	366	1			908
							36	5	242	9							
05	2022	X	2022	-0-	-0-	-0-	121	1	1719	2	N	165	195	1			878
							182	9									
*06	3000	N	4313	-0-	1313	1313	205	1	3776	2	N	302	394	1			786
							332	9									
*07	3100	N	5286	-0-	2186	3499	553	1	4406	2	N	297	191	1			892
							327	9									
*08	3100	N	5598	-0-	2498	5997	269	1	4964	2	N	332	382	1			842
							365	9									
09	0	N	NO RPT	-0-	-0-	5997					N	NO RPT					842

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	954	-0-	-336	-0-	52	1	603	2	N	272	378	1			394
							299	9									
05	1209	X	1190	-0-	-19	-0-	58	1	839	2	N	266	194	1			466
							293	9									
*06	1014	N	1014	-0-	-0-	-0-	39	1	723	2	N	229	383	1			312
							252	9									
*07	1157	N	1157	-0-	-0-	-0-	94	1	746	2	N	288	388	1			212
							317	9									
*08	1142	N	1142	-0-	-0-	-0-	41	1	772	2	N	299	190	1			321
							329	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					321

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1690	N	1690	-0-	-0-	-0-	137	1	1553	2	N	-0-	189	1			149
05	1605	N	1605	-0-	-0-	-0-	99	1	1403	2	N	94					243
							103	9									
*06	1840	N	1840	-0-	-0-	-0-	93	1	1697	2	N	45					288
							50	9									
*07	1674	N	1674	-0-	-0-	-0-	183	1	1456	2	N	32	177	1			143
							35	9									
*08	1498	N	1498	-0-	-0-	-0-	75	1	1386	2	N	33					176
09	0	N	NO RPT	-0-	-0-	-0-	1	5	36	9	N	NO RPT					176

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14970	X	14541	-0-	-429	-0-	1143	1	12978	2	N	382	374	1			454
							420	9									
05	15004	X	14715	-0-	-289	-0-	940	1	13405	2	N	336	372	1			418
							370	9									
06	14580	X	13599	-0-	-981	-0-	681	1	12581	2	N	306	190	1			534
							337	9									
07	13640	X	13486	-0-	-154	-0-	1466	1	11704	2	N	287	358	1			463
							316	9									
08	15035	X	14386	-0-	-649	-0-	722	1	13326	2	N	307	378	1			392
							338	9									
09	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					392

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26310	X	26058	-0-	-252	-0-	2028	1	22982	2	N	953	942	1			841
							1048	9									
05	26474	X	26177	-0-	-297	-0-	1649	1	23463	2	N	968	748	1			1061
							1065	9									
06	25380	X	24108	-0-	-1272	-0-	1195	1	21942	2	N	883	963	1			981
							971	9									
07	26226	X	24770	-0-	-1456	-0-	2657	1	21153	2	N	873	694	1			1160
							960	9									
08	26939	X	23889	-0-	-3050	-0-	1184	1	21711	2	N	904	957	1			1107
							994	9									
09	26070	X	NO RPT	-0-	-26070	-0-					N	NO RPT					1107

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	X	1613	-0-	-0-	-0-	73	1	1147	2	N	229	749	1			29
							141	5	252	9							
05	1607	X	1607	-0-	-0-	-0-	63	1	1128	2	N	223	190	1			62
							171	5	245	9							
*06	1830	N	1655	-0-	-175	-0-	50	1	1237	2	N	185	190	1			57
							164	5	204	9							
*07	1836	N	1836	-0-	-0-	-0-	82	1	1292	2	N	215	191	1			81
							225	5	237	9							
*08	1851	N	1851	-0-	-0-	-0-	51	1	1281	2	N	209					290
							289	5	230	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13440	X	11689	-0-	-1751	-0-	906	1	10305	2	N	414	381	1			963
							23	5	455	9							
05	12741	X	10825	-0-	-1916	-0-	675	1	9660	2	N	371	375	1			959
							82	5	408	9							
06	12120	X	10535	-0-	-1585	-0-	514	1	9477	2	N	366	366	1			959
							141	5	403	9							
07	12524	X	10576	-0-	-1948	-0-	1050	1	8373	2	N	426	382	1			1003
							684	5	469	9							
08	12524	X	9270	-0-	-3254	-0-	402	1	7425	2	N	286	384	1			905
							1128	5	315	9							
09	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					905

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18575	X	18575	-0-	-0-	-0-	491	1	16387	2	N	686	755	1			835
							942	5	755	9							
05	17332	X	17332	-0-	-0-	-0-	253	1	15507	2	N	674	373	1			1136
							831	5	741	9							
06	17790	X	15690	-0-	-2100	-0-	349	1	14309	2	N	551	772	1			915
							426	5	606	9							
07	18383	X	16434	-0-	-1949	-0-	1333	1	13928	2	N	689	769	1			835
							415	5	758	9							
08	19189	X	15808	-0-	-3381	-0-	207	1	14362	2	N	606	1141	1			300
							572	5	667	9							
09	18570	X	NO RPT	-0-	-18570	-0-					N	NO RPT					300

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15420	X	-0-	-0-	-15420	-0-					N	-0-					896
05	13237	X	315	-0-	-12922	-0-	17	1	246	2	N	47					943
							52	9									
06	5460	X	-0-	-0-	-5460	-0-					N	-0-					943
*07	7217	X	7217	-0-	-0-	-0-	720	1	5747	2	N	421	384	1			980
							287	5	463	9							
*08	10988	X	10988	-0-	-0-	-0-	530	1	9803	2	N	554	575	1			959
							46	5	609	9							
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					959

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	3927	-0-	-2283	-0-	293	1	3331	2	N	275	189	1			267
							303	9									
05	3562	X	3562	-0-	-0-	-0-	211	1	3019	2	N	302	379	1			190
							332	9									
06	4260	X	3614	-0-	-646	-0-	174	1	3214	2	N	205					395
							226	9									
07	4402	X	3772	-0-	-630	-0-	391	1	3129	2	N	229	382	1			242
							252	9									
08	4216	X	3477	-0-	-739	-0-	166	1	3069	2	N	220	189	1			273
							242	9									
09	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					273

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10755	X	10755	-0-	-0-	-0-	832	1	9455	2	N	425	381	1			540
							468	9									
05	11882	X	11882	-0-	-0-	-0-	745	1	10661	2	N	433	577	1			396
							476	9									
06	11100	X	10617	-0-	-483	-0-	520	1	9599	2	N	453	387	1			462
							498	9									
07	11470	X	10257	-0-	-1213	-0-	1092	1	8718	2	N	406	385	1			483
							447	9									
08	11129	X	9897	-0-	-1232	-0-	485	1	8951	2	N	419	384	1			518
							461	9									
09	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					518

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23503	X	23503	-0-	-0-	-0-	1864	1	21224	2	N	377	386	1			706
							415	9									
05	23405	X	17477	-0-	-5928	-0-	1123	1	16102	2	N	229	192	1			743
							252	9									
06	21990	X	21500	-0-	-490	-0-	1079	1	20002	2	N	381	385	1			739
							419	9									
07	22568	X	20252	-0-	-2316	-0-	2213	1	17701	2	N	307	384	1			662
							338	9									
08	24273	X	18616	-0-	-5657	-0-	940	1	17419	2	N	234	192	1			704
							257	9									
09	23490	X	NO RPT	-0-	-23490	-0-					N	NO RPT					704

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14400	X	13258	-0-	-1142	-0-	1206	1	11490	2	N	438	551	1			283
							80	5	482	9							
05	14353	X	13555	-0-	-798	-0-	1238	1	11795	2	N	446	363	1			366
							31	5	491	9							
06	13080	X	13055	-0-	-25	-0-	1186	1	11304	2	N	439	363	1			442
							82	5	483	9							
*07	13489	X	13489	-0-	-0-	-0-	1231	1	11724	2	N	435	537	1			340
							55	5	479	9							
08	13702	X	13343	-0-	-359	-0-	1220	1	11617	2	N	433	364	1			409
							30	5	476	9							
09	13260	X	NO RPT	-0-	-13260	-0-					N	NO RPT					409

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15780	X	14112	-0-	-1668	-0-	1090	1	12407	2	N	559	743	1			425
							615	9									
05	15748	X	14284	-0-	-1464	-0-	890	1	12748	2	N	587	573	1			439
							646	9									
06	14430	X	13990	-0-	-440	-0-	686	1	12696	2	N	553	578	1			414
							608	9									
07	14911	X	13504	-0-	-1407	-0-	1449	1	11582	2	N	430	559	1			285
							473	9									
08	14694	X	12410	-0-	-2284	-0-	612	1	11329	2	N	426	372	1			339
							469	9									
09	14100	X	NO RPT	-0-	-14100	-0-					N	NO RPT					339

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14416	X	14416	-0-	-0-	-0-	262	1	12932	2	N	1111	1120	1			1656
							1222	9									
05	12214	X	10817	-0-	-1397	-0-	206	1	9613	2	N	907	766	1			1797
							998	9									
*06	16290	X	16290	-0-	-0-	-0-	330	1	14934	2	N	933	760	1			1970
							1026	9									
*07	13195	X	13195	-0-	-0-	-0-	250	1	11850	2	N	995	1147	1			1818
							1095	9									
*08	14423	X	14423	-0-	-0-	-0-	308	1	12716	2	N	1272	1149	1			1941
							1399	9									
09	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1941

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	7195	-0-	-2075	-0-	121	1	6300	2	N	673	734	1			652
							34	5	740	9							
05	10044	X	4582	-0-	-5462	-0-	80	1	3962	2	N	467	569	1			550
							26	5	514	9							
06	8010	X	7662	-0-	-348	-0-	137	1	6559	2	N	716	386	1			880
							178	5	788	9							
07	7192	X	6332	-0-	-860	-0-	109	1	5439	2	N	578	769	1			689
							148	5	636	9							
08	7440	X	5997	-0-	-1443	-0-	118	1	5127	2	N	556	194	1			1051
							140	5	612	9							
09	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					1051

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20903	X	20903	-0-	-0-	-0-	1840	1	17525	2	N	1384	1478	1			262
							16	5	1522	9							
05	24211	X	21300	-0-	-2911	-0-	1856	1	17683	2	N	1567	1287	1			542
							37	5	1724	9							
06	22110	X	20128	-0-	-1982	-0-	1752	1	16688	2	N	1524	1636	1			430
							12	5	1676	9							
07	22847	X	20471	-0-	-2376	-0-	1781	1	16968	2	N	1565	1459	1			536
							1722	9									
08	22630	X	20586	-0-	-2044	-0-	1794	1	17086	2	N	1551	1661	1			426
							1706	9									
09	20910	X	NO RPT	-0-	-20910	-0-					N	NO RPT					426

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	5			N	-0-					221
05	1147	N	1147	-0-	-0-	-0-	20	1	197	2	N	278	180	1			319
							624	5	306	9							
*06	2028	N	2028	-0-	-0-	-0-	8	1	79	2	N	389	363	1			345
							1513	5	428	9							
*07	3100	N	3589	-0-	489	489	3247	5	342	9	N	311	361	1			295
*08	3100	N	4159	-0-	1059	1548	29	1	275	2	N	328	364	1			259
							3494	5	361	9							
09	0	N	NO RPT	-0-	-0-	1548					N	NO RPT					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	6457	-0-	-683	-0-	444	1	5071	2	N	648	750	1			2881
							229	5	713	9							
05	7381	X	7381	-0-	-0-	-0-	416	1	5987	2	N	717	773	1			2825
							189	5	789	9							
06	7140	X	7021	-0-	-119	-0-	315	1	5841	2	N	643	569	1			2899
							158	5	707	9							
*07	7592	X	7592	-0-	-0-	-0-	750	1	5994	2	N	641	746	1			2794
							143	5	705	9							
*08	7394	X	7394	-0-	-0-	-0-	315	1	5830	2	N	600	572	1			2822
							589	5	660	9							
09	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					2822

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1752	-0-	-888	-0-	126	1	1426	2	N	182	182	1			-0-
							200	9									
05	3503	X	2185	-0-	-1318	-0-	88	1	1276	2	N	746	746	1			-0-
							821	9									
06	4320	X	1971	-0-	-2349	-0-	79	1	1473	2	N	381	381	1			-0-
							419	9									
07	4464	X	1770	-0-	-2694	-0-	173	1	1382	2	N	195	191	1			4
							215	9									
08	3720	X	1749	-0-	-1971	-0-	78	1	1451	2	N	200	177	1			27
							220	9									
09	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					27

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13797	X	13797	-0-	-0-	-0-	1080	1	12246	2	N	428	365	1			725
							471	9									
05	13950	X	13266	-0-	-684	-0-	845	1	12023	2	N	362	757	1			330
							398	9									
06	13290	X	12445	-0-	-845	-0-	623	1	11459	2	N	329	193	1			466
							1	5	362	9							
07	13733	X	12140	-0-	-1593	-0-	1313	1	10464	2	N	329	386	1			409
							1	5	362	9							
08	14260	X	11489	-0-	-2771	-0-	575	1	10566	2	N	316	359	1			366
							348	9									
09	13800	X	NO RPT	-0-	-13800	-0-					N	NO RPT					366

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10983	X	10983	-0-	-0-	-0-	783	1	8915	2	N	789					3294
							417	5	868	9							
05	9524	X	9524	-0-	-0-	-0-	549	1	7857	2	N	706					4000
							341	5	777	9							
*06	16388	X	16388	-0-	-0-	-0-	798	1	14767	2	N	627	582	1			4045
							133	5	690	9							
07	11005	X	9415	-0-	-1590	-0-	888	1	7095	2	N	584	578	1			4051
							790	5	642	9							
08	11253	X	8753	-0-	-2500	-0-	408	1	7553	2	N	657	573	1			4135
							69	5	723	9							
09	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					4135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9619	X	9619	-0-	-0-	-0-	410	1	3910	2	N	2325	2173	1			1781
							2741	5	2558	9							
05	9467	X	9467	-0-	-0-	-0-	377	1	3588	2	N	2305	2159	1			1927
							2966	5	2536	9							
*06	8998	X	8998	-0-	-0-	-0-	368	1	3503	2	N	2213	2170	1			1970
							2693	5	2434	9							
*07	8164	X	8164	-0-	-0-	-0-	382	1	3636	2	N	2318	2342	1			1946
							1596	5	2550	9							
*08	7652	X	7652	-0-	-0-	-0-	372	1	3539	2	N	2221	2153	1			2014
							1298	5	2443	9							
09	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					2014

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29809	X	29809	-0-	-0-	-0-	527	1	29006	2	N	251	360	1			353
							276	9									
05	31001	X	31001	-0-	-0-	-0-	577	1	30142	2	N	256	195	1			414
							282	9									
06	29490	X	28264	-0-	-1226	-0-	545	1	27519	2	N	182	191	1			405
							200	9									
07	30473	X	27668	-0-	-2805	-0-	505	1	26959	2	N	185	187	1			403
							204	9									
08	30814	X	26845	-0-	-3969	-0-	559	1	26088	2	N	180	191	1			392
							198	9									
09	30000	X	NO RPT	-0-	-30000	-0-					N	NO RPT					392

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35959	X	35959	-0-	-0-	-0-	2861	1	32596	2	N	456	583	1			669
							502	9									
05	34491	X	34491	-0-	-0-	-0-	2216	1	31842	2	N	394	387	1			676
							433	9									
*06	32191	X	32191	-0-	-0-	-0-	1627	1	30167	2	N	361	384	1			653
							397	9									
*07	30924	X	30924	-0-	-0-	-0-	3395	1	27156	2	N	339	386	1			606
							373	9									
*08	29553	X	29553	-0-	-0-	-0-	1497	1	27714	2	N	311	192	1			725
							342	9									
09	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					725

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29969	X	29969	-0-	-0-	-0-	543	1	28237	2	N	1081	1125	1			1784
							1189	9									
05	29162	X	29162	-0-	-0-	-0-	555	1	27389	2	N	1107	1138	1			1753
							1218	9									
*06	27116	X	27116	-0-	-0-	-0-	533	1	25429	2	N	1049	958	1			1844
							1154	9									
*07	26882	X	26882	-0-	-0-	-0-	507	1	25286	2	N	990	957	1			1877
							1089	9									
*08	24583	X	24583	-0-	-0-	-0-	530	1	23120	2	N	848	947	1			1778
							933	9									
09	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					1778

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14719	-0-	14719	257411	1113	1	12713	2	N	812	946	1			964
							893	9									
05	272760	X	15349	-0-	-257411	-0-	943	1	13579	2	N	752	762	1			954
							827	9									
06	15630	X	14237	-0-	-1393	-0-	692	1	12809	2	N	669	709	1			914
							736	9									
07	14570	X	14358	-0-	-212	-0-	1516	1	12121	2	N	655	574	1			995
							721	9									
08	15221	X	13630	-0-	-1591	-0-	664	1	12267	2	N	635	762	1			868
							699	9									
09	14850	X	NO RPT	-0-	-14850	-0-					N	NO RPT					868

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					27
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					27
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					27
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

04	390	N	382	-0-	-8	-0-	382	2			N	-0-					6
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					6
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					6
07	403	N	399	-0-	-4	-0-	399	2			N	-0-					6
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					6
*09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	30	1	155	2	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					-0-
09	180	N	142	-0-	-38	-0-	30	1	112	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

04	240	N	163	-0-	-77	-0-	163	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1777	-0-	-323	-0-	1777	2			N	-0-					40
05	2511	N	2037	-0-	-474	-0-	2037	2			N	-0-					40
06	2010	N	1777	-0-	-233	-0-	1777	2			N	-0-					40
07	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					40
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					40
*09	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	526	-0-	-44	-0-	526	2			N	-0-					35
05	1618	N	1618	-0-	-0-	-0-	1561	2	57	9	N	52					87
06	2889	N	2889	-0-	-0-	-0-	2855	2	34	9	N	31					118
07	2208	N	2208	-0-	-0-	-0-	2121	2	87	9	N	79					197
08	2177	N	2177	-0-	-0-	-0-	2121	2	56	9	N	51					248
*09	1765	N	1765	-0-	-0-	-0-	1708	2	57	9	N	52	192	0			108

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3028	-0-	28	28	3014	2	14	9	N	13					43
05	3100	N	3097	-0-	-3	25	3075	2	22	9	N	20					63
06	2900	N	2875	-0-	-25	-0-	2856	2	19	9	N	17					80
07	2682	X	2682	-0-	-0-	-0-	2669	2	13	9	N	12					92
08	2550	X	2550	-0-	-0-	-0-	2537	2	13	9	N	12					104
*09	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					115

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		1796	-0-	1796	1796	1721	2	75	9	N	68					68
05	14B2 EXT		1447	-0-	1447	3243	1430	2	17	9	N	15					83
06	14B2 EXT		1110	-0-	1110	4353	1108	2	2	9	N	2					85
07	3100	N	1148	-0-	-1952	2401	1148	2			N	-0-					85
08	3100	N	1092	-0-	-2008	393	1092	2			N	-0-					85
*09	1730	N	1337	-0-	-393	-0-	1302	2	35	9	N	32					117

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	192	-0-	-48	-0-	192	2			N	-0-					17
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					17
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					17
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1087	-0-	-203	-0-	1087	2			N	-0-					16
05	2292	N	2292	-0-	-0-	-0-	2274	2	18	9	N	16					32
06	3000	N	3935	-0-	935	935	3902	2	33	9	N	30					62
07	3100	N	3631	-0-	531	1466	3606	2	25	9	N	23					85
08	3100	N	3571	-0-	471	1937	3554	2	17	9	N	15					100
*09	5192	X	3255	-0-	-1937	-0-	3236	2	19	9	N	17					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

04	1716	N	1716	-0-	-0-	-0-	144	1	1572	2	N	-0-					182
05	1194	N	1194	-0-	-0-	-0-	101	1	1074	2	N	17					199
							19	9									
06	1609	N	1609	-0-	-0-	-0-	129	1	1480	2	N	-0-					199
07	1821	N	1821	-0-	-0-	-0-	224	1	1591	2	N	5					204
							6	9									
08	1614	N	1614	-0-	-0-	-0-	117	1	1497	2	N	-0-					204
*09	1514	N	1514	-0-	-0-	-0-	115	1	1397	2	N	2					206
							2	9									

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

04	1035	N	1035	-0-	-0-	-0-	98	1	937	2	N	-0-					161
05	970	N	970	-0-	-0-	-0-	89	1	881	2	N	-0-					161
06	840	N	840	-0-	-0-	-0-	81	1	759	2	N	-0-					161
07	1085	N	859	-0-	-226	-0-	120	1	739	2	N	-0-					161
08	961	N	817	-0-	-144	-0-	74	1	743	2	N	-0-					161
09	840	N	741	-0-	-99	-0-	71	1	670	2	N	-0-					161

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

04	1606	N	1606	-0-	-0-	-0-	136	1	1470	2	N	-0-					167
05	1124	N	1124	-0-	-0-	-0-	98	1	1026	2	N	-0-					167
06	707	N	707	-0-	-0-	-0-	73	1	634	2	N	-0-					167
07	670	N	670	-0-	-0-	-0-	100	1	570	2	N	-0-					167
08	552	N	552	-0-	-0-	-0-	59	1	493	2	N	-0-					167
09	420	N	379	-0-	-41	-0-	50	1	329	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

04	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					160
05	915	N	915	-0-	-0-	-0-	31	1	884	2	N	-0-					160
06	780	N	711	-0-	-69	-0-	30	1	681	2	N	-0-					160
07	806	N	577	-0-	-229	-0-	31	1	546	2	N	-0-					160
08	806	N	600	-0-	-206	-0-	29	1	571	2	N	-0-					160
09	720	N	381	-0-	-339	-0-	30	1	351	2	N	-0-					160

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

04	283	N	283	-0-	-0-	-0-	30	1	253	2	N	-0-					76
05	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					76
06	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					76
07	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					76
08	277	N	277	-0-	-0-	-0-	31	1	246	2	N	-0-					76
*09	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1730	N	1730	-0-	-0-	-0-	178	1	1552	2	N	-0-					92
05	1767	N	1750	-0-	-17	-0-	185	1	1539	2	N	24					116
							26	9									
06	1710	N	1663	-0-	-47	-0-	166	1	1496	2	N	1					117
							1	9									
07	1767	N	1638	-0-	-129	-0-	172	1	1466	2	N	-0-					117
08	1736	N	1659	-0-	-77	-0-	166	1	1485	2	N	7					124
							8	9									
*09	1688	N	1688	-0-	-0-	-0-	162	1	1476	2	N	45					169
							50	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	-0-	104	1	1017	2	N	-0-					94
05	1173	N	1173	-0-	-0-	-0-	101	1	1072	2	N	-0-					94
06	1170	N	1170	-0-	-0-	-0-	102	1	1068	2	N	-0-					94
07	1189	N	1189	-0-	-0-	-0-	156	1	1033	2	N	-0-					94
08	1178	N	1055	-0-	-123	-0-	87	1	968	2	N	-0-					94
09	1140	N	1047	-0-	-93	-0-	89	1	958	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-					-0-
05	620	N	613	-0-	-7	-0-	67	1	546	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	67	1	552	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	96	1	533	2	N	-0-					-0-
08	620	N	571	-0-	-49	-0-	60	1	511	2	N	-0-					-0-
09	600	N	571	-0-	-29	-0-	61	1	510	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	79	1	680	2	N	-0-					185
05	771	N	771	-0-	-0-	-0-	76	1	695	2	N	-0-					185
06	781	N	781	-0-	-0-	-0-	77	1	704	2	N	-0-					185
07	802	N	802	-0-	-0-	-0-	114	1	688	2	N	-0-					185
08	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					185
09	720	N	707	-0-	-13	-0-	69	1	638	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	45	1	161	2	N	-0-					27
05	186	N	153	-0-	-33	-0-	41	1	112	2	N	-0-					27
06	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					27
07	217	N	150	-0-	-67	-0-	41	1	109	2	N	-0-					27
08	155	N	149	-0-	-6	-0-	40	1	109	2	N	-0-					27
09	180	N	127	-0-	-53	-0-	37	1	90	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	51	1	215	2	N	-0-					39
05	279	N	275	-0-	-4	-0-	53	1	222	2	N	-0-					39
06	276	N	276	-0-	-0-	-0-	50	1	226	2	N	-0-					39
07	326	N	326	-0-	-0-	-0-	54	1	272	2	N	-0-					39
08	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					39
*09	340	N	340	-0-	-0-	-0-	54	1	269	2	N	15					54
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	367	-0-	-173	-0-	30	1	335	2	N	2					215
							2	9									
05	465	N	409	-0-	-56	-0-	31	1	378	2	N	-0-					215
06	612	N	612	-0-	-0-	-0-	30	1	582	2	N	-0-					215
07	372	N	311	-0-	-61	-0-	31	1	280	2	N	-0-					215
08	403	N	332	-0-	-71	-0-	31	1	301	2	N	-0-					215
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					215

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	49	1	204	2	N	-0-					67
05	186	N	173	-0-	-13	-0-	39	1	134	2	N	-0-					67
06	240	N	106	-0-	-134	-0-	19	1	87	2	N	-0-					67
07	248	N	192	-0-	-56	-0-	34	1	158	2	N	-0-					67
08	241	N	241	-0-	-0-	-0-	45	1	196	2	N	-0-					67
*09	230	N	230	-0-	-0-	-0-	46	1	184	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	4	-0-	-116	-0-	2	1	2	2	N	-0-					27
05	62	N	-0-	-0-	-62	-0-					N	-0-					27
06	60	N	-0-	-0-	-60	-0-					N	-0-					27
07	4	N	-0-	-0-	-4	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18	-0-	34	1	38	2	N	-0-					164
05	75	N	75	-0-	-0-	-0-	35	1	40	2	N	-0-					164
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					164
07	68	N	68	-0-	-0-	-0-	34	1	34	2	N	-0-					164
08	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					164
09	90	N	76	-0-	-14	-0-	34	1	42	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	61	1	351	2	N	7					107
							8	9									
05	445	N	445	-0-	-0-	-0-	67	1	372	2	N	5					112
							6	9									
06	450	N	431	-0-	-19	-0-	59	1	364	2	N	7					119
							8	9									
07	434	N	363	-0-	-71	-0-	58	1	305	2	N	-0-					119
08	434	N	357	-0-	-77	-0-	52	1	298	2	N	6					125
							7	9									
09	420	N	284	-0-	-136	-0-	42	1	236	2	N	5					130
							6	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

04	630	N	613	-0-	-17	-0-	30	1	583	2	N	-0-					80
05	682	N	631	-0-	-51	-0-	31	1	600	2	N	-0-					80
06	630	N	612	-0-	-18	-0-	30	1	582	2	N	-0-					80
07	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80
08	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80
09	600	N	598	-0-	-2	-0-	30	1	568	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

04	997	N	997	-0-	-0-	-0-	95	1	902	2	N	-0-					142
05	1023	N	1007	-0-	-16	-0-	91	1	916	2	N	-0-					142
06	1020	N	1010	-0-	-10	-0-	92	1	918	2	N	-0-					142
07	1025	N	1025	-0-	-0-	-0-	138	1	887	2	N	-0-					142
08	992	N	931	-0-	-61	-0-	80	1	851	2	N	-0-					142
09	1020	N	909	-0-	-111	-0-	81	1	828	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

04	345	N	345	-0-	-0-	-0-	51	1	294	2	N	-0-					128
05	348	N	348	-0-	-0-	-0-	50	1	298	2	N	-0-					128
06	345	N	345	-0-	-0-	-0-	50	1	295	2	N	-0-					128
07	345	N	345	-0-	-0-	-0-	65	1	280	2	N	-0-					128
08	341	N	268	-0-	-73	-0-	44	1	224	2	N	-0-					128
09	330	N	257	-0-	-73	-0-	43	1	214	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	61	1	433	2	N	13					163
							14	9									
05	527	N	520	-0-	-7	-0-	61	1	459	2	N	-0-					163
06	516	N	516	-0-	-0-	-0-	61	1	455	2	N	-0-					163
07	527	N	493	-0-	-34	-0-	81	1	412	2	N	-0-					163
08	527	N	458	-0-	-69	-0-	54	1	404	2	N	-0-					163
09	510	N	463	-0-	-47	-0-	55	1	408	2	N	-0-					163

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	170	-0-	-70	-0-	39	1	131	2	N	-0-					44
05	279	N	160	-0-	-119	-0-	39	1	121	2	N	-0-					44
06	240	N	85	-0-	-155	-0-	33	1	52	2	N	-0-					44
07	186	N	41	-0-	-145	-0-	32	1	9	2	N	-0-					44
08	155	N	38	-0-	-117	-0-	31	1	7	2	N	-0-					44
09	90	N	46	-0-	-44	-0-	31	1	15	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	53	1	320	2	N	-0-					102
05	387	N	387	-0-	-0-	-0-	53	1	334	2	N	-0-					102
06	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					102
07	374	N	374	-0-	-0-	-0-	68	1	306	2	N	-0-					102
08	372	N	332	-0-	-40	-0-	47	1	285	2	N	-0-					102
09	360	N	335	-0-	-25	-0-	48	1	287	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	63	1	449	2	N	-0-					163
05	525	N	525	-0-	-0-	-0-	61	1	464	2	N	-0-					163
06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					163
07	535	N	535	-0-	-0-	-0-	85	1	450	2	N	-0-					163
08	527	N	497	-0-	-30	-0-	56	1	441	2	N	-0-					163
09	510	N	483	-0-	-27	-0-	56	1	427	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					109
05	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					109
06	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
07	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
08	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
*09	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					210
05	1271	N	1163	-0-	-108	-0-	30	1	1127	2	N	5					215
							6	9									
06	1200	N	1128	-0-	-72	-0-	30	1	1092	2	N	5					220
							6	9									
07	1240	N	1096	-0-	-144	-0-	30	1	1019	2	N	43	179	1			84
							47	9									
08	1294	N	1294	-0-	-0-	-0-	31	1	1245	2	N	16					100
							18	9									
*09	1194	N	1194	-0-	-0-	-0-	30	1	1120	2	N	40					140
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	64	1	376	2	N	-0-					196
05	465	N	422	-0-	-43	-0-	66	1	356	2	N	-0-					196
06	450	N	433	-0-	-17	-0-	61	1	372	2	N	-0-					196
07	465	N	413	-0-	-52	-0-	65	1	348	2	N	-0-					196
08	434	N	426	-0-	-8	-0-	64	1	362	2	N	-0-					196
09	420	N	370	-0-	-50	-0-	55	1	315	2	N	-0-	159	1			37

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	53	1	242	2	N	-0-					92
05	296	N	296	-0-	-0-	-0-	55	1	241	2	N	-0-					92
06	300	N	273	-0-	-27	-0-	50	1	223	2	N	-0-					92
07	310	N	257	-0-	-53	-0-	51	1	206	2	N	-0-					92
08	313	N	313	-0-	-0-	-0-	54	1	259	2	N	-0-					92
*09	274	N	274	-0-	-0-	-0-	50	1	224	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	38	1	89	2	N	-0-					45
05	161	N	161	-0-	-0-	-0-	43	1	118	2	N	-0-					45
06	238	N	238	-0-	-0-	-0-	47	1	191	2	N	-0-					45
07	193	N	193	-0-	-0-	-0-	45	1	148	2	N	-0-					45
08	232	N	232	-0-	-0-	-0-	48	1	184	2	N	-0-					45
*09	202	N	202	-0-	-0-	-0-	44	1	158	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	449	-0-	-61	-0-	30	1	395	2	N	22	186	1			184
							24	9									
05	496	N	246	-0-	-250	-0-	16	1	207	2	N	21					205
							23	9									
06	480	N	-0-	-0-	-480	-0-					N	-0-	120	1			85
07	465	N	-0-	-0-	-465	-0-					N	-0-					85
08	248	N	-0-	-0-	-248	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	80	1	525	2	N	-0-					138
05	434	N	424	-0-	-10	-0-	67	1	357	2	N	-0-					138
06	420	N	241	-0-	-179	-0-	48	1	193	2	N	-0-					138
07	434	N	184	-0-	-250	-0-	43	1	141	2	N	-0-					138
08	434	N	207	-0-	-227	-0-	46	1	161	2	N	-0-					138
09	240	N	196	-0-	-44	-0-	44	1	152	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	73	1	594	2	N	-0-					138
05	671	N	671	-0-	-0-	-0-	70	1	601	2	N	-0-					138
06	669	N	669	-0-	-0-	-0-	70	1	599	2	N	-0-					138
07	682	N	654	-0-	-28	-0-	98	1	556	2	N	-0-					138
08	682	N	583	-0-	-99	-0-	60	1	523	2	N	-0-					138
09	660	N	565	-0-	-95	-0-	60	1	505	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	41	1	201	2	N	-0-					108
05	248	N	239	-0-	-9	-0-	40	1	199	2	N	-0-					108
06	300	N	279	-0-	-21	-0-	42	1	237	2	N	-0-					108
07	266	N	266	-0-	-0-	-0-	45	1	221	2	N	-0-					108
08	248	N	216	-0-	-32	-0-	36	1	180	2	N	-0-					108
09	270	N	210	-0-	-60	-0-	43	1	167	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

04	810	N	802	-0-	-8	-0-	30	1	766	2	N	5					145
							6	9									
05	846	N	846	-0-	-0-	-0-	31	1	811	2	N	4					149
							4	9									
06	816	N	816	-0-	-0-	-0-	30	1	785	2	N	1					150
							1	9									
07	840	N	840	-0-	-0-	-0-	31	1	801	2	N	7					157
							8	9									
08	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					157
09	810	N	792	-0-	-18	-0-	30	1	762	2	N	-0-					157

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

04	1080	N	1048	-0-	-32	-0-	30	1	1012	2	N	5					67
							6	9									
05	1065	N	1065	-0-	-0-	-0-	31	1	1034	2	N	-0-					67
06	1080	N	879	-0-	-201	-0-	28	1	851	2	N	-0-					67
07	1085	N	1033	-0-	-52	-0-	31	1	1002	2	N	-0-					67
08	1054	N	1052	-0-	-2	-0-	31	1	1021	2	N	-0-					67
*09	1031	N	1031	-0-	-0-	-0-	30	1	1001	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

04	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					147
05	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					147
06	90	N	86	-0-	-4	-0-	30	1	56	2	N	-0-					147
07	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					147
08	93	N	79	-0-	-14	-0-	31	1	48	2	N	-0-					147
09	90	N	79	-0-	-11	-0-	30	1	49	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

04	60	N	50	-0-	-10	-0-	14	1	36	2	N	-0-					80
05	62	N	49	-0-	-13	-0-	16	1	33	2	N	-0-					80
06	60	N	24	-0-	-36	-0-	4	1	20	2	N	-0-					80
07	62	N	39	-0-	-23	-0-	9	1	30	2	N	-0-					80
08	62	N	45	-0-	-17	-0-	16	1	29	2	N	-0-					80
*09	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

04	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					173
06	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					173
07	10	N	8	-0-	-2	-0-	1	1	7	2	N	-0-					173
08	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					173
09	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	-0-	130	1	1051	2	N	27					154
							30	9									
05	1209	N	1181	-0-	-28	-0-	132	1	1013	2	N	33					187
							36	9									
06	1217	N	1217	-0-	-0-	-0-	127	1	1064	2	N	24					211
							26	9									
07	1272	N	1272	-0-	-0-	-0-	138	1	1106	2	N	25					236
							28	9									
08	1233	N	1233	-0-	-0-	-0-	129	1	1076	2	N	25					261
							28	9									
09	1230	N	1135	-0-	-95	-0-	119	1	1001	2	N	14	188	1			87
							15	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	30	1	881	2	N	60					368
							66	9									
05	961	N	949	-0-	-12	-0-	31	1	904	2	N	13	184	1			197
							14	9									
06	960	N	924	-0-	-36	-0-	30	1	865	2	N	26					223
							29	9									
07	1023	N	958	-0-	-65	-0-	31	1	905	2	N	20					243
							22	9									
08	961	N	959	-0-	-2	-0-	31	1	896	2	N	29					272
							32	9									
09	930	N	895	-0-	-35	-0-	30	1	862	2	N	3					275
							3	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	1579	N	1579	-0-	-0-	-0-	163	1	1398	2	N	16					279
							18	9									
05	1674	N	1540	-0-	-134	-0-	167	1	1356	2	N	15	185	1			109
							17	9									
06	1594	N	1594	-0-	-0-	-0-	159	1	1418	2	N	15					124
							17	9									
07	1643	N	1617	-0-	-26	-0-	169	1	1434	2	N	13					137
							14	9									
08	1550	N	1546	-0-	-4	-0-	156	1	1373	2	N	15					152
							17	9									
09	1590	N	1472	-0-	-118	-0-	147	1	1306	2	N	17					169
							19	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	63	1	350	2	N	-0-					88
05	434	N	333	-0-	-101	-0-	58	1	275	2	N	-0-					88
06	618	N	618	-0-	-0-	-0-	79	1	539	2	N	-0-					88
07	564	N	564	-0-	-0-	-0-	78	1	486	2	N	-0-					88
08	466	N	466	-0-	-0-	-0-	67	1	399	2	N	-0-					88
09	510	N	504	-0-	-6	-0-	66	1	407	2	N	28					116
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	52	1	228	2	N	15					138
							17	9									
05	289	N	289	-0-	-0-	-0-	51	1	213	2	N	23					161
							25	9									
06	270	N	249	-0-	-21	-0-	45	1	200	2	N	4					165
							4	9									
07	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					165
08	279	N	253	-0-	-26	-0-	46	1	204	2	N	3					168
							3	9									
09	240	N	230	-0-	-10	-0-	44	1	186	2	N	-0-					168

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	260	-0-	-2470	-0-	44	1	216	2	N	-0-					184
05	2821	X	422	-0-	-2399	-0-	62	1	360	2	N	-0-					184
06	2730	X	2006	-0-	-724	-0-	195	1	1811	2	N	-0-					184
07	2133	X	2133	-0-	-0-	-0-	216	1	1917	2	N	-0-					184
08	3199	X	3199	-0-	-0-	-0-	294	1	2905	2	N	-0-					184
*09	3703	X	3703	-0-	-0-	-0-	331	1	3372	2	N	-0-					184

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13
05	41	N	41	-0-	-0-	-0-	32	1	9	2	N	-0-					13
06	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13
07	38	N	38	-0-	-0-	-0-	32	1	6	2	N	-0-					13
08	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					13
*09	43	N	43	-0-	-0-	-0-	31	1	12	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2865	-0-	-135	64	264	1	2456	2	N	132					389
							145	9									
05	2699	N	2635	-0-	-64	-0-	257	1	2262	2	N	105	185	1			309
							116	9									
06	2670	X	2568	-0-	-102	-0-	232	1	2218	2	N	107	185	1			231
							118	9									
07	2759	X	2574	-0-	-185	-0-	230	1	2236	2	N	98					329
							108	9									
08	2759	X	2545	-0-	-214	-0-	233	1	2226	2	N	78	181	1			226
							86	9									
09	2670	X	2056	-0-	-614	-0-	187	1	1764	2	N	95					321
							105	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2632	N	2632	-0-	-0-	-0-	250	1	2318	2	N	58	189	1			241
							64	9									
05	2542	N	2315	-0-	-227	-0-	237	1	2078	2	N	-0-					241
06	2430	N	2182	-0-	-248	-0-	203	1	1943	2	N	33					274
							36	9									
07	2728	N	2521	-0-	-207	-0-	249	1	2269	2	N	3					277
							3	9									
08	2325	N	2317	-0-	-8	-0-	218	1	2089	2	N	9					286
							10	9									
*09	2365	N	2365	-0-	-0-	-0-	221	1	2144	2	N	-0-					286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	704	-0-	-346	-0-	26	1	667	2	N	10					250
							11	9									
05	868	N	620	-0-	-248	-0-	31	1	589	2	N	-0-					250
06	627	N	627	-0-	-0-	-0-	30	1	597	2	N	-0-					250
07	713	N	672	-0-	-41	-0-	31	1	641	2	N	-0-					250
08	656	N	656	-0-	-0-	-0-	31	1	625	2	N	-0-					250
*09	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					250

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1614	-0-	-186	-0-	180	1	1406	2	N	25					139
							28	9									
05	1860	N	596	-0-	-1264	-0-	167	1	420	2	N	8					147
							9	9									
06	2412	N	2412	-0-	-0-	-0-	180	1	2149	2	N	75					222
							83	9									
07	1674	N	1403	-0-	-271	-0-	174	1	1212	2	N	15					237
							17	9									
08	1723	N	1723	-0-	-0-	-0-	186	1	1529	2	N	7					244
							8	9									
09	2010	N	1635	-0-	-375	-0-	180	1	1419	2	N	33	182	1			95
							36	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					227
05	0	N	-0-	-0-	-0-	-0-					N	-0-					227
06	4	N	-0-	-0-	-4	-0-					N	-0-					227
07	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					227
08	0	N	-0-	-0-	-0-	-0-					N	-0-					227
09	0	N	-0-	-0-	-0-	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4801	-0-	-89	-0-	330	1	4454	2	N	15					541
							17	9									
05	5053	X	4948	-0-	-105	-0-	318	1	4610	2	N	18					559
							20	9									
06	4908	X	4908	-0-	-0-	-0-	330	1	4574	2	N	4					563
							4	9									
07	4991	X	4928	-0-	-63	-0-	338	1	4587	2	N	3	189	1			377
							3	9									
08	5012	X	5012	-0-	-0-	-0-	341	1	4649	2	N	20					397
							22	9									
09	4890	X	4790	-0-	-100	-0-	330	1	4458	2	N	2					399
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3779	-0-	-721	-0-	28	1	3751	2	N	-0-					108
05	4650	X	4035	-0-	-615	-0-	29	1	4006	2	N	-0-					108
06	4230	X	3758	-0-	-472	-0-	26	1	3732	2	N	-0-					108
07	4278	X	4112	-0-	-166	-0-	29	1	4083	2	N	-0-					108
08	4174	X	4174	-0-	-0-	-0-	30	1	4125	2	N	17					125
							19	9									
*09	4194	X	4194	-0-	-0-	-0-	30	1	4164	2	N	-0-					125

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2045	-0-	-175	-0-	88	1	1944	2	N	12					171
							13	9									
05	2077	N	2051	-0-	-26	-0-	84	1	1956	2	N	10					181
							11	9									
06	2100	N	1915	-0-	-185	-0-	82	1	1822	2	N	10					191
							11	9									
07	2108	N	1722	-0-	-386	-0-	79	1	1642	2	N	1					192
							1	9									
08	2046	N	1968	-0-	-78	-0-	89	1	1875	2	N	4					196
							4	9									
09	1920	N	1900	-0-	-20	-0-	85	1	1808	2	N	6					202
							7	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	4324	-0-	-926	-0-	473	1	3837	2	N	13					347
							14	9									
05	5425	X	3635	-0-	-1790	-0-	398	1	3150	2	N	79					426
							87	9									
06	5250	X	2127	-0-	-3123	-0-	92	1	2024	2	N	10	184	1			252
							11	9									
07	5208	X	3193	-0-	-2015	-0-	231	1	2962	2	N	-0-					252
08	5383	X	5383	-0-	-0-	-0-	487	1	4855	2	N	37					289
							41	9									
*09	5562	X	5562	-0-	-0-	-0-	480	1	5054	2	N	25					314
							28	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1007	-0-	-313	-0-	44	1	899	2	N	58					267
							64	9									
05	1572	N	1572	-0-	-0-	-0-	66	1	1495	2	N	10					277
							11	9									
06	1560	N	1220	-0-	-340	-0-	53	1	1146	2	N	19					296
							21	9									
07	1232	N	1232	-0-	-0-	-0-	61	1	1171	2	N	-0-	184	1			112
08	1581	N	903	-0-	-678	-0-	45	1	858	2	N	-0-					112
09	1230	N	1178	-0-	-52	-0-	35	1	1111	2	N	29					141
							32	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3197	X	3197	-0-	-0-	-0-	306	1	2891	2	N	-0-					354
05	3600	X	3600	-0-	-0-	-0-	355	1	3245	2	N	-0-					354
06	3425	X	3425	-0-	-0-	-0-	313	1	3112	2	N	-0-					354
07	3317	X	2001	-0-	-1316	-0-	195	1	1806	2	N	-0-					354
08	3596	X	3144	-0-	-452	-0-	290	1	2854	2	N	-0-					354
09	3480	X	3007	-0-	-473	-0-	274	1	2733	2	N	-0-					354

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1907	N	1907	-0-	-0-	-0-	28	1	1846	2	N	30					208
							33	9									
05	2139	N	1966	-0-	-173	-0-	29	1	1922	2	N	14					222
							15	9									
06	2057	N	2057	-0-	-0-	-0-	29	1	2003	2	N	23					245
							25	9									
07	2123	N	2123	-0-	-0-	-0-	29	1	2039	2	N	50	182	1			113
							55	9									
08	2051	N	2051	-0-	-0-	-0-	28	1	2023	2	N	-0-					113
09	2070	N	1992	-0-	-78	-0-	28	1	1947	2	N	15					128
							17	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

04	1560	N	1047	-0-	-513	-0-	24	1	975	2	N	44					300
							48	9									
05	1581	N	1438	-0-	-143	-0-	31	1	1395	2	N	11					311
							12	9									
06	1290	N	1099	-0-	-191	-0-	25	1	1052	2	N	20					331
							22	9									
07	1085	N	1062	-0-	-23	-0-	31	1	998	2	N	30					361
							33	9									
08	1426	N	1009	-0-	-417	-0-	31	1	963	2	N	14					375
							15	9									
09	1110	N	982	-0-	-128	-0-	30	1	919	2	N	30	182	1			223
							33	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

04	6148	X	6148	-0-	-0-	-0-	30	1	5942	2	N	160					389
							176	9									
05	6851	X	5983	-0-	-868	-0-	31	1	5741	2	N	192	184	1			397
							211	9									
06	6630	X	5384	-0-	-1246	-0-	30	1	5183	2	N	155	185	1			367
							171	9									
07	6851	X	5819	-0-	-1032	-0-	31	1	5604	2	N	167	181	1			353
							184	9									
08	6355	X	4228	-0-	-2127	-0-	30	1	4132	2	N	60	184	1			229
							66	9									
09	6150	X	3067	-0-	-3083	-0-	25	1	2997	2	N	41					270
							45	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

04	911	N	911	-0-	-0-	-0-	30	1	823	2	N	53	184	1			286
							58	9									
05	929	N	929	-0-	-0-	-0-	31	1	864	2	N	31	190	1			127
							34	9									
06	900	N	888	-0-	-12	-0-	30	1	858	2	N	-0-					127
07	1017	N	1017	-0-	-0-	-0-	31	1	888	2	N	89					216
							98	9									
08	930	N	667	-0-	-263	-0-	31	1	636	2	N	-0-					216
*09	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-		-0-	-0-	29	1	372	2	N	9					288
								10	9									
05	419	N	419	-0-		-0-	-0-	28	1	370	2	N	19					307
								21	9									
06	420	N	373	-0-		-47	-0-	27	1	334	2	N	11					318
								12	9									
07	439	N	439	-0-		-0-	-0-	31	1	401	2	N	6					324
								7	9									
08	446	N	446	-0-		-0-	-0-	31	1	400	2	N	14					338
								15	9									
*09	444	N	444	-0-		-0-	-0-	29	1	412	2	N	3					341
								3	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

04	4233	X	4233	-0-		-0-	-0-	381	1	3725	2	N	115	184	1			231
								127	9									
05	4135	X	4135	-0-		-0-	-0-	389	1	3662	2	N	76					307
								84	9									
06	4282	X	4282	-0-		-0-	-0-	390	1	3683	2	N	190	183	1			314
								209	9									
07	3928	X	3928	-0-		-0-	-0-	387	1	3380	2	N	146	185	1			275
								161	9									
08	4034	X	4034	-0-		-0-	-0-	403	1	3490	2	N	128	187	1			216
								141	9									
09	3150	X	1587	-0-		-1563	-0-	358	1	1198	2	N	28					244
								31	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

04	3720	X	3327	-0-		-393	-0-	23	1	3223	2	N	74	184	1			219
								81	9									
05	3852	X	3852	-0-		-0-	-0-	31	1	3661	2	N	145					364
								160	9									
06	3748	X	3748	-0-		-0-	-0-	30	1	3568	2	N	136	188	1			312
								150	9									
07	3867	X	3867	-0-		-0-	-0-	31	1	3668	2	N	153	188	1			277
								168	9									
08	3844	X	3756	-0-		-88	-0-	31	1	3604	2	N	110	185	1			202
								121	9									
09	3750	X	3654	-0-		-96	-0-	30	1	3497	2	N	115					317
								127	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

04	810	N	786	-0-		-24	-0-	30	1	697	2	N	54	188	1			396
								59	9									
05	812	N	812	-0-		-0-	-0-	31	1	719	2	N	56	181	1			271
								62	9									
06	751	N	751	-0-		-0-	-0-	30	1	647	2	N	67					338
								74	9									
07	806	N	724	-0-		-82	-0-	31	1	635	2	N	53					391
								58	9									
08	806	N	718	-0-		-88	-0-	31	1	645	2	N	38	178	1			251
								42	9									
09	750	N	667	-0-		-83	-0-	30	1	593	2	N	40					291
								44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1951	-0-	-179	-0-	160	1	1791	2	N	-0-					-0-
05	2263	N	1879	-0-	-384	-0-	144	1	1735	2	N	-0-					-0-
06	2010	N	1823	-0-	-187	-0-	143	1	1680	2	N	-0-					-0-
07	2336	N	2336	-0-	-0-	-0-	279	1	2057	2	N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	137	1	1884	2	N	-0-					-0-
09	1830	N	1824	-0-	-6	-0-	133	1	1691	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

04	3150	X	2452	-0-	-698	-0-	30	1	2398	2	N	22					162
							24	9									
05	2914	X	2535	-0-	-379	-0-	31	1	2484	2	N	18					180
							20	9									
06	2760	X	2398	-0-	-362	-0-	30	1	2324	2	N	40					220
							44	9									
07	2852	X	2498	-0-	-354	-0-	31	1	2450	2	N	15					235
							17	9									
08	2542	X	2287	-0-	-255	-0-	31	1	2226	2	N	27					262
							30	9									
09	2460	X	1888	-0-	-572	-0-	30	1	1846	2	N	11	184	1			89
							12	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

04	1281	N	1281	-0-	-0-	-0-	114	1	1167	2	N	-0-					162
05	1364	N	1261	-0-	-103	-0-	104	1	1157	2	N	-0-					162
06	1290	N	884	-0-	-406	-0-	84	1	800	2	N	-0-					162
07	1333	N	1128	-0-	-205	-0-	149	1	979	2	N	-0-					162
08	1271	N	1029	-0-	-242	-0-	85	1	944	2	N	-0-					162
*09	1020	N	1020	-0-	-0-	-0-	87	1	933	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

04	4680	X	4413	-0-	-267	-0-	156	1	4225	2	N	29					365
							32	9									
05	5095	X	5095	-0-	-0-	-0-	163	1	4867	2	N	59					424
							65	9									
06	5041	X	5041	-0-	-0-	-0-	165	1	4769	2	N	97	186	1			335
							107	9									
07	5080	X	5080	-0-	-0-	-0-	174	1	4841	2	N	59					394
							65	9									
08	5227	X	5227	-0-	-0-	-0-	184	1	4992	2	N	46					440
							51	9									
*09	4872	X	4872	-0-	-0-	-0-	172	1	4661	2	N	35					475
							39	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

04	1980	X	1977	-0-	-3	-0-	30	1	1669	2	N	253	353	1			426
							278	9									
05	2046	X	1784	-0-	-262	-0-	31	1	1552	2	N	183	189	1			420
							201	9									
06	1980	X	1350	-0-	-630	-0-	30	1	1167	2	N	139	177	1			382
							153	9									
07	2046	X	1728	-0-	-318	-0-	31	1	1372	2	N	295	188	1			489
							325	9									
08	2046	X	1338	-0-	-708	-0-	31	1	1046	2	N	237	187	1			539
							261	9									
09	1980	X	1232	-0-	-748	-0-	25	1	1083	2	N	113	368	1			284
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					142
05	2313	N	2313	-0-	-0-	-0-	23	1	2290	2	N	-0-					142
06	2532	N	2532	-0-	-0-	-0-	30	1	2502	2	N	-0-					142
07	2548	N	2548	-0-	-0-	-0-	31	1	2484	2	N	30					172
							33	9									
08	2366	N	2366	-0-	-0-	-0-	31	1	2304	2	N	28					200
							31	9									
09	2280	N	2237	-0-	-43	-0-	30	1	2174	2	N	30					230
							33	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3265	X	3265	-0-	-0-	-0-	30	1	3140	2	N	86					393
							95	9									
05	3391	X	3391	-0-	-0-	-0-	31	1	3277	2	N	75					468
							83	9									
06	3299	X	3299	-0-	-0-	-0-	30	1	3194	2	N	68	182	1			354
							75	9									
07	3293	X	3293	-0-	-0-	-0-	31	1	3161	2	N	92	178	1			268
							101	9									
08	3069	X	3007	-0-	-62	-0-	31	1	2887	2	N	81					349
							89	9									
09	2970	X	2963	-0-	-7	-0-	30	1	2857	2	N	69					418
							76	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1575	N	1575	-0-	-0-	-0-	30	1	1349	2	N	178					343
							196	9									
05	1597	N	1597	-0-	-0-	-0-	31	1	1425	2	N	128	184	1			287
							141	9									
06	1500	N	1440	-0-	-60	-0-	30	1	1264	2	N	133	186	1			234
							146	9									
07	1643	N	1458	-0-	-185	-0-	31	1	1261	2	N	151	181	1			204
							166	9									
08	1612	N	1541	-0-	-71	-0-	31	1	1381	2	N	117					321
							129	9									
*09	1504	N	1504	-0-	-0-	-0-	30	1	1317	2	N	143	188	1			276
							157	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1704	N	1704	-0-	-0-	-0-	27	1	1582	2	N	86					240
							95	9									
05	1488	N	1453	-0-	-35	-0-	27	1	1359	2	N	61					301
							67	9									
06	2028	N	2028	-0-	-0-	-0-	30	1	1827	2	N	155	185	1			271
							171	9									
07	2031	N	2031	-0-	-0-	-0-	31	1	1879	2	N	110	183	1			198
							121	9									
08	1873	N	1873	-0-	-0-	-0-	31	1	1759	2	N	75					273
							83	9									
09	2040	N	1947	-0-	-93	-0-	30	1	1805	2	N	102	180	1			195
							112	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3943	-0-		-377	-0-		360	1	3462	2	N	110					387
									121	9									
05	4123	X	4092	-0-		-31	-0-		390	1	3594	2	N	98	185	1			300
									108	9									
06	4106	X	4106	-0-		-0-	-0-		362	1	3648	2	N	87					387
									96	9									
07	4221	X	4221	-0-		-0-	-0-		391	1	3735	2	N	86	181	1			292
									95	9									
08	4313	X	4313	-0-		-0-	-0-		377	1	3818	2	N	107	187	1			212
									118	9									
*09	4160	X	4160	-0-		-0-	-0-		359	1	3682	2	N	108					320
									119	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

04	2580	X	1276	-0-		-1304	-0-		30	1	1243	2	N	3					102
									3	9									
05	2356	X	174	-0-		-2182	-0-		31	1	66	2	N	70					172
									77	9									
06	2220	X	180	-0-		-2040	-0-		30	1	9	2	N	128	185	1			115
									141	9									
07	1333	X	125	-0-		-1208	-0-		20	1	105	9	N	95					210
08	2329	X	2329	-0-		-0-	-0-		84	1	2235	2	N	9					219
									10	9									
*09	5075	X	5075	-0-		-0-	-0-		180	1	4797	2	N	89					308
									98	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

04	324	N	324	-0-		-0-	-0-		30	1	248	2	N	42	185	1			144
									46	9									
05	361	N	361	-0-		-0-	-0-		31	1	290	2	N	36					180
									40	9									
06	399	N	399	-0-		-0-	-0-		30	1	304	2	N	59					239
									65	9									
07	372	N	372	-0-		-0-	-0-		31	1	301	2	N	36					275
									40	9									
08	375	N	375	-0-		-0-	-0-		31	1	301	2	N	39					314
									43	9									
09	390	N	264	-0-		-126	-0-		30	1	216	2	N	16					330
									18	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

04	2280	N	2223	-0-		-57	-0-		30	1	2181	2	N	11					343
									12	9									
05	2327	N	2327	-0-		-0-	-0-		31	1	2268	2	N	25					368
									28	9									
06	2190	N	1984	-0-		-206	-0-		30	1	1939	2	N	14					382
									15	9									
07	2294	N	1784	-0-		-510	-0-		30	1	1712	2	N	38	183	1			237
									42	9									
08	2325	N	1731	-0-		-594	-0-		30	1	1686	2	N	14					251
									15	9									
09	1980	N	1548	-0-		-432	-0-		29	1	1510	2	N	8					259
									9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3483	X	3483	-0-	-0-	-0-	390	1	3069	2	N	22					185
							24	9									
05	3556	X	3556	-0-	-0-	-0-	403	1	3117	2	N	33					218
							36	9									
06	3368	X	3368	-0-	-0-	-0-	390	1	2950	2	N	25					243
							28	9									
07	3209	X	3209	-0-	-0-	-0-	403	1	2791	2	N	14					257
							15	9									
08	3126	X	3126	-0-	-0-	-0-	369	1	2735	2	N	20	185	1			92
							22	9									
09	2940	X	2839	-0-	-101	-0-	334	1	2494	2	N	10					102
							11	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

04	5910	X	5726	-0-	-184	-0-	192	1	5451	2	N	75					376
							83	9									
05	5952	X	5671	-0-	-281	-0-	179	1	5445	2	N	43					419
							47	9									
06	5700	X	5532	-0-	-168	-0-	179	1	5254	2	N	90	185	1			324
							99	9									
07	5921	X	5669	-0-	-252	-0-	190	1	5415	2	N	58					382
							64	9									
08	5921	X	5533	-0-	-388	-0-	193	1	5274	2	N	60					442
							66	9									
09	5730	X	5307	-0-	-423	-0-	184	1	5073	2	N	45	188	1			299
							50	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

04	3845	X	3845	-0-	-0-	-0-	480	1	3285	2	N	73					210
							80	9									
05	3637	X	3637	-0-	-0-	-0-	469	1	3113	2	N	50					260
							55	9									
06	3202	X	3202	-0-	-0-	-0-	419	1	2740	2	N	39	179	1			120
							43	9									
07	3674	X	3674	-0-	-0-	-0-	496	1	3110	2	N	62					182
							68	9									
08	3829	X	3829	-0-	-0-	-0-	496	1	3266	2	N	61					243
							67	9									
*09	3770	X	3770	-0-	-0-	-0-	480	1	3223	2	N	61	182	1			122
							67	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

04	690	N	671	-0-	-19	-0-	30	1	601	2	N	36					206
							40	9									
05	682	N	675	-0-	-7	-0-	31	1	613	2	N	28					234
							31	9									
06	691	N	691	-0-	-0-	-0-	30	1	606	2	N	50	186	1			98
							55	9									
07	682	N	663	-0-	-19	-0-	31	1	601	2	N	28					126
							31	9									
08	682	N	627	-0-	-55	-0-	31	1	563	2	N	30					156
							33	9									
09	690	N	581	-0-	-109	-0-	30	1	527	2	N	22					178
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2432	-0-	-658	-0-	30	1	2186	2	N	196	186	1			453
							216	9									
05	2573	X	2499	-0-	-74	-0-	31	1	2377	2	N	83	188	1			348
							91	9									
06	2718	X	2718	-0-	-0-	-0-	30	1	2581	2	N	97	181	1			264
							107	9									
07	2574	X	2574	-0-	-0-	-0-	31	1	2407	2	N	124					388
							136	9									
08	2511	X	2477	-0-	-34	-0-	30	1	2345	2	N	93	182	1			299
							102	9									
09	2730	X	2563	-0-	-167	-0-	30	1	2349	2	N	167					466
							184	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	657	-0-	-93	-0-	30	1	494	2	N	121					466
							133	9									
05	868	N	868	-0-	-0-	-0-	31	1	749	2	N	80	184	1			362
							88	9									
06	919	N	919	-0-	-0-	-0-	30	1	809	2	N	73					435
							80	9									
07	771	N	771	-0-	-0-	-0-	31	1	690	2	N	45	185	1			295
							50	9									
08	868	N	733	-0-	-135	-0-	16	1	659	2	N	53	184	1			164
							58	9									
09	930	N	645	-0-	-285	-0-	30	1	573	2	N	38					202
							42	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2031	-0-	-1179	-0-	28	1	2003	2	N	-0-					236
05	3224	X	2694	-0-	-530	-0-	30	1	2664	2	N	-0-					236
06	3060	X	2455	-0-	-605	-0-	30	1	2425	2	N	-0-					236
07	3162	X	2667	-0-	-495	-0-	31	1	2636	2	N	-0-					236
08	2883	X	2241	-0-	-642	-0-	29	1	2202	2	N	9					245
							10	9									
*09	2729	X	2729	-0-	-0-	-0-	29	1	2700	2	N	-0-					245

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2369	-0-	-121	-0-	30	1	2308	2	N	28					705
							31	9									
05	2542	N	2449	-0-	-93	-0-	31	1	2308	2	N	100					805
							110	9									
06	2490	N	2380	-0-	-110	-0-	30	1	2149	2	N	183	367	1			621
							201	9									
07	2449	N	2076	-0-	-373	-0-	31	1	1978	2	N	61					682
							67	9									
08	2449	N	2096	-0-	-353	-0-	31	1	1967	2	N	89	186	1			585
							98	9									
09	2370	N	2122	-0-	-248	-0-	30	1	2001	2	N	83	183	1			485
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3716	-0-	-244	-0-	137	1	3579	2	N	-0-					305
05	4092	X	4037	-0-	-55	-0-	136	1	3900	2	N	1					306
							1	9									
06	3960	X	3540	-0-	-420	-0-	113	1	3384	2	N	39	174	1			171
							43	9									
07	4092	X	3712	-0-	-380	-0-	134	1	3539	2	N	35					206
							39	9									
08	4092	X	3724	-0-	-368	-0-	137	1	3529	2	N	53					259
							58	9									
09	3900	X	3755	-0-	-145	-0-	139	1	3616	2	N	-0-					259

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8160	X	7395	-0-	-765	-0-	167	1	7048	2	N	164	190	1			168
							180	9									
05	8308	X	6785	-0-	-1523	-0-	165	1	6620	2	N	-0-					168
06	8160	X	6565	-0-	-1595	-0-	151	1	6414	2	N	-0-					168
07	8432	X	6698	-0-	-1734	-0-	161	1	6537	2	N	-0-					168
08	8432	X	6734	-0-	-1698	-0-	151	1	6283	2	N	273	177	1			264
							300	9									
09	7410	X	5521	-0-	-1889	-0-	123	1	5359	2	N	35					299
							39	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	44	1	150	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	46	1	148	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	44	1	153	2	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	36	1	54	2	N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	43	1	149	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4850	X	4850	-0-	-0-	-0-	30	1	4728	2	N	84	368	1			374
							92	9									
05	3796	X	3796	-0-	-0-	-0-	22	1	3726	2	N	44	182	1			236
							48	9									
06	5064	X	5064	-0-	-0-	-0-	30	1	4987	2	N	43					279
							47	9									
07	4634	X	4634	-0-	-0-	-0-	31	1	4522	2	N	74					353
							81	9									
08	4259	X	4259	-0-	-0-	-0-	30	1	4189	2	N	36					389
							40	9									
*09	4271	X	4271	-0-	-0-	-0-	30	1	4112	2	N	117	182	1			324
							129	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4327	-0-	-353	-0-	30	1	4256	2	N	37	192	1			270
							41	9									
05	4681	X	4431	-0-	-250	-0-	31	1	4359	2	N	37	186	1			121
							41	9									
06	4440	X	4368	-0-	-72	-0-	30	1	4281	2	N	52					173
							57	9									
07	4638	X	4638	-0-	-0-	-0-	31	1	4510	2	N	88					261
							97	9									
08	4496	X	4496	-0-	-0-	-0-	31	1	4410	2	N	50					311
							55	9									
09	4380	X	4279	-0-	-101	-0-	30	1	4194	2	N	50	187	1			174
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5138	-0-	-562	-0-	466	1	4567	2	N	95					401
							105	9									
05	5859	X	5171	-0-	-688	-0-	487	1	4566	2	N	107					508
							118	9									
06	5250	X	5117	-0-	-133	-0-	447	1	4580	2	N	82	185	1			405
							90	9									
07	5425	X	5282	-0-	-143	-0-	483	1	4693	2	N	96					501
							106	9									
08	5301	X	5192	-0-	-109	-0-	452	1	4645	2	N	86	182	1			405
							95	9									
09	5130	X	4903	-0-	-227	-0-	422	1	4397	2	N	76					481
							84	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1435	N	1435	-0-	-0-	-0-	149	1	1250	2	N	33					294
							36	9									
05	1457	N	1384	-0-	-73	-0-	151	1	1204	2	N	26	188	1			132
							29	9									
06	1440	N	1282	-0-	-158	-0-	132	1	1122	2	N	25					157
							28	9									
07	1488	N	1340	-0-	-148	-0-	143	1	1164	2	N	30					187
							33	9									
08	1395	N	1342	-0-	-53	-0-	137	1	1170	2	N	32					219
							35	9									
09	1290	N	1263	-0-	-27	-0-	129	1	1110	2	N	22					241
							24	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3809	X	3809	-0-	-0-	-0-	390	1	3374	2	N	41					227
							45	9									
05	3999	X	3562	-0-	-437	-0-	391	1	3132	2	N	35					262
							39	9									
06	3990	X	3445	-0-	-545	-0-	382	1	3001	2	N	56					318
							62	9									
07	4123	X	3402	-0-	-721	-0-	403	1	2968	2	N	28	185	1			161
							31	9									
08	4123	X	3057	-0-	-1066	-0-	371	1	2663	2	N	21					182
							23	9									
09	3810	X	3080	-0-	-730	-0-	390	1	2658	2	N	29					211
							32	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	6761	-0-	-199	-0-	30	1	6681	2	N	45					239
							50	9									
05	6913	X	5324	-0-	-1589	-0-	31	1	5249	2	N	40					279
							44	9									
06	6690	X	5133	-0-	-1557	-0-	30	1	5081	2	N	20					299
							22	9									
07	6975	X	5283	-0-	-1692	-0-	31	1	5239	2	N	12					311
							13	9									
08	6975	X	5118	-0-	-1857	-0-	31	1	5075	2	N	11					322
							12	9									
09	6750	X	5212	-0-	-1538	-0-	30	1	5156	2	N	24					346
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4360	-0-		-830	-0-	28 36	1 9	4296	2	N	33					268
05	5301	X	4560	-0-		-741	-0-	30 32	1 9	4498	2	N	29	192	1			105
06	4830	X	4327	-0-		-503	-0-	19 35	1 9	4273	2	N	32					137
07	4836	X	4420	-0-		-416	-0-	23 45	1 9	4352	2	N	41					178
08	4681	X	4248	-0-		-433	-0-	28 17	1 9	4203	2	N	15					193
*09	4835	X	4835	-0-		-0-	-0-	29 101	1 9	4705	2	N	92					285

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3655	-0-		-425	-0-	134 34	1 9	3487	2	N	31					222
05	3999	X	3874	-0-		-125	-0-	131 43	1 9	3700	2	N	39					261
06	4090	X	4090	-0-		-0-	-0-	140 55	1 9	3895	2	N	50					311
07	4061	X	3827	-0-		-234	-0-	138 35	1 9	3654	2	N	32	182	1			161
08	4061	X	3824	-0-		-237	-0-	142 31	1 9	3651	2	N	28					189
09	4080	X	3645	-0-		-435	-0-	134 42	1 9	3469	2	N	38					227

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	2555	-0-		-2275	-0-	29 29	1 9	2497	2	N	26					295
05	4991	X	3106	-0-		-1885	-0-	31 178	1 9	2897	2	N	162					457
06	4170	X	2998	-0-		-1172	-0-	30 79	1 9	2889	2	N	72	380	1			149
07	3751	X	3211	-0-		-540	-0-	31 90	1 9	3090	2	N	82					231
08	3317	X	2966	-0-		-351	-0-	31 78	1 9	2857	2	N	71					302
09	3000	X	2627	-0-		-373	-0-	30 86	1 9	2511	2	N	78	183	1			197

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1436	-0-		-124	-0-	26 70	1 9	1340	2	N	64	186	1			276
05	1730	N	1730	-0-		-0-	-0-	30 173	1 9	1527	2	N	157					433
06	1922	N	1922	-0-		-0-	-0-	29 73	1 9	1820	2	N	66	178	1			321
07	1768	N	1768	-0-		-0-	-0-	29 110	1 9	1629	2	N	100					421
08	1843	N	1843	-0-		-0-	-0-	28 101	1 9	1714	2	N	92	184	1			329
09	1890	N	1824	-0-		-66	-0-	28 99	1 9	1697	2	N	90	183	1			236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	N	1378	-0-	-0-	-0-	285	1	984	2	N	99					319
							109	9									
05	868	N	803	-0-	-65	-0-	185	1	562	2	N	51	184	1			186
							56	9									
06	1560	N	242	-0-	-1318	-0-	57	1	151	2	N	31					217
							34	9									
07	1470	N	1470	-0-	-0-	-0-	190	1	1031	2	N	226					443
							249	9									
08	1380	N	1380	-0-	-0-	-0-	295	1	987	2	N	89	368	1			164
							98	9									
*09	1356	N	1356	-0-	-0-	-0-	266	1	935	2	N	141					305
							155	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

04	2896	X	2896	-0-	-0-	-0-	30	1	2851	2	N	14					284
							15	9									
05	2852	X	1654	-0-	-1198	-0-	31	1	1614	2	N	8					292
							9	9									
06	2790	X	2295	-0-	-495	-0-	30	1	2264	2	N	1	191	1			102
							1	9									
07	3007	X	2380	-0-	-627	-0-	31	1	2343	2	N	5					107
							6	9									
08	3007	X	2851	-0-	-156	-0-	31	1	2820	2	N	-0-					107
09	2910	X	2858	-0-	-52	-0-	30	1	2804	2	N	22					129
							24	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

04	0	N	-0-	-0-	-0-	-0-					N	-0-					509
05	0	N	-0-	-0-	-0-	-0-					N	-0-					509
06	0	N	-0-	-0-	-0-	-0-					N	-0-					509
07	0	N	-0-	-0-	-0-	-0-					N	-0-					509
08	0	N	-0-	-0-	-0-	-0-					N	-0-					509
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

04	908	N	908	-0-	-0-	-0-	29	1	822	2	N	52					513
							57	9									
05	855	N	855	-0-	-0-	-0-	18	1	757	2	N	73	184	1			402
							80	9									
06	540	N	-0-	-0-	-540	-0-					N	-0-					402
07	930	N	57	-0-	-873	-0-	23	1	13	2	N	19					421
							21	9									
08	868	N	61	-0-	-807	-0-	31	1	30	9	N	27					448
*09	59	N	59	-0-	-0-	-0-	30	1	29	9	N	26					474

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

04	9420	X	8750	-0-	-670	-0-	30	1	8295	2	N	386	381	1			499
							425	9									
05	9734	X	9596	-0-	-138	-0-	31	1	9018	2	N	497	379	1			617
							547	9									
06	9420	X	8987	-0-	-433	-0-	30	1	8472	2	N	441	552	1			506
							485	9									
07	9548	X	8636	-0-	-912	-0-	31	1	8174	2	N	392	377	1			521
							431	9									
08	9610	X	9325	-0-	-285	-0-	31	1	8855	2	N	399	378	1			542
							439	9									
09	9300	X	8997	-0-	-303	-0-	30	1	8466	2	N	455	568	1			429
							501	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3544	X	3544	-0-	-0-	-0-	30	1	3504	2	N	9					336
							10	9									
05	3660	X	3660	-0-	-0-	-0-	31	1	3623	2	N	5					341
							6	9									
06	3284	X	3284	-0-	-0-	-0-	30	1	3252	2	N	2					343
							2	9									
07	2914	X	1734	-0-	-1180	-0-	31	1	1701	2	N	2					345
							2	9									
08	2914	X	2102	-0-	-812	-0-	31	1	2070	2	N	1	1	8			345
							1	9									
09	2820	X	2033	-0-	-787	-0-	25	1	2007	2	N	1					346
							1	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	4060	-0-	-140	-0-	30	1	3835	2	N	177	190	1			361
							195	9									
05	4340	X	4115	-0-	-225	-0-	31	1	3884	2	N	182					543
							200	9									
06	4200	X	3923	-0-	-277	-0-	30	1	3715	2	N	162	376	1			329
							178	9									
07	4247	X	4084	-0-	-163	-0-	31	1	3841	2	N	193	183	1			339
							212	9									
08	4247	X	4044	-0-	-203	-0-	31	1	3847	2	N	151	189	1			301
							166	9									
09	4050	X	3864	-0-	-186	-0-	30	1	3662	2	N	156	188	1			269
							172	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2200	N	2200	-0-	-0-	-0-	30	1	1985	2	N	168	173	1			436
							185	9									
05	2356	N	2257	-0-	-99	-0-	31	1	2019	2	N	188	173	1			451
							207	9									
06	2220	N	1971	-0-	-249	-0-	30	1	1773	2	N	153					604
							168	9									
07	2263	N	2253	-0-	-10	-0-	31	1	1998	2	N	204	172	1			636
							224	9									
08	2263	N	2142	-0-	-121	-0-	31	1	1943	2	N	153	342	1			447
							168	9									
09	1980	N	1875	-0-	-105	-0-	30	1	1656	2	N	172	340	1			279
							189	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4235	-0-	-475	-0-	30	1	4037	2	N	153					685
							168	9									
05	4836	X	4315	-0-	-521	-0-	29	1	4123	2	N	148	365	1			468
							163	9									
06	4620	X	4545	-0-	-75	-0-	30	1	4316	2	N	181	184	1			465
							199	9									
07	4774	X	4720	-0-	-54	-0-	31	1	4482	2	N	188	185	1			468
							207	9									
08	4557	X	4485	-0-	-72	-0-	30	1	4317	2	N	125	186	1			407
							138	9									
09	4560	X	4257	-0-	-303	-0-	30	1	4083	2	N	131					538
							144	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2698	-0-	-452	-0-	30	1	2527	2	N	128	177	1			217
							141	9									
05	3100	X	2788	-0-	-312	-0-	30	1	2622	2	N	124					341
							136	9									
06	3030	X	2966	-0-	-64	-0-	30	1	2798	2	N	125	175	1			291
							138	9									
07	3131	X	2999	-0-	-132	-0-	30	1	2835	2	N	122	188	1			225
							134	9									
08	3131	X	2754	-0-	-377	-0-	29	1	2612	2	N	103					328
							113	9									
09	2970	X	2744	-0-	-226	-0-	29	1	2610	2	N	95	186	1			237
							105	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7890	X	7466	-0-	-424	-0-	30	1	7149	2	N	261	558	1			350
							287	9									
05	8153	X	7657	-0-	-496	-0-	30	1	7328	2	N	272	188	1			434
							299	9									
06	7650	X	7643	-0-	-7	-0-	30	1	7342	2	N	246	375	1			305
							271	9									
07	7812	X	7726	-0-	-86	-0-	31	1	7398	2	N	270	181	1			394
							297	9									
08	7719	X	7565	-0-	-154	-0-	31	1	7283	2	N	228	184	1			438
							251	9									
09	7650	X	7230	-0-	-420	-0-	30	1	6935	2	N	241	186	1			493
							265	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	880	-0-	-140	-0-	27	1	673	2	N	164	185	1			263
							180	9									
05	1054	N	989	-0-	-65	-0-	27	1	863	2	N	90					353
							99	9									
06	848	N	848	-0-	-0-	-0-	21	1	693	2	N	122					475
							134	9									
07	899	N	759	-0-	-140	-0-	19	1	611	2	N	117	329	1			263
							129	9									
08	992	N	823	-0-	-169	-0-	24	1	705	2	N	85					348
							94	9									
09	840	N	244	-0-	-596	-0-	9	1	228	2	N	6	188	1			166
							7	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1016	-0-	-274	-0-	14	1	893	2	N	99					305
							109	9									
05	1395	N	1169	-0-	-226	-0-	26	1	979	2	N	149					454
							164	9									
06	1109	N	1109	-0-	-0-	-0-	29	1	977	2	N	94	362	1			186
							103	9									
07	1344	N	1344	-0-	-0-	-0-	31	1	1162	2	N	137					323
							151	9									
08	1178	N	1076	-0-	-102	-0-	31	1	1044	2	N	1	190	1			134
							1	9									
*09	1205	N	1205	-0-	-0-	-0-	30	1	1051	2	N	113					247
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3571	-0-	-329	-0-	30	1	3533	2	N	7					179
							8	9									
05	3968	X	3344	-0-	-624	-0-	31	1	3272	2	N	37					216
							41	9									
06	3780	X	3038	-0-	-742	-0-	30	1	2972	2	N	33					249
							36	9									
07	3751	X	3377	-0-	-374	-0-	31	1	3340	2	N	5					254
							6	9									
08	3955	X	3955	-0-	-0-	-0-	31	1	3924	2	N	-0-					254
*09	3766	X	3766	-0-	-0-	-0-	30	1	3680	2	N	51	189	1			116
							56	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

04	1731	N	1731	-0-	-0-	-0-	30	1	1496	2	N	186					426
							205	9									
05	1734	N	1734	-0-	-0-	-0-	31	1	1607	2	N	87					513
							96	9									
06	1592	N	1592	-0-	-0-	-0-	30	1	1553	2	N	8	188	1			333
							9	9									
07	1998	N	1998	-0-	-0-	-0-	31	1	1682	2	N	259	187	1			405
							285	9									
08	1978	N	1978	-0-	-0-	-0-	31	1	1828	2	N	108	182	1			331
							119	9									
*09	1937	N	1937	-0-	-0-	-0-	30	1	1804	2	N	94	189	1			236
							103	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

04	2820	X	2649	-0-	-171	-0-	180	1	2379	2	N	82					455
							90	9									
05	2914	X	2545	-0-	-369	-0-	183	1	2312	2	N	45					500
							50	9									
06	2960	X	2960	-0-	-0-	-0-	176	1	2718	2	N	60	182	1			378
							66	9									
07	3101	X	3101	-0-	-0-	-0-	186	1	2792	2	N	112					490
							123	9									
08	2914	X	810	-0-	-2104	-0-	54	1	743	2	N	12	176	1			326
							13	9									
09	2820	X	2776	-0-	-44	-0-	158	1	2520	2	N	89					415
							98	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

04	2100	X	1287	-0-	-813	-0-	30	1	1136	2	N	110	168	1			387
							121	9									
05	2108	X	1437	-0-	-671	-0-	27	1	1300	2	N	100					487
							110	9									
06	1606	N	1606	-0-	-0-	-0-	25	1	1420	2	N	146					633
							161	9									
07	1751	N	1751	-0-	-0-	-0-	31	1	1535	2	N	168	336	1			465
							185	9									
08	1648	N	1648	-0-	-0-	-0-	31	1	1587	2	N	27	170	1			322
							30	9									
*09	1640	N	1640	-0-	-0-	-0-	30	1	1489	2	N	110					432
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2689	-0-	-671	-0-	26	1	2601	2	N	56	196	1			244
							62	9									
05	3224	X	2837	-0-	-387	-0-	29	1	2731	2	N	70					314
							77	9									
06	2940	X	2685	-0-	-255	-0-	26	1	2611	2	N	44	197	1			161
							48	9									
07	2976	X	2730	-0-	-246	-0-	31	1	2641	2	N	53					214
							58	9									
08	2914	X	2621	-0-	-293	-0-	31	1	2538	2	N	47					261
							52	9									
09	2760	X	2426	-0-	-334	-0-	30	1	2351	2	N	41					302
							45	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2352	-0-	-528	-0-	27	1	2280	2	N	41	185	1			148
							45	9									
05	2635	X	2177	-0-	-458	-0-	17	1	2114	2	N	42					190
							46	9									
06	2490	N	2199	-0-	-291	-0-	25	1	2130	2	N	40					230
							44	9									
07	2418	N	1948	-0-	-470	-0-	29	1	1897	2	N	20					250
							22	9									
08	2170	N	1709	-0-	-461	-0-	21	1	1667	2	N	19	186	1			83
							21	9									
09	2190	N	1467	-0-	-723	-0-	23	1	1414	2	N	27					110
							30	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4575	-0-	-945	-0-	418	1	4061	2	N	87	191	1			245
							96	9									
05	5828	X	4782	-0-	-1046	-0-	452	1	4214	2	N	105					350
							116	9									
06	5640	X	5545	-0-	-95	-0-	474	1	4876	2	N	177	189	1			338
							195	9									
07	5828	X	5192	-0-	-636	-0-	467	1	4530	2	N	177	189	1			326
							195	9									
08	5562	X	5562	-0-	-0-	-0-	473	1	4870	2	N	199	190	1			335
							219	9									
09	5550	X	5227	-0-	-323	-0-	438	1	4572	2	N	197	190	1			342
							217	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	390	1	540	2	N	27					157
							30	9									
05	1023	N	996	-0-	-27	-0-	403	1	541	2	N	47					204
							52	9									
06	931	N	931	-0-	-0-	-0-	390	1	507	2	N	31					235
							34	9									
07	992	N	951	-0-	-41	-0-	403	1	509	2	N	35					270
							39	9									
08	992	N	871	-0-	-121	-0-	403	1	446	2	N	20					290
							22	9									
09	930	N	897	-0-	-33	-0-	390	1	482	2	N	23	168	1			145
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	5109	-0-	-981	-0-	30	1	4903	2	N	160	188	1			472
							176	9									
05	5518	X	3937	-0-	-1581	-0-	21	1	3781	2	N	123	179	1			416
							135	9									
06	5370	X	4564	-0-	-806	-0-	24	1	4418	2	N	111	181	1			346
							122	9									
07	5549	X	4452	-0-	-1097	-0-	31	1	4258	2	N	148					494
							163	9									
08	5549	X	3725	-0-	-1824	-0-	27	1	3521	2	N	161	183	1			472
							177	9									
09	5100	X	4874	-0-	-226	-0-	30	1	4609	2	N	214	181	1			505
							235	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5024	X	5024	-0-	-0-	-0-	29	1	4974	2	N	19					363
							21	9									
05	4495	X	2967	-0-	-1528	-0-	28	1	2939	2	N	-0-					363
*06	4350	X	3273	-0-	-1077	-0-	30	1	3243	2	N	-0-					363
07	5053	X	2865	-0-	-2188	-0-	31	1	2834	2	N	-0-					363
08	5053	X	610	-0-	-4443	-0-	31	1	578	2	N	1					364
							1	9									
*09	5443	X	5443	-0-	-0-	-0-	30	1	5411	2	N	2					366
							2	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2548	-0-	-362	-0-	2531	2	17	9	N	15	351	1			276
05	2882	X	2882	-0-	-0-	-0-	2719	2	163	9	N	148					424
06	2670	X	2513	-0-	-157	-0-	2481	2	32	9	N	29					453
07	2688	X	2688	-0-	-0-	-0-	2610	2	78	9	N	71	177	1			347
08	2883	X	2786	-0-	-97	-0-	2690	2	96	9	N	87					434
09	2790	X	2426	-0-	-364	-0-	2167	2	259	9	N	235	173	1			496

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2530	-0-	-80	-0-	29	1	2352	2	N	135	170	1			249
							149	9									
05	2697	X	2557	-0-	-140	-0-	31	1	2399	2	N	115					364
							127	9									
06	2520	N	2416	-0-	-104	-0-	29	1	2249	2	N	125	172	1			317
							138	9									
07	2604	N	2471	-0-	-133	-0-	31	1	2299	2	N	128	159	1			286
							141	9									
08	2542	N	2448	-0-	-94	-0-	31	1	2296	2	N	110					396
							121	9									
09	2430	N	2370	-0-	-60	-0-	30	1	2201	2	N	126	171	1			351
							139	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4233	X	4233	-0-	-0-	-0-	30	1	4203	2	N	-0-					166
05	4216	X	4095	-0-	-121	-0-	30	1	4065	2	N	-0-					166
06	4324	X	4324	-0-	-0-	-0-	30	1	4149	2	N	132	166	1			132
							145	9									
07	4291	X	4291	-0-	-0-	-0-	31	1	4260	2	N	-0-					132
08	4222	X	4222	-0-	-0-	-0-	31	1	4182	2	N	8					140
							9	9									
09	4080	X	4056	-0-	-24	-0-	30	1	4026	2	N	-0-					140

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	546	-0-	-2124	-0-	11	1	471	2	N	58	193	1			369
							64	9									
05	2790	X	-0-	-0-	-2790	-0-					N	-0-					369
06	2700	X	807	-0-	-1893	-0-	5	1	802	2	N	-0-					369
07	3451	X	3451	-0-	-0-	-0-	31	1	3035	2	N	350	565	1			154
							385	9									
08	2678	X	2678	-0-	-0-	-0-	31	1	2483	2	N	149					303
							164	9									
*09	2641	X	2641	-0-	-0-	-0-	30	1	2360	2	N	228	370	1			161
							251	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2794	X	2794	-0-	-0-	-0-	30	1	2597	2	N	152	170	1			269
							167	9									
05	1860	X	942	-0-	-918	-0-	6	1	886	2	N	45					314
							50	9									
06	3000	N	4644	-0-	1644	1644	28	1	4398	2	N	198	188	1			324
							218	9									
07	3100	N	2315	-0-	-785	859	31	1	2135	2	N	135	187	1			272
							149	9									
08	2975	N	2116	-0-	-859	-0-	31	1	1973	2	N	102					374
							112	9									
09	2190	X	1986	-0-	-204	-0-	30	1	1734	2	N	202	375	1			201
							222	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3265	X	3265	-0-	-0-	-0-	30	1	3081	2	N	140					336
							154	9									
05	3241	X	3241	-0-	-0-	-0-	31	1	3056	2	N	140	190	1			286
							154	9									
06	3388	X	3388	-0-	-0-	-0-	30	1	2908	2	N	409	192	1			503
							450	9									
07	2958	X	2958	-0-	-0-	-0-	31	1	2899	2	N	25					528
							28	9									
08	2912	X	2912	-0-	-0-	-0-	31	1	2841	2	N	36	178	1			386
							40	9									
*09	2851	X	2851	-0-	-0-	-0-	30	1	2687	2	N	122	189	1			319
							134	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2879	-0-		-691	-0-	23 90	1 9	2766	2	N	82					381
05	3534	X	2895	-0-		-639	-0-	23 117	1 9	2755	2	N	106	191	1			296
06	3480	X	3111	-0-		-369	-0-	25 156	1 9	2930	2	N	142	189	1			249
07	3596	X	3516	-0-		-80	-0-	26 194	1 9	3296	2	N	176	182	1			243
08	3596	X	3067	-0-		-529	-0-	25 150	1 9	2892	2	N	136					379
09	3120	X	2968	-0-		-152	-0-	25 139	1 9	2804	2	N	126	189	1			316

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3458	-0-		-502	-0-	27 141	1 9	3290	2	N	128	373	1			356
05	3751	X	3648	-0-		-103	-0-	30 138	1 9	3480	2	N	125					481
06	3613	X	3613	-0-		-0-	-0-	30 138	1 9	3445	2	N	125	384	1			222
07	3565	X	3183	-0-		-382	-0-	31 131	1 9	3021	2	N	119					341
08	3658	X	3125	-0-		-533	-0-	31 124	1 9	2970	2	N	113	183	1			271
09	3600	X	3054	-0-		-546	-0-	30 118	1 9	2906	2	N	107					378

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5009	X	5009	-0-		-0-	-0-	30 113	1 9	4866	2	N	103					366
05	5142	X	5142	-0-		-0-	-0-	31 88	1 9	5023	2	N	80					446
06	4944	X	4944	-0-		-0-	-0-	30 101	1 9	4813	2	N	92	185	1			353
07	5177	X	5023	-0-		-154	-0-	31 83	1 9	4909	2	N	75					428
08	5177	X	4990	-0-		-187	-0-	31 88	1 9	4871	2	N	80	182	1			326
09	5010	X	4294	-0-		-716	-0-	30 44	1 9	4220	2	N	40					366

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	5478	-0-		-432	-0-	30 242	1 9	5206	2	N	220					416
05	5859	X	5655	-0-		-204	-0-	31 221	1 9	5403	2	N	201	360	1			257
06	5610	X	5065	-0-		-545	-0-	30 205	1 9	4830	2	N	186	186	1			257
07	5797	X	4720	-0-		-1077	-0-	31 152	1 9	4537	2	N	138	183	1			212
08	5673	X	4613	-0-		-1060	-0-	31 58	1 9	4524	2	N	53					265
09	5490	X	4432	-0-		-1058	-0-	30 86	1 9	4316	2	N	78					343

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3654	-0-		-156	-0-	30	1	3517	2	N	97					377
								107	9									
05	3875	X	3816	-0-		-59	-0-	31	1	3663	2	N	111					488
								122	9									
06	3720	X	3533	-0-		-187	-0-	30	1	3420	2	N	75	348	1			215
								83	9									
07	3782	X	3555	-0-		-227	-0-	31	1	3434	2	N	82					297
								90	9									
08	3813	X	3535	-0-		-278	-0-	31	1	3398	2	N	96					393
								106	9									
09	3690	X	3351	-0-		-339	-0-	30	1	3237	2	N	76	177	1			292
								84	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3344	-0-		-346	-0-	30	1	3207	2	N	97	174	1			262
								107	9									
05	3751	X	3446	-0-		-305	-0-	31	1	3290	2	N	114					376
								125	9									
06	3630	X	3338	-0-		-292	-0-	30	1	3195	2	N	103	191	1			288
								113	9									
07	3751	X	3313	-0-		-438	-0-	31	1	3184	2	N	89	196	1			181
								98	9									
08	3534	X	3275	-0-		-259	-0-	31	1	3123	2	N	110					291
								121	9									
09	3330	X	3130	-0-		-200	-0-	30	1	2998	2	N	93					384
								102	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	4197	-0-		-3	-0-	29	1	4113	2	N	50					266
								55	9									
05	5131	X	5131	-0-		-0-	-0-	31	1	5061	2	N	35					301
								39	9									
06	4364	X	4364	-0-		-0-	-0-	30	1	4276	2	N	53	195	1			159
								58	9									
07	4340	X	2819	-0-		-1521	-0-	31	1	2758	2	N	27					186
								30	9									
08	4402	X	3425	-0-		-977	-0-	31	1	3363	2	N	28					214
								31	9									
09	4260	X	2201	-0-		-2059	-0-	27	1	2153	2	N	19					233
								21	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1220	-0-		-1210	-0-	23	1	1185	2	N	11					332
								12	9									
05	2108	X	741	-0-		-1367	-0-	31	1	710	2	N	-0-					332
06	1680	N	1421	-0-		-259	-0-	30	1	1380	2	N	10					342
								11	9									
07	1271	N	1155	-0-		-116	-0-	27	1	1056	2	N	65					407
								72	9									
08	1123	N	1123	-0-		-0-	-0-	31	1	1092	2	N	-0-					407
09	1410	N	1042	-0-		-368	-0-	30	1	995	2	N	15					422
								17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3241	X	3241	-0-	-0-	-0-	30	1	2963	2	N	225	551	1			494
							248	9									
05	3380	X	3380	-0-	-0-	-0-	31	1	3093	2	N	233	200	1			527
							256	9									
06	3264	X	3264	-0-	-0-	-0-	30	1	2990	2	N	222	194	1			555
							244	9									
07	3348	X	3299	-0-	-49	-0-	31	1	3051	2	N	197	384	1			368
							217	9									
08	3379	X	3206	-0-	-173	-0-	31	1	2964	2	N	192	206	1			354
							211	9									
09	3270	X	3107	-0-	-163	-0-	30	1	2868	2	N	190					544
							209	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

04	9210	X	1242	-0-	-7968	-0-	1230	2	12	9	N	11					293
05	9517	X	3096	-0-	-6421	-0-	29	1	3067	2	N	-0-					293
06	8970	X	6883	-0-	-2087	-0-	30	1	6853	2	N	-0-					293
07	7964	X	7964	-0-	-0-	-0-	31	1	7933	2	N	-0-					293
08	8296	X	8296	-0-	-0-	-0-	31	1	8243	2	N	20					313
							22	9									
*09	8243	X	8243	-0-	-0-	-0-	30	1	8016	2	N	179	190	1			302
							197	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

04	4080	X	3882	-0-	-198	-0-	25	1	3569	2	N	262	190	1			352
							288	9									
05	3968	X	3880	-0-	-88	-0-	31	1	3585	2	N	240	380	1			212
							264	9									
06	3969	X	3969	-0-	-0-	-0-	30	1	3668	2	N	246	188	1			270
							271	9									
07	4041	X	4041	-0-	-0-	-0-	31	1	3742	2	N	244	189	1			325
							268	9									
08	4015	X	4015	-0-	-0-	-0-	30	1	3732	2	N	230	376	1			179
							253	9									
09	3960	X	3841	-0-	-119	-0-	30	1	3565	2	N	224	189	1			214
							246	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

04	6060	X	2439	-0-	-3621	-0-	30	1	2392	2	N	15	185	1			209
							17	9									
05	6262	X	2697	-0-	-3565	-0-	31	1	2658	2	N	7					216
							8	9									
06	6060	X	1489	-0-	-4571	-0-	30	1	1459	2	N	-0-					216
07	6262	X	5906	-0-	-356	-0-	31	1	5875	2	N	-0-					216
08	5908	X	5908	-0-	-0-	-0-	31	1	5877	2	N	-0-					216
*09	4021	X	4021	-0-	-0-	-0-	24	1	3997	2	N	-0-					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1160	-0-		-1840	-0-	21	1	1097	2	N	38					321
								42	9									
05	3131	X	1890	-0-		-1241	-0-	31	1	1749	2	N	100	175	1			246
								110	9									
06	3030	X	2312	-0-		-718	-0-	30	1	2218	2	N	58					304
								64	9									
07	3131	X	1185	-0-		-1946	-0-	31	1	987	2	N	152					456
								167	9									
08	3038	X	1902	-0-		-1136	-0-	31	1	1652	2	N	199	172	1			483
								219	9									
09	2310	X	1007	-0-		-1303	-0-	21	1	928	2	N	53					536
								58	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1546	-0-		-944	-0-	20	1	1424	2	N	93	171	1			248
								102	9									
05	2573	X	1210	-0-		-1363	-0-	23	1	1119	2	N	62	198	1			112
								68	9									
06	2250	X	630	-0-		-1620	-0-	9	1	467	2	N	140					252
								154	9									
07	2232	X	745	-0-		-1487	-0-	14	1	639	2	N	84	193	1			143
								92	9									
08	2232	X	1139	-0-		-1093	-0-	31	1	1010	2	N	89					232
								98	9									
*09	1957	X	1957	-0-		-0-	-0-	30	1	1576	2	N	319	389	1			162
								351	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	230	-0-		-130	-0-	30	1	150	2	N	45					256
								50	9									
05	310	N	244	-0-		-66	-0-	31	1	157	2	N	51					307
								56	9									
06	272	N	272	-0-		-0-	-0-	30	1	154	2	N	80	196	1			191
								88	9									
07	258	N	258	-0-		-0-	-0-	31	1	187	2	N	36					227
								40	9									
08	260	N	260	-0-		-0-	-0-	31	1	175	2	N	49					276
								54	9									
09	270	N	184	-0-		-86	-0-	30	1	112	2	N	38	191	1			123
								42	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-		-0-	-0-	53	1	244	2	N	5					340
								6	9									
05	341	N	293	-0-		-48	-0-	55	1	238	2	N	-0-	184	1			156
06	330	N	269	-0-		-61	-0-	50	1	219	2	N	-0-					156
07	310	N	305	-0-		-5	-0-	55	1	250	2	N	-0-					156
08	306	N	306	-0-		-0-	-0-	54	1	252	2	N	-0-					156
*09	318	N	318	-0-		-0-	-0-	52	1	243	2	N	21					177
								23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	88	1	615	2	N	25					256
							28	9									
05	744	N	706	-0-	-38	-0-	91	1	603	2	N	11					267
							12	9									
06	720	N	718	-0-	-2	-0-	86	1	618	2	N	13					280
							14	9									
07	764	N	764	-0-	-0-	-0-	92	1	631	2	N	37					317
							41	9									
08	747	N	747	-0-	-0-	-0-	88	1	627	2	N	29					346
							32	9									
09	720	N	698	-0-	-22	-0-	83	1	593	2	N	20	181	1			185
							22	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5206	X	5206	-0-	-0-	-0-	30	1	4961	2	N	195	372	1			213
							215	9									
05	6045	X	5372	-0-	-673	-0-	31	1	5095	2	N	224	163	1			274
							246	9									
06	5850	X	4903	-0-	-947	-0-	30	1	4668	2	N	186	188	1			272
							205	9									
07	6045	X	4716	-0-	-1329	-0-	31	1	4463	2	N	202	167	1			307
							222	9									
08	5425	X	4713	-0-	-712	-0-	31	1	4486	2	N	178	372	1			113
							196	9									
09	5220	X	4418	-0-	-802	-0-	30	1	4157	2	N	210					323
							231	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3038	-0-	-322	-0-	30	1	2799	2	N	190	187	1			292
							209	9									
05	3317	X	2848	-0-	-469	-0-	29	1	2643	2	N	160	185	1			267
							176	9									
06	3210	X	3011	-0-	-199	-0-	27	1	2804	2	N	164	182	1			249
							180	9									
07	3420	X	3420	-0-	-0-	-0-	31	1	3205	2	N	167	179	1			237
							184	9									
08	3271	X	3271	-0-	-0-	-0-	31	1	3118	2	N	111	182	1			166
							122	9									
*09	3271	X	3271	-0-	-0-	-0-	30	1	3025	2	N	196	185	1			177
							216	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1014	-0-	-66	-0-	114	1	878	2	N	20					278
							22	9									
05	1116	N	1008	-0-	-108	-0-	118	1	871	2	N	17	185	1			110
							19	9									
06	1050	N	1007	-0-	-43	-0-	112	1	895	2	N	-0-					110
07	1054	N	1044	-0-	-10	-0-	120	1	924	2	N	-0-					110
08	1066	N	1066	-0-	-0-	-0-	113	1	900	2	N	48					158
							53	9									
09	1020	N	966	-0-	-54	-0-	106	1	847	2	N	12					170
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					123
05	31	N	30	-0-	-1	-0-	5	1	25	2	N	-0-					123
06	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
08	44	N	44	-0-	-0-	-0-	19	1	25	2	N	-0-					123
09	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

04	2201	N	2201	-0-	-0-	-0-	30	1	2103	2	N	62	180	1			233
							68	9									
05	2325	N	2279	-0-	-46	-0-	31	1	2168	2	N	73					306
							80	9									
06	2232	N	2232	-0-	-0-	-0-	29	1	2142	2	N	55	185	1			176
							61	9									
07	2337	N	2337	-0-	-0-	-0-	30	1	2238	2	N	63					239
							69	9									
08	2294	N	2145	-0-	-149	-0-	29	1	2043	2	N	66					305
							73	9									
09	2220	N	2139	-0-	-81	-0-	26	1	2062	2	N	46					351
							51	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

04	810	N	768	-0-	-42	-0-	56	1	711	2	N	1					45
							1	9									
05	837	N	585	-0-	-252	-0-	54	1	529	2	N	2					47
							2	9									
06	810	N	615	-0-	-195	-0-	54	1	559	2	N	2					49
							2	9									
07	806	N	526	-0-	-280	-0-	62	1	464	2	N	-0-					49
08	633	N	633	-0-	-0-	-0-	62	1	571	2	N	-0-					49
*09	700	N	700	-0-	-0-	-0-	60	1	639	2	N	1					50
							1	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	756	3	18	9	N	16					85
05	781	N	781	-0-	-0-	-0-	755	3	26	9	N	24					109
06	510	N	502	-0-	-8	-0-	496	3	6	9	N	5					114
07	527	N	332	-0-	-195	-0-	310	3	22	9	N	20					134
*08	999	N	999	-0-	-0-	-0-	989	2	10	9	N	9					143
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					143

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	467	2	25	9	N	23					182
05	531	N	531	-0-	-0-	-0-	513	2	18	9	N	16					198
06	540	N	484	-0-	-56	-0-	476	2	8	9	N	7					205
07	673	N	673	-0-	-0-	-0-	650	2	23	9	N	21	188	1			38
*08	780	N	780	-0-	-0-	-0-	674	2	106	9	N	96					134
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					134

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2588	X	2588	-0-	-0-	-0-	2558	3	30	9	N	27					249
05	2584	X	2584	-0-	-0-	-0-	2539	3	45	9	N	41	145	1			145
06	2477	X	2477	-0-	-0-	-0-	2383	3	94	9	N	85					230
07	2609	X	2609	-0-	-0-	-0-	2440	3	169	9	N	154	155	1			229
*08	2579	X	2579	-0-	-0-	-0-	2421	2	158	9	N	144	159	1			215
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					215

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	778	-0-	-212	-0-	769	2	9	9	N	8					52
05	809	X	809	-0-	-0-	-0-	788	2	21	9	N	19					71
06	1260	N	756	-0-	-504	-0-	755	2	1	9	N	1					72
07	806	N	779	-0-	-27	-0-	775	2	4	9	N	4					76
08	806	N	715	-0-	-91	-0-	714	2	1	9	N	1					77
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					77

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2138	-0-	-742	-0-	257	1	1872	2	N	8	182	1			30
							9	9									
05	3205	X	3205	-0-	-0-	-0-	321	1	2865	2	N	17					47
							19	9									
06	2730	X	2389	-0-	-341	-0-	331	1	2050	2	N	7					54
							8	9									
07	2918	X	2918	-0-	-0-	-0-	342	1	2569	2	N	6					60
							7	9									
08	3162	X	2358	-0-	-804	-0-	342	1	2006	2	N	9					69
							10	9									
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21150	X	18885	-0-	-2265	-0-	18777	2	108	9	N	98	189	1			119
05	21111	X	18871	-0-	-2240	-0-	18740	2	131	9	N	119					238
06	20040	X	18570	-0-	-1470	-0-	18484	2	86	9	N	78	185	1			131
07	20584	X	18857	-0-	-1727	-0-	18776	2	81	9	N	74					205
08	19964	X	18194	-0-	-1770	-0-	18104	2	90	9	N	82	190	1			97
09	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					97

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

04	9690	X	9066	-0-	-624	-0-	8975	2	91	9	N	83					184
05	9672	X	9290	-0-	-382	-0-	9196	2	94	9	N	85	180	1			89
06	9300	X	9094	-0-	-206	-0-	9019	2	75	9	N	68					157
07	9610	X	7953	-0-	-1657	-0-	7901	2	52	9	N	47					204
*08	14283	X	14283	-0-	-0-	-0-	6891	1	7357	2	N	32	180	1			56
							35	9									
09	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					56

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

04	2400	N	2309	-0-	-91	-0-	2281	2	28	9	N	25					224
05	2635	N	1895	-0-	-740	-0-	1841	2	54	9	N	49	190	1			83
06	2430	N	2168	-0-	-262	-0-	2126	2	42	9	N	38					121
07	2387	N	2104	-0-	-283	-0-	2090	2	14	9	N	13					134
08	1992	N	1992	-0-	-0-	-0-	1975	2	17	9	N	15					149
09	2160	N	1995	-0-	-165	-0-	1970	2	25	9	N	23					172

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

04	7110	X	6144	-0-	-966	-0-	5934	2	210	9	N	191	192	1			234
05	7037	X	6351	-0-	-686	-0-	6140	2	211	9	N	192					426
06	6570	X	6095	-0-	-475	-0-	5878	2	217	9	N	197					623
07	6572	X	5989	-0-	-583	-0-	5804	2	185	9	N	168	384	1			407
08	6878	X	6878	-0-	-0-	-0-	6633	2	245	9	N	223	191	1			439
*09	6611	X	6611	-0-	-0-	-0-	6385	2	226	9	N	205	378	1			266

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	-0-	4	1	1088	2	N	-0-					17
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					17
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					17
07	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					17
08	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					17
*09	997	N	997	-0-	-0-	-0-	5	1	992	2	N	-0-					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

04	1290	X	681	-0-	-609	-0-	681	2			N	-0-					33
05	1170	X	1170	-0-	-0-	-0-	3	1	1167	2	N	-0-					33
06	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					33
07	2375	N	2375	-0-	-0-	-0-	11	1	2364	2	N	-0-					33
08	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					33
*09	2094	N	2094	-0-	-0-	-0-	6	1	2088	2	N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

04	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	1	1	463	2	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	465	N	453	-0-	-12	-0-	3	1	450	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	6	1	428	2	N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	7	1	594	2	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	1	1	606	2	N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

04	840	N	594	-0-	-246	-0-	594	2			N	-0-					30
05	868	N	687	-0-	-181	-0-	8	1	679	2	N	-0-					30
06	720	N	640	-0-	-80	-0-	640	2			N	-0-					30
07	648	N	648	-0-	-0-	-0-	2	1	646	2	N	-0-					30
08	699	N	699	-0-	-0-	-0-	56	1	643	2	N	-0-					30
*09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

04	618	N	618	-0-	-0-	-0-	162	1	456	2	N	-0-					95
05	594	N	594	-0-	-0-	-0-	123	1	471	2	N	-0-					95
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					95
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					95
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					95
*09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

04	1080	N	972	-0-	-108	-0-	238	1	725	2	N	8					138
							9	9									
05	1125	N	1125	-0-	-0-	-0-	284	1	824	2	N	15					153
							17	9									
06	1080	N	1023	-0-	-57	-0-	194	1	743	2	N	78	187	1			44
							86	9									
07	1267	N	1267	-0-	-0-	-0-	315	1	949	2	N	3					47
							3	9									
08	1262	N	1262	-0-	-0-	-0-	309	1	944	2	N	8					55
							9	9									
*09	1140	N	1140	-0-	-0-	-0-	283	1	849	2	N	7					62
							8	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1170	N	1102	-0-	-68	-0-	1102	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

04	630	N	228	-0-	-402	-0-	228	2			N	-0-					93
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					93
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					93
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					93
08	744	N	44	-0-	-700	-0-	2	1	42	2	N	-0-					93
09	540	N	-0-	-0-	-540	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1095	-0-	-45	-0-	1095	2			N	-0-					24
05	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					24
06	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					24
07	1147	N	1065	-0-	-82	-0-	1065	2			N	-0-					24
08	1085	N	1055	-0-	-30	-0-	1055	2			N	-0-					24
*09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					24

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	2	1	371	2	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	6	1	338	2	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

04	1170	N	911	-0-	-259	-0-	911	2			N	-0-					104
05	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					104
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					104
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					104
08	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					104
09	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

04	2280	N	1935	-0-	-345	-0-	1932	2	3	9	N	3					61
05	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					61
06	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					61
07	2855	N	2855	-0-	-0-	-0-	19	1	2836	2	N	-0-					61
08	2482	N	2482	-0-	-0-	-0-	16	1	2466	2	N	-0-					61
*09	2321	N	2321	-0-	-0-	-0-	3	1	2317	2	N	1					62
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

04	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					65
05	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-					65
06	1770	N	1744	-0-	-26	-0-	1744	2			N	-0-					65
07	1829	N	1761	-0-	-68	-0-	1761	2			N	-0-					65
08	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					65
*09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

04	210	N	-0-	-0-	-210	-0-					N	-0-					62
05	414	N	414	-0-	-0-	-0-	3	1	411	2	N	-0-					62
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					62
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					62
08	310	N	217	-0-	-93	-0-	1	1	216	2	N	-0-					62
09	270	N	-0-	-0-	-270	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

04	780	N	552	-0-	-228	-0-	1	1	551	2	N	-0-					77
05	775	N	589	-0-	-186	-0-	5	1	583	2	N	1					78
							1	9									
06	660	N	597	-0-	-63	-0-	597	2			N	-0-					78
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					78
08	589	N	534	-0-	-55	-0-	534	2			N	-0-					78
*09	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					80

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

04	1260	N	1159	-0-	-101	-0-	1159	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	77	1	1101	2	N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-
08	1178	N	984	-0-	-194	-0-	984	2			N	-0-					-0-
09	1140	N	865	-0-	-275	-0-	2	1	863	2	N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

04	945	N	945	-0-	-0-	-0-	2	1	943	2	N	-0-					15
05	930	N	915	-0-	-15	-0-	915	2			N	-0-					15
06	960	N	873	-0-	-87	-0-	873	2			N	-0-					15
07	992	N	884	-0-	-108	-0-	6	1	878	2	N	-0-					15
08	930	N	820	-0-	-110	-0-	4	1	816	2	N	-0-					15
09	870	N	761	-0-	-109	-0-	1	1	760	2	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

04	690	N	634	-0-	-56	-0-	17	1	617	2	N	-0-					102
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					102
06	780	N	574	-0-	-206	-0-	574	2			N	-0-					102
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					102
08	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	N	2					104
*09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					104

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

04	1140	N	865	-0-	-275	-0-	865	2			N	-0-					33
05	1240	N	719	-0-	-521	-0-	21	1	698	2	N	-0-					33
06	1050	N	759	-0-	-291	-0-	759	2			N	-0-					33
07	1489	N	1489	-0-	-0-	-0-	8	1	1481	2	N	-0-					33
08	1511	N	1511	-0-	-0-	-0-	14	1	1497	2	N	-0-					33
*09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

04	287	N	287	-0-	-0-	-0-	64	1	223	2	N	-0-					49
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					49
06	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-					49
07	325	N	325	-0-	-0-	-0-	27	1	298	2	N	-0-					49
08	398	N	398	-0-	-0-	-0-	111	1	287	2	N	-0-					49
09	360	N	256	-0-	-104	-0-	44	1	212	2	N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

04	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	428	-0-	-592	-0-	428	2			N	-0-					99
05	930	N	554	-0-	-376	-0-	551	2	3	9	N	3					102
06	940	N	940	-0-	-0-	-0-	883	2	57	9	N	52					154
07	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					167
08	795	N	795	-0-	-0-	-0-	3	1	792	2	N	-0-					167
09	930	N	717	-0-	-213	-0-	717	2			N	-0-					167

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

04	0 N	-0-	-0-	-0-	-0-				N	-0-			63
05	0 N	-0-	-0-	-0-	-0-				N	-0-			63
06	0 N	-0-	-0-	-0-	-0-				N	-0-			63
07	0 N	-0-	-0-	-0-	-0-				N	-0-			63
08	0 N	-0-	-0-	-0-	-0-				N	-0-			63
09	0 N	-0-	-0-	-0-	-0-				N	-0-			63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

04	720	N	22	-0-	-698	-0-	2	1	20	2	N	-0-					50
05	713	N	60	-0-	-653	-0-	60	1			N	-0-					50
06	630	N	60	-0-	-570	-0-	60	1			N	-0-					50
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					50
08	62	N	-0-	-0-	-62	-0-					N	-0-					50
09	60	N	-0-	-0-	-60	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

04	900	N	878	-0-	-22	-0-	878	2			N	-0-					73
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					73
06	840	N	836	-0-	-4	-0-	836	2			N	-0-					73
07	899	N	857	-0-	-42	-0-	857	2			N	-0-					73
08	886	N	886	-0-	-0-	-0-	17	1	869	2	N	-0-					73
09	840	N	812	-0-	-28	-0-	812	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

04	750	N	715	-0-	-35	-0-	1	1	714	2	N	-0-					94
05	744	N	721	-0-	-23	-0-	721	2			N	-0-					94
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					94
07	744	N	730	-0-	-14	-0-	730	2			N	-0-					94
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					94
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	565	-0-	-245	-0-	565	2			N	-0-					45
05	992	N	912	-0-	-80	-0-	6	1	904	2	N	2					47
							2	9									
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					47
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					47
08	899	N	655	-0-	-244	-0-	1	1	653	2	N	1					48
							1	9									
09	1170	N	805	-0-	-365	-0-	6	1	798	2	N	1					49
							1	9									

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					28
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					28
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					28
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					28
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					28
*09	1281	N	1281	-0-	-0-	-0-	6	1	1275	2	N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					46
05	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					46
06	1020	N	828	-0-	-192	-0-	828	2			N	-0-					46
07	1023	N	878	-0-	-145	-0-	878	2			N	-0-					46
08	1085	N	973	-0-	-112	-0-	7	1	966	2	N	-0-					46
*09	1119	N	1119	-0-	-0-	-0-	1	1	1118	2	N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					28
05	961	N	678	-0-	-283	-0-	678	2			N	-0-					28
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					28
07	868	N	692	-0-	-176	-0-	12	1	680	2	N	-0-					28
08	703	N	703	-0-	-0-	-0-	44	1	659	2	N	-0-					28
09	720	N	635	-0-	-85	-0-	3	1	632	2	N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					18
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					18
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					18
08	372	N	365	-0-	-7	-0-	365	2			N	-0-					18
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	1	1	475	2	N	-0-			1
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-			1
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-			1
07	403	N	398	-0-	-5	-0-	398	2			N	-0-			1
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-			1
09	390	N	282	-0-	-108	-0-	1	1	281	2	N	-0-			1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

04	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	1			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-			-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

04	420	N	307	-0-	-113	-0-	13	1	294	2	N	-0-			90
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-			90
06	420	N	390	-0-	-30	-0-	9	1	381	2	N	-0-			90
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-			90
08	434	N	370	-0-	-64	-0-	370	2			N	-0-			90
*09	500	N	500	-0-	-0-	-0-	500	2			N	-0-			90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

04	600	N	242	-0-	-358	-0-	8	1	234	2	N	-0-			119
05	465	N	83	-0-	-382	-0-	83	2			N	-0-			119
06	330	N	102	-0-	-228	-0-	102	2			N	-0-			119
07	248	N	55	-0-	-193	-0-	55	2			N	-0-			119
08	93	N	-0-	-0-	-93	-0-					N	-0-			119
09	90	N	-0-	-0-	-90	-0-					N	-0-			119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

04	602	N	602	-0-	-0-	-0-	602	2			N	-0-			85
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-			85
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-			85
07	620	N	574	-0-	-46	-0-	574	2			N	-0-			85
08	558	N	544	-0-	-14	-0-	544	2			N	-0-			85
09	570	N	509	-0-	-61	-0-	1	1	508	2	N	-0-			85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

04	2460	X	1923	-0-	-537	-0-	1923	2			N	-0-			12
05	2294	X	1915	-0-	-379	-0-	1915	2			N	-0-			12
06	2100	X	1900	-0-	-200	-0-	1900	2			N	-0-			12
07	2046	X	1949	-0-	-97	-0-	7	1	1942	2	N	-0-			12
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-			12
*09	1948	N	1948	-0-	-0-	-0-	4	1	1944	2	N	-0-			12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

04	328	N	328	-0-	-0-	-0-	191	1	126	2	N	10					95
							11	9									
05	310	N	288	-0-	-22	-0-	203	1	79	2	N	5					100
							6	9									
06	300	N	144	-0-	-156	-0-	144	1			N	-0-					100
07	310	N	194	-0-	-116	-0-	3	1	191	2	N	-0-					100
08	279	N	228	-0-	-51	-0-	37	1	191	2	N	-0-					100
*09	192	N	192	-0-	-0-	-0-	192	1			N	-0-					100

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					186
05	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					186
06	1170	N	216	-0-	-954	-0-	215	1	1	2	N	-0-					186
07	1209	N	323	-0-	-886	-0-	101	1	222	2	N	-0-					186
08	2898	N	2898	-0-	-0-	-0-	81	1	2817	2	N	-0-					186
*09	1081	N	1081	-0-	-0-	-0-	19	1	1062	2	N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

04	3406	X	3406	-0-	-0-	-0-	3381	2	25	9	N	23					222
05	2777	X	2777	-0-	-0-	-0-	2764	2	13	9	N	12					234
06	2457	X	2457	-0-	-0-	-0-	3	1	2429	2	N	23	189	1			68
							25	9									
07	2511	X	2453	-0-	-58	-0-	11	1	2434	2	N	7					75
							8	9									
08	3399	X	3399	-0-	-0-	-0-	3391	2	8	9	N	7					82
*09	3058	X	3058	-0-	-0-	-0-	3023	2	35	9	N	32					114

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

04	6829	X	6829	-0-	-0-	-0-	6782	2	47	9	N	43					132
05	7201	X	7201	-0-	-0-	-0-	7182	2	19	9	N	17					149
06	7064	X	7064	-0-	-0-	-0-	7039	2	25	9	N	23					172
07	7139	X	7139	-0-	-0-	-0-	7122	2	17	9	N	15	182	1			5
08	6693	X	6693	-0-	-0-	-0-	6680	2	13	9	N	12					17
*09	6100	X	6100	-0-	-0-	-0-	6081	2	19	9	N	17					34

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

04	3120	X	2613	-0-	-507	-0-	2613	2			N	-0-					93
05	3224	X	2793	-0-	-431	-0-	30	1	2763	2	N	-0-					93
06	3120	X	2738	-0-	-382	-0-	63	1	2675	2	N	-0-					93
07	2728	X	2210	-0-	-518	-0-	29	1	2181	2	N	-0-					93
08	2790	X	1323	-0-	-1467	-0-	1323	2			N	-0-					93
09	2730	X	130	-0-	-2600	-0-	11	1	119	2	N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

04	6330	X	5743	-0-	-587	-0-	5743	2			N	-0-					69
05	6510	X	6049	-0-	-461	-0-	111	1	5938	2	N	-0-					69
06	6300	X	5879	-0-	-421	-0-	84	1	5795	2	N	-0-					69
07	6045	X	5993	-0-	-52	-0-	67	1	5926	2	N	-0-					69
08	6045	X	5829	-0-	-216	-0-	196	1	5633	2	N	-0-					69
09	5880	X	5717	-0-	-163	-0-	99	1	5618	2	N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

04	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					203
05	3358	X	3358	-0-	-0-	-0-	32	1	3317	2	N	8					211
							9	9									
06	3060	X	2762	-0-	-298	-0-	87	1	2669	2	N	5					216
							6	9									
07	3410	X	3057	-0-	-353	-0-	53	1	3004	2	N	-0-	175	1			41
08	3410	X	2603	-0-	-807	-0-	48	1	2546	2	N	8					49
							9	9									
09	3300	X	2735	-0-	-565	-0-	1	1	2720	2	N	13					62
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	4885	-0-	-2045	-0-	7	1	4875	2	N	3					203
							3	9									
05	6479	X	5914	-0-	-565	-0-	5903	2	11	9	N	10					213
06	5885	X	5885	-0-	-0-	-0-	67	1	5805	2	N	12					225
							13	9									
07	6110	X	6110	-0-	-0-	-0-	11	1	6086	2	N	12					237
							13	9									
08	6391	X	6391	-0-	-0-	-0-	6378	2	13	9	N	12					249
09	5880	X	5852	-0-	-28	-0-	5835	2	17	9	N	15					264

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0-	-0-	765	2	163	9	N	148	185	1			242
05	950	N	950	-0-	-0-	-0-	799	2	151	9	N	137	186	1			193
06	934	N	934	-0-	-0-	-0-	789	2	145	9	N	132					325
07	971	N	971	-0-	-0-	-0-	825	2	146	9	N	133	187	1			271
08	943	N	943	-0-	-0-	-0-	819	2	124	9	N	113	187	1			197
*09	1091	N	1091	-0-	-0-	-0-	181	1	765	2	N	132					329
							145	9									

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4013	-0-	1013	1718	3952	2	61	9	N	55					294
05	5941	X	4223	-0-	-1718	-0-	4155	2	68	9	N	62	194	1			162
06	3044	X	3044	-0-	-0-	-0-	2976	2	68	9	N	62					224
07	2871	X	2871	-0-	-0-	-0-	2826	2	45	9	N	41					265
08	3395	X	3395	-0-	-0-	-0-	3334	2	61	9	N	55	188	1			132
*09	3253	X	3253	-0-	-0-	-0-	3209	2	44	9	N	40					172

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1649	-0-	-241	-0-	1641	2	8	9	N	7					270
05	1953	X	1467	-0-	-486	-0-	1447	2	20	9	N	18					288
06	1680	N	1493	-0-	-187	-0-	1481	2	12	9	N	11	186	1			113
07	1705	N	1157	-0-	-548	-0-	1102	2	55	9	N	50					163
08	1457	N	1207	-0-	-250	-0-	1188	2	19	9	N	17					180
*09	1791	N	1791	-0-	-0-	-0-	1625	2	166	9	N	151	189	1			142

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2246	-0-	-694	-0-	2092	2	154	9	N	140	188	1			325
05	2666	X	2128	-0-	-538	-0-	1957	2	171	9	N	155	185	1			295
06	2340	X	2205	-0-	-135	-0-	2006	2	199	9	N	181	186	1			290
07	2418	X	1561	-0-	-857	-0-	1429	2	132	9	N	120	189	1			221
08	2418	X	1962	-0-	-456	-0-	1889	2	73	9	N	66					287
*09	2453	X	2453	-0-	-0-	-0-	2299	2	154	9	N	140	189	1			238

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3502	X	3502	-0-	-0-	-0-	3390	2	112	9	N	102					498
05	3417	X	3417	-0-	-0-	-0-	3309	2	108	9	N	98	180	1			416
06	3308	X	3308	-0-	-0-	-0-	3307	2	1	9	N	1	179	1			238
07	3360	X	3360	-0-	-0-	-0-	3264	2	96	9	N	87	190	1			135
08	3348	X	3119	-0-	-229	-0-	3044	2	75	9	N	68					203
*09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					203

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1551	-0-	-1149	-0-	1409	2	142	9	N	129	182	1			455
05	2790	X	1439	-0-	-1351	-0-	1403	2	36	9	N	33					488
06	1438	X	1438	-0-	-0-	-0-	1362	2	76	9	N	69	184	1			373
07	1612	X	1320	-0-	-292	-0-	1285	2	35	9	N	32	185	1			220
08	1612	X	1193	-0-	-419	-0-	1140	2	53	9	N	48					268
09	1440	N	436	-0-	-1004	-0-	434	2	2	9	N	2					270

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	3610	-0-	-1850	-0-	3486	2	124	9	N	113	188	1			240
05	3784	X	3784	-0-	-0-	-0-	3654	2	130	9	N	118	181	1			177
06	3500	X	3500	-0-	-0-	-0-	3347	2	153	9	N	139	183	1			133
07	3720	X	2955	-0-	-765	-0-	2865	2	90	9	N	82					215
08	3782	X	3180	-0-	-602	-0-	3045	2	135	9	N	123	188	1			150
09	3660	X	2095	-0-	-1565	-0-	2032	2	63	9	N	57					207

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	73	-0-	-947	-0-	73	2			N	-0-					198
05	1892	X	1892	-0-	-0-	-0-	1772	2	120	9	N	109	174	1			133
06	2040	X	2040	-0-	-0-	-0-	1900	2	140	9	N	127					260
07	1960	X	1960	-0-	-0-	-0-	1858	2	102	9	N	93					353
08	1891	X	1821	-0-	-70	-0-	1735	2	86	9	N	78	189	1			242
09	2040	X	1750	-0-	-290	-0-	1616	2	134	9	N	122	191	1			173

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	73	-0-	-197	-0-	73	2			N	-0-					112
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					112
06	90	N	32	-0-	-58	-0-	32	2			N	-0-					112
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7					190
05	1377	N	1377	-0-	-0-	-0-	1374	2	3	9	N	3					193
06	1500	N	1374	-0-	-126	-0-	1372	2	2	9	N	2					195
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					195
08	1364	N	1341	-0-	-23	-0-	1330	2	11	9	N	10					205
*09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					205

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	667	-0-	-203	-0-	664	2	3	9	N	3					75
05	1116	N	797	-0-	-319	-0-	764	2	33	9	N	30					105
06	769	N	769	-0-	-0-	-0-	754	2	15	9	N	14					119
07	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					120
08	806	N	507	-0-	-299	-0-	501	2	6	9	N	5					125
*09	1323	N	1323	-0-	-0-	-0-	1275	2	48	9	N	44					169

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
05	465	N	207	-0-	-258	-0-	207	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	289	-0-	-281	-0-	289	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1334	-0-	-46	-0-	1334	2			N	-0-					150
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					150
06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					150
07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					150
08	1457	N	1387	-0-	-70	-0-	1387	2			N	-0-					150
09	1470	N	1303	-0-	-167	-0-	1303	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					185
05	1233	N	1233	-0-	-0-	-0-	1186	2	47	9	N	43	177	1			51
06	1127	N	1127	-0-	-0-	-0-	1087	2	40	9	N	36					87
07	1209	N	1164	-0-	-45	-0-	1120	2	44	9	N	40					127
08	1240	N	1145	-0-	-95	-0-	1104	2	41	9	N	37					164
09	1140	N	1047	-0-	-93	-0-	1024	2	23	9	N	21					185

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

04	2486	N	2486	-0-	-0-	-0-	202	1	2197	2	N	79					257
							87	9									
05	2410	N	2410	-0-	-0-	-0-	202	1	2124	2	N	76	179	1			154
							84	9									
06	2222	N	2222	-0-	-0-	-0-	202	1	1992	2	N	25					179
							28	9									
07	2455	N	2455	-0-	-0-	-0-	202	1	2187	2	N	60	174	1			65
							66	9									
08	2015	N	2015	-0-	-0-	-0-	202	1	1747	2	N	60					125
							66	9									
*09	2159	N	2159	-0-	-0-	-0-	202	1	1957	2	N	-0-					125

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

04	2190	X	1780	-0-	-410	-0-	1770	2	10	9	N	9	183	1			35
05	2790	X	2790	-0-	-0-	-0-	2777	2	13	9	N	12					47
06	2190	X	1782	-0-	-408	-0-	1768	2	14	9	N	13					60
07	2263	X	643	-0-	-1620	-0-	589	2	54	9	N	49					109
08	2263	X	21	-0-	-2242	-0-	21	2			N	-0-					109
09	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					109

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

04	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					105
05	1464	N	1464	-0-	-0-	-0-	72	1	1392	2	N	-0-					105
06	1500	N	1052	-0-	-448	-0-	72	1	980	2	N	-0-					105
07	1550	N	995	-0-	-555	-0-	72	1	923	2	N	-0-					105
08	1457	N	984	-0-	-473	-0-	72	1	912	2	N	-0-					105
09	1050	N	966	-0-	-84	-0-	72	1	894	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	814	-0-	-1406	-0-	19	1	765	2	N	27					104
							30	9									
05	4724	X	4724	-0-	-0-	-0-	72	1	4583	2	N	63					167
							69	9									
06	4824	X	4824	-0-	-0-	-0-	72	1	4666	2	N	78					245
							86	9									
07	4762	X	4762	-0-	-0-	-0-	72	1	4579	2	N	101					346
							111	9									
08	3777	X	3777	-0-	-0-	-0-	60	1	3694	2	N	21					367
							23	9									
*09	2776	X	2776	-0-	-0-	-0-	43	1	2718	2	N	14	186	1			195
							15	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1483	-0-	-707	-0-	48	1	1389	2	N	42					286
							46	9									
05	2511	N	1418	-0-	-1093	-0-	72	1	1329	2	N	15					301
							17	9									
06	1650	N	960	-0-	-690	-0-	58	1	891	2	N	10					311
							11	9									
07	1519	N	495	-0-	-1024	-0-	72	1	412	2	N	10					321
							11	9									
08	1426	N	1347	-0-	-79	-0-	72	1	1246	2	N	26					347
							29	9									
09	960	N	421	-0-	-539	-0-	72	1	318	2	N	28	188	1			187
							31	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	X	2507	-0-	-0-	-0-	162	1	2279	2	N	60					312
							66	9									
05	1191	N	1191	-0-	-0-	-0-	202	1	978	2	N	10					322
							11	9									
06	2163	N	2163	-0-	-0-	-0-	162	1	2001	2	N	-0-					322
07	3063	N	3063	-0-	-0-	-0-	202	1	2842	2	N	17					339
							19	9									
08	1493	N	1493	-0-	-0-	-0-	202	1	1252	2	N	35					374
							39	9									
*09	2156	N	2156	-0-	-0-	-0-	202	1	1907	2	N	43	180	1			237
							47	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7246	X	2884	-0-	-4362	-0-	94	1	2790	2	N	-0-					124
05	4932	X	4932	-0-	-0-	-0-	202	1	4730	2	N	-0-					124
06	4505	X	4505	-0-	-0-	-0-	202	1	4291	2	N	11					135
							12	9									
07	4529	X	4529	-0-	-0-	-0-	202	1	4266	2	N	55					190
							61	9									
08	3100	X	1569	-0-	-1531	-0-	104	1	1448	2	N	15					205
							17	9									
09	3000	X	430	-0-	-2570	-0-	101	1	329	2	N	-0-	167	1			38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	4530	X	3920	-0-		-610	-0-	202 293	1 9	3425	2	N	266	369	1			191
05	4681	X	3988	-0-		-693	-0-	202 342	1 9	3444	2	N	311	356	1			146
06	4350	X	3768	-0-		-582	-0-	202 318	1 9	3248	2	N	289	186	1			249
07	4309	X	3713	-0-		-596	-0-	202 293	1 9	3218	2	N	266	368	1			147
08	4309	X	3571	-0-		-738	-0-	202 276	1 9	3093	2	N	251	187	1			211
09	3930	X	3333	-0-		-597	-0-	202 259	1 9	2872	2	N	235	186	1			260

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	6000	X	5897	-0-		-103	-0-	72 117	1 9	5708	2	N	106	170	1			218
05	6200	X	4455	-0-		-1745	-0-	63 75	1 9	4317	2	N	68					286
06	6354	X	6354	-0-		-0-	-0-	72 88	1 9	6194	2	N	80	175	1			191
07	6362	X	6362	-0-		-0-	-0-	72 168	1 9	6122	2	N	153					344
08	6107	X	5876	-0-		-231	-0-	72 110	1 9	5694	2	N	100	186	1			258
09	6000	X	5771	-0-		-229	-0-	72 109	1 9	5590	2	N	99					357

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	482	N	482	-0-		-0-	-0-	72 94	1 9	316	2	N	85					179
05	436	N	436	-0-		-0-	-0-	72 69	1 9	295	2	N	63					242
06	480	N	374	-0-		-106	-0-	72 36	1 9	266	2	N	33	173	1			102
07	496	N	374	-0-		-122	-0-	72 55	1 9	247	2	N	50					152
08	434	N	372	-0-		-62	-0-	72 55	1 9	245	2	N	50					202
09	360	N	336	-0-		-24	-0-	72 46	1 9	218	2	N	42					244

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	3360	X	2982	-0-		-378	-0-	72 482	1 9	2428	2	N	438	560	1			298
05	3441	X	3219	-0-		-222	-0-	72 549	1 9	2598	2	N	499	378	1			419
06	3240	X	3238	-0-		-2	-0-	72 656	1 9	2510	2	N	596	724	1			291
07	3348	X	2934	-0-		-414	-0-	72 438	1 9	2424	2	N	398	373	1			316
08	3224	X	2977	-0-		-247	-0-	72 471	1 9	2434	2	N	428	370	1			374
09	3240	X	2440	-0-		-800	-0-	62 528	1 9	1850	2	N	480	547	1			307

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	6531	-0-	-3009	-0-	72	1	5313	2	N	1042	1105	1			411
							1146	9									
05	9114	X	5760	-0-	-3354	-0-	72	1	4656	2	N	938	741	1			608
							1032	9									
06	8220	X	5486	-0-	-2734	-0-	65	1	4400	2	N	928	1110	1			426
							1021	9									
07	8494	X	5378	-0-	-3116	-0-	72	1	4349	2	N	870	904	1			392
							957	9									
08	7006	X	6209	-0-	-797	-0-	72	1	5068	2	N	972	925	1			439
							1069	9									
09	6540	X	5730	-0-	-810	-0-	72	1	4701	2	N	870	737	1			572
							957	9									

TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

04	3480	X	2997	-0-	-483	-0-	2427	2	570	9	N	518	748	1			161
05	3720	X	2850	-0-	-870	-0-	2264	2	586	9	N	533	374	1			320
06	3600	X	2513	-0-	-1087	-0-	2006	2	507	9	N	461	562	1			219
07	3720	X	3148	-0-	-572	-0-	2485	2	663	9	N	603	368	1			454
08	3565	X	3014	-0-	-551	-0-	2414	2	600	9	N	545	740	1			259
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					259

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

04	3791	X	3791	-0-	-0-	-0-	230	1	3129	3	N	372	384	1			444
							23	5	409	9							
05	3941	X	3941	-0-	-0-	-0-	185	1	3319	3	N	378	576	1			246
							21	5	416	9							
06	3738	X	3738	-0-	-0-	-0-	129	1	3217	3	N	342	185	1			403
							16	5	376	9							
07	3857	X	3857	-0-	-0-	-0-	345	1	3123	3	N	340	379	1			364
							15	5	374	9							
08	3738	X	3738	-0-	-0-	-0-	130	1	3237	3	N	321	377	1			308
							18	5	353	9							
*09	3440	X	3440	-0-	-0-	-0-	115	1	2980	3	N	314	379	1			243
							345	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	728	-0-	-22	-0-	665	3	63	9	N	57					152
05	782	N	782	-0-	-0-	-0-	710	3	72	9	N	65					217
06	750	N	743	-0-	-7	-0-	671	3	72	9	N	65	184	1			98
07	753	N	753	-0-	-0-	-0-	688	3	65	9	N	59					157
08	775	N	757	-0-	-18	-0-	687	3	70	9	N	64					221
09	750	N	732	-0-	-18	-0-	670	3	62	9	N	56					277

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					202
05	1714	N	1714	-0-	-0-	-0-	1700	3	14	9	N	13					215
06	1710	N	1601	-0-	-109	-0-	1580	3	21	9	N	19	185	1			49
07	1736	N	1721	-0-	-15	-0-	1715	3	6	9	N	5					54
08	1718	N	1718	-0-	-0-	-0-	1716	3	2	9	N	2					56
*09	1766	N	1766	-0-	-0-	-0-	1759	3	7	9	N	6					62

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	5645	-0-	-775	-0-	1800	1	3689	3	N	142	191	1			134
							156	9									
05	6510	X	5737	-0-	-773	-0-	1860	1	3724	3	N	139	179	1			94
							153	9									
06	6120	X	5554	-0-	-566	-0-	1800	1	3610	3	N	131	91	1			134
							144	9									
07	5890	X	5462	-0-	-428	-0-	1860	1	3482	3	N	109	138	1			105
							120	9									
08	5828	X	5823	-0-	-5	-0-	1860	1	3833	3	N	118					223
							130	9									
*09	5795	X	5795	-0-	-0-	-0-	1800	1	3885	3	N	100	178	1			145
							110	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6870	X	5677	-0-	-1193	-0-	5579	3	98	9	N	89					198
05	6944	X	5953	-0-	-991	-0-	5842	3	111	9	N	101	197	1			102
06	6660	X	5790	-0-	-870	-0-	5663	3	127	9	N	115	103	1			114
07	6820	X	5672	-0-	-1148	-0-	5576	3	96	9	N	87	49	1			152
08	6479	X	5615	-0-	-864	-0-	5521	3	94	9	N	85	176	1			61
09	5790	X	5356	-0-	-434	-0-	5261	3	95	9	N	86					147

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	3646	-0-	-2984	-0-	3389	3	257	9	N	234	190	1			221
05	6851	X	3589	-0-	-3262	-0-	3366	3	223	9	N	203	196	1			228
06	5100	X	3439	-0-	-1661	-0-	3207	3	232	9	N	211	193	1			246
07	4464	X	3100	-0-	-1364	-0-	2887	3	213	9	N	194	182	1			258
08	3844	X	2785	-0-	-1059	-0-	2612	3	173	9	N	157	357	1			58
09	3660	X	1999	-0-	-1661	-0-	1849	3	150	9	N	136					194

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					42
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					42
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					42
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					42
08	558	N	536	-0-	-22	-0-	532	2	4	9	N	4					46
09	510	N	131	-0-	-379	-0-	128	2	3	9	N	3					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	335	-0-	-115	-0-	335	2			N	-0-					30
05	287	N	287	-0-	-0-	-0-	279	2	8	9	N	7					37
06	287	N	287	-0-	-0-	-0-	284	2	3	9	N	3					40
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					40
08	480	N	480	-0-	-0-	-0-	370	2	110	9	N	100					140
*09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					140

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	943	-0-	-17	-0-	943	3			N	-0-					87
05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					87
06	960	N	923	-0-	-37	-0-	923	3			N	-0-					87
07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					87
08	992	N	980	-0-	-12	-0-	980	3			N	-0-					87
*09	965	N	965	-0-	-0-	-0-	950	3	15	9	N	14					101

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					41
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					41
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					41
07	806	N	454	-0-	-352	-0-	454	2			N	-0-					41
08	744	N	551	-0-	-193	-0-	551	2			N	-0-					41
09	720	N	567	-0-	-153	-0-	567	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	-0-	-0-	-93	-0-					N	-0-					13
*11	10	N	-0-	-0-	-10	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					25
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					25
06	336	N	336	-0-	-0-	-0-	333	2	3	9	N	3					28
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					28
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					35
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					35
06	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					35
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					35
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					35
*09	1416	N	1416	-0-	-0-	-0-	1407	2	9	9	N	8					43

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	5434	-0-	-56	-0-	78	1	5313	2	N	39					149
							43	9									
05	5673	X	5547	-0-	-126	-0-	81	1	5421	2	N	41					190
							45	9									
06	5490	X	5468	-0-	-22	-0-	78	1	5314	2	N	69					259
							76	9									
*07	5673	X	5160	-0-	-513	-0-	81	1	5020	2	N	54	174	1			139
							59	9									
*08	5645	X	5645	-0-	-0-	-0-	81	1	5535	2	N	26					165
							29	9									
*09	5707	X	5707	-0-	-0-	-0-	78	1	5562	2	N	61	177	1			49
							67	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1085	N	1085	-0-	-0-	-0-	1040	2	45	9	N	41	48	1			68
05	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-	48	1			20
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					20
*09	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1918	N	1918	-0-	-0-	-0-	44	1	1861	2	N	12					249
							13	9									
05	2449	N	1933	-0-	-516	-0-	41	1	1880	2	N	11					260
							12	9									
06	2130	N	1898	-0-	-232	-0-	1875	2	23	9	N	21	187	1			94
07	1984	N	1871	-0-	-113	-0-	1865	2	6	9	N	5					99
08	1922	N	1677	-0-	-245	-0-	1675	2	2	9	N	2					101
09	1890	N	1808	-0-	-82	-0-	1808	2			N	-0-					101

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					103
05	243	N	243	-0-	-0-	-0-	28	1	215	2	N	-0-					103
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					103
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					103
08	155	N	1	-0-	-154	-0-	1	2			N	-0-					103
09	150	N	-0-	-0-	-150	-0-					N	-0-					103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1881	N	1881	-0-	-0-	-0-	52	1	1801	2	N	25	25	1			143
							28	9									
05	1789	N	1789	-0-	-0-	-0-	48	1	1734	2	N	6	79	1			70
							7	9									
06	1228	N	1228	-0-	-0-	-0-	1226	2	2	9	N	2					72
07	651	N	71	-0-	-580	-0-	71	2			N	-0-					72
08	651	N	32	-0-	-619	-0-	32	2			N	-0-					72
09	630	N	95	-0-	-535	-0-	95	2			N	-0-					72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		5	-0-	5	5	5	2			N	-0-					30
05	14B2 EXT		7	-0-	7	12	7	2			N	-0-					30
06	25	X	13	-0-	-12	-0-	13	2			N	-0-					30
07	9	X	9	-0-	-0-	-0-	9	2			N	-0-					30
08	7	N	3	-0-	-4	-0-	3	2			N	-0-					30
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
*05	270	N	270	-0-	-0-	-0-	220	2	50	9	N	45					98
*06	929	N	929	-0-	-0-	-0-	863	2	66	9	N	60					158
*07	865	N	865	-0-	-0-	-0-	834	2	31	9	N	28					186
*08	856	N	856	-0-	-0-	-0-	821	2	35	9	N	32					218
09	900	N	845	-0-	-55	-0-	839	2	6	9	N	5					223

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					151
05	341	N	213	-0-	-128	-0-	213	2			N	-0-					151
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					151
07	279	N	187	-0-	-92	-0-	187	2			N	-0-					151
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					151
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

04	2651	N	2651	-0-	-0-	-0-	30	1	2603	2	N	16					267
							18	9									
05	1984	N	1085	-0-	-899	-0-	31	1	1035	2	N	17					284
							19	9									
06	2815	N	2815	-0-	-0-	-0-	30	1	2765	2	N	18					302
							20	9									
07	2966	N	2966	-0-	-0-	-0-	31	1	2927	2	N	7					309
							8	9									
08	3017	N	3017	-0-	-0-	-0-	31	1	2976	2	N	9	192	1			126
							10	9									
*09	2903	N	2903	-0-	-0-	-0-	30	1	2873	2	N	-0-					126

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

04	30	N	5	-0-	-25	-0-	5	2			N	-0-					27
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
06	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2101	N	2101	-0-	-0-	-0-	9	1	2062	2	N	27					242
							30	9									
05	1798	N	1612	-0-	-186	-0-	8	1	1581	2	N	21	184	1			79
							23	9									
06	2076	N	2076	-0-	-0-	-0-	2050	2	26	9	N	24					103
07	2173	N	2173	-0-	-0-	-0-	2134	2	39	9	N	35					138
08	1994	N	1994	-0-	-0-	-0-	1969	2	25	9	N	23					161
09	2070	N	2046	-0-	-24	-0-	2023	2	23	9	N	21					182

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

04	2102	X	2102	-0-	-0-	-0-	154	1	1931	2	N	15					110
							17	9									
05	2705	X	2705	-0-	-0-	-0-	172	1	2509	2	N	22					132
							24	9									
06	2520	N	2520	-0-	-0-	-0-	126	1	2376	2	N	16					148
							18	9									
07	2484	N	2484	-0-	-0-	-0-	130	1	2333	2	N	19					167
							21	9									
*08	2289	N	2289	-0-	-0-	-0-	130	1	2147	2	N	11					178
							12	9									
*09	2580	N	2580	-0-	-0-	-0-	172	1	2387	2	N	19					197
							21	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

04	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98
05	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98
06	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98
07	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98
08	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98
09	14B2	EXT	-0-	-0-	-0-		2				N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

04	4873	X	4873	-0-	-0-	-0-	19	1	4844	2	N	9					116
							10	9									
05	4830	X	4830	-0-	-0-	-0-	20	1	4799	2	N	10					126
							11	9									
06	4730	X	4730	-0-	-0-	-0-	19	1	4690	2	N	19					145
							21	9									
07	4677	X	4677	-0-	-0-	-0-	20	1	4638	2	N	17					162
							19	9									
08	4345	X	4345	-0-	-0-	-0-	20	1	4308	2	N	15					177
							17	9									
*09	4003	X	4003	-0-	-0-	-0-	19	1	3972	2	N	11					188
							12	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46
07	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					46

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

04	3911 X	3911	-0-	-0-	-0-	511	1	3387	2	N	12					84
						13	9									
05	3846 X	3846	-0-	-0-	-0-	514	1	3313	2	N	17					101
						19	9									
06	3464 X	3464	-0-	-0-	-0-	450	1	3004	2	N	9					110
						10	9									
07	3835 X	3835	-0-	-0-	-0-	465	1	3360	2	N	9					119
						10	9									
08	3580 X	3580	-0-	-0-	-0-	465	1	3106	2	N	8					127
						9	9									
*09	3212 X	3212	-0-	-0-	-0-	227	1	2982	2	N	3					130
						3	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

04	1470 N	1380	-0-	-90	-0-	38	1	1328	2	N	13					150
						14	9									
05	1581 N	1440	-0-	-141	-0-	40	1	1386	2	N	13					163
						14	9									
06	1440 N	1393	-0-	-47	-0-	38	1	1340	2	N	14					177
						15	9									
07	1426 N	1391	-0-	-35	-0-	40	1	1342	2	N	8					185
						9	9									
08	1426 N	1355	-0-	-71	-0-	40	1	1301	2	N	13					198
						14	9									
09	1380 N	1310	-0-	-70	-0-	38	1	1266	2	N	5					203
						6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					27
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					27
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					27
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					27
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

04	6370	X	6370	-0-	-0-	-0-	75	1	5866	2	N	390	376	1			312
							429	9									
05	4284	X	4284	-0-	-0-	-0-	78	1	3957	2	N	226	179	1			359
							249	9									
06	4431	X	4431	-0-	-0-	-0-	75	1	4049	2	N	279	181	1			457
							307	9									
07	2294	X	2135	-0-	-159	-0-	78	1	1880	2	N	161	363	1			255
							177	9									
08	2294	X	11	-0-	-2283	-0-	9	1	2	9	N	2					257
09	2220	X	-0-	-0-	-2220	-0-					N	5					262

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

04	2147	N	2147	-0-	-0-	-0-	59	1	2033	2	N	50	184	1			84
							55	9									
05	2137	N	2137	-0-	-0-	-0-	61	1	2020	2	N	51					135
							56	9									
06	2102	N	2102	-0-	-0-	-0-	59	1	1984	2	N	54					189
							59	9									
07	2137	N	2137	-0-	-0-	-0-	61	1	2025	2	N	46					235
							51	9									
08	2112	N	2112	-0-	-0-	-0-	61	1	2003	2	N	44	182	1			97
							48	9									
*09	1978	N	1978	-0-	-0-	-0-	59	1	1867	2	N	47					144
							52	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

04	2670	X	2619	-0-	-51	-0-	71	1	2458	2	N	82	188	1			146
							90	9									
05	2680	X	2680	-0-	-0-	-0-	60	1	2559	2	N	55					201
							61	9									
06	2693	N	2693	-0-	-0-	-0-	58	1	2539	2	N	87	184	1			104
							96	9									
07	2765	N	2765	-0-	-0-	-0-	60	1	2644	2	N	55					159
							61	9									
08	2671	N	2671	-0-	-0-	-0-	60	1	2552	2	N	54					213
							59	9									
09	2700	N	1225	-0-	-1475	-0-	58	1	1152	2	N	14					227
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					107
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					107
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					107
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					107
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					107
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	59 19	1 9	622	2	N	17					111
05	744	N	711	-0-	-33	-0-	60 20	1 9	631	2	N	18					129
06	694	N	694	-0-	-0-	-0-	59 18	1 9	617	2	N	16					145
07	713	N	672	-0-	-41	-0-	60 12	1 9	600	2	N	11					156
08	713	N	675	-0-	-38	-0-	60 17	1 9	598	2	N	15					171
09	690	N	681	-0-	-9	-0-	59 19	1 9	603	2	N	17					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

04	1685	X	1685	-0-	-0-	-0-	311	1	1262	2	N	102	188	1			247
							112	9									
05	1835	X	1835	-0-	-0-	-0-	321	1	1342	2	N	156	186	1			217
							172	9									
06	1592	N	1592	-0-	-0-	-0-	302	1	1144	2	N	133	182	1			168
							146	9									
07	1453	N	1453	-0-	-0-	-0-	292	1	1037	2	N	113					281
							124	9									
08	1344	N	1344	-0-	-0-	-0-	262	1	971	2	N	101	185	1			197
							111	9									
*09	1854	N	1854	-0-	-0-	-0-	302	1	1399	2	N	139					336
							153	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

04	1486	N	1486	-0-	-0-	-0-	59	1	1348	2	N	72	191	1			116
							79	9									
05	1939	N	1939	-0-	-0-	-0-	60	1	1837	2	N	38					154
							42	9									
06	2097	N	2097	-0-	-0-	-0-	59	1	2004	2	N	31					185
							34	9									
07	2328	N	2328	-0-	-0-	-0-	60	1	2206	2	N	56					241
							62	9									
08	1913	N	1913	-0-	-0-	-0-	60	1	1811	2	N	38	183	1			96
							42	9									
09	1440	N	1420	-0-	-20	-0-	59	1	1328	2	N	30					126
							33	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

04	90	N	55	-0-	-35	-0-	55	2			N	-0-					47
05	159	N	159	-0-	-0-	-0-	89	2	70	9	N	64	81	1			30
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					30
07	116	N	116	-0-	-0-	-0-	108	2	8	9	N	7					37
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					37
*09	107	N	107	-0-	-0-	-0-	87	2	20	9	N	18					55

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	15	-0-	15	15	15	2			N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
07		15	15	-0-	-0-	-0-	15	2			N	-0-					158
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					159

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					45
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					45
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					45
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					45
08	15	N	-0-	-0-	-15	-0-					N	-0-					45
09	6	N	-0-	-0-	-6	-0-					N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	362	-0-	-418	-0-	18 26	1 9	318	2	N	24	180	1			197
05	682	N	160	-0-	-522	-0-	19 2	1 9	139	2	N	2					199
06	510	N	115	-0-	-395	-0-	18	1	97	2	N	-0-					199
07	372	N	105	-0-	-267	-0-	19	1	86	2	N	-0-					199
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					199
09	120	N	42	-0-	-78	-0-	42	2			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

04	3390	X	53	-0-	-3337	-0-	9	1	16	2	N	25	195	1			131
							28	9									
05	3162	X	445	-0-	-2717	-0-	84	1	220	2	N	128	179	1			80
							141	9									
06	2550	X	35	-0-	-2515	-0-	35	2			N	-0-					80
07	2170	X	43	-0-	-2127	-0-	43	2			N	-0-					80
08	1395	X	44	-0-	-1351	-0-	44	2			N	-0-					80
09	420	X	43	-0-	-377	-0-	43	2			N	-0-					80

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

04	4410	X	956	-0-	-3454	-0-	928	2	28	9	N	25					243
05	4557	X	1538	-0-	-3019	-0-	1474	2	64	9	N	58					301
06	4230	X	3511	-0-	-719	-0-	3391	2	120	9	N	109	183	1			227
07	3654	X	3654	-0-	-0-	-0-	3575	2	79	9	N	72	182	1			117
08	2573	X	2137	-0-	-436	-0-	2073	2	64	9	N	58					175
09	3510	X	1717	-0-	-1793	-0-	1652	2	65	9	N	59					234

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					167
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

04	807	N	807	-0-	-0-	-0-	162	1	587	2	N	53					163
							58	9									
05	596	N	596	-0-	-0-	-0-	144	1	404	2	N	44					207
							48	9									
06	743	N	743	-0-	-0-	-0-	180	1	515	2	N	44					251
							48	9									
07	984	N	984	-0-	-0-	-0-	186	1	722	2	N	69	180	1			140
							76	9									
08	854	N	854	-0-	-0-	-0-	219	1	588	2	N	43					183
							47	9									
09	750	N	465	-0-	-285	-0-	207	1	238	2	N	18					201
							20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3029	-0-	-1081	-0-	339	1	2548	2	N	129					340
							142	9									
05	4185	X	3499	-0-	-686	-0-	243	1	3092	2	N	149	288	1			201
							164	9									
06	4050	X	3231	-0-	-819	-0-	270	1	2818	2	N	130					331
							143	9									
07	3999	X	3423	-0-	-576	-0-	279	1	3017	2	N	115	185	1			261
							127	9									
08	3999	X	2553	-0-	-1446	-0-	324	1	2143	2	N	78	184	1			155
							86	9									
09	3390	X	3165	-0-	-225	-0-	348	1	2685	2	N	120	139	1			136
							132	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	4766	-0-	-1324	-0-	324	1	4251	2	N	174					316
							191	9									
05	6293	X	3872	-0-	-2421	-0-	198	1	3575	2	N	90	308	1			98
							99	9									
06	5460	X	347	-0-	-5113	-0-	347	2			N	-0-					98
07	5177	X	2	-0-	-5175	-0-	2	2			N	-0-					98
08	7704	X	7704	-0-	-0-	-0-	222	1	7168	2	N	285	180	1			203
							314	9									
09	4770	X	2048	-0-	-2722	-0-	18	1	2013	2	N	15					218
							17	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3751	X	3751	-0-	-0-	-0-	3695	2	56	9	N	51	188	1			94
05	3571	X	3571	-0-	-0-	-0-	6	1	3515	2	N	45					139
							50	9									
06	3000	N	3359	-0-	359	359	3312	2	47	9	N	43					182
07	3892	X	3533	-0-	-359	-0-	3493	2	40	9	N	36					218
08	3299	X	3299	-0-	-0-	-0-	3253	2	46	9	N	42	181	1			79
*09	3071	X	3071	-0-	-0-	-0-	3035	2	36	9	N	33					112

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15570	X	13471	-0-	-2099	-0-	180	1	13031	2	N	236	187	1			260
							260	9									
05	15097	X	13580	-0-	-1517	-0-	186	1	13138	2	N	233	190	1			303
							256	9									
06	14490	X	13295	-0-	-1195	-0-	180	1	12833	2	N	256	371	1			188
							282	9									
07	14911	X	10711	-0-	-4200	-0-	186	1	10296	2	N	208	189	1			207
							229	9									
08	14074	X	10461	-0-	-3613	-0-	186	1	10109	2	N	151	181	1			177
							166	9									
09	13470	X	12652	-0-	-818	-0-	180	1	12210	2	N	238	180	1			235
							262	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	994	-0-	-176	-0-	306	1	511	2	N	161	186	1			136
							177	9									
05	1255	X	1255	-0-	-0-	-0-	259	1	839	2	N	143					279
							157	9									
06	1260	N	386	-0-	-874	-0-	216	1	65	2	N	95	186	1			188
							105	9									
07	1041	N	1041	-0-	-0-	-0-	223	1	673	2	N	132	180	1			140
							145	9									
08	2722	N	2722	-0-	-0-	-0-	223	1	2344	2	N	141					281
							155	9									
09	390	N	303	-0-	-87	-0-	216	1	87	9	N	79	182	1			178

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	4623	-0-	-957	-0-	306	1	3979	2	N	307	371	1			206
							338	9									
05	5766	X	4778	-0-	-988	-0-	316	1	4121	2	N	310	162	1			354
							341	9									
06	5077	X	5077	-0-	-0-	-0-	306	1	4411	2	N	327	361	1			320
							360	9									
07	5145	X	5145	-0-	-0-	-0-	316	1	4519	2	N	282	360	1			242
							310	9									
08	5033	X	5033	-0-	-0-	-0-	316	1	4409	2	N	280	366	1			156
							308	9									
09	5070	X	4553	-0-	-517	-0-	306	1	3970	2	N	252	182	1			226
							277	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2636	-0-	-1084	-0-	306	1	2206	2	N	113	188	1			233
							124	9									
05	3317	X	2622	-0-	-695	-0-	316	1	2186	2	N	109	179	1			163
							120	9									
06	3180	X	2713	-0-	-467	-0-	306	1	2280	2	N	115					278
							127	9									
07	3356	X	3356	-0-	-0-	-0-	316	1	2906	2	N	122	179	1			221
							134	9									
08	3143	X	3143	-0-	-0-	-0-	316	1	2728	2	N	90					311
							99	9									
*09	2862	X	2862	-0-	-0-	-0-	306	1	2446	2	N	100	182	1			229
							110	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	7047	-0-	-1353	-0-	396	1	6183	2	N	425	549	1			232
							468	9									
05	8060	X	7565	-0-	-495	-0-	409	1	6587	2	N	517	355	1			394
							569	9									
06	7380	X	7096	-0-	-284	-0-	396	1	6164	2	N	487	552	1			329
							536	9									
07	7508	X	7508	-0-	-0-	-0-	409	1	6624	2	N	432	359	1			402
							475	9									
08	7564	X	7547	-0-	-17	-0-	409	1	6631	2	N	461	549	1			314
							507	9									
*09	7374	X	7374	-0-	-0-	-0-	396	1	6516	2	N	420	363	1			371
							462	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9450	X	7923	-0-	-1527	-0-	396	1	6863	2	N	604	739	1			353
							664	9									
05	8990	X	8118	-0-	-872	-0-	409	1	7017	2	N	629	686	1			296
							692	9									
06	8700	X	8060	-0-	-640	-0-	396	1	7008	2	N	596	549	1			343
							656	9									
07	8990	X	6792	-0-	-2198	-0-	409	1	5835	2	N	498	547	1			294
							548	9									
08	8773	X	7743	-0-	-1030	-0-	409	1	6694	2	N	582	541	1			335
							640	9									
09	8070	X	7644	-0-	-426	-0-	396	1	6668	2	N	527	544	1			318
							580	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					78
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					78
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					78
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					78
*08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					78
*09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					78

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

04	1140	N	1140	-0-	-0-	-0-	1131	2	9	9	N	8					103
05	1152	N	1152	-0-	-0-	-0-	1143	2	9	9	N	8					111
06	1096	N	1096	-0-	-0-	-0-	1087	2	9	9	N	8					119
07	1085	N	943	-0-	-142	-0-	936	2	7	9	N	6					125
*08	1162	N	1162	-0-	-0-	-0-	1156	2	6	9	N	5					130
*09	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					136

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	190	1			290
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

04	420	N	385	-0-	-35	-0-	379	2	6	9	N	5					532
05	434	N	306	-0-	-128	-0-	303	2	3	9	N	3					535
06	360	N	358	-0-	-2	-0-	352	2	6	9	N	5					540
07	403	N	362	-0-	-41	-0-	353	2	9	9	N	8					548
*08	342	N	342	-0-	-0-	-0-	335	2	7	9	N	6					554
09	360	N	272	-0-	-88	-0-	266	2	6	9	N	5					559

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

04	0	N	-0-	-0-	-0-	-0-					N	-0-					379
05	0	N	-0-	-0-	-0-	-0-					N	-0-					379
06	0	N	-0-	-0-	-0-	-0-					N	-0-					379
07	0	N	-0-	-0-	-0-	-0-					N	-0-					379
08	0	N	-0-	-0-	-0-	-0-					N	-0-					379
09	0	N	-0-	-0-	-0-	-0-					N	-0-					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

04	5106	X	5106	-0-	-0-	-0-	4968	2	138	9	N	125	168	1			615
05	6949	X	6949	-0-	-0-	-0-	6759	2	190	9	N	173	173	1			615
06	6595	X	6595	-0-	-0-	-0-	6400	2	195	9	N	177	162	1			630
07	6895	X	6895	-0-	-0-	-0-	6797	2	98	9	N	89	171	1			548
*08	7632	X	7632	-0-	-0-	-0-	7373	2	259	9	N	235	191	1			592
*09	7598	X	7598	-0-	-0-	-0-	7445	2	153	9	N	139	159	1			572

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

04	5144	X	5144	-0-	-0-	-0-	5027	2	117	9	N	106					645
05	4650	X	4590	-0-	-60	-0-	4511	2	79	9	N	72					717
06	4500	X	4225	-0-	-275	-0-	4100	2	125	9	N	114	192	1			639
07	4650	X	4113	-0-	-537	-0-	4066	2	47	9	N	43	192	1			490
08	4650	X	4330	-0-	-320	-0-	4252	2	78	9	N	71					561
09	4500	X	3904	-0-	-596	-0-	3831	2	73	9	N	66					627

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

04	1890	X	383	-0-	-1507	-0-	5	2	378	9	N	344	383	1			879
05	1953	X	399	-0-	-1554	-0-	46	2	353	9	N	321	386	1			814
06	1560	X	-0-	-0-	-1560	-0-					N	324	191	1			947
07	1395	X	790	-0-	-605	-0-	456	2	334	9	N	304	190	1			1061
08	1364	X	739	-0-	-625	-0-	417	2	322	9	N	293	550	1			804
*09	684	X	684	-0-	-0-	-0-	475	2	209	9	N	190	192	1			802

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

04	960	X	703	-0-	-257	-0-	496	2	207	9	N	188	193	1			1098
05	692	N	692	-0-	-0-	-0-	450	2	242	9	N	220	190	1			1128
06	900	N	222	-0-	-678	-0-	115	2	107	9	N	97	192	1			1033
07	713	N	305	-0-	-408	-0-	266	2	39	9	N	35					1068
08	682	N	42	-0-	-640	-0-	42	2			N	-0-					1068
*09	535	N	535	-0-	-0-	-0-	377	2	158	9	N	144					1212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	3886	-0-	-1214	-0-	3708	2	178	9	N	162	192	1			866
05	5270	X	4849	-0-	-421	-0-	4606	2	243	9	N	221	182	1			905
06	5100	X	4641	-0-	-459	-0-	4428	2	213	9	N	194	178	1			921
07	4805	X	4805	-0-	-0-	-0-	4588	2	217	9	N	197	192	1			926
*08	4897	X	4897	-0-	-0-	-0-	4681	2	216	9	N	196	192	1			930
09	4680	X	4605	-0-	-75	-0-	4400	2	205	9	N	186	191	1			925

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

04	2820	X	2820	-0-	-0-	-0-	2658	2	162	9	N	147	186	1			339
05	2604	X	512	-0-	-2092	-0-	470	2	42	9	N	38					377
06	2520	X	776	-0-	-1744	-0-	776	2			N	-0-					377
07	4219	X	4219	-0-	-0-	-0-	4018	2	201	9	N	183	376	1			184
*08	7107	X	7107	-0-	-0-	-0-	6661	2	446	9	N	405	191	1			398
*09	6512	X	6512	-0-	-0-	-0-	6246	2	266	9	N	242	370	1			270

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

04	2534	X	2534	-0-	-0-	-0-	2139	2	395	9	N	359	365	1			320
05	2728	X	2728	-0-	-0-	-0-	2263	2	465	9	N	423	360	1			383
06	2590	X	2590	-0-	-0-	-0-	2121	2	469	9	N	426	377	1			432
07	2503	N	2503	-0-	-0-	-0-	2160	2	343	9	N	312	372	1			372
*08	2601	N	2601	-0-	-0-	-0-	2204	2	397	9	N	361	381	1			352
*09	2647	N	2647	-0-	-0-	-0-	2164	2	483	9	N	439	384	1			407

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

04	450	X	-0-	-0-	-450	-0-					N	-0-					877
05	434	X	-0-	-0-	-434	-0-					N	-0-					877
06	420	X	-0-	-0-	-420	-0-					N	-0-					877
07	434	X	-0-	-0-	-434	-0-					N	-0-					877
08	0	X	-0-	-0-	-0-	-0-					N	-0-					877
09	0	X	-0-	-0-	-0-	-0-					N	-0-					877

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

04	5420	X	5420	-0-	-0-	-0-	4806	2	614	9	N	558	567	1			2797
05	5270	X	3971	-0-	-1299	-0-	3600	2	371	9	N	337	191	1			2943
06	5325	X	5325	-0-	-0-	-0-	4558	2	767	9	N	697	765	1			2875
07	5270	X	3237	-0-	-2033	-0-	2894	2	343	9	N	312	369	1			2818
08	5270	X	1850	-0-	-3420	-0-	1784	2	66	9	N	60					2878
*09	7577	X	7577	-0-	-0-	-0-	6675	2	902	9	N	820	762	1			2936

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

04	5550	X	3064	-0-	-2486	-0-	2895	2	169	9	N	154	189	1			932
05	4805	X	2598	-0-	-2207	-0-	2463	2	135	9	N	123					1055
06	4710	X	2692	-0-	-2018	-0-	2532	2	160	9	N	145	189	1			1011
07	4061	X	3064	-0-	-997	-0-	2892	2	172	9	N	156	191	1			976
08	3286	X	3124	-0-	-162	-0-	2958	2	166	9	N	151	181	1			946
*09	3247	X	3247	-0-	-0-	-0-	3097	2	150	9	N	136					1082

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3914	X	3914	-0-	-0-	-0-	3699	2	215	9	N	195	188	1			777
05	4350	X	4350	-0-	-0-	-0-	4154	2	196	9	N	178	190	1			765
06	4236	X	4236	-0-	-0-	-0-	4046	2	190	9	N	173	191	1			747
07	4049	X	4049	-0-	-0-	-0-	3829	2	220	9	N	200	188	1			759
*08	3912	X	3912	-0-	-0-	-0-	3718	2	194	9	N	176	192	1			743
*09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					743

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	422	-0-	-598	-0-	412	2	10	9	N	9					369
05	1116	N	257	-0-	-859	-0-	257	2			N	-0-					369
06	1723	N	1723	-0-	-0-	-0-	1219	2	504	9	N	458	386	1			441
07	1250	N	1250	-0-	-0-	-0-	940	2	310	9	N	282	370	1			353
*08	1200	N	1200	-0-	-0-	-0-	968	2	232	9	N	211	191	1			373
09	1200	N	1184	-0-	-16	-0-	945	2	239	9	N	217	178	1			412

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3098	-0-	-502	-0-	2905	2	193	9	N	175	180	1			908
05	3255	X	3178	-0-	-77	-0-	2992	2	186	9	N	169					1077
06	3540	X	327	-0-	-3213	-0-	313	2	14	9	N	13	192	1			898
07	3658	X	-0-	-0-	-3658	-0-					N	80					978
08	3658	X	-0-	-0-	-3658	-0-					N	96					1074
09	3090	X	-0-	-0-	-3090	-0-					N	143	564	1			653

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	222	-0-	-528	-0-	191	2	31	9	N	28					1920
05	775	N	221	-0-	-554	-0-	221	2			N	-0-					1920
06	750	N	295	-0-	-455	-0-	233	2	62	9	N	56					1976
07	697	N	697	-0-	-0-	-0-	481	2	216	9	N	196					2172
*08	1624	N	1624	-0-	-0-	-0-	987	2	637	9	N	579	919	1			1832
*09	1236	N	1236	-0-	-0-	-0-	797	2	439	9	N	399	570	1			1661

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2424	-0-	-1236	-0-	2302	2	122	9	N	111	189	1			298
05	3844	X	1935	-0-	-1909	-0-	1874	2	61	9	N	55					353
06	3720	X	2361	-0-	-1359	-0-	2261	2	100	9	N	91					444
07	3844	X	568	-0-	-3276	-0-	556	2	12	9	N	11	173	1			282
08	2976	X	45	-0-	-2931	-0-	45	2			N	-0-					282
09	2430	X	36	-0-	-2394	-0-	36	2			N	-0-					282

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5275	X	5275	-0-	-0-	-0-	5063	2	212	9	N	193	188	1			416
05	5026	X	5026	-0-	-0-	-0-	4875	2	151	9	N	137					553
06	5653	X	5653	-0-	-0-	-0-	5465	2	188	9	N	171	188	1			536
07	3723	X	3723	-0-	-0-	-0-	3573	2	150	9	N	136	189	1			483
08	2666	X	2136	-0-	-530	-0-	2047	2	89	9	N	81	189	1			375
*09	2915	X	2915	-0-	-0-	-0-	2765	2	150	9	N	136					511

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	N	1731	-0-	-0-	-0-	1245	2	486	9	N	442	381	1			1083
05	2067	N	2067	-0-	-0-	-0-	1782	2	285	9	N	259	545	1			797
06	1650	N	1284	-0-	-366	-0-	939	2	345	9	N	314	359	1			752
07	1798	N	-0-	-0-	-1798	-0-					N	-0-					752
08	2077	N	-0-	-0-	-2077	-0-					N	-0-					752
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					752

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2308	X	2308	-0-	-0-	-0-	1960	2	348	9	N	316	424	1			868
05	1924	N	1924	-0-	-0-	-0-	1618	2	306	9	N	278	190	1			956
06	600	N	356	-0-	-244	-0-	310	2	46	9	N	42	193	1			805
07	620	N	16	-0-	-604	-0-	16	2			N	-0-					805
*08	810	N	810	-0-	-0-	-0-	613	2	197	9	N	179	191	1			793
*09	1731	N	1731	-0-	-0-	-0-	1294	2	437	9	N	397	384	1			806

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3537	X	3537	-0-	-0-	-0-	3331	2	206	9	N	187	191	1			617
05	3631	X	3631	-0-	-0-	-0-	3414	2	217	9	N	197	188	1			626
06	3553	X	3553	-0-	-0-	-0-	3366	2	187	9	N	170	192	1			604
07	3475	X	3475	-0-	-0-	-0-	3297	2	178	9	N	162	187	1			579
*08	3409	X	3409	-0-	-0-	-0-	3215	2	194	9	N	176	192	1			563
*09	2793	X	2793	-0-	-0-	-0-	2666	2	127	9	N	115					678

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-					N	-0-					997
05	93	N	-0-	-0-	-93	-0-					N	-0-					997
06	0	N	-0-	-0-	-0-	-0-					N	20					1017
07	1906	N	1906	-0-	-0-	-0-	1883	2	23	9	N	21	382	1			656
*08	2289	N	2289	-0-	-0-	-0-	1894	2	395	9	N	359	381	1			634
*09	1327	N	1327	-0-	-0-	-0-	1079	2	248	9	N	225	189	1			670

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1727	X	1727	-0-	-0-	-0-	1417	2	310	9	N	282	193	1			466
05	2281	X	2281	-0-	-0-	-0-	1897	2	384	9	N	349	381	1			434
06	2738	X	2738	-0-	-0-	-0-	2361	2	377	9	N	343	381	1			396
07	2177	N	2177	-0-	-0-	-0-	1904	2	273	9	N	248	187	1			457
*08	1807	N	1807	-0-	-0-	-0-	1633	2	174	9	N	158	192	1			423
09	1500	N	954	-0-	-546	-0-	819	2	135	9	N	123	192	1			354

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1493	-0-	-7	-0-	1179	2	314	9	N	285	372	1			2421
05	1767	N	1767	-0-	-0-	-0-	1378	2	389	9	N	354	193	1			2582
06	1603	N	1603	-0-	-0-	-0-	1265	2	338	9	N	307	381	1			2508
07	1550	N	1485	-0-	-65	-0-	1151	2	334	9	N	304	361	1			2451
08	1767	N	1532	-0-	-235	-0-	1215	2	317	9	N	288	192	1			2547
09	1590	N	1485	-0-	-105	-0-	1155	2	330	9	N	300	385	1			2462

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1967	-0-	-403	-0-	1561	2	406	9	N	369	351	1			3213
05	2449	X	1761	-0-	-688	-0-	1396	2	365	9	N	332	372	1			3173
06	2370	X	1136	-0-	-1234	-0-	935	2	201	9	N	183	190	1			3166
07	2046	X	1854	-0-	-192	-0-	1485	2	369	9	N	335	381	1			3120
*08	3848	X	3848	-0-	-0-	-0-	3308	2	540	9	N	491	382	1			3229
*09	5007	X	5007	-0-	-0-	-0-	4489	2	518	9	N	471	382	1			3318

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14250	X	12696	-0-	-1554	-0-	12192	2	504	9	N	458	578	1			698
05	14322	X	12464	-0-	-1858	-0-	11923	2	541	9	N	492	564	1			626
06	13380	X	11922	-0-	-1458	-0-	11320	2	602	9	N	547	572	1			601
07	13826	X	13213	-0-	-613	-0-	12734	2	479	9	N	435	541	1			495
08	13826	X	13136	-0-	-690	-0-	12510	2	626	9	N	569	564	1			500
09	12690	X	12548	-0-	-142	-0-	11998	2	550	9	N	500	464	1			536

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2491	-0-	-1049	-0-	2141	2	350	9	N	318	188	1			1196
05	3472	X	3360	-0-	-112	-0-	2909	2	451	9	N	410	372	1			1234
06	3360	X	2409	-0-	-951	-0-	2149	2	260	9	N	236	385	1			1085
07	3441	X	2245	-0-	-1196	-0-	2039	2	206	9	N	187					1272
*08	3642	X	3642	-0-	-0-	-0-	3107	2	535	9	N	486	378	1			1380
*09	5173	X	5173	-0-	-0-	-0-	4430	2	743	9	N	675	760	1			1295

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

04	6586	X	6586	-0-	-0-	-0-	6011	2	575	9	N	523	667	1			282
05	6614	X	6614	-0-	-0-	-0-	6000	2	614	9	N	558	519	1			321
06	6420	X	5673	-0-	-747	-0-	5145	2	528	9	N	480	505	1			296
07	6634	X	5370	-0-	-1264	-0-	4901	2	469	9	N	426	337	1			385
08	6634	X	6307	-0-	-327	-0-	5817	2	490	9	N	445	504	1			326
09	6420	X	5925	-0-	-495	-0-	5490	2	435	9	N	395	507	1			214

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

04	26850	X	21922	-0-	-4928	-0-	20646	2	1276	9	N	1160	1240	1			355
05	27745	X	22011	-0-	-5734	-0-	20806	2	1205	9	N	1095	1074	1			376
06	23340	X	21233	-0-	-2107	-0-	20113	2	1120	9	N	1018	1225	1			169
07	24118	X	21362	-0-	-2756	-0-	20342	2	1020	9	N	927	876	1			220
08	22661	X	20060	-0-	-2601	-0-	19095	2	965	9	N	877	876	1			221
09	21930	X	18496	-0-	-3434	-0-	17609	2	887	9	N	806	855	1			172

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

04	26760	X	17998	-0-	-8762	-0-	15832	2	2166	9	N	1969	1703	1			358
05	26691	X	17546	-0-	-9145	-0-	15498	2	2048	9	N	1862	1888	1			332
06	23820	X	16174	-0-	-7646	-0-	14366	2	1808	9	N	1644	1666	1			310
07	22475	X	15805	-0-	-6670	-0-	14059	2	1746	9	N	1587	1508	1			389
08	21545	X	15012	-0-	-6533	-0-	13365	2	1647	9	N	1497	1706	1			180
09	18000	X	13995	-0-	-4005	-0-	12529	2	1466	9	N	1333	1311	1			202

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

04	37560	X	26365	-0-	-11195	-0-	23785	2	2580	9	N	2345	2483	1			290
05	36580	X	25677	-0-	-10903	-0-	23304	2	2373	9	N	2157	2281	1			166
06	32340	X	21911	-0-	-10429	-0-	20009	2	1902	9	N	1729	1648	1			247
07	30225	X	18900	-0-	-11325	-0-	17018	2	1882	9	N	1711	1685	1			273
08	27838	X	18743	-0-	-9095	-0-	16727	2	2016	9	N	1833	1866	1			240
09	26370	X	16883	-0-	-9487	-0-	15120	2	1763	9	N	1603	1530	1			313

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

04	46619	X	46619	-0-	-0-	-0-	40082	2	6537	9	N	5943	6018	1			84
05	45637	X	45637	-0-	-0-	-0-	39546	2	6091	9	N	5537	5502	1			119
06	40978	X	40978	-0-	-0-	-0-	35987	2	4991	9	N	4537	4307	1			349
07	39396	X	39396	-0-	-0-	-0-	34708	2	4688	9	N	4262	4349	1			262
*08	37773	X	37773	-0-	-0-	-0-	33296	2	4477	9	N	4070	3988	1			344
09	36450	X	34573	-0-	-1877	-0-	30560	2	4013	9	N	3648	3807	1			185

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

04	51090	X	40548	-0-	-10542	-0-	36763	2	3785	9	N	3441	3443	1			252
05	52793	X	39102	-0-	-13691	-0-	35625	2	3477	9	N	3161	3276	1			137
06	51090	X	39069	-0-	-12021	-0-	36000	2	3069	9	N	2790	2829	1			98
07	49042	X	37387	-0-	-11655	-0-	34612	2	2775	9	N	2523	2500	1			121
08	43803	X	34123	-0-	-9680	-0-	31569	2	2554	9	N	2322	2094	1			349
09	40560	X	30651	-0-	-9909	-0-	28492	2	2159	9	N	1963	2105	1			207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	36630	X	27960	-0-	-8670	-0-	24269	2	3691	9	N	3355	3451	1		303
05	37851	X	24783	-0-	-13068	-0-	21563	2	3220	9	N	2927	3185	1		45
06	36630	X	19940	-0-	-16690	-0-	17073	2	2867	9	N	2606	2520	1		131
07	16130	X	16130	-0-	-0-	-0-	13475	2	2655	9	N	2414	2234	1		311
08	30535	X	16158	-0-	-14377	-0-	13779	2	2379	9	N	2163	2087	1		387
09	27960	X	12711	-0-	-15249	-0-	10720	2	1991	9	N	1810	1895	1		302

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	47550	X	29280	-0-	-18270	-0-	25186	2	4094	9	N	3722	3800	1		281
05	49135	X	28545	-0-	-20590	-0-	24601	2	3944	9	N	3585	3586	1		280
06	47550	X	10445	-0-	-37105	-0-	8885	2	1560	9	N	1418	1516	1		182
07	49135	X	-0-	-0-	-49135	-0-					N	-0-				182
*08	1665	X	1665	-0-	-0-	-0-	828	2	837	9	N	761	754	1		189
09	29280	X	4069	-0-	-25211	-0-	3026	2	1043	9	N	948	923	1		214

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-				-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460 #	1381	-0-	-1079	-0-	1357	2	24	9	N	22	171	1			180
05	2511 #	-0-	-0-	-2511	-0-					N	-0-					180
06	2430 #	1088	-0-	-1342	-0-	1065	2	23	9	N	21					201
07	2757 R	2757	-0-	-0-	-0-	2749	2	8	9	N	7					208
*08	3305 R	3305	-0-	-0-	-0-	3209	2	96	9	N	87	175	1			120
*09	2930 R	2930	-0-	-0-	-0-	2834	2	96	9	N	87					207

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3099	X	3099	-0-	-0-	-0-	30	1	3069	2	N	-0-					164
05	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					164
06	3105	X	3105	-0-	-0-	-0-	30	1	3075	2	N	-0-					164
07	3244	X	3244	-0-	-0-	-0-	31	1	3200	2	N	12					176
							13	9									
08	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
*09	3100	X	3100	-0-	-0-	-0-	30	1	3070	2	N	-0-					176

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1705	N	1240	-0-	-465	-0-	1240	2			N	-0-					-0-
08	1457	N	1240	-0-	-217	-0-	1240	2			N	-0-					-0-
09	1470	N	1117	-0-	-353	-0-	1117	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
05	2108	N	2054	-0-	-54	-0-	2054	3			N	-0-					-0-
06	2040	N	1918	-0-	-122	-0-	1918	3			N	-0-					-0-
07	2077	N	1988	-0-	-89	-0-	1988	3			N	-0-					-0-
08	2046	N	1988	-0-	-58	-0-	1988	3			N	-0-					-0-
*09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					163
05	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					177
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					177
07	403	N	164	-0-	-239	-0-	164	2			N	-0-					177
08	279	N	240	-0-	-39	-0-	237	2	3	9	N	3					180
09	360	N	208	-0-	-152	-0-	208	2			N	-0-					180

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3169	X	3169	-0-	-0-	-0-	3143	2	26	9	N	24	192	1			32
05	3255	X	3146	-0-	-109	-0-	3142	2	4	9	N	4					36
06	3150	X	3099	-0-	-51	-0-	3074	2	25	9	N	23					59
07	3255	X	2691	-0-	-564	-0-	2676	2	15	9	N	14					73
08	3255	X	2451	-0-	-804	-0-	2422	2	29	9	N	26					99
09	3150	X	2625	-0-	-525	-0-	2619	2	6	9	N	5					104

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4499	X	4499	-0-	-0-	-0-	4403	2	96	9	N	87	144	1			20
05	4629	X	4629	-0-	-0-	-0-	4627	2	2	9	N	2					22
06	4317	X	4317	-0-	-0-	-0-	4309	2	8	9	N	7					29
07	4617	X	4617	-0-	-0-	-0-	4587	2	30	9	N	27					56
08	4762	X	4762	-0-	-0-	-0-	4751	2	11	9	N	10					66
*09	4691	X	4691	-0-	-0-	-0-	4655	2	36	9	N	33					99

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					22
05	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					23
06	210	N	199	-0-	-11	-0-	189	2	10	9	N	9					32
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
*09	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					34

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					29
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					29
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					29
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					29
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					29
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4399	X	4399	-0-	-0-	-0-	4376	2	23	9	N	21	192	1			89
05	4393	X	4393	-0-	-0-	-0-	4356	2	37	9	N	34					123
06	4360	X	4360	-0-	-0-	-0-	4321	2	39	9	N	35					158
07	4278	X	4173	-0-	-105	-0-	4149	2	24	9	N	22					180
08	4278	X	3676	-0-	-602	-0-	3650	2	26	9	N	24					204
09	4140	X	3804	-0-	-336	-0-	3797	2	7	9	N	6					210

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2327	N	2327	-0-	-0-	-0-	2295	2	32	9	N	29	160	1			30
05	2360	N	2360	-0-	-0-	-0-	2351	2	9	9	N	8					38
06	2370	N	2256	-0-	-114	-0-	2252	2	4	9	N	4					42
07	2418	N	2311	-0-	-107	-0-	2308	2	3	9	N	3					45
08	2356	N	2270	-0-	-86	-0-	2270	2			N	-0-					45
09	2250	N	2178	-0-	-72	-0-	2176	2	2	9	N	2					47

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1896	-0-	-384	-0-	1776	2	120	9	N	109					309
05	2232	X	2083	-0-	-149	-0-	1976	2	107	9	N	97					406
06	3154	X	3154	-0-	-0-	-0-	3052	2	102	9	N	93	179	1			320
07	2356	X	1121	-0-	-1235	-0-	1040	2	81	9	N	74	123	1			271
08	2356	X	2167	-0-	-189	-0-	1903	2	264	9	N	240	174	1			337
09	3150	X	2632	-0-	-518	-0-	2420	2	212	9	N	193	191	1			339

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

04	11070	X	9089	-0-	-1981	-0-	8738	2	351	9	N	319	388	1			329
05	11267	X	11267	-0-	-0-	-0-	10736	2	531	9	N	483	557	1			255
06	11910	X	9664	-0-	-2246	-0-	9125	2	539	9	N	490	556	1			189
07	12307	X	7817	-0-	-4490	-0-	7604	2	213	9	N	194	189	1			194
08	12307	X	5905	-0-	-6402	-0-	5762	2	143	9	N	130	188	1			136
09	10890	X	5764	-0-	-5126	-0-	5595	2	169	9	N	154					290

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

04	14970	X	10774	-0-	-4196	-0-	10774	3			N	-0-					104
05	14818	X	10925	-0-	-3893	-0-	10702	3	223	9	N	203	191	1			116
06	14340	X	9107	-0-	-5233	-0-	8916	3	191	9	N	174	184	1			106
07	11842	X	10146	-0-	-1696	-0-	10135	3	11	9	N	10					116
08	11129	X	8863	-0-	-2266	-0-	8863	3			N	-0-					116
09	10770	X	9866	-0-	-904	-0-	9667	3	199	9	N	181	180	1			117

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

04	3795	X	3795	-0-	-0-	-0-	3420	3	375	9	N	341	359	1			78
05	3721	X	3721	-0-	-0-	-0-	3310	3	411	9	N	374	352	1			100
06	4086	X	4086	-0-	-0-	-0-	3896	3	190	9	N	173	173	1			100
07	5575	X	5575	-0-	-0-	-0-	4970	3	605	9	N	550	551	1			99
08	5313	X	5313	-0-	-0-	-0-	5126	3	187	9	N	170	187	1			82
*09	5376	X	5376	-0-	-0-	-0-	4937	3	439	9	N	399	376	1			105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10170	X	9909	-0-	-261	-0-	9476	3	433	9	N	394	372	1			153
05	10137	X	9796	-0-	-341	-0-	9590	3	206	9	N	187	185	1			155
06	9810	X	8852	-0-	-958	-0-	8491	3	361	9	N	328	372	1			111
07	10230	X	9075	-0-	-1155	-0-	8657	3	418	9	N	380	380	1			111
08	10230	X	8385	-0-	-1845	-0-	8385	3			N	-0-					111
09	9900	X	8826	-0-	-1074	-0-	8635	3	191	9	N	174	174	1			111

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

04	2363	N	2363	-0-	-0-	-0-	175	1	2171	2	N	15					62
							17	9									
05	2389	N	2389	-0-	-0-	-0-	140	1	2240	2	N	8					70
							9	9									
06	1710	N	1544	-0-	-166	-0-	70	1	1471	2	N	3					73
							3	9									
*07	2373	N	2373	-0-	-0-	-0-	246	1	2114	2	N	12					85
							13	9									
*08	2396	N	2396	-0-	-0-	-0-	98	1	2290	2	N	7					92
							8	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

04	3609	X	3609	-0-	-0-	-0-	180	1	3416	2	N	12					592
							13	9									
05	4008	X	4008	-0-	-0-	-0-	199	1	3781	2	N	25					617
							28	9									
*06	3760	X	3760	-0-	-0-	-0-	186	1	3539	2	N	32	168	1			481
							35	9									
*07	3733	X	3733	-0-	-0-	-0-	185	1	3513	2	N	32					513
							35	9									
*08	2849	X	2849	-0-	-0-	-0-	142	1	2699	2	N	7					520
							8	9									
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					520

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

04	3360	X	2406	-0-	-954	-0-	2370	2	36	9	N	33	186	1			1276
05	3193	X	2949	-0-	-244	-0-	2940	2	9	9	N	8					1284
06	3090	X	2875	-0-	-215	-0-	2861	2	14	9	N	13					1297
*07	3233	X	3233	-0-	-0-	-0-	3170	2	63	9	N	57	188	1			1166
*08	3429	X	3429	-0-	-0-	-0-	3354	2	75	9	N	68					1234
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					1234

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

04	5680	X	5680	-0-	-0-	-0-	5603	2	77	9	N	70	197	1			920
05	5859	X	5710	-0-	-149	-0-	5675	2	35	9	N	32					952
06	5670	X	2824	-0-	-2846	-0-	2807	2	17	9	N	15					967
07	4371	X	3236	-0-	-1135	-0-	3203	2	33	9	N	30					997
08	5859	X	2297	-0-	-3562	-0-	2283	2	14	9	N	13					1010
09	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					1010

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3532	X	3532	-0-	-0-	-0-	242	1	3108	2	N	165	190	1			1611
							182	9									
05	3685	X	3685	-0-	-0-	-0-	229	1	3274	2	N	165	194	1			1582
							182	9									
*06	3600	X	3600	-0-	-0-	-0-	177	1	3256	2	N	152	185	1			1549
							167	9									
07	3596	X	2837	-0-	-759	-0-	197	1	2530	2	N	100					1649
							110	9									
08	3658	X	1234	-0-	-2424	-0-	59	1	1100	2	N	68					1717
							75	9									
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					1717

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	743	-0-	-2137	-0-	737	2	6	9	N	5					867
05	3418	X	3418	-0-	-0-	-0-	3269	2	149	9	N	135	200	1			802
*06	4076	X	4076	-0-	-0-	-0-	3925	2	151	9	N	137					939
*07	3835	X	3835	-0-	-0-	-0-	3725	2	110	9	N	100	188	1			851
*08	3338	X	3338	-0-	-0-	-0-	3253	2	85	9	N	77					928
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					928

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1968	N	1968	-0-	-0-	-0-	110	1	1510	2	N	314	391	1			474
							3	5	345	9							
05	1717	N	1717	-0-	-0-	-0-	97	1	1349	2	N	246	187	1			533
							271	9									
*06	2840	N	2840	-0-	-0-	-0-	2399	2	441	9	N	401	380	1			554
*07	2065	N	2065	-0-	-0-	-0-	118	1	1619	2	N	296	373	1			477
							2	5	326	9							
*08	2030	N	2030	-0-	-0-	-0-	113	1	1563	2	N	322	384	1			415
							354	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					415

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9757	X	9757	-0-	-0-	-0-	9656	2	101	9	N	92					405
05	8671	X	8671	-0-	-0-	-0-	8568	2	103	9	N	94	199	1			300
06	10020	X	7122	-0-	-2898	-0-	7047	2	75	9	N	68					368
07	10354	X	7429	-0-	-2925	-0-	7346	2	83	9	N	75	194	1			249
08	10354	X	6864	-0-	-3490	-0-	6812	2	52	9	N	47					296
09	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					296

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5656	X	5656	-0-	-0-	-0-	5641	2	15	9	N	14	367	1			274
05	5903	X	5903	-0-	-0-	-0-	5820	2	83	9	N	75					349
*06	5193	X	5193	-0-	-0-	-0-	5055	2	138	9	N	125					474
*07	5598	X	5598	-0-	-0-	-0-	5518	2	80	9	N	73	197	1			350
08	5859	X	5480	-0-	-379	-0-	5401	2	79	9	N	72					422
09	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					422

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	604	-0-	-2546	-0-	50	1	508	2	N	42	190	1			1657
							46	9									
05	2263	X	443	-0-	-1820	-0-	40	1	403	2	N	-0-					1657
*06	2036	X	2036	-0-	-0-	-0-	161	1	1599	2	N	229	193	1			1693
							24	5	252	9							
*07	5075	X	5075	-0-	-0-	-0-	383	1	3872	2	N	745	764	1			1674
							820	9									
*08	3495	X	3495	-0-	-0-	-0-	290	1	2929	2	N	251	191	1			1734
							276	9									
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					1734

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1668	N	1668	-0-	-0-	-0-	135	1	1362	2	N	155	189	1			433
							171	9									
05	2184	N	2184	-0-	-0-	-0-	180	1	1820	2	N	167	191	1			409
							184	9									
06	2010	N	342	-0-	-1668	-0-	177	1	19	2	N	133	189	1			353
							146	9									
*07	2808	N	2808	-0-	-0-	-0-	238	1	2414	2	N	142					495
							156	9									
*08	3100	N	3276	-0-	176	176	280	1	2823	2	N	157	190	1			462
							173	9									
09	0	N	NO RPT	-0-	-0-	176					N	NO RPT					462

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2234	N	2234	-0-	-0-	-0-	190	1	1920	2	N	109					170
							4	5	120	9							
05	2257	N	2257	-0-	-0-	-0-	191	1	1934	2	N	120	199	1			91
							132	9									
*06	1304	N	1304	-0-	-0-	-0-	116	1	1164	2	N	22					113
							24	9									
*07	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					113
*08	1409	N	1409	-0-	-0-	-0-	115	1	1153	2	N	122	197	1			38
							7	5	134	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					400
05	0	N	-0-	-0-	-0-	-0-					N	-0-					400
06	0	N	-0-	-0-	-0-	-0-					N	-0-					400
07	0	N	-0-	-0-	-0-	-0-					N	-0-					400
08	0	N	-0-	-0-	-0-	-0-					N	-0-					400
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6302	X	6302	-0-	-0-	-0-	554	1	5603	2	N	132					734
							145	9									
05	6293	X	6170	-0-	-123	-0-	545	1	5513	2	N	102	191	1			645
							112	9									
*06	5797	X	5797	-0-	-0-	-0-	514	1	5195	2	N	80					725
							88	9									
07	5239	X	5117	-0-	-122	-0-	455	1	4605	2	N	52	193	1			584
							57	9									
08	6510	X	4713	-0-	-1797	-0-	418	1	4234	2	N	55					639
							61	9									
09	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					639

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3260	-0-	-880	-0-	275	1	2787	2	N	180	198	1			859
							198	9									
05	4154	X	3476	-0-	-678	-0-	293	1	2955	2	N	207	201	1			865
							228	9									
06	4140	X	3314	-0-	-826	-0-	281	1	2840	2	N	175	186	1			854
							193	9									
07	4278	X	3423	-0-	-855	-0-	293	1	2953	2	N	161	190	1			825
							177	9									
08	3968	X	3328	-0-	-640	-0-	283	1	2856	2	N	172	195	1			802
							189	9									
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					802

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2283	X	2283	-0-	-0-	-0-	190	1	1911	2	N	160					4573
							6	5	176	9							
05	2517	X	2517	-0-	-0-	-0-	209	1	2113	2	N	177					4750
							195	9									
*06	2333	N	2333	-0-	-0-	-0-	193	1	1956	2	N	167					4917
							184	9									
*07	2192	N	2192	-0-	-0-	-0-	184	1	1863	2	N	132					5049
							145	9									
*08	2280	N	2280	-0-	-0-	-0-	189	1	1915	2	N	160					5209
							176	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5209

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1637	N	1637	-0-	-0-	-0-	127	1	1280	2	N	209	192	1			434
							230	9									
05	2026	N	2026	-0-	-0-	-0-	161	1	1623	2	N	220	189	1			465
							242	9									
*06	2013	N	2013	-0-	-0-	-0-	157	1	1590	2	N	242	186	1			521
							266	9									
*07	2019	N	2019	-0-	-0-	-0-	161	1	1623	2	N	214	192	1			543
							235	9									
*08	2060	N	2060	-0-	-0-	-0-	165	1	1664	2	N	210	191	1			562
							231	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					562

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					612
05	0	X	-0-	-0-	-0-	-0-					N	-0-					612
06	4	X	-0-	-0-	-4	-0-					N	-0-					612
07	4	X	-0-	-0-	-4	-0-					N	-0-					612
08	0	X	-0-	-0-	-0-	-0-					N	-0-					612
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					612

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	910	-0-	-560	-0-	75	1	769	2	N	60					1283
							66	9									
05	1023	X	420	-0-	-603	-0-	32	1	324	2	N	58					1341
							64	9									
06	930	X	632	-0-	-298	-0-	52	1	527	2	N	48					1389
							53	9									
07	310	X	299	-0-	-11	-0-	25	1	260	2	N	13	192	1			1210
							14	9									
08	930	X	-0-	-0-	-930	-0-					N	-0-					1210
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1210

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4628	X	4628	-0-	-0-	-0-	392	1	3962	2	N	249	191	1			1578
							274	9									
05	5016	X	5016	-0-	-0-	-0-	424	1	4287	2	N	277	193	1			1662
							305	9									
06	5250	X	4934	-0-	-316	-0-	421	1	4257	2	N	233	194	1			1701
							256	9									
07	5425	X	4473	-0-	-952	-0-	375	1	3792	2	N	278	383	1			1596
							306	9									
08	5177	X	3204	-0-	-1973	-0-	268	1	2714	2	N	202	190	1			1608
							222	9									
09	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					1608

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1319	-0-	-901	-0-	106	1	1069	2	N	131					9184
							144	9									
05	1891	X	1202	-0-	-689	-0-	97	1	976	2	N	117					9301
							129	9									
06	1920	X	1363	-0-	-557	-0-	117	1	901	2	N	57					9358
							282	5	63	9							
07	1984	X	65	-0-	-1919	-0-	6	1	59	2	N	-0-					9358
08	1798	X	-0-	-0-	-1798	-0-					N	-0-					9358
09	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					9358

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3394	X	3394	-0-	-0-	-0-	289	1	2919	2	N	167					5721
							2	5	184	9							
05	3162	X	2085	-0-	-1077	-0-	177	1	1774	2	N	104					5825
							20	5	114	9							
06	3060	X	1039	-0-	-2021	-0-	94	1	945	2	N	-0-					5825
07	3162	X	607	-0-	-2555	-0-	54	1	553	2	N	-0-					5825
08	3162	X	175	-0-	-2987	-0-	16	1	159	2	N	-0-					5825
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					5825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	1957	-0-	-2363	-0-	151	1	1510	2	N	257	188	1			835
							13	5	283	9							
05	4061	X	2468	-0-	-1593	-0-	194	1	1967	2	N	279	384	1			730
							307	9									
*06	2735	X	2735	-0-	-0-	-0-	222	1	2249	2	N	240	384	1			586
							264	9									
*07	3318	X	3318	-0-	-0-	-0-	278	1	2810	2	N	209	193	1			602
							230	9									
*08	5428	X	5428	-0-	-0-	-0-	465	1	4695	2	N	244	193	1			653
							268	9									
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					653

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1477	N	1477	-0-	-0-	-0-	103	1	1265	2	N	99					138
							109	9									
05	1530	N	1530	-0-	-0-	-0-	68	1	1091	2	N	117	194	1			61
							242	5	129	9							
06	1620	N	1460	-0-	-160	-0-	60	1	1250	2	N	136	188	1			9
							150	9									
*07	1030	N	1030	-0-	-0-	-0-	96	1	820	2	N	104					113
							114	9									
*08	965	N	965	-0-	-0-	-0-	36	1	835	2	N	85	192	1			6
							94	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	1			204
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1984	N	1984	-0-	-0-	-0-	168	1	1696	2	N	109					4696
							120	9									
05	2095	N	2095	-0-	-0-	-0-	176	1	1775	2	N	131					4827
							144	9									
*06	2158	N	2158	-0-	-0-	-0-	183	1	1852	2	N	112					4939
							123	9									
*07	2171	N	2171	-0-	-0-	-0-	185	1	1875	2	N	101					5040
							111	9									
*08	2158	N	2158	-0-	-0-	-0-	184	1	1860	2	N	104					5144
							114	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5144

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	N	1619	-0-	-0-	-0-	129	1	1300	2	N	173					5420
							190	9									
05	1942	N	1942	-0-	-0-	-0-	156	1	1574	2	N	193					5613
							212	9									
*06	1846	N	1846	-0-	-0-	-0-	150	1	1512	2	N	167					5780
							184	9									
*07	1771	N	1771	-0-	-0-	-0-	144	1	1451	2	N	160					5940
							176	9									
*08	1817	N	1817	-0-	-0-	-0-	147	1	1488	2	N	165					6105
							182	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6105

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
05	38	N	38	-0-	-0-	-0-	38	5			N	-0-					3499
06	690	N	26	-0-	-664	-0-	2	1	24	2	N	-0-					3499
*07	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					3499
*08	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3499
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	26	1	260	2	N	2					334
							2	9									
05	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					334
06	1260	N	66	-0-	-1194	-0-	6	1	60	2	N	-0-					334
*07	53	N	53	-0-	-0-	-0-	5	1	48	2	N	-0-					334
*08	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					334
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2104	N	2104	-0-	-0-	-0-	175	1	1768	2	N	146					5360
							161	9									
05	3100	N	3671	-0-	571	571	308	1	3112	2	N	228					5588
							251	9									
*06	3000	N	4274	-0-	1274	1845	369	1	3731	2	N	158					5746
							174	9									
*07	3100	N	4418	-0-	1318	3163	381	1	3851	2	N	169					5915
							186	9									
*08	3100	N	4637	-0-	1537	4700	399	1	4034	2	N	185					6100
							204	9									
09	1860	X	NO RPT	-0-	-1860	2840					N	NO RPT					6100

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4623	X	4623	-0-	-0-	-0-	400	1	4046	2	N	161					5240
							177	9									
05	3838	X	3838	-0-	-0-	-0-	331	1	3347	2	N	145					5385
							160	9									
06	4080	X	3240	-0-	-840	-0-	282	1	2841	2	N	106					5491
							117	9									
07	4216	X	3509	-0-	-707	-0-	304	1	3067	2	N	125					5616
							138	9									
08	4216	X	3530	-0-	-686	-0-	305	1	3079	2	N	133					5749
							146	9									
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					5749

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1070
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1070
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1070
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1070
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1070
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

04	2670	X	-0-	-0-	-2670	-0-					N	-0-					2950
05	1922	X	1806	-0-	-116	-0-	149	1	1502	2	N	141					3091
							155	9									
*06	2377	X	2377	-0-	-0-	-0-	205	1	2077	2	N	86					3177
							95	9									
*07	2301	X	2301	-0-	-0-	-0-	200	1	2018	2	N	75					3252
							83	9									
*08	2235	X	2235	-0-	-0-	-0-	194	1	1968	2	N	66					3318
							73	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3318

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					436
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					436
06	540	N	-0-	-0-	-540	-0-					N	-0-					436
07	0	N	-0-	-0-	-0-	-0-					N	-0-					436
08	0	N	-0-	-0-	-0-	-0-					N	-0-					436
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

04	3626	X	3626	-0-	-0-	-0-	307	1	3097	2	N	202	198	1			688
							222	9									
05	3635	X	3635	-0-	-0-	-0-	308	1	3112	2	N	195	199	1			684
							215	9									
06	3630	X	3495	-0-	-135	-0-	297	1	3001	2	N	179	180	1			683
							197	9									
07	3751	X	3603	-0-	-148	-0-	305	1	3083	2	N	195	189	1			689
							215	9									
08	3751	X	3618	-0-	-133	-0-	307	1	3098	2	N	194	193	1			690
							213	9									
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					690

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2403	X	2403	-0-	-0-	-0-	191 274	1 9	1938	2	N	249					3825
05	2639	X	2639	-0-	-0-	-0-	211 293	1 9	2135	2	N	266	398	1			3693
06	2850	X	2294	-0-	-556	-0-	187 221	1 9	1886	2	N	201	193	1			3701
07	2635	X	2527	-0-	-108	-0-	202 282	1 9	2043	2	N	256	175	1			3782
08	2542	X	2096	-0-	-446	-0-	172 188	1 9	1736	2	N	171	384	1			3569
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3569

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2958	X	2958	-0-	-0-	-0-	248 201	1 9	2509	2	N	183					6721
05	3392	X	3392	-0-	-0-	-0-	286 215	1 9	2891	2	N	195					6916
06	3450	X	3081	-0-	-369	-0-	261 171	1 9	2649	2	N	155					7071
07	3565	X	2875	-0-	-690	-0-	244 156	1 9	2475	2	N	142					7213
08	3069	X	2846	-0-	-223	-0-	241 169	1 9	2436	2	N	154					7367
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					7367

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	3					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					585
05	0	N	-0-	-0-	-0-	-0-					N	-0-					585
06	0	N	-0-	-0-	-0-	-0-					N	-0-					585
07	0	N	-0-	-0-	-0-	-0-					N	-0-					585
08	0	N	-0-	-0-	-0-	-0-					N	-0-					585
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2498	N	2498	-0-	-0-	-0-	202	1	2043	2	N	230	190	1			233
							253	9									
05	2635	N	2635	-0-	-0-	-0-	214	1	2165	2	N	233	193	1			273
							256	9									
06	2430	N	2268	-0-	-162	-0-	186	1	1877	2	N	186	192	1			267
							205	9									
*07	1089	N	1089	-0-	-0-	-0-	98	1	991	2	N	-0-	186	1			81
*08	532	N	532	-0-	-0-	-0-	48	1	484	2	N	-0-					81
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					4709
05	1767	X	8	-0-	-1759	-0-	1	1	7	2	N	-0-					4709
06	360	X	-0-	-0-	-360	-0-					N	-0-					4709
07	10	X	-0-	-0-	-10	-0-					N	-0-					4709
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	-0-	-0-	-300	-0-					N	-0-					201
05	124	X	-0-	-0-	-124	-0-					N	-0-					201
06	300	X	-0-	-0-	-300	-0-					N	-0-					201
07	124	X	79	-0-	-45	-0-	79	5			N	-0-					201
*08	2051	X	2051	-0-	-0-	-0-	164	1	652	2	N	205	194	1			212
							1009	5	226	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					405
05	0	N	-0-	-0-	-0-	-0-					N	-0-					405
06	30	N	-0-	-0-	-30	-0-					N	-0-					405
*07	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					405
*08	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					405
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4159	X	4159	-0-	-0-	-0-	349	1	3528	2	N	256	197	1			209
							282	9									
05	4809	X	4809	-0-	-0-	-0-	406	1	4102	2	N	274	202	1			281
							301	9									
06	3150	X	1860	-0-	-1290	-0-	161	1	1631	2	N	62	201	1			142
							68	9									
*07	5835	X	5835	-0-	-0-	-0-	500	1	5048	2	N	261	192	1			211
							287	9									
*08	5987	X	5987	-0-	-0-	-0-	512	1	5177	2	N	271	373	1			109
							298	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					109

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2473	-0-	-197	-0-	216	1	2181	2	Y	69					4462
							76	9									
05	4805	X	1937	-0-	-2868	-0-	169	1	1712	2	Y	51					4513
							56	9									
06	4290	X	3093	-0-	-1197	-0-	274	1	2775	2	Y	40					4553
							44	9									
*07	4464	X	4464	-0-	-0-	-0-	393	1	3973	2	Y	89					4642
							98	9									
*08	3972	X	3972	-0-	-0-	-0-	339	1	3419	2	Y	194					4836
							1	5	213	9							
09	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					4836

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3274	X	3274	-0-	-0-	-0-	264	1	2678	2	Y	302					7084
							332	9									
05	1562	X	1562	-0-	-0-	-0-	126	1	1275	2	Y	146					7230
							161	9									
*06	929	X	929	-0-	-0-	-0-	72	1	737	2	Y	109					7339
							120	9									
07	496	X	-0-	-0-	-496	-0-					Y	-0-					7339
08	496	X	-0-	-0-	-496	-0-					Y	-0-					7339
09	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					7339

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	37	1	374	2	Y	160					4477
							176	9									
05	678	N	678	-0-	-0-	-0-	45	1	461	2	Y	156					4633
							172	9									
06	480	N	185	-0-	-295	-0-	17	1	168	2	Y	-0-					4633
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4633
*08	138	N	138	-0-	-0-	-0-	138	5			Y	-0-					4633
09	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					4633

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2607	X	2607	-0-	-0-	-0-	218	1	2179	2	N	167	198	1			813
							26	5	184	9							
05	4437	X	4437	-0-	-0-	-0-	372	1	3705	2	N	274	201	1			886
							59	5	301	9							
06	3780	X	2661	-0-	-1119	-0-	236	1	2287	2	N	33					919
							102	5	36	9							
07	1426	X	330	-0-	-1096	-0-	29	1	301	2	N	-0-					919
08	2697	X	316	-0-	-2381	-0-	27	1	6	2	N	15					934
							266	5	17	9							
09	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					934

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	73	1	740	2	N	28					307
							31	9									
05	444	N	444	-0-	-0-	-0-	38	1	372	2	N	23					330
							9	5	25	9							
06	720	N	662	-0-	-58	-0-	56	1	544	2	N	37					367
							21	5	41	9							
*07	787	N	787	-0-	-0-	-0-	67	1	679	2	N	37					404
							41	9									
*08	914	N	914	-0-	-0-	-0-	77	1	785	2	N	47	193	1			258
							52	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5181	-0-	-579	-0-	29	1	451	2	N	437	550	1			1903
							4220	5	481	9							
05	5797	X	5177	-0-	-620	-0-	17	1	4655	2	N	459	560	1			1802
							505	9									
06	6540	X	5957	-0-	-583	-0-	24	1	372	2	N	421	342	1			1881
							5098	5	463	9							
07	6758	X	5935	-0-	-823	-0-	21	1	5453	2	N	419	369	1			1931
							461	9									
*08	6083	X	6083	-0-	-0-	-0-	22	1	398	2	N	412	578	1			1765
							5210	5	453	9							
09	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					1765

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2727	X	2727	-0-	-0-	-0-	227	1	2302	2	N	180					8879
							198	9									
05	3100	N	3111	-0-	11	11	259	1	2623	2	N	208					9087
							229	9									
*06	2675	N	2664	-0-	-11	-0-	223	1	2259	2	N	165					9252
							182	9									
*07	2539	N	2539	-0-	-0-	-0-	214	1	2164	2	N	146					9398
							161	9									
*08	2548	N	2548	-0-	-0-	-0-	214	1	2167	2	N	152					9550
							167	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9550

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3934	X	3934	-0-	-0-	-0-	258	1	3197	2	N	435	563	1			731
							479	9									
05	3729	X	3729	-0-	-0-	-0-	193	1	3088	2	N	407	370	1			768
							448	9									
*06	3775	X	3775	-0-	-0-	-0-	153	1	3174	2	N	407	378	1			797
							448	9									
*07	3650	X	3650	-0-	-0-	-0-	338	1	2892	2	N	382	384	1			795
							420	9									
08	4061	X	3775	-0-	-286	-0-	137	1	3185	2	N	412	381	1			826
							453	9									
09	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					826

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	2187	-0-	-3	-0-	1964	2	223	9	N	203	197	1			191
05	2308	X	2308	-0-	-0-	-0-	2093	2	215	9	N	195	190	1			196
*06	2339	X	2339	-0-	-0-	-0-	2134	2	205	9	N	186	194	1			188
*07	2420	X	2420	-0-	-0-	-0-	2223	2	197	9	N	179	189	1			178
*08	2325	X	2325	-0-	-0-	-0-	2138	2	187	9	N	170	192	1			156
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5815	X	5815	-0-	-0-	-0-	482 461	1 9	4872	2	N	419	396	1			909
05	6394	X	6394	-0-	-0-	-0-	532 485	1 9	5377	2	N	441	601	1			749
*06	5168	X	5168	-0-	-0-	-0-	430 392	1 9	4346	2	N	356	381	1			724
07	5115	X	3811	-0-	-1304	-0-	328 165	1 9	3318	2	N	150	186	1			688
08	6014	X	1891	-0-	-4123	-0-	170 9	1 5	1712	2	N	-0-					688
09	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					688

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	303	-0-	-1887	-0-	7 222	1 9	74	2	Y	202					6618
05	1519	X	242	-0-	-1277	-0-	102	5	140	9	Y	127					6745
06	1050	X	-0-	-0-	-1050	-0-					Y	151					6896
07	1054	X	178	-0-	-876	-0-	7 106	1 9	65	2	Y	96					6992
08	899	X	95	-0-	-804	-0-	95	5			Y	-0-					6992
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6992

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5831	X	5831	-0-	-0-	-0-	487 426	1 9	4918	2	Y	387					8138
05	5921	X	5921	-0-	-0-	-0-	511 5	1 5	5161 244	2 9	Y	222					8360
06	5700	X	5656	-0-	-44	-0-	485 272	1 9	4899	2	Y	247					8607
07	5890	X	5846	-0-	-44	-0-	484 471	1 9	4891	2	Y	428					9035
08	6014	X	5723	-0-	-291	-0-	473 476	1 9	4774	2	Y	433					9468
09	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					9468

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					8148
05	4154	X	-0-	-0-	-4154	-0-					N	-0-					8148
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					8148
07	4309	X	307	-0-	-4002	-0-	307	5			N	-0-					8148
08	1147	X	246	-0-	-901	-0-	246	5			N	-0-					8148
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5665	X	5665	-0-	-0-	-0-	481 12	1 5	4850 322	2 9	N	293					11765
05	5795	X	5795	-0-	-0-	-0-	493 318	1 9	4984	2	N	289					12054
*06	5261	X	5261	-0-	-0-	-0-	447 285	1 9	4529	2	N	259					12313
*07	5246	X	5246	-0-	-0-	-0-	445 292	1 9	4509	2	N	265					12578
08	4619	X	3440	-0-	-1179	-0-	294 3	1 5	2967 176	2 9	N	160					12738
09	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					12738

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3741	X	3741	-0-	-0-	-0-	305	1	3081	2	N	323					10517
							355	9									
05	3792	X	3792	-0-	-0-	-0-	309	1	3124	2	N	326					10843
							359	9									
*06	4031	X	4031	-0-	-0-	-0-	330	1	3335	2	N	333					11176
							366	9									
*07	4722	X	4722	-0-	-0-	-0-	389	1	3940	2	N	357					11533
							393	9									
*08	2684	X	2684	-0-	-0-	-0-	240	1	2427	2	N	15					11548
							17	9									
09	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					11548

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					469
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					469
06	2700	X	1135	-0-	-1565	-0-	87	1	888	2	N	145	192	1			422
							160	9									
07	1674	X	1434	-0-	-240	-0-	105	1	484	2	N	250	184	1			488
							570	5	275	9							
*08	1273	X	1273	-0-	-0-	-0-	100	1	858	2	N	149	186	1			451
							151	5	164	9							
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					451

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	967	-0-	-1613	-0-	38	1	319	2	N	488	194	1			960
							73	5	537	9							
05	2666	X	1186	-0-	-1480	-0-	70	1	716	2	N	364	387	1			937
							400	9									
06	660	N	644	-0-	-16	-0-	37	1	376	2	N	210	364	1			783
							231	9									
*07	798	N	798	-0-	-0-	-0-	49	1	501	2	N	225	190	1			818
							248	9									
*08	1383	N	1383	-0-	-0-	-0-	100	1	1004	2	N	254	186	1			886
							279	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					886

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1676	N	1676	-0-	-0-	-0-	129	1	1299	2	N	223	188	1			750
							3	5	245	9							
05	1700	N	1700	-0-	-0-	-0-	137	1	1294	2	N	167	193	1			724
							85	5	184	9							
*06	1669	N	1669	-0-	-0-	-0-	134	1	1330	2	N	169	179	1			714
							19	5	186	9							
*07	1796	N	1796	-0-	-0-	-0-	142	1	1362	2	N	202	191	1			725
							70	5	222	9							
*08	1664	N	1664	-0-	-0-	-0-	133	1	1315	2	N	170	190	1			705
							29	5	187	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					705

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	1959	-0-	-1461	-0-	96	1	1499	2	N	289	552	1			1715
							46	5	318	9							
05	2852	X	1667	-0-	-1185	-0-	66	1	1298	2	N	252	194	1			1773
							26	5	277	9							
06	2640	X	2430	-0-	-210	-0-	77	1	1209	2	N	239	180	1			1832
							881	5	263	9							
07	2480	X	1521	-0-	-959	-0-	52	1	816	2	N	157	190	1			1799
							480	5	173	9							
08	2170	X	1068	-0-	-1102	-0-	38	1	721	2	N	190	190	1			1799
							100	5	209	9							
09	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					1799

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

04	214	N	214	-0-	-0-	-0-	19	1	195	2	N	-0-					406
05	150	N	150	-0-	-0-	-0-	13	1	137	2	N	-0-					406
06	120	N	-0-	-0-	-120	-0-					N	-0-					406
07	0	N	-0-	-0-	-0-	-0-					N	-0-					406
08	0	N	-0-	-0-	-0-	-0-					N	-0-					406
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

04	0	N	-0-	-0-	-0-	-0-					N	-0-					221
05	0	N	-0-	-0-	-0-	-0-					N	-0-					221
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221
07	0	N	-0-	-0-	-0-	-0-					N	-0-					221
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

04	3258	X	3258	-0-	-0-	-0-	272	1	2760	2	N	205	196	1			1090
							226	9									
05	3153	X	3153	-0-	-0-	-0-	264	1	2676	2	N	194	376	1			908
							213	9									
06	3030	X	2976	-0-	-54	-0-	250	1	2535	2	N	174	177	1			905
							191	9									
*07	2956	X	2956	-0-	-0-	-0-	250	1	2533	2	N	157					1062
							173	9									
08	3131	X	2892	-0-	-239	-0-	246	1	2492	2	N	140	189	1			1013
							154	9									
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1013

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

04	6720	X	6078	-0-	-642	-0-	266	1	4167	2	N	491	572	1			1716
							1105	5	540	9							
05	6634	X	6277	-0-	-357	-0-	246	1	4855	2	N	486	570	1			1632
							641	5	535	9							
06	6630	X	6234	-0-	-396	-0-	4444	1	284	2	N	464	374	1			1722
							996	5	510	9							
07	6448	X	5786	-0-	-662	-0-	252	1	3956	2	N	366	385	1			1703
							1175	5	403	9							
08	6293	X	6239	-0-	-54	-0-	240	1	4482	2	N	412	572	1			1543
							1064	5	453	9							
09	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					1543

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3238	X	3238	-0-	-0-	-0-	264	1	2675	2	N	272	368	1			590
							299	9									
05	3436	X	3436	-0-	-0-	-0-	284	1	2868	2	N	258	383	1			465
							284	9									
06	3150	X	3026	-0-	-124	-0-	248	1	2510	2	N	244	198	1			511
							268	9									
07	2945	X	2721	-0-	-224	-0-	224	1	2266	2	N	210	192	1			529
							231	9									
08	3348	X	2105	-0-	-1243	-0-	177	1	1794	2	N	122					651
							134	9									
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					651

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3127	-0-	-113	-0-	316	1	2557	2	N	231	380	1			328
							254	9									
05	3228	X	3228	-0-	-0-	-0-	325	1	2626	2	N	252	188	1			392
							277	9									
06	3240	X	3239	-0-	-1	-0-	328	1	2648	2	N	239	194	1			437
							263	9									
*07	3419	X	3419	-0-	-0-	-0-	344	1	2785	2	N	264	381	1			320
							290	9									
08	3224	X	2273	-0-	-951	-0-	230	1	1859	2	N	167	192	1			295
							184	9									
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					295

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					359
05	2697	X	74	-0-	-2623	-0-	7	1	67	2	N	-0-					359
06	1320	X	207	-0-	-1113	-0-	19	1	188	2	N	-0-					359
07	434	X	140	-0-	-294	-0-	13	1	127	2	N	-0-					359
08	62	X	-0-	-0-	-62	-0-					N	-0-					359
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	5399	-0-	-421	-0-	462	1	4669	2	N	244	189	1			106
							268	9									
05	6031	X	6031	-0-	-0-	-0-	515	1	5200	2	N	287	380	1			13
							316	9									
06	5820	X	837	-0-	-4983	-0-	493	1	54	2	N	264	194	1			83
							290	9									
*07	6072	X	6072	-0-	-0-	-0-	521	1	5263	2	N	262	191	1			154
							288	9									
08	5983	X	5980	-0-	-3	-0-	512	1	5175	2	N	266	374	1			46
							293	9									
09	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					46

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1370	-0-	-1630	-0-	113 120	1 9	1137	2	N	109	189	1			2830
05	3100	X	951	-0-	-2149	-0-	78 43	1 5	750 80	2 9	N	73					2903
06	3000	X	1556	-0-	-1444	-0-	128 135	1 9	1293	2	N	123	195	1			2831
07	2418	X	1470	-0-	-948	-0-	122 116	1 9	1232	2	N	105					2936
08	2046	X	1495	-0-	-551	-0-	122 140	1 9	1233	2	N	127	193	1			2870
09	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					2870

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2696	-0-	-484	-0-	208 387	1 9	2101	2	N	352	390	1			522
05	2931	X	2931	-0-	-0-	-0-	224 436	1 9	2271	2	N	396	390	1			528
06	2850	X	2542	-0-	-308	-0-	203 282	1 9	2057	2	N	256	191	1			593
07	2945	X	2529	-0-	-416	-0-	198 329	1 9	2002	2	N	299	386	1			506
08	2790	X	2320	-0-	-470	-0-	184 279	1 9	1857	2	N	254	192	1			568
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					568

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3008	X	3008	-0-	-0-	-0-	224 19	1 5	2244 521	2 9	N	474	393	1			1954
05	3069	X	2980	-0-	-89	-0-	217 54	1 5	2147 562	2 9	N	511	597	1			1868
06	2970	X	1127	-0-	-1843	-0-	102	1	1025	2	N	-0-					1868
07	3069	X	2686	-0-	-383	-0-	196 45	1 5	1941 504	2 9	N	458	378	1			1948
08	3069	X	2638	-0-	-431	-0-	191 517	1 9	1930	2	N	470	566	1			1852
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1852

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	12	1	122	2	N	-0-					644
05	138	N	138	-0-	-0-	-0-	12	1	126	2	N	-0-					644
06	210	N	19	-0-	-191	-0-	2	1	17	2	N	-0-					644
07	0	N	-0-	-0-	-0-	-0-					N	-0-					644
08	0	N	-0-	-0-	-0-	-0-					N	-0-					644
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	72 102	1 5	632 55	2 9	N	50					7375
05	1839	N	1839	-0-	-0-	-0-	148 191	1 9	1500	2	N	174					7549
*06	1819	N	1819	-0-	-0-	-0-	145 210	1 9	1464	2	N	191					7740
*07	1819	N	1819	-0-	-0-	-0-	144 217	1 9	1458	2	N	197					7937
*08	1762	N	1762	-0-	-0-	-0-	141 198	1 9	1423	2	N	180					8117
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8117

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0-	-0-	85	1	516	2	N	102					384
							350	5	112	9							
05	1353	N	1353	-0-	-0-	-0-	102	1	793	2	N	200	388	1			196
							238	5	220	9							
*06	1250	N	1250	-0-	-0-	-0-	94	1	704	2	N	190					386
							243	5	209	9							
*07	1609	N	1609	-0-	-0-	-0-	114	1	857	2	N	311	191	1			506
							296	5	342	9							
*08	1212	N	1212	-0-	-0-	-0-	86	1	615	2	N	227	192	1			541
							261	5	250	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					541

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3451	X	3451	-0-	-0-	-0-	282	1	2851	2	N	289					10215
							318	9									
05	3730	X	3730	-0-	-0-	-0-	304	1	3074	2	N	320					10535
							352	9									
*06	3552	X	3552	-0-	-0-	-0-	294	1	2970	2	N	262					10797
							288	9									
*07	3667	X	3667	-0-	-0-	-0-	303	1	3060	2	N	276					11073
							304	9									
08	3596	X	3509	-0-	-87	-0-	290	1	2930	2	N	263					11336
							289	9									
09	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					11336

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	190	-0-	-200	-0-	16	1	157	2	N	10					7443
							6	5	11	9							
05	744	X	-0-	-0-	-744	-0-					N	-0-					7443
06	510	X	243	-0-	-267	-0-	243	5			N	-0-					7443
07	527	X	-0-	-0-	-527	-0-					N	-0-					7443
08	527	X	-0-	-0-	-527	-0-					N	-0-					7443
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7443

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3346	X	3346	-0-	-0-	-0-	292	1	2020	2	N	95					1148
							929	5	105	9							
05	3380	X	3380	-0-	-0-	-0-	288	1	2074	2	N	165	191	1			1122
							836	5	182	9							
*06	3322	X	3322	-0-	-0-	-0-	286	1	1983	2	N	135	192	1			1065
							904	5	149	9							
07	3410	X	3388	-0-	-22	-0-	294	1	2004	2	N	112	193	1			984
							967	5	123	9							
08	3472	X	3354	-0-	-118	-0-	290	1	1898	2	N	119					1103
							1035	5	131	9							
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					1103

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	127	194	1			895
05	0	N	-0-	-0-	-0-	-0-					N	75	189	1			781
06	180	N	-0-	-0-	-180	-0-					N	-0-					781
07	0	N	-0-	-0-	-0-	-0-					N	-0-	138	1			643
08	0	N	-0-	-0-	-0-	-0-					N	-0-					643
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					304
05	0	N	-0-	-0-	-0-	-0-					N	-0-					304
06	210	N	-0-	-0-	-210	-0-					N	-0-					304
07	0	N	-0-	-0-	-0-	-0-					N	-0-					304
*08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					304
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1236	N	1236	-0-	-0-	-0-	102	1	1025	2	N	99					5147
							109	9									
05	1560	N	1560	-0-	-0-	-0-	125	1	1261	2	N	158					5305
							174	9									
*06	1359	N	1359	-0-	-0-	-0-	109	1	1101	2	N	135					5440
							149	9									
*07	1282	N	1282	-0-	-0-	-0-	106	1	1064	2	N	102					5542
							112	9									
*08	1299	N	1299	-0-	-0-	-0-	107	1	1074	2	N	107					5649
							118	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5649

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	734	-0-	-2416	-0-	64	1	607	2	N	20					768
							41	5	22	9							
05	1643	X	107	-0-	-1536	-0-	10	1	56	2	N	-0-					768
							41	5									
*06	636	X	636	-0-	-0-	-0-	55	1	523	2	N	23					791
							33	5	25	9							
*07	1971	X	1971	-0-	-0-	-0-	163	1	1648	2	N	145	187	1			749
							160	9									
*08	1116	X	1116	-0-	-0-	-0-	94	1	922	2	N	73	182	1			640
							20	5	80	9							
09	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1915	-0-	-995	-0-	161	1	1573	2	N	112					549
							58	5	123	9							
05	3472	X	2295	-0-	-1177	-0-	188	1	1897	2	N	185	201	1			533
							6	5	204	9							
*06	1971	X	1971	-0-	-0-	-0-	164	1	1640	2	N	140	193	1			480
							13	5	154	9							
*07	2692	X	2692	-0-	-0-	-0-	228	1	2308	2	N	142	185	1			437
							156	9									
*08	3171	X	3171	-0-	-0-	-0-	271	1	2744	2	N	142	195	1			384
							156	9									
09	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					384

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4421	X	4421	-0-	-0-	-0-	189	1	3583	2	N	590	587	1			1432
							649	9									
05	4273	X	4273	-0-	-0-	-0-	183	1	3470	2	N	564	803	1			1193
							620	9									
06	4260	X	4094	-0-	-166	-0-	179	1	3408	2	N	461	194	1			1460
							507	9									
07	4402	X	4338	-0-	-64	-0-	185	1	3517	2	N	578	369	1			1669
							636	9									
08	4557	X	4216	-0-	-341	-0-	183	1	3469	2	N	513	753	1			1429
							564	9									
09	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1429

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5277	X	5277	-0-	-0-	-0-	444	1	4493	2	N	309	187	1			1349
							340	9									
05	5268	X	5268	-0-	-0-	-0-	442	1	4473	2	N	321	384	1			1286
							353	9									
*06	4977	X	4977	-0-	-0-	-0-	421	1	4258	2	N	271	196	1			1361
							298	9									
*07	5103	X	5103	-0-	-0-	-0-	430	1	4347	2	N	296	384	1			1273
							326	9									
*08	4711	X	4711	-0-	-0-	-0-	402	1	4063	2	N	220	189	1			1304
							4	5	242	9							
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1304

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	5250	-0-	-570	-0-	454	1	4596	2	Y	182					5897
							200	9									
05	13072	X	13072	-0-	-0-	-0-	118	1	12954	2	Y	-0-					5897
06	5580	X	1944	-0-	-3636	-0-	170	1	1716	2	Y	53					5950
							58	9									
07	5766	X	3652	-0-	-2114	-0-	314	1	3176	2	Y	147					6097
							162	9									
08	5642	X	4041	-0-	-1601	-0-	346	1	3495	2	Y	182					6279
							200	9									
09	5670	X	NO RPT	-0-	-5670	-0-					Y	NO RPT					6279

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	-0-	140	1	1392	2	N	117	194	1			691
							22	5	129	9							
05	736	N	736	-0-	-0-	-0-	60	1	483	2	N	62					753
							125	5	68	9							
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					753
*07	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					753
*08	3091	N	3091	-0-	-0-	-0-	254	1	2514	2	N	237	193	1			797
							62	5	261	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					797

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					359

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

04	4445	X	4445	-0-	-0-	-0-	356	1	3604	2	N	441					10178
							485	9									
05	3839	X	3839	-0-	-0-	-0-	311	1	3140	2	N	353					10531
							388	9									
*06	3176	X	3176	-0-	-0-	-0-	250	1	2534	2	N	356					10887
							392	9									
*07	3276	X	3276	-0-	-0-	-0-	272	1	2756	2	N	225					11112
							248	9									
08	3255	X	3180	-0-	-75	-0-	260	1	2634	2	N	260					11372
							286	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					11372

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

04	3840	X	3357	-0-	-483	-0-	289	1	2921	2	Y	134					4637
							147	9									
05	5055	X	5055	-0-	-0-	-0-	441	1	4460	2	Y	140					4777
							154	9									
*06	4718	X	4718	-0-	-0-	-0-	407	1	4116	2	Y	177					4954
							195	9									
*07	4623	X	4623	-0-	-0-	-0-	396	1	4011	2	Y	196					5150
							216	9									
*08	4914	X	4914	-0-	-0-	-0-	422	1	4269	2	Y	203					5353
							223	9									
09	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					5353

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

04	4470	X	813	-0-	-3657	-0-	320	1	11	2	N	438	591	1			889
							482	9									
05	3534	X	3269	-0-	-265	-0-	260	1	2628	2	N	339	399	1			829
							8	5	373	9							
06	3990	X	3158	-0-	-832	-0-	260	1	2626	2	N	242	193	1			878
							6	5	266	9							
07	4123	X	4084	-0-	-39	-0-	319	1	3217	2	N	498	381	1			995
							548	9									
08	4123	X	3972	-0-	-151	-0-	312	1	3147	2	N	466	744	1			717
							513	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					717

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

04	192	N	192	-0-	-0-	-0-	21	1	171	2	N	-0-					310
05	145	N	145	-0-	-0-	-0-	16	1	129	2	N	-0-					310
06	180	N	120	-0-	-60	-0-	13	1	107	2	N	-0-					310
07	0	N	-0-	-0-	-0-	-0-					N	-0-					310
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	2580	-0-	-1230	-0-	2365	2	215	9	N	195	188	1			1239
05	2746	X	2746	-0-	-0-	-0-	2586	2	160	9	N	145	190	1			1194
*06	2610	X	2610	-0-	-0-	-0-	2404	2	206	9	N	187	191	1			1190
*07	2577	X	2577	-0-	-0-	-0-	2408	2	169	9	N	154	188	1			1156
08	2666	X	2145	-0-	-521	-0-	2009	2	136	9	N	124					1280
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					1280

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3762	X	3762	-0-	-0-	-0-	3369	2	393	9	N	357	385	1			731
05	3688	X	3688	-0-	-0-	-0-	3345	2	343	9	N	312	376	1			667
06	3630	X	3480	-0-	-150	-0-	3137	2	343	9	N	312	368	1			611
07	3751	X	3426	-0-	-325	-0-	3133	2	293	9	N	266	189	1			688
08	3751	X	3366	-0-	-385	-0-	3067	2	299	9	N	272	189	1			771
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					771

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1891	-0-	-89	-0-	143	1	1639	2	N	99					277
							109	9									
05	4132	X	4132	-0-	-0-	-0-	305	1	3506	2	N	292	193	1			376
							321	9									
*06	4190	X	4190	-0-	-0-	-0-	315	1	3622	2	N	230	381	1			225
							253	9									
*07	3818	X	3818	-0-	-0-	-0-	291	1	3343	2	N	167	192	1			200
							184	9									
*08	2558	X	2558	-0-	-0-	-0-	196	1	2259	2	N	94					294
							103	9									
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					294

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	680	-0-	-3430	-0-	47	1	483	2	N	136					15887
							150	9									
05	2542	X	2337	-0-	-205	-0-	157	1	1587	2	N	535					16422
							4	5	589	9							
06	3780	X	2348	-0-	-1432	-0-	161	1	1627	2	N	509					16931
							560	9									
07	3875	X	1651	-0-	-2224	-0-	104	1	1043	2	N	458					17389
							504	9									
08	3596	X	2345	-0-	-1251	-0-	154	1	1554	2	N	579					17968
							637	9									
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					17968

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	2895	-0-	-3075	-0-	249	1	2518	2	N	116					3059
							128	9									
05	6727	X	5298	-0-	-1429	-0-	424	1	4296	2	N	525					3584
							578	9									
06	6510	X	5123	-0-	-1387	-0-	420	1	4253	2	N	409					3993
							450	9									
07	6727	X	4910	-0-	-1817	-0-	406	1	4104	2	N	364					4357
							400	9									
08	5270	X	4769	-0-	-501	-0-	391	1	3960	2	N	380					4737
							418	9									
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					4737

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2184	X	2184	-0-	-0-	-0-	179	1	1810	2	N	177	188	1			733
							195	9									
05	2484	X	2484	-0-	-0-	-0-	204	1	2058	2	N	202	188	1			747
							222	9									
*06	2449	X	2449	-0-	-0-	-0-	204	1	2063	2	N	165					912
							182	9									
07	2294	X	2259	-0-	-35	-0-	188	1	1902	2	N	154	193	1			873
							169	9									
08	2294	X	2221	-0-	-73	-0-	185	1	1867	2	N	154	186	1			841
							169	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					841

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	X	997	-0-	-0-	-0-	83	1	845	2	N	63					215
							69	9									
05	1625	X	1625	-0-	-0-	-0-	135	1	1360	2	N	118	195	1			138
							130	9									
*06	2815	X	2815	-0-	-0-	-0-	232	1	2353	2	N	209	190	1			157
							230	9									
*07	2959	X	2959	-0-	-0-	-0-	245	1	2481	2	N	212	192	1			177
							233	9									
*08	2897	N	2897	-0-	-0-	-0-	241	1	2443	2	N	194	182	1			189
							213	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	14	1	258	2	N	15					1232
							17	9									
05	1110	N	1110	-0-	-0-	-0-	55	1	1052	2	N	3					1235
							3	9									
06	1140	N	-0-	-0-	-1140	-0-					N	-0-	200	1			1035
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1035

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1951	N	1951	-0-	-0-	-0-	151	1	1530	2	N	245					8498
							270	9									
05	107	N	107	-0-	-0-	-0-	10	1	83	2	N	-0-					8498
							14	5									
*06	3000	N	3488	-0-	488	488	256	1	2587	2	N	586					9084
							645	9									
*07	3100	N	4121	-0-	1021	1509	328	1	3316	2	N	434					9518
							477	9									
*08	3100	N	4508	-0-	1408	2917	367	1	3711	2	N	391					9909
							430	9									
09	0	N	NO RPT	-0-	-0-	2917					N	NO RPT					9909

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		2660	-0-	2660	3566	194	1	1961	2	Y	459	496	1			884
							505	9									
05	T. A.		2837	-0-	2837	6403	216	1	2189	2	Y	393	420	1			857
							432	9									
*06	8982	X	2579	-0-	-6403	-0-	201	1	2038	2	Y	309	208	1			958
							340	9									
*07	2351	X	2351	-0-	-0-	-0-	185	1	1873	2	Y	266	304	1			920
							293	9									
*08	2215	N	2215	-0-	-0-	-0-	175	1	1768	2	Y	247	291	1			876
							272	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					876

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1588	-0-	-302	-0-	114	1	1153	2	N	292	378	1			414
							321	9									
05	1767	X	1367	-0-	-400	-0-	102	1	1013	2	N	220					634
							10	5	242	9							
*06	1860	X	1323	-0-	-537	-0-	98	1	836	2	N	222	181	1			675
							145	5	244	9							
07	1581	X	1337	-0-	-244	-0-	100	1	992	2	N	209	386	1			498
							15	5	230	9							
08	1643	X	1342	-0-	-301	-0-	102	1	1010	2	N	194	190	1			502
							17	5	213	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					502

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2814	-0-	-696	-0-	239	1	2414	2	N	146	185	1			715
							161	9									
05	4712	X	2851	-0-	-1861	-0-	245	1	2483	2	N	112					827
							123	9									
06	5340	X	2654	-0-	-2686	-0-	219	1	2215	2	N	200	385	1			642
							220	9									
07	3503	X	2745	-0-	-758	-0-	226	1	2290	2	N	208	193	1			657
							229	9									
08	2914	X	2544	-0-	-370	-0-	213	1	2149	2	N	157					814
							9	5	173	9							
09	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					814

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	96	1	968	2	N	170	379	1			876
							187	9									
05	1194	N	1194	-0-	-0-	-0-	95	1	959	2	N	127					1003
							140	9									
*06	1214	N	1214	-0-	-0-	-0-	97	1	981	2	N	124	191	1			936
							136	9									
*07	1300	N	1300	-0-	-0-	-0-	104	1	1042	2	N	140	190	1			886
							154	9									
*08	1256	N	1256	-0-	-0-	-0-	101	1	1015	2	N	127					1013
							140	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1013

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2244	X	2244	-0-	-0-	-0-	191	1	1930	2	N	110					3540
							2	5	121	9							
05	2190	X	2190	-0-	-0-	-0-	188	1	1900	2	N	93					3633
							102	9									
06	2130	X	1959	-0-	-171	-0-	167	1	1684	2	N	98					3731
							108	9									
07	2201	X	1297	-0-	-904	-0-	110	1	1110	2	N	70					3801
							77	9									
08	2325	X	1274	-0-	-1051	-0-	109	1	1070	2	N	58					3859
							31	5	64	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3859

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	2198	-0-	-3202	-0-	180	1	1341	2	N	184	197	1			593
							475	5	202	9							
05	4417	X	4417	-0-	-0-	-0-	343	1	3305	2	N	549	400	1			742
							165	5	604	9							
*06	6038	X	6038	-0-	-0-	-0-	466	1	4641	2	N	785	768	1			759
							67	5	864	9							
*07	5669	X	5669	-0-	-0-	-0-	429	1	4340	2	N	818	752	1			825
							900	9									
*08	4283	X	4283	-0-	-0-	-0-	343	1	3466	2	N	431	570	1			686
							474	9									
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					686

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4678	-0-	-182	-0-	392	1	2613	2	N	295	188	1			1000
							1348	5	325	9							
05	4464	X	3411	-0-	-1053	-0-	282	1	2192	2	N	257	390	1			867
							654	5	283	9							
06	4590	X	4441	-0-	-149	-0-	371	1	2744	2	N	290	384	1			773
							1007	5	319	9							
07	4743	X	4125	-0-	-618	-0-	349	1	2710	2	N	229	385	1			617
							814	5	252	9							
08	4836	X	3986	-0-	-850	-0-	334	1	2738	2	N	254	190	1			681
							635	5	279	9							
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					681

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	N	1378	-0-	-0-	-0-	111	1	1039	2	N	132					806
							83	5	145	9							
05	2308	N	2308	-0-	-0-	-0-	187	1	1820	2	N	209	372	1			643
							71	5	230	9							
*06	2037	N	2037	-0-	-0-	-0-	168	1	1638	2	N	160					803
							55	5	176	9							
*07	1332	N	1332	-0-	-0-	-0-	113	1	1101	2	N	73	192	1			684
							38	5	80	9							
*08	472	N	472	-0-	-0-	-0-	39	1	315	2	N	32					716
							83	5	35	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					716

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2692	-0-	-1058	-0-	221	1	2241	2	N	209	195	1			647
							230	9									
05	3689	X	2417	-0-	-1272	-0-	203	1	2058	2	N	142	182	1			607
							156	9									
06	3510	X	2602	-0-	-908	-0-	212	1	2151	2	N	217	180	1			644
							239	9									
07	3534	X	2421	-0-	-1113	-0-	206	1	2086	2	N	117					761
							129	9									
08	2790	X	2786	-0-	-4	-0-	240	1	2436	2	N	100					861
							110	9									
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					861

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2744	X	2744	-0-	-0-	-0-	230	1	2244	2	N	245	394	1			584
							270	9									
05	2871	X	2871	-0-	-0-	-0-	161	1	2424	2	N	260	190	1			654
							286	9									
*06	2943	X	2943	-0-	-0-	-0-	210	1	2476	2	N	234	191	1			697
							257	9									
*07	3001	X	3001	-0-	-0-	-0-	343	1	2406	2	N	229	375	1			551
							252	9									
08	2821	X	2801	-0-	-20	-0-	169	1	2391	2	N	219	191	1			579
							241	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					579

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8412	X	8412	-0-	-0-	-0-	723	1	7315	2	Y	340					7666
							374	9									
05	10044	X	9358	-0-	-686	-0-	816	1	8258	2	Y	258					7924
							284	9									
06	9450	X	8970	-0-	-480	-0-	779	1	7881	2	Y	282					8206
							310	9									
07	9393	X	8261	-0-	-1132	-0-	713	1	7204	2	Y	313					8519
							344	9									
08	8773	X	7673	-0-	-1100	-0-	664	1	6713	2	Y	269					8788
							296	9									
09	9060	X	NO RPT	-0-	-9060	-0-					Y	NO RPT					8788

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4369	-0-	-131	-0-	371	1	3755	2	Y	221					6633
							243	9									
05	5696	X	5696	-0-	-0-	-0-	493	1	4980	2	Y	203					6836
							223	9									
*06	5355	X	5355	-0-	-0-	-0-	462	1	4671	2	Y	202					7038
							222	9									
*07	4851	X	4851	-0-	-0-	-0-	419	1	4237	2	Y	177					7215
							195	9									
*08	4675	X	4675	-0-	-0-	-0-	399	1	4038	2	Y	216					7431
							238	9									
09	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					7431

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1385	N	1385	-0-	-0-	-0-	120	1	1122	2	N	48					306
							90	5	53	9							
05	2047	N	2047	-0-	-0-	-0-	176	1	1734	2	N	87					393
							41	5	96	9							
*06	2675	N	2675	-0-	-0-	-0-	234	1	2335	2	N	64					457
							36	5	70	9							
*07	2161	N	2161	-0-	-0-	-0-	190	1	1788	2	N	48					505
							130	5	53	9							
*08	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					505
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2945	-0-	-355	-0-	240	1	2301	2	N	252					7209
							127	5	277	9							
05	3968	X	2251	-0-	-1717	-0-	177	1	1791	2	N	257					7466
							283	9									
*06	3570	X	3055	-0-	-515	-0-	253	1	2557	2	N	223					7689
							245	9									
07	3689	X	2944	-0-	-745	-0-	243	1	2396	2	N	216					7905
							67	5	238	9							
08	3317	X	2814	-0-	-503	-0-	231	1	2256	2	N	220					8125
							85	5	242	9							
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					8125

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1696	-0-	-584	-0-	133	1	1344	2	N	199	194	1			646
							219	9									
05	2542	X	1628	-0-	-914	-0-	130	1	1312	2	N	169	388	1			427
							186	9									
*06	2250	X	2203	-0-	-47	-0-	181	1	1825	2	N	179	192	1			414
							197	9									
*07	2272	X	2272	-0-	-0-	-0-	187	1	1892	2	N	175					589
							193	9									
*08	2184	X	2184	-0-	-0-	-0-	181	1	1823	2	N	155	191	1			553
							9	5	171	9							
09	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					553

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	25	1	246	2	N	187					1388
							2	5	206	9							
05	433	N	433	-0-	-0-	-0-	21	1	210	2	N	184	200	1			1372
							202	9									
06	540	N	463	-0-	-77	-0-	25	1	249	2	N	172	201	1			1343
							189	9									
*07	481	N	481	-0-	-0-	-0-	26	1	269	2	N	169	179	1			1333
							186	9									
*08	431	N	431	-0-	-0-	-0-	22	1	224	2	N	165	184	1			1314
							3	5	182	9							
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1314

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1379	-0-	-871	-0-	117	1	1179	2	N	75					1544
							83	9									
05	2697	X	992	-0-	-1705	-0-	88	1	895	2	N	8					1552
							9	9									
06	2190	X	863	-0-	-1327	-0-	77	1	786	2	N	-0-					1552
07	2077	X	917	-0-	-1160	-0-	82	1	835	2	N	-0-					1552
08	2077	X	971	-0-	-1106	-0-	87	1	884	2	N	-0-					1552
09	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5196	X	5196	-0-	-0-	-0-	431	1	4365	2	N	364	371	1			393
							400	9									
05	5389	X	5389	-0-	-0-	-0-	446	1	4517	2	N	387	391	1			389
							426	9									
*06	5429	X	5429	-0-	-0-	-0-	448	1	4530	2	N	410	386	1			413
							451	9									
*07	5286	X	5286	-0-	-0-	-0-	434	1	4394	2	N	416	574	1			255
							458	9									
*08	5598	X	5598	-0-	-0-	-0-	462	1	4671	2	N	423	383	1			295
							465	9									
09	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					295

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	6693	-0-	-717	-0-	584	1	5903	2	N	187	193	1			272
							206	9									
05	7285	X	6949	-0-	-336	-0-	607	1	6142	2	N	182	184	1			270
							200	9									
06	7350	X	7072	-0-	-278	-0-	618	1	6253	2	N	183	187	1			266
							201	9									
07	7595	X	7394	-0-	-201	-0-	647	1	6532	2	N	195	162	1			299
							215	9									
*08	7401	X	7401	-0-	-0-	-0-	648	1	6541	2	N	193	181	1			311
							212	9									
09	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					311

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	951	-0-	-219	-0-	75	1	767	2	Y	99	107	1			4703
							109	9									
05	1271	X	931	-0-	-340	-0-	76	1	774	2	Y	74	79	1			4698
							81	9									
*06	1170	X	872	-0-	-298	-0-	73	1	743	2	Y	51	35	1			4714
							56	9									
07	1209	X	888	-0-	-321	-0-	73	1	743	2	Y	65	75	1			4704
							72	9									
08	1054	X	937	-0-	-117	-0-	74	1	758	2	Y	95	112	1			4687
							105	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4687

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14744	X	14744	-0-	-0-	-0-	1009 782	1 9	12953	2	N	711	575	1			1290
05	14604	X	14604	-0-	-0-	-0-	909 679	1 9	13016	2	N	617	765	1			1142
06	14250	X	13400	-0-	-850	-0-	657 597	1 9	12146	2	N	543	566	1			1119
07	14725	X	13858	-0-	-867	-0-	958 612	1 9	12288	2	N	556	566	1			1109
08	15221	X	13852	-0-	-1369	-0-	679 634	1 9	12539	2	N	576	573	1			1112
09	4599	X	NO RPT	-0-	-4599	-0-					N	NO RPT					1112

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3814	X	3814	-0-	-0-	-0-	263 165	1 9	3386	2	N	150	191	1			318
05	5084	X	4030	-0-	-1054	-0-	251 175	1 9	3604	2	N	159					477
06	4680	X	4038	-0-	-642	-0-	200 147	1 9	3691	2	N	134	193	1			418
07	4836	X	4608	-0-	-228	-0-	323 149	1 9	4136	2	N	135	191	1			362
*08	5134	X	5134	-0-	-0-	-0-	253 208	1 9	4673	2	N	189	192	1			359
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					359

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6585	X	6585	-0-	-0-	-0-	462 209	1 9	5914	2	N	190	190	1			-0-
05	7595	X	5830	-0-	-1765	-0-	372 131	1 9	5327	2	N	119					119
06	7320	X	5164	-0-	-2156	-0-	258 131	1 9	4775	2	N	119	190	1			48
07	6913	X	3962	-0-	-2951	-0-	280 101	1 9	3581	2	N	92					140
08	6913	X	5434	-0-	-1479	-0-	271 136	1 9	5027	2	N	124	195	1			69
09	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					69

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	2654					N	-0-					385
05	0	W	-0-	-0-	-0-	2654					N	-0-					385
06	0	W	-0-	-0-	-0-	2654					N	-0-					385
07	0	W	-0-	-0-	-0-	2654					N	-0-					385
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	8008	-0-	-932	-0-	394	1	6174	2	N	1309	1343	1			1411
							1440	9									
05	9238	X	7237	-0-	-2001	-0-	288	1	5600	2	N	1212	1333	1			1290
							16	5	1333	9							
06	8940	X	8801	-0-	-139	-0-	374	1	5853	2	N	1229	1346	1			1173
							1222	5	1352	9							
*07	9991	X	9991	-0-	-0-	-0-	470	1	7363	2	N	1291	1332	1			1132
							738	5	1420	9							
*08	9427	X	9427	-0-	-0-	-0-	396	1	7440	2	N	1221	949	1			1404
							248	5	1343	9							
09	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					1404

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10750	X	10750	-0-	-0-	-0-	506	1	7922	2	N	2111	2238	1			2248
							2322	9									
05	10146	X	10146	-0-	-0-	-0-	390	1	7500	2	N	2051	2085	1			2214
							2256	9									
06	12150	X	3364	-0-	-8786	-0-	80	1	1265	2	N	1835	1879	1			2170
							2019	9									
07	11563	X	8984	-0-	-2579	-0-	422	1	6620	2	N	1765	1722	1			2213
							1942	9									
08	11408	X	8105	-0-	-3303	-0-	319	1	5957	2	N	1661	1716	1			2158
							2	5	1827	9							
09	10740	X	NO RPT	-0-	-10740	-0-					N	NO RPT					2158

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3503	-0-	-217	-0-	30	1	3173	2	N	273	369	1			302
							300	9									
05	3782	X	3634	-0-	-148	-0-	31	1	3303	2	N	273	184	1			391
							300	9									
06	3660	X	3521	-0-	-139	-0-	30	1	3215	2	N	251	369	1			273
							276	9									
07	3720	X	3604	-0-	-116	-0-	31	1	3296	2	N	252					525
							277	9									
08	3627	X	3536	-0-	-91	-0-	31	1	3256	2	N	226	366	1			385
							249	9									
09	3510	X	3391	-0-	-119	-0-	30	1	3093	2	N	244	183	1			446
							268	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1408	-0-	-92	-0-	29	1	1262	2	N	106	188	1			347
							117	9									
05	1674	N	1429	-0-	-245	-0-	30	1	1221	2	N	162					509
							178	9									
06	1500	N	1367	-0-	-133	-0-	30	1	1196	2	N	128	186	1			451
							141	9									
07	1457	N	1451	-0-	-6	-0-	28	1	1263	2	N	145	185	1			411
							160	9									
08	1426	N	1370	-0-	-56	-0-	27	1	1186	2	N	143	185	1			369
							157	9									
*09	1404	N	1404	-0-	-0-	-0-	28	1	1224	2	N	138	185	1			322
							152	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	849	-0-	-1191	-0-	21	1	828	2	N	-0-					257
05	2108	X	1172	-0-	-936	-0-	31	1	1141	2	N	-0-					257
06	2040	X	1150	-0-	-890	-0-	30	1	1101	2	N	17					274
							19	9									
07	1891	X	598	-0-	-1293	-0-	31	1	561	2	N	5					279
							6	9									
08	1891	X	795	-0-	-1096	-0-	25	1	727	2	N	39	186	1			132
							43	9									
09	1140	X	484	-0-	-656	-0-	29	1	447	2	N	7					139
							8	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2953	-0-	-287	-0-	30	1	2873	2	N	45					375
							50	9									
05	3813	X	2964	-0-	-849	-0-	31	1	2858	2	N	68					443
							75	9									
06	3690	X	2670	-0-	-1020	-0-	30	1	2527	2	N	103	363	1			183
							113	9									
07	3813	X	3016	-0-	-797	-0-	31	1	2821	2	N	149	188	1			144
							164	9									
08	3348	X	3019	-0-	-329	-0-	29	1	2797	2	N	175					319
							193	9									
*09	3281	X	3281	-0-	-0-	-0-	30	1	3132	2	N	108	186	1			241
							119	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3225	-0-	-435	-0-	30	1	2559	2	N	578	699	1			403
							636	9									
05	3782	X	2708	-0-	-1074	-0-	22	1	2129	2	N	506	519	1			390
							557	9									
06	3660	X	2891	-0-	-769	-0-	27	1	2230	2	N	576	692	1			274
							634	9									
07	3689	X	2662	-0-	-1027	-0-	31	1	2019	2	N	556	513	1			317
							612	9									
08	3379	X	2782	-0-	-597	-0-	31	1	2188	2	N	512	517	1			312
							563	9									
09	3240	X	2557	-0-	-683	-0-	29	1	1986	2	N	493	511	1			294
							542	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2270	-0-	-70	-0-	30	1	1864	2	N	342	367	1			301
							376	9									
05	2418	N	2327	-0-	-91	-0-	31	1	1934	2	N	329	375	1			255
							362	9									
06	2220	N	2065	-0-	-155	-0-	30	1	1694	2	N	310	378	1			187
							341	9									
07	2356	N	1937	-0-	-419	-0-	31	1	1557	2	N	317					504
							349	9									
08	2325	N	2071	-0-	-254	-0-	31	1	1745	2	N	268	552	1			220
							295	9									
*09	2143	N	2143	-0-	-0-	-0-	30	1	1802	2	N	283	179	1			324
							311	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	30	1	864	2	N	167	173	1			566
							184	9									
05	1021	N	1021	-0-	-0-	-0-	31	1	813	2	N	161	172	1			555
							177	9									
06	1140	N	1025	-0-	-115	-0-	30	1	838	2	N	143	171	1			527
							157	9									
07	1195	N	1195	-0-	-0-	-0-	31	1	974	2	N	173	170	1			530
							190	9									
08	1248	N	1248	-0-	-0-	-0-	31	1	1027	2	N	173	170	1			533
							190	9									
*09	1189	N	1189	-0-	-0-	-0-	30	1	994	2	N	150					683
							165	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1643	N	1643	-0-	-0-	-0-	30	1	1346	2	N	243					617
							267	9									
05	1798	N	1793	-0-	-5	-0-	31	1	1398	2	N	331	537	1			411
							364	9									
06	1802	N	1802	-0-	-0-	-0-	30	1	1588	2	N	167	174	1			404
							184	9									
07	1914	N	1914	-0-	-0-	-0-	22	1	1675	2	N	197	172	1			429
							217	9									
08	1920	N	1920	-0-	-0-	-0-	31	1	1625	2	N	240	172	1			497
							264	9									
09	1800	N	1769	-0-	-31	-0-	30	1	1516	2	N	203	341	1			359
							223	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1703	N	1703	-0-	-0-	-0-	30	1	1376	2	N	270	170	1			697
							297	9									
05	2139	N	1673	-0-	-466	-0-	31	1	1437	2	N	186	373	1			510
							205	9									
06	2022	N	2022	-0-	-0-	-0-	30	1	1592	2	N	364	344	1			530
							400	9									
07	1839	N	1839	-0-	-0-	-0-	31	1	1579	2	N	208	163	1			575
							229	9									
08	1868	N	1868	-0-	-0-	-0-	31	1	1627	2	N	191	169	1			597
							210	9									
09	2010	N	1890	-0-	-120	-0-	30	1	1568	2	N	265	338	1			524
							292	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	801	-0-	-219	-0-	28	1	645	2	N	116	185	1			483
							128	9									
05	868	N	752	-0-	-116	-0-	31	1	602	2	N	108					591
							119	9									
06	810	N	793	-0-	-17	-0-	30	1	645	2	N	107	182	1			516
							118	9									
07	868	N	868	-0-	-0-	-0-	31	1	699	2	N	125					641
							138	9									
08	950	N	950	-0-	-0-	-0-	31	1	789	2	N	118	190	1			569
							130	9									
*09	923	N	923	-0-	-0-	-0-	30	1	728	2	N	150	183	1			536
							165	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1459	-0-	-371	-0-	30	1	1300	2	N	117					567
							129	9									
05	1643	N	1444	-0-	-199	-0-	31	1	1202	2	N	192	183	1			576
							211	9									
06	1590	N	1548	-0-	-42	-0-	30	1	1310	2	N	189	182	1			583
							208	9									
07	1586	N	1586	-0-	-0-	-0-	31	1	1318	2	N	215	192	1			606
							237	9									
08	1570	N	1570	-0-	-0-	-0-	31	1	1283	2	N	233	186	1			653
							256	9									
09	1560	N	1389	-0-	-171	-0-	30	1	1185	2	N	158	183	1			628
							174	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	30	1	559	2	N	139	172	1			409
							153	9									
05	1054	N	607	-0-	-447	-0-	31	1	462	2	N	104	172	1			341
							114	9									
06	810	N	696	-0-	-114	-0-	30	1	536	2	N	118	172	1			287
							130	9									
07	792	N	792	-0-	-0-	-0-	31	1	588	2	N	157	165	1			279
							173	9									
08	795	N	795	-0-	-0-	-0-	31	1	661	2	N	94	171	1			202
							103	9									
*09	744	N	744	-0-	-0-	-0-	30	1	593	2	N	110					312
							121	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1315	-0-	-605	-0-	30	1	1123	2	N	147	172	1			224
							162	9									
05	1364	N	1179	-0-	-185	-0-	18	1	1015	2	N	133					357
							146	9									
06	1419	N	1419	-0-	-0-	-0-	30	1	1150	2	N	217	172	1			402
							239	9									
07	1464	N	1464	-0-	-0-	-0-	31	1	1262	2	N	155	171	1			386
							171	9									
08	1326	N	1326	-0-	-0-	-0-	31	1	1148	2	N	134	169	1			351
							147	9									
09	1410	N	1223	-0-	-187	-0-	30	1	1031	2	N	147	171	1			327
							162	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2060	-0-	-160	-0-	30	1	1712	2	N	289	180	1			224
							318	9									
05	2263	N	1053	-0-	-1210	-0-	16	1	877	2	N	145	182	1			187
							160	9									
06	2010	N	280	-0-	-1730	-0-	19	1	162	2	N	90	178	1			99
							99	9									
07	2139	N	660	-0-	-1479	-0-	26	1	518	2	N	105					204
							116	9									
08	1054	N	786	-0-	-268	-0-	30	1	645	2	N	101	185	1			120
							111	9									
*09	770	N	770	-0-	-0-	-0-	28	1	615	2	N	115					235
							127	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2307	-0-	-453	-0-	30	1	1930	2	N	315	178	1			296
							347	9									
05	2852	X	1339	-0-	-1513	-0-	17	1	1117	2	N	186	185	1			297
							205	9									
06	2760	X	60	-0-	-2700	-0-	1	2	59	9	N	54	187	1			164
07	2573	X	474	-0-	-2099	-0-	369	1	16	2	N	81					245
							89	9									
08	2387	X	1538	-0-	-849	-0-	1068	1	33	2	N	397	373	1			269
							437	9									
*09	1085	N	1085	-0-	-0-	-0-	843	1	12	2	N	209	365	1			113
							230	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	6461	-0-	-1009	-0-	30	1	5925	2	N	460	515	1			247
							506	9									
05	7719	X	5370	-0-	-2349	-0-	31	1	4999	2	N	309	343	1			213
							340	9									
06	7440	X	1682	-0-	-5758	-0-	26	1	1656	2	N	-0-					213
07	7688	X	3775	-0-	-3913	-0-	23	1	3270	2	N	438	347	1			304
							482	9									
08	7006	X	4140	-0-	-2866	-0-	31	1	3781	2	N	298	343	1			259
							328	9									
09	6450	X	3425	-0-	-3025	-0-	30	1	3205	2	N	173	170	1			262
							190	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1201	-0-	-449	-0-	30	1	1161	2	N	9	177	1			466
							10	9									
05	1736	N	1716	-0-	-20	-0-	31	1	1298	2	N	352	366	1			452
							387	9									
06	1620	N	1117	-0-	-503	-0-	30	1	944	2	N	130	198	1			384
							143	9									
07	1272	N	1272	-0-	-0-	-0-	19	1	1044	2	N	190	192	1			382
							209	9									
08	1705	N	893	-0-	-812	-0-	867	2	26	9	N	24	189	1			217
09	1110	N	791	-0-	-319	-0-	17	1	728	2	N	42					259
							46	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	1243	-0-	-0-	-0-	30	1	940	2	N	248	374	1			256
							273	9									
05	1256	N	1256	-0-	-0-	-0-	31	1	990	2	N	214					470
							235	9									
06	1080	N	949	-0-	-131	-0-	30	1	919	2	N	-0-					470
07	1275	N	1275	-0-	-0-	-0-	31	1	911	2	N	303	195	1			578
							333	9									
08	1271	N	1149	-0-	-122	-0-	31	1	932	2	N	169	381	1			366
							186	9									
*09	1086	N	1086	-0-	-0-	-0-	30	1	878	2	N	162	191	1			337
							178	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1366	-0-	-194	-0-	30	1	1148	2	N	171	183	1			149
							188	9									
05	1519	N	1312	-0-	-207	-0-	31	1	1114	2	N	152					301
							167	9									
06	1410	N	1201	-0-	-209	-0-	30	1	994	2	N	161	181	1			281
							177	9									
07	1426	N	1151	-0-	-275	-0-	31	1	938	2	N	165	182	1			264
							182	9									
08	1302	N	1269	-0-	-33	-0-	31	1	1066	2	N	156	179	1			241
							172	9									
09	1200	N	1159	-0-	-41	-0-	30	1	983	2	N	133	182	1			192
							146	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3675	-0-	-195	-0-	30	1	3269	2	N	342	184	1			299
							376	9									
05	3999	X	3745	-0-	-254	-0-	31	1	3320	2	N	358	370	1			287
							394	9									
06	3870	X	3452	-0-	-418	-0-	30	1	3052	2	N	336	371	1			252
							370	9									
07	3906	X	3302	-0-	-604	-0-	31	1	2913	2	N	325	366	1			211
							358	9									
08	3813	X	3580	-0-	-233	-0-	31	1	3217	2	N	302	362	1			151
							332	9									
09	3690	X	3442	-0-	-248	-0-	30	1	3076	2	N	305	182	1			274
							336	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1928	-0-	-232	-0-	30	1	1678	2	N	200	380	1			274
							220	9									
05	2170	X	1970	-0-	-200	-0-	31	1	1713	2	N	205	192	1			287
							226	9									
06	2040	X	1734	-0-	-306	-0-	30	1	1498	2	N	187	188	1			286
							206	9									
07	1984	X	1657	-0-	-327	-0-	31	1	1417	2	N	190	187	1			289
							209	9									
08	1984	X	1799	-0-	-185	-0-	31	1	1570	2	N	180	186	1			283
							198	9									
09	1740	N	1717	-0-	-23	-0-	30	1	1496	2	N	174	190	1			267
							191	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3196	X	3196	-0-	-0-	-0-	30	1	2794	2	N	338	341	1			312
							372	9									
05	3357	X	3357	-0-	-0-	-0-	31	1	2910	2	N	378	341	1			349
							416	9									
06	1944	X	1944	-0-	-0-	-0-	30	1	1706	2	N	189	173	1			365
							208	9									
07	3758	X	3758	-0-	-0-	-0-	31	1	3189	2	N	489	512	1			342
							538	9									
08	2968	X	2968	-0-	-0-	-0-	31	1	2501	2	N	396	343	1			395
							436	9									
*09	2687	X	2687	-0-	-0-	-0-	30	1	2220	2	N	397	507	1			285
							437	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1625	-0-	-385	-0-	30	1	1281	2	N	285	375	1			176
							314	9									
05	2108	N	1609	-0-	-499	-0-	31	1	1180	2	N	362	366	1			172
							398	9									
06	1982	N	1982	-0-	-0-	-0-	30	1	1486	2	N	424	380	1			216
							466	9									
07	1674	N	1626	-0-	-48	-0-	31	1	1316	2	N	254	181	1			289
							279	9									
08	1612	N	1229	-0-	-383	-0-	31	1	964	2	N	213	190	1			312
							234	9									
09	1980	N	854	-0-	-1126	-0-	30	1	635	2	N	172	190	1			294
							189	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	1877	-0-	-1363	-0-	30	1	1056	2	N	719	754	1			344
							791	9									
05	3348	X	2054	-0-	-1294	-0-	31	1	1599	2	N	385					729
							424	9									
06	3240	X	1469	-0-	-1771	-0-	1467	2	2	9	N	2	387	1			344
07	3634	X	3634	-0-	-0-	-0-	31	1	2326	2	N	1161	941	1			564
							1277	9									
08	3265	X	3265	-0-	-0-	-0-	31	1	2298	2	N	851	938	1			477
							936	9									
*09	2853	X	2853	-0-	-0-	-0-	29	1	1975	2	N	772	751	1			498
							849	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1362	N	1362	-0-	-0-	-0-	30	1	1090	2	N	220					462
							242	9									
05	1333	N	392	-0-	-941	-0-	30	1	297	2	N	59	189	1			332
							65	9									
06	1230	N	769	-0-	-461	-0-	30	1	739	2	N	-0-					332
07	1769	N	1769	-0-	-0-	-0-	31	1	1353	2	N	350	370	1			312
							385	9									
08	645	N	645	-0-	-0-	-0-	21	1	545	2	N	72					384
							79	9									
*09	1619	N	1619	-0-	-0-	-0-	29	1	1303	2	N	261	378	1			267
							287	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4380	-0-	-570	-0-	30	1	3903	2	N	406	375	1			364
							447	9									
05	4681	X	4351	-0-	-330	-0-	31	1	4009	2	N	283	176	1			471
							311	9									
06	4200	X	4096	-0-	-104	-0-	30	1	3789	2	N	252	364	1			359
							277	9									
07	4526	X	4057	-0-	-469	-0-	30	1	3785	2	N	220	192	1			387
							242	9									
08	4526	X	799	-0-	-3727	-0-	4	1	763	2	N	29					416
							32	9									
09	4380	X	3027	-0-	-1353	-0-	17	1	2892	2	N	107					523
							118	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1768	-0-		-152	-0-	30 344	1 9	1394	2	N	313	182	1			327
05	1581	N	1167	-0-		-414	-0-	19 238	1 9	910	2	N	216	371	1			172
06	1740	N	1164	-0-		-576	-0-	29 229	1 9	906	2	N	208	180	1			200
07	1829	N	1355	-0-		-474	-0-	31 244	1 9	1080	2	N	222	182	1			240
08	1439	N	1439	-0-		-0-	-0-	31 342	1 9	1066	2	N	311	369	1			182
*09	1431	N	1431	-0-		-0-	-0-	30 320	1 9	1081	2	N	291	359	1			114

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-		-0-	-0-	30 193	1 9	608	2	N	175	185	1			187
05	829	N	829	-0-		-0-	-0-	31 198	1 9	600	2	N	180					367
06	800	N	800	-0-		-0-	-0-	30 186	1 9	584	2	N	169	186	1			350
07	954	N	954	-0-		-0-	-0-	31 194	1 9	729	2	N	176	184	1			342
08	837	N	758	-0-		-79	-0-	31 146	1 9	581	2	N	133	183	1			292
09	810	N	507	-0-		-303	-0-	30 41	1 9	436	2	N	37	185	1			144

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1859	-0-		-631	-0-	30 231	1 9	1598	2	N	210	188	1			332
05	2325	X	1011	-0-		-1314	-0-	11 28	1 9	972	2	N	25					357
06	2010	X	45	-0-		-1965	-0-	45	2			N	-0-					357
07	1934	X	1934	-0-		-0-	-0-	31 461	1 9	1442	2	N	419	186	1			590
08	1922	X	1407	-0-		-515	-0-	31 227	1 9	1149	2	N	206	371	1			425
*09	1226	N	1226	-0-		-0-	-0-	30 168	1 9	1028	2	N	153	187	1			391

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2329	X	2329	-0-		-0-	-0-	30 319	1 9	1980	2	N	290	357	1			318
05	2635	X	2408	-0-		-227	-0-	31 275	1 9	2102	2	N	250					568
06	2633	X	2633	-0-		-0-	-0-	30 219	1 9	2384	2	N	199	386	1			381
07	2635	X	2078	-0-		-557	-0-	20 171	1 9	1887	2	N	155					536
08	2754	X	2754	-0-		-0-	-0-	31 325	1 9	2398	2	N	295	372	1			459
09	2640	N	2201	-0-		-439	-0-	30 271	1 9	1900	2	N	246	192	1			513

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		4640	-0-	4640	4640	333	1	1877	2	N	2209	1457	1			752
							2430	9									
*06	62019	X	57379	-0-	-4640	-0-	409	1	33845	2	N	21023	21034	1			741
							23125	9									
*07	83195	X	83195	-0-	-0-	-0-	31	1	57833	2	N	23028	22884	1			885
							25331	9									
*08	87234	X	87234	-0-	-0-	-0-	31	1	66486	2	N	18834	18706	1			1013
							20717	9									
09	33990	X	NO RPT	-0-	-33990	-0-					N	NO RPT					1013

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

04	2910	X	2671	-0-	-239	-0-	2639	3	32	9	N	29					84
05	3007	X	2750	-0-	-257	-0-	2716	3	34	9	N	31					115
06	2820	X	2659	-0-	-161	-0-	2622	3	37	9	N	34					149
07	2790	X	2686	-0-	-104	-0-	2657	3	29	9	N	26					175
08	2790	X	2626	-0-	-164	-0-	2589	2	37	9	N	34					210
09	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					210

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

04	2580	N	2505	-0-	-75	-0-	2480	3	25	9	N	23					249
05	3100	N	3580	-0-	480	480	3534	3	46	9	N	42					291
06	3000	N	3237	-0-	237	717	3209	3	28	9	N	25					316
07	3100	N	3075	-0-	-25	692	3055	3	20	9	N	18					334
*08	3602	X	2910	-0-	-692	-0-	2910	2			N	-0-					198
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					198

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

04	3925	X	3925	-0-	-0-	-0-	3919	3	6	9	N	5					70
05	3953	X	3953	-0-	-0-	-0-	3945	3	8	9	N	7					77
06	3810	X	3810	-0-	-0-	-0-	3808	3	2	9	N	2					79
07	3859	X	3859	-0-	-0-	-0-	3858	3	1	9	N	1					80
*08	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					81
09	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					81

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

04	720	N	634	-0-	-86	-0-	611	2	23	9	N	21					253
05	744	N	-0-	-0-	-744	-0-					N	-0-					253
06	805	N	805	-0-	-0-	-0-	771	2	34	9	N	31					284
07	971	N	971	-0-	-0-	-0-	910	2	61	9	N	55					339
*08	1137	N	1137	-0-	-0-	-0-	1096	2	41	9	N	37					378
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					378

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1670	N	1670	-0-	-0-	-0-	1044	1	567	2	N	54					254
							59	9									
05	1643	N	1441	-0-	-202	-0-	1067	1	317	2	N	52	180	1			126
							57	9									
06	1767	N	1767	-0-	-0-	-0-	1044	1	667	2	N	51					177
							56	9									
07	1875	N	1875	-0-	-0-	-0-	1079	1	728	2	N	62					239
							68	9									
*08	1961	N	1961	-0-	-0-	-0-	1079	1	816	2	N	60	183	1			117
							66	9									
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					117

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4052	-0-	-208	-0-	1021	1	2833	2	N	180					281
							198	9									
05	4402	X	4005	-0-	-397	-0-	1054	1	2785	2	N	151	180	1			252
							166	9									
06	4140	X	3795	-0-	-345	-0-	821	1	2819	2	N	141	177	1			216
							155	9									
07	4216	X	4069	-0-	-147	-0-	1079	1	2814	2	N	160	183	1			193
							176	9									
08	4185	X	3936	-0-	-249	-0-	1079	1	2683	2	N	158	180	1			172
							174	9									
09	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					172

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	6615	-0-	-105	-0-	1038	1	5413	2	N	149	183	1			255
							164	9									
05	7409	X	6606	-0-	-803	-0-	1079	1	5362	2	N	150	175	1			230
							165	9									
06	7170	X	5827	-0-	-1343	-0-	1038	1	4639	2	N	136	180	1			186
							150	9									
07	7409	X	6054	-0-	-1355	-0-	1050	1	4870	2	N	122	176	1			132
							134	9									
08	6851	X	6069	-0-	-782	-0-	1009	1	4928	2	N	120					253
							132	9									
09	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					253

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					20
05	31	N	-0-	-0-	-31	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3837	-0-	-213	-0-	792 1 275 9		2770	2	N	250	342 1		6	8	37
05	3874	X	3874	-0-	-0-	-0-	745 1 243 9		2886	2	N	221	174 1		4	8	80
06	3766	X	3766	-0-	-0-	-0-	769 1 235 9		2762	2	N	214	169 1		10	8	115
07	3968	X	3839	-0-	-129	-0-	744 1 220 9		2875	2	N	200	228 1				87
08	3968	X	3779	-0-	-189	-0-	742 1 229 9		2808	2	N	208	163 1		3	8	129
09	3840	X	3562	-0-	-278	-0-	720 1 205 9		2637	2	N	186	176 1				139

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5742	-0-	-648	-0-	1452 1 460 9		3830	2	N	418	359 1		7	8	154
05	6603	X	5879	-0-	-724	-0-	1500 1 475 9		3904	2	N	432	527 1		4	8	55
06	6390	X	5573	-0-	-817	-0-	1444 1 403 9		3726	2	N	366	340 1		11	8	70
07	6479	X	5744	-0-	-735	-0-	1426 1 420 9		3898	2	N	382	449 1				3
08	6479	X	5747	-0-	-732	-0-	1426 1 436 9		3885	2	N	396	333 1		3	8	63
09	5730	X	5561	-0-	-169	-0-	1380 1 400 9		3781	2	N	364	345 1				82

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	8398	-0-	-2852	-0-	8012 2		386	9	N	351	501 1		5	8	60
05	11594	X	9238	-0-	-2356	-0-	8856 2		382	9	N	347	180 1		2	8	225
06	11220	X	9439	-0-	-1781	-0-	9000 2		439	9	N	399	523 1		8	8	93
07	11594	X	10171	-0-	-1423	-0-	9816 2		355	9	N	323	398 1				18
08	10013	X	8759	-0-	-1254	-0-	8290 2		469	9	N	426	344 1		3	8	97
09	9450	X	8784	-0-	-666	-0-	8408 2		376	9	N	342	356 1				83

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7420	X	7420	-0-	-0-	-0-	1020	1	5983	2	N	379	341	1	8	8	260
							417	9									
05	7502	X	7372	-0-	-130	-0-	1041	1	5925	2	N	369	504	1	5	8	120
							406	9									
06	7260	X	7059	-0-	-201	-0-	996	1	5713	2	N	318	165	1	11	8	262
							350	9									
07	7502	X	7370	-0-	-132	-0-	1054	1	5980	2	N	305	514	1			53
							336	9									
08	7502	X	7300	-0-	-202	-0-	1054	1	5877	2	N	335	329	1	4	8	55
							369	9									
09	7260	X	1291	-0-	-5969	-0-	982	1	309	9	N	281	331	1			5

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20640	X	18691	-0-	-1949	-0-	1921	1	13472	2	N	2998	3488	1			17
							3298	9									
05	21173	X	19059	-0-	-2114	-0-	1939	1	13649	2	N	3155	2759	1			413
							3471	9									
06	20490	X	17863	-0-	-2627	-0-	1910	1	12947	2	N	2733	2944	1			202
							3006	9									
07	21173	X	18059	-0-	-3114	-0-	2007	1	13051	2	N	2728	2663	1			267
							3001	9									
08	20088	X	17215	-0-	-2873	-0-	1958	1	12450	2	N	2552	2637	1			182
							2807	9									
09	18690	X	NO RPT	-0-	-18690	-0-					N	NO RPT					182

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134310	X	56337	-0-	-77973	-0-	1468	1	47074	2	N	7086	6925	1			450
							7795	9									
05	138787	X	52974	-0-	-85813	-0-	1523	1	44771	2	N	6073	6039	1			484
							6680	9									
06	134310	X	45609	-0-	-88701	-0-	1512	1	38429	2	N	5153	5421	1			216
							5668	9									
07	138787	X	42160	-0-	-96627	-0-	1070	1	36046	2	N	4585	4620	1			181
							5044	9									
08	64604	X	38390	-0-	-26214	-0-	1118	1	32749	2	N	4112	4085	1			208
							4523	9									
09	56340	X	40544	-0-	-15796	-0-	1092	1	35209	2	N	3857	3956	1			109
							4243	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538969	X	191060	-0-	-347909	-0-	173446	2	17614	9	N	16013	16304	1			567
05	183458	X	175052	-0-	-8406	-0-	163632	2	11420	9	N	10382	10428	1			521
06	177540	X	129711	-0-	-47829	-0-	121856	2	7855	9	N	7141	7370	1			292
07	183458	X	112099	-0-	-71359	-0-	105564	2	6535	9	N	5941	5742	1			491
08	183458	X	92162	-0-	-91296	-0-	86858	2	5304	9	N	4822	4814	1			499
09	177540	X	76739	-0-	-100801	-0-	72449	2	4290	9	N	3900	4090	1			309

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136710	X	84118	-0-	-52592	-0-	312	1	71194	2	N	11465	10980	1			965
							12612	9									
05	141267	X	93574	-0-	-47693	-0-	484	1	79739	2	N	12137	12713	1			389
							13351	9									
06	136710	X	67633	-0-	-69077	-0-	492	1	57959	2	N	8347	8347	1			389
							9182	9									
07	141267	X	64123	-0-	-77144	-0-	508	1	55097	2	N	7744	7680	1			453
							8518	9									
08	93589	X	56732	-0-	-36857	-0-	618	1	48988	2	N	6478	6651	1			280
							7126	9									
09	90570	X	52670	-0-	-37900	-0-	1838	1	44643	2	N	5626	5608	1			298
							6189	9									

TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

04	6720	X	5681	-0-	-1039	-0-	5615	2	66	9	N	60					202
05	6417	X	5755	-0-	-662	-0-	5681	2	74	9	N	67					269
06	6210	X	5820	-0-	-390	-0-	5752	2	68	9	N	62	181	1			150
07	6417	X	5924	-0-	-493	-0-	5858	2	66	9	N	60					210
08	6169	X	5496	-0-	-673	-0-	5443	2	53	9	N	48					258
09	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					258

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

04	3090	X	2869	-0-	-221	-0-	2625	2	244	9	N	222	173	1			341
05	3193	X	2776	-0-	-417	-0-	2567	2	209	9	N	190	177	1			354
06	3090	X	2703	-0-	-387	-0-	2471	2	232	9	N	211	176	1			389
07	3069	X	2751	-0-	-318	-0-	2531	2	220	9	N	200	174	1			415
08	3007	X	2689	-0-	-318	-0-	2543	2	146	9	N	133	174	1			374
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					374

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

04	2400	X	2374	-0-	-26	-0-	1567	2	807	9	N	734	578	1			363
05	2635	X	2448	-0-	-187	-0-	1598	2	850	9	N	773	766	1			370
06	2550	X	2368	-0-	-182	-0-	1563	2	805	9	N	732	788	1			314
07	2635	X	2579	-0-	-56	-0-	1711	2	868	9	N	789	765	1			338
08	2737	X	2737	-0-	-0-	-0-	1930	2	807	9	N	734	752	1			320
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					320

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

04	4260	X	4149	-0-	-111	-0-	3775	2	374	9	N	340	382	1			395
05	4371	X	4092	-0-	-279	-0-	3769	2	323	9	N	294	187	1			502
06	4170	X	3910	-0-	-260	-0-	3595	2	315	9	N	286	368	1			420
07	4278	X	4007	-0-	-271	-0-	3684	2	323	9	N	294	375	1			339
08	4278	X	3935	-0-	-343	-0-	3606	2	329	9	N	299	368	1			270
09	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					270

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF. 10581 - 15084

04	8640	X	7911	-0-	-729	-0-	7611	2	300	9	N	273	175	1			371
05	8773	X	7746	-0-	-1027	-0-	7461	2	285	9	N	259	353	1			277
06	8280	X	7403	-0-	-877	-0-	7118	2	285	9	N	259	174	1			362
07	8215	X	7497	-0-	-718	-0-	7221	2	276	9	N	251	177	1			436
08	8184	X	7313	-0-	-871	-0-	7045	2	268	9	N	244	344	1			336
09	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					336

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7805	X	7805	-0-	-0-	-0-	7557	2	248	9	N	225	177	1			465
05	7624	X	7624	-0-	-0-	-0-	7349	2	275	9	N	250	190	1			525
06	6950	X	6950	-0-	-0-	-0-	6698	2	252	9	N	229	187	1			567
07	8060	X	7129	-0-	-931	-0-	6895	2	234	9	N	213	384	1			396
08	8060	X	7268	-0-	-792	-0-	7002	2	266	9	N	242	183	1			455
09	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					455

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	6657	-0-	-843	-0-	6573	2	84	9	N	76					226
05	7502	X	6485	-0-	-1017	-0-	6405	2	80	9	N	73					299
06	7200	X	5758	-0-	-1442	-0-	5708	2	50	9	N	45	187	1			157
07	7347	X	5995	-0-	-1352	-0-	5930	2	65	9	N	59					216
08	7285	X	6179	-0-	-1106	-0-	6102	2	77	9	N	70	190	1			96
09	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					96

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	6712	-0-	-788	-0-	6638	2	74	9	N	67					200
05	7750	X	6992	-0-	-758	-0-	6942	2	50	9	N	45					245
06	7170	X	6063	-0-	-1107	-0-	6020	2	43	9	N	39	186	1			98
07	6944	X	6342	-0-	-602	-0-	6298	2	44	9	N	40					138
08	7006	X	6616	-0-	-390	-0-	6575	2	41	9	N	37					175
09	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					175

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2558	-0-	-802	-0-	2439	2	119	9	N	108					285
05	3286	X	2662	-0-	-624	-0-	2529	2	133	9	N	121	191	1			215
06	3000	X	2681	-0-	-319	-0-	2534	2	147	9	N	134	187	1			162
07	3069	X	2525	-0-	-544	-0-	2391	2	134	9	N	122					284
08	2697	X	2361	-0-	-336	-0-	2253	2	108	9	N	98	189	1			193
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					193

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	207	-0-	-1353	-0-	39	2	168	9	N	153	182	1			308
05	764	N	764	-0-	-0-	-0-	491	2	273	9	N	248	191	1			365
06	570	N	557	-0-	-13	-0-	325	2	232	9	N	211	189	1			387
07	533	N	533	-0-	-0-	-0-	347	2	186	9	N	169	178	1			378
08	775	N	318	-0-	-457	-0-	310	2	8	9	N	7					385
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					385

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2977	-0-	-383	-0-	2494	2	483	9	N	439	375	1			389
05	3255	X	2994	-0-	-261	-0-	2546	2	448	9	N	407	561	1			235
06	3090	X	2748	-0-	-342	-0-	2378	2	370	9	N	336	369	1			202
07	3193	X	2855	-0-	-338	-0-	2444	2	411	9	N	374	369	1			207
08	3100	X	2781	-0-	-319	-0-	2361	2	420	9	N	382	373	1			216
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					216

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2077	-0-	-53	-0-	1638	2	439	9	N	399	379	1			462
05	2046	N	1982	-0-	-64	-0-	1513	2	469	9	N	426	560	1			328
06	2009	N	2009	-0-	-0-	-0-	1639	2	370	9	N	336	190	1			474
07	2187	N	2187	-0-	-0-	-0-	1746	2	441	9	N	401	368	1			507
08	2071	N	2071	-0-	-0-	-0-	1650	2	421	9	N	383	563	1			327
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					327

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1009	N	1009	-0-	-0-	-0-	723	2	286	9	N	260	183	1			295
05	905	N	905	-0-	-0-	-0-	663	2	242	9	N	220	373	1			142
06	930	N	850	-0-	-80	-0-	599	2	251	9	N	228	178	1			192
07	1343	N	1343	-0-	-0-	-0-	1033	2	310	9	N	282	369	1			105
08	1113	N	1113	-0-	-0-	-0-	882	2	231	9	N	210	185	1			130
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					130

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4761	-0-	-429	-0-	4301	2	460	9	N	418	522	1			572
05	5146	X	5039	-0-	-107	-0-	4527	2	512	9	N	465	526	1			511
06	4950	X	4574	-0-	-376	-0-	4112	2	462	9	N	420	351	1			580
07	5115	X	4718	-0-	-397	-0-	4224	2	494	9	N	449	523	1			506
08	5053	X	4689	-0-	-364	-0-	4204	2	485	9	N	441	520	1			427
09	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					427

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4512	-0-	-18	-0-	3903	2	609	9	N	554	375	1			494
05	4805	X	4463	-0-	-342	-0-	3938	2	525	9	N	477	376	1			595
06	4650	X	4280	-0-	-370	-0-	3669	2	611	9	N	555	750	1			400
07	4805	X	4299	-0-	-506	-0-	3736	2	563	9	N	512	368	1			544
08	4650	X	4160	-0-	-490	-0-	3651	2	509	9	N	463	560	1			447
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					447

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2087	N	2087	-0-	-0-	-0-	1786	2	301	9	N	274	348	1			235
05	2139	N	2125	-0-	-14	-0-	1822	2	303	9	N	275	343	1			167
06	2070	N	1665	-0-	-405	-0-	1441	2	224	9	N	204	172	1			199
07	2201	N	2201	-0-	-0-	-0-	1905	2	296	9	N	269	174	1			294
08	2139	N	2077	-0-	-62	-0-	1804	2	273	9	N	248	340	1			202
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					202

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2109	N	2109	-0-	-0-	-0-	1651	2	458	9	N	416	367	1			175
05	1767	N	1476	-0-	-291	-0-	1338	2	138	9	N	125	182	1			118
06	1909	N	1909	-0-	-0-	-0-	1385	2	524	9	N	476	381	1			213
07	2108	N	2108	-0-	-0-	-0-	1668	2	440	9	N	400	360	1			253
08	2084	N	2084	-0-	-0-	-0-	1674	2	410	9	N	373	370	1			256
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					256

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2004	-0-	-726	-0-	1829	2	175	9	N	159					442
05	2635	X	2030	-0-	-605	-0-	1859	2	171	9	N	155	384	1			213
06	2340	X	1946	-0-	-394	-0-	1756	2	190	9	N	173	188	1			198
07	2077	X	1994	-0-	-83	-0-	1808	2	186	9	N	169	189	1			178
08	2077	X	1957	-0-	-120	-0-	1772	2	185	9	N	168	189	1			157
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					157

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3742	-0-	-788	-0-	3321	2	421	9	N	383	378	1			350
05	4557	X	3677	-0-	-880	-0-	3233	2	444	9	N	404	380	1			374
06	4230	X	3748	-0-	-482	-0-	3245	2	503	9	N	457	368	1			463
07	4216	X	3762	-0-	-454	-0-	3274	2	488	9	N	444	551	1			356
08	4216	X	3714	-0-	-502	-0-	3223	2	491	9	N	446	559	1			243
09	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					243

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5248	X	5248	-0-	-0-	-0-	4978	2	270	9	N	245	388	1			390
05	5363	X	5311	-0-	-52	-0-	5142	2	169	9	N	154	192	1			352
06	5250	X	5118	-0-	-132	-0-	4929	2	189	9	N	172					524
07	5425	X	5221	-0-	-204	-0-	5044	2	177	9	N	161	375	1			310
08	5425	X	5141	-0-	-284	-0-	4888	2	253	9	N	230	192	1			348
09	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					348

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1777	-0-	-173	-0-	1494	2	283	9	N	257	374	1			107
05	1860	X	1779	-0-	-81	-0-	1405	2	374	9	N	340	379	1			68
06	1800	X	1728	-0-	-72	-0-	1397	2	331	9	N	301	183	1			186
07	1860	X	1723	-0-	-137	-0-	1424	2	299	9	N	272	372	1			86
08	1860	X	1741	-0-	-119	-0-	1456	2	285	9	N	259	183	1			162
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					162

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3232	X	3232	-0-	-0-	-0-	2990	2	242	9	N	220	192	1			353
05	4154	X	3268	-0-	-886	-0-	3011	2	257	9	N	234	178	1			409
06	4020	X	3151	-0-	-869	-0-	2919	2	232	9	N	211	371	1			249
07	4154	X	3247	-0-	-907	-0-	3002	2	245	9	N	223	192	1			280
08	3534	X	2802	-0-	-732	-0-	2604	2	198	9	N	180	188	1			272
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					272

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1689	X	1689	-0-	-0-	-0-	1491	2	198	9	N	180	173	1			147
05	1810	X	1810	-0-	-0-	-0-	1641	2	169	9	N	154					301
06	1710	X	1699	-0-	-11	-0-	1515	2	184	9	N	167	171	1			297
07	1812	X	1812	-0-	-0-	-0-	1632	2	180	9	N	164					461
08	1898	X	1898	-0-	-0-	-0-	1696	2	202	9	N	184	511	1			134
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					134

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	914	-0-	-46	-0-	803	2	111	9	N	101					566
05	961	N	869	-0-	-92	-0-	777	2	92	9	N	84					650
06	923	N	923	-0-	-0-	-0-	814	2	109	9	N	99	378	1			371
07	930	N	852	-0-	-78	-0-	771	2	81	9	N	74					445
08	868	N	866	-0-	-2	-0-	765	2	101	9	N	92	189	1			348
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					348

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10080	X	8898	-0-	-1182	-0-	8282	2	616	9	N	560	523	1			391
05	10199	X	8880	-0-	-1319	-0-	8227	2	653	9	N	594	533	1			452
06	9600	X	8372	-0-	-1228	-0-	7764	2	608	9	N	553	700	1			305
07	9207	X	8566	-0-	-641	-0-	7958	2	608	9	N	553	525	1			333
08	9207	X	8439	-0-	-768	-0-	7856	2	583	9	N	530	517	1			346
09	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					346

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	9469	-0-	-1781	-0-	8618	2	851	9	N	774	761	1			360
05	11036	X	10438	-0-	-598	-0-	9560	2	878	9	N	798	752	1			406
06	10680	X	10033	-0-	-647	-0-	9194	2	839	9	N	763	766	1			403
07	11036	X	10123	-0-	-913	-0-	9298	2	825	9	N	750	945	1			208
08	10447	X	10135	-0-	-312	-0-	9333	2	802	9	N	729	559	1			378
09	10110	X	NO RPT	-0-	-10110	-0-					N	NO RPT					378

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	8034	-0-	-936	-0-	7373	2	661	9	N	601	521	1			407
05	8866	X	7576	-0-	-1290	-0-	6920	2	656	9	N	596	713	1			290
06	8370	X	7719	-0-	-651	-0-	7103	2	616	9	N	560	525	1			325
07	8525	X	7811	-0-	-714	-0-	7210	2	601	9	N	546	525	1			346
08	8308	X	7738	-0-	-570	-0-	7152	2	586	9	N	533	524	1			355
09	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					355

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

04	15330	X	13286	-0-	-2044	-0-	12425	2	861	9	N	783	707	1			429
05	15376	X	13465	-0-	-1911	-0-	12600	2	865	9	N	786	887	1			328
06	14340	X	12777	-0-	-1563	-0-	11978	2	799	9	N	726	701	1			353
07	14663	X	12558	-0-	-2105	-0-	11809	2	749	9	N	681	699	1			335
08	14043	X	12423	-0-	-1620	-0-	11666	2	757	9	N	688	525	1			498
09	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					498

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

04	11100	X	8459	-0-	-2641	-0-	7850	2	609	9	N	554	528	1			371
05	10912	X	8924	-0-	-1988	-0-	8299	2	625	9	N	568	518	1			421
06	9810	X	8898	-0-	-912	-0-	8316	2	582	9	N	529	527	1			423
07	9362	X	9018	-0-	-344	-0-	8467	2	551	9	N	501	526	1			398
08	8928	X	8704	-0-	-224	-0-	8206	2	498	9	N	453	525	1			326
09	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					326

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

04	1242	N	1242	-0-	-0-	-0-	300	1	942	3	N	-0-					71
05	1705	N	1159	-0-	-546	-0-	310	1	849	3	N	-0-					71
06	1230	N	1032	-0-	-198	-0-	300	1	725	3	N	6					77
							7	9									
07	1850	N	1850	-0-	-0-	-0-	310	1	1505	3	N	32					109
							35	9									
08	1592	N	1592	-0-	-0-	-0-	310	1	1251	3	N	28					137
							31	9									
*09	1595	N	1595	-0-	-0-	-0-	300	1	1266	3	N	26					163
							29	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

04	4500	X	4046	-0-	-454	-0-	3966	3	80	9	N	73	170	1			380
05	4402	X	3853	-0-	-549	-0-	3797	3	56	9	N	51					431
06	4170	X	4072	-0-	-98	-0-	3958	3	114	9	N	104	169	1			366
07	4278	X	4077	-0-	-201	-0-	3986	3	91	9	N	83					449
08	4247	X	4007	-0-	-240	-0-	3912	3	95	9	N	86	170	1			365
*09	4080	X	3858	-0-	-222	-0-	3742	3	116	9	N	105	170	1	121	7	179

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

04	1170	N	1131	-0-	-39	-0-	1074	3	57	9	N	52	186	1			418
05	1209	N	927	-0-	-282	-0-	892	3	35	9	N	32					450
06	1151	N	1151	-0-	-0-	-0-	1095	3	56	9	N	51					501
07	1178	N	1029	-0-	-149	-0-	978	3	51	9	N	46					547
08	1083	N	1083	-0-	-0-	-0-	1038	3	45	9	N	41					588
*09	1140	N	899	-0-	-241	-0-	855	3	44	9	N	40	377	1	105	7	146

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1929	N	1929	-0-	-0-	-0-	300	1	1629	3	N	-0-					91
05	1849	N	1849	-0-	-0-	-0-	310	1	1532	3	N	6					97
							7	9									
06	1895	N	1895	-0-	-0-	-0-	300	1	1555	3	N	36					133
							40	9									
07	1984	N	1941	-0-	-43	-0-	310	1	1585	3	N	42					175
							46	9									
08	1860	N	1833	-0-	-27	-0-	310	1	1481	3	N	38	184	1			29
							42	9									
09	1890	N	1802	-0-	-88	-0-	300	1	1472	3	N	27					56
							30	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

04	1427	N	1427	-0-	-0-	-0-	1426	3	1	9	N	1					145
05	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9					154
06	1357	N	1357	-0-	-0-	-0-	1345	3	12	9	N	11					165
07	1488	N	1337	-0-	-151	-0-	1329	3	8	9	N	7					172
08	1333	N	900	-0-	-433	-0-	891	3	9	9	N	8					180
09	1350	N	968	-0-	-382	-0-	958	3	10	9	N	9					189

4P ENERGY TEXAS, LLC 953803

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					94
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					94
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					94
07	341	N	284	-0-	-57	-0-	284	2			N	-0-					94
08	341	N	312	-0-	-29	-0-	312	2			N	-0-					94
*09	350	N	350	-0-	-0-	-0-	300	2	50	9	N	45					139

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

04	2700	X	1762	-0-	-938	-0-	1762	2			N	-0-					558
05	1333	X	212	-0-	-1121	-0-	212	2			N	-0-					558
06	1200	X	111	-0-	-1089	-0-	107	2	4	9	N	4	107	1			455
07	3011	X	3011	-0-	-0-	-0-	2917	2	94	9	N	85					540
*08	3363	X	3363	-0-	-0-	-0-	3261	2	102	9	N	93	224	1			409
*09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					409

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

04	2768	N	2768	-0-	-0-	-0-	2435	2	333	9	N	303	192	1			923
05	3042	N	3042	-0-	-0-	-0-	2660	2	382	9	N	347	382	1			888
06	2799	N	2799	-0-	-0-	-0-	2509	2	290	9	N	264	381	1			771
07	2635	N	1447	-0-	-1188	-0-	1447	2			N	-0-					771
08	2635	N	1038	-0-	-1597	-0-	1038	2			N	-0-					771
*09	2666	N	2666	-0-	-0-	-0-	2311	2	355	9	N	323	190	1			904

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

04	300	N	-0-	-0-	-300	-0-					N	12					157
05	186	N	-0-	-0-	-186	-0-					N	9					166
06	120	N	-0-	-0-	-120	-0-					N	12					178
07	0	N	-0-	-0-	-0-	-0-					N	12					190
*08	55	N	55	-0-	-0-	-0-	41	2	14	9	N	13					203
*09	145	N	145	-0-	-0-	-0-	139	2	6	9	N	5					208

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	16	-0-	-5024	-0-	16	2			N	-0-					390
05	5353	X	5353	-0-	-0-	-0-	5170	2	183	9	N	166					556
06	5040	X	4911	-0-	-129	-0-	4781	2	130	9	N	118	186	1			488
07	5208	X	4911	-0-	-297	-0-	4737	2	174	9	N	158	375	1			271
08	5208	X	2871	-0-	-2337	-0-	2783	2	88	9	N	80					351
09	5040	X	4697	-0-	-343	-0-	4583	2	114	9	N	104					455

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

04	10110	X	9585	-0-	-525	-0-	9485	2	100	9	N	91					512
05	8959	X	8611	-0-	-348	-0-	8512	2	99	9	N	90	189	1			413
06	8670	X	7553	-0-	-1117	-0-	7495	2	58	9	N	53					466
07	9920	X	7583	-0-	-2337	-0-	7515	2	68	9	N	62					528
08	9920	X	8212	-0-	-1708	-0-	8131	2	81	9	N	74	185	1			417
09	9600	X	7717	-0-	-1883	-0-	7641	2	76	9	N	69					486

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

04	1261	N	1261	-0-	-0-	-0-	1139	2	122	9	N	111					728
05	1127	N	1127	-0-	-0-	-0-	1020	2	107	9	N	97	175	1			650
06	1296	N	1296	-0-	-0-	-0-	1169	2	127	9	N	115					765
07	1323	N	1323	-0-	-0-	-0-	1202	2	121	9	N	110	182	1			693
*08	1316	N	1316	-0-	-0-	-0-	1186	2	130	9	N	118	185	1			626
*09	1235	N	1235	-0-	-0-	-0-	1124	2	111	9	N	101					727

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

04	4594	X	4594	-0-	-0-	-0-	4342	2	252	9	N	229	184	1			1009
05	4681	X	3958	-0-	-723	-0-	3749	2	209	9	N	190	184	1			1015
06	4650	X	4631	-0-	-19	-0-	4289	2	342	9	N	311	370	1			956
07	4805	X	4637	-0-	-168	-0-	4328	2	309	9	N	281	383	1			854
08	4805	X	4679	-0-	-126	-0-	4356	2	323	9	N	294	373	1			775
09	4620	X	4191	-0-	-429	-0-	3875	2	316	9	N	287	188	1			874

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

04	900	N	872	-0-	-28	-0-	707	2	165	9	N	150	192	1			1203
05	930	N	893	-0-	-37	-0-	731	2	162	9	N	147					1350
06	908	N	908	-0-	-0-	-0-	796	2	112	9	N	102	174	1			1278
07	899	N	-0-	-0-	-899	-0-					N	30					1308
*08	1022	N	1022	-0-	-0-	-0-	757	2	265	9	N	241	192	1			1357
09	900	N	677	-0-	-223	-0-	515	2	162	9	N	147	191	1			1313

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

04	3390	X	3085	-0-	-305	-0-	2933	2	152	9	N	138	192	1			722
05	3503	X	2965	-0-	-538	-0-	2841	2	124	9	N	113	190	1			645
06	3240	X	3082	-0-	-158	-0-	2933	2	149	9	N	135	174	1			606
07	3317	X	3158	-0-	-159	-0-	3036	2	122	9	N	111	180	1			537
08	3286	X	3129	-0-	-157	-0-	2942	2	187	9	N	170	181	1			526
09	3090	X	2980	-0-	-110	-0-	2883	2	97	9	N	88	179	1			435

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

04	5430	X	5429	-0-	-1	-0-	5317	2	112	9	N	102	372	1			386
05	5611	X	5355	-0-	-256	-0-	5246	2	109	9	N	99					485
06	5430	X	5147	-0-	-283	-0-	5037	2	110	9	N	100	193	1			392
07	5611	X	5304	-0-	-307	-0-	5202	2	102	9	N	93					485
08	5611	X	5191	-0-	-420	-0-	5092	2	99	9	N	90	189	1			386
09	5430	X	4941	-0-	-489	-0-	4850	2	91	9	N	83					469

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7080	X	6092	-0-	-988	-0-	5828	2	264	9	N	240	192	1			1181
05	6820	X	5315	-0-	-1505	-0-	5118	2	197	9	N	179	383	1			977
06	6360	X	6333	-0-	-27	-0-	6025	2	308	9	N	280	186	1			1071
07	6572	X	-0-	-0-	-6572	-0-					N	259	185	1			1145
08	6386	X	6139	-0-	-247	-0-	5846	2	293	9	N	266	373	1			1038
09	6330	X	5875	-0-	-455	-0-	5583	2	292	9	N	265	192	1			1111

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5892	-0-	-48	-0-	5723	2	169	9	N	154	374	1			277
05	6138	X	5752	-0-	-386	-0-	5542	2	210	9	N	191					468
06	5850	X	5018	-0-	-832	-0-	4961	2	57	9	N	52	185	1			335
07	6076	X	5646	-0-	-430	-0-	5491	2	155	9	N	141					476
08	6076	X	5570	-0-	-506	-0-	5379	2	191	9	N	174	178	1			472
09	5880	X	5017	-0-	-863	-0-	4993	2	24	9	N	22					494

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2560	X	2560	-0-	-0-	-0-	2362	2	198	9	N	180	188	1			1712
05	2694	N	2694	-0-	-0-	-0-	2450	2	244	9	N	222	192	1			1742
06	2698	N	2698	-0-	-0-	-0-	2491	2	207	9	N	188	183	1			1747
07	3100	N	3399	-0-	299	299	3147	2	252	9	N	229					1976
*08	3100	N	3441	-0-	341	640	3179	2	262	9	N	238	179	1			2035
*09	3000	N	3212	-0-	212	852	3002	2	210	9	N	191	379	1			1847

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7335	X	7335	-0-	-0-	-0-	7112	2	223	9	N	203	185	1			436
05	7347	X	7291	-0-	-56	-0-	7078	2	213	9	N	194	184	1			446
06	6965	X	6965	-0-	-0-	-0-	6761	2	204	9	N	185	193	1			438
07	7595	X	7151	-0-	-444	-0-	6936	2	215	9	N	195	188	1			445
08	7595	X	7029	-0-	-566	-0-	6839	2	190	9	N	173	190	1			428
09	7350	X	6821	-0-	-529	-0-	6622	2	199	9	N	181	191	1			418

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7705	X	7705	-0-	-0-	-0-	7489	2	216	9	N	196	384	1			564
05	8029	X	6958	-0-	-1071	-0-	6782	2	176	9	N	160	191	1			533
06	7770	X	6231	-0-	-1539	-0-	6074	2	157	9	N	143					676
07	8029	X	7551	-0-	-478	-0-	7352	2	199	9	N	181	193	1			664
08	7967	X	7053	-0-	-914	-0-	6884	2	169	9	N	154	191	1			627
09	7710	X	6559	-0-	-1151	-0-	6392	2	167	9	N	152	182	1			597

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1514	-0-	-376	-0-	1417	2	97	9	N	88					183
05	2974	X	2974	-0-	-0-	-0-	2883	2	91	9	N	83					266
06	1752	N	1752	-0-	-0-	-0-	1638	2	114	9	N	104	190	1			180
07	1550	N	1245	-0-	-305	-0-	1168	2	77	9	N	70					250
08	1953	N	1365	-0-	-588	-0-	1292	2	73	9	N	66	181	1			135
09	1740	N	588	-0-	-1152	-0-	563	2	25	9	N	23					158

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7920	X	7310	-0-	-610	-0-	7061	2	249	9	N	226	375	1			562
05	7905	X	6141	-0-	-1764	-0-	5923	2	218	9	N	198	185	1			575
06	7500	X	3404	-0-	-4096	-0-	3295	2	109	9	N	99					674
07	7657	X	4388	-0-	-3269	-0-	4277	2	111	9	N	101	187	1			588
08	7564	X	7051	-0-	-513	-0-	6713	2	338	9	N	307	190	1			705
09	7320	X	6910	-0-	-410	-0-	6587	2	323	9	N	294	384	1			615

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	5026	-0-	-554	-0-	4807	2	219	9	N	199	193	1			435
05	5766	X	4289	-0-	-1477	-0-	4076	2	213	9	N	194	191	1			438
06	5580	X	4542	-0-	-1038	-0-	4342	2	200	9	N	182	256	1			364
07	5208	X	4100	-0-	-1108	-0-	3916	2	184	9	N	167					531
08	5208	X	3926	-0-	-1282	-0-	3729	2	197	9	N	179					710
09	5040	X	4304	-0-	-736	-0-	4111	2	193	9	N	175	571	1			314

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1047	-0-	-903	-0-	999	2	48	9	N	44					901
05	1891	N	681	-0-	-1210	-0-	619	2	62	9	N	56					957
06	909	N	909	-0-	-0-	-0-	818	2	91	9	N	83	189	1			851
07	1273	N	1273	-0-	-0-	-0-	1209	2	64	9	N	58	188	1			721
*08	2372	N	2372	-0-	-0-	-0-	1983	2	389	9	N	354	192	1			883
*09	1989	N	1989	-0-	-0-	-0-	1663	2	326	9	N	296	372	1			807

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	6120	-0-	-0-	-0-	5952	2	168	9	N	153	192	1			676
05	6355	X	5882	-0-	-473	-0-	5752	2	130	9	N	118	191	1			603
06	6150	X	5391	-0-	-759	-0-	5388	2	3	9	N	3					606
07	6355	X	5581	-0-	-774	-0-	5575	2	6	9	N	5					611
08	6324	X	5557	-0-	-767	-0-	5435	2	122	9	N	111	190	1			532
09	6120	X	5251	-0-	-869	-0-	5093	2	158	9	N	144	186	1			490

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4629	-0-	-21	-0-	4358	2	271	9	N	246	179	1			580
05	4588	X	4476	-0-	-112	-0-	4213	2	263	9	N	239	191	1			628
06	4255	X	4255	-0-	-0-	-0-	4017	2	238	9	N	216	189	1			655
07	4774	X	4345	-0-	-429	-0-	4103	2	242	9	N	220	178	1			697
08	4774	X	4289	-0-	-485	-0-	4048	2	241	9	N	219	383	1			533
09	4620	X	4122	-0-	-498	-0-	3891	2	231	9	N	210	192	1			551

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1286	-0-	-814	-0-	1034	2	252	9	N	229	180	1			576
05	2232	N	1415	-0-	-817	-0-	1144	2	271	9	N	246	180	1			642
06	1980	N	1461	-0-	-519	-0-	1177	2	284	9	N	258	370	1			530
07	1568	N	1568	-0-	-0-	-0-	1268	2	300	9	N	273	176	1			627
*08	1515	N	1515	-0-	-0-	-0-	1245	2	270	9	N	245	373	1			499
09	1470	N	1462	-0-	-8	-0-	1240	2	222	9	N	202	190	1			511

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3171	X	3171	-0-	-0-	-0-	3098	2	73	9	N	66					66
05	3121	X	3121	-0-	-0-	-0-	3041	2	80	9	N	73					139
06	3000	X	2960	-0-	-40	-0-	2898	2	62	9	N	56					195
07	3286	X	3016	-0-	-270	-0-	2944	2	72	9	N	65	192	1			68
08	3286	X	2961	-0-	-325	-0-	2895	2	66	9	N	60					128
09	3180	X	2863	-0-	-317	-0-	2796	2	67	9	N	61					189

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6324	X	3031	-0-	-3293	-0-	2546	2	485	9	N	441	380	1			1530
*02	5712	X	-0-	-0-	-5712	-0-					N	66					1596
*03	6324	X	-0-	-0-	-6324	-0-					N	539	569	1			1566
*04	5790	X	-0-	-0-	-5790	-0-					N	403	367	1			1602
*05	5177	X	-0-	-0-	-5177	-0-					N	465	378	1			1689
*06	3210	X	1465	-0-	-1745	-0-	960	2	505	9	N	459	442	1			1706
*07	2085	X	2085	-0-	-0-	-0-	1476	2	609	9	N	554	575	1			1685
*08	503	X	503	-0-	-0-	-0-	208	2	295	9	N	268	378	1			1575
09	1470	X	610	-0-	-860	-0-	225	2	385	9	N	350	191	1			1734

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

04	8580	X	8156	-0-	-424	-0-	8051	2	105	9	N	95					249
05	8866	X	7984	-0-	-882	-0-	7846	2	138	9	N	125	193	1			181
06	8580	X	7112	-0-	-1468	-0-	7006	2	106	9	N	96					277
07	8866	X	6946	-0-	-1920	-0-	6868	2	78	9	N	71	189	1			159
08	8432	X	7037	-0-	-1395	-0-	6916	2	121	9	N	110					269
09	8160	X	6733	-0-	-1427	-0-	6663	2	70	9	N	64	183	1			150

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

04	3660	X	3203	-0-	-457	-0-	3142	2	61	9	N	55					226
05	3534	X	3166	-0-	-368	-0-	3108	2	58	9	N	53	189	1			90
06	3420	X	3070	-0-	-350	-0-	2998	2	72	9	N	65					155
07	3472	X	3174	-0-	-298	-0-	3085	2	89	9	N	81					236
08	3317	X	3091	-0-	-226	-0-	3039	2	52	9	N	47	190	1			93
09	3210	X	3008	-0-	-202	-0-	2935	2	73	9	N	66					159

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

04	3000	N	2959	-0-	-41	38	2630	2	329	9	N	299	366	1			580
05	2637	N	2599	-0-	-38	-0-	2371	2	228	9	N	207	189	1			598
06	2460	X	2342	-0-	-118	-0-	2136	2	206	9	N	187	189	1			596
07	2542	X	2415	-0-	-127	-0-	2173	2	242	9	N	220	190	1			626
08	2542	X	2362	-0-	-180	-0-	2161	2	201	9	N	183	177	1			632
09	2460	X	2244	-0-	-216	-0-	2047	2	197	9	N	179	190	1			621

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

04	7920	X	7247	-0-	-673	-0-	6763	2	484	9	N	440	573	1			137
05	7843	X	7541	-0-	-302	-0-	7067	2	474	9	N	431	302	1			266
06	7590	X	7067	-0-	-523	-0-	6607	2	460	9	N	418	378	1			306
07	7502	X	7251	-0-	-251	-0-	6771	2	480	9	N	436	377	1			365
08	7533	X	7281	-0-	-252	-0-	6794	2	487	9	N	443	574	1			234
09	7290	X	6858	-0-	-432	-0-	6399	2	459	9	N	417	379	1			272

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

04	16170	X	10691	-0-	-5479	-0-	10471	2	220	9	N	200	191	1			627
05	19096	X	16444	-0-	-2652	-0-	16035	2	409	9	N	372	189	1			810
06	18480	X	12019	-0-	-6461	-0-	11666	2	353	9	N	321	377	1			754
07	19096	X	10229	-0-	-8867	-0-	9972	2	257	9	N	234	189	1			799
08	16430	X	12008	-0-	-4422	-0-	11710	2	298	9	N	271	375	1			695
09	15900	X	12199	-0-	-3701	-0-	11852	2	347	9	N	315	378	1			632

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1331	-0-	-259	-0-	1259	2	72	9	N	65	192	1			267
05	1519	N	1317	-0-	-202	-0-	1256	2	61	9	N	55					322
06	1230	N	1146	-0-	-84	-0-	1100	2	46	9	N	42					364
07	1364	N	1100	-0-	-264	-0-	1066	2	34	9	N	31	190	1			205
08	1302	N	889	-0-	-413	-0-	846	2	43	9	N	39					244
09	1140	N	756	-0-	-384	-0-	710	2	46	9	N	42					286

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	6460	-0-	-260	-0-	6185	2	275	9	N	250	188	1			738
05	6789	X	6357	-0-	-432	-0-	6108	2	249	9	N	226	192	1			772
06	6570	X	6254	-0-	-316	-0-	6020	2	234	9	N	213	184	1			801
07	6789	X	6381	-0-	-408	-0-	6127	2	254	9	N	231	370	1			662
08	6789	X	6317	-0-	-472	-0-	6025	2	292	9	N	265	190	1			737
09	6450	X	6013	-0-	-437	-0-	5787	2	226	9	N	205	190	1			752

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5784	X	5784	-0-	-0-	-0-	5722	2	62	9	N	56	184	1			314
05	5722	X	5722	-0-	-0-	-0-	5611	2	111	9	N	101					415
06	5570	X	5570	-0-	-0-	-0-	5464	2	106	9	N	96	185	1			326
07	5983	X	5564	-0-	-419	-0-	5466	2	98	9	N	89					415
08	5983	X	4782	-0-	-1201	-0-	4705	2	77	9	N	70	192	1			293
09	5790	X	4938	-0-	-852	-0-	4831	2	107	9	N	97					390

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3672	X	3672	-0-	-0-	-0-	3564	2	108	9	N	98	191	1			561
05	3657	X	3657	-0-	-0-	-0-	3549	2	108	9	N	98					659
06	3610	X	3610	-0-	-0-	-0-	3455	2	155	9	N	141	179	1			621
07	3706	X	3706	-0-	-0-	-0-	3562	2	144	9	N	131	188	1			564
*08	3650	X	3650	-0-	-0-	-0-	3522	2	128	9	N	116	187	1			493
*09	3601	X	3601	-0-	-0-	-0-	3378	2	223	9	N	203					696

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5073	X	5073	-0-	-0-	-0-	4928	2	145	9	N	132	192	1			682
05	5177	X	5010	-0-	-167	-0-	4945	2	65	9	N	59	190	1			551
06	5010	X	4931	-0-	-79	-0-	4665	2	266	9	N	242					793
07	5239	X	4932	-0-	-307	-0-	4791	2	141	9	N	128	380	1			541
08	5239	X	4816	-0-	-423	-0-	4681	2	135	9	N	123	181	1			483
09	5070	X	4212	-0-	-858	-0-	4087	2	125	9	N	114					597

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	2131	-0-	-2069	-0-	1184	2	947	9	N	861	758	1			1003
05	4340	X	2696	-0-	-1644	-0-	1925	2	771	9	N	701	756	1			948
06	4200	X	2495	-0-	-1705	-0-	1526	2	969	9	N	881	947	1			882
07	4340	X	3704	-0-	-636	-0-	2755	2	949	9	N	863	761	1			984
*08	4194	X	4194	-0-	-0-	-0-	3227	2	967	9	N	879	760	1			1103
*09	3912	X	3912	-0-	-0-	-0-	3030	2	882	9	N	802	938	1			967

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					55
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	591	-0-	-9	B	-4966	60	1	531	2	N	-0-					8
05	651	N	620	-0-	-31	B	-4966	62	1	558	2	N	-0-					8
06	600	N	629	-0-	29	B	-4937	60	1	569	2	N	-0-					8
07	620	N	634	-0-	14	B	-4923	62	1	572	2	N	-0-					8
08	620	N	644	-0-	24	B	-4899	62	1	582	2	N	-0-					8
09	630	N	616	-0-	-14	B	-4899	60	1	556	2	N	-0-					8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2732	-0-	-388	-0-	1008	1	1603	2	N	110	173	1	4	8	51
							121	9									
05	3224	X	3117	-0-	-107	-0-	1074	1	1866	2	N	161	4	8			208
							177	9									
06	3030	X	2882	-0-	-148	-0-	967	1	1797	2	N	107	174	1			141
							118	9									
07	3304	X	3304	-0-	-0-	-0-	1050	1	2121	2	N	121	91	1			171
							133	9									
08	3131	X	2969	-0-	-162	-0-	915	1	1949	2	N	95	181	1			86
							105	9									
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					86

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3133	-0-	-737	-0-	2932	2	201	9	N	183	370	1			123
05	4343	X	4343	-0-	-0-	-0-	3716	2	627	9	N	570	556	1			137
06	5347	X	5347	-0-	-0-	-0-	4954	2	393	9	N	357	181	1			313
07	5364	X	5364	-0-	-0-	-0-	4991	2	373	9	N	339	378	1			274
*08	5623	X	5623	-0-	-0-	-0-	5231	2	392	9	N	356	377	1			253
*09	5150	X	5150	-0-	-0-	-0-	4809	2	341	9	N	310	360	1			203

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	5490	-0-	-0-	-0-	5259	2	231	9	N	210	177	1			157
05	6996	X	6996	-0-	-0-	-0-	6673	2	323	9	N	294	385	1			66
06	6005	X	6005	-0-	-0-	-0-	5733	2	272	9	N	247	194	1			119
07	5803	X	5803	-0-	-0-	-0-	5590	2	213	9	N	194					313
*08	5581	X	5581	-0-	-0-	-0-	5342	2	239	9	N	217	380	1			150
09	4110	X	3297	-0-	-813	-0-	3135	2	162	9	N	147	192	1			105

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3050	-0-	-310	-0-	2820	2	230	9	N	209	193	1			332
05	3472	X	2988	-0-	-484	-0-	2772	2	216	9	N	196	196	1			332
06	3330	X	2753	-0-	-577	-0-	2555	2	198	9	N	180	180	1			332
07	3441	X	2903	-0-	-538	-0-	2668	2	235	9	N	214	190	1			356
08	3224	X	2929	-0-	-295	-0-	2696	2	233	9	N	212	190	1			378
09	3060	X	2576	-0-	-484	-0-	2361	2	215	9	N	195	192	1			381

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	628	-0-	-3662	-0-	551	2	77	9	N	70					289
05	4433	X	137	-0-	-4296	-0-	106	2	31	9	N	28					317
06	4290	X	115	-0-	-4175	-0-	76	2	39	9	N	35	184	1			168
07	2754	X	2754	-0-	-0-	-0-	2593	2	161	9	N	146					314
*08	5209	X	5209	-0-	-0-	-0-	4997	2	212	9	N	193	188	1			319
*09	6026	X	6026	-0-	-0-	-0-	5814	2	212	9	N	193	351	1			161

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	5481	-0-	-879	-0-	5354	2	127	9	N	115	189	1			98
05	6448	X	5556	-0-	-892	-0-	5437	2	119	9	N	108					206
06	6000	X	5249	-0-	-751	-0-	5143	2	106	9	N	96	188	1			114
07	6076	X	5359	-0-	-717	-0-	5243	2	116	9	N	105	187	1			32
08	5890	X	5279	-0-	-611	-0-	5174	2	105	9	N	95					127
09	5490	X	5010	-0-	-480	-0-	4888	2	122	9	N	111	179	1			59

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	28	7			3

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

04	1359	N	1359	-0-	-0-	-0-	1279	3	80	9	N	73	183	1			74
05	868	N	239	-0-	-629	-0-	226	3	13	9	N	12					86
06	1290	N	1218	-0-	-72	-0-	1156	3	62	9	N	56					142
07	1459	N	1459	-0-	-0-	-0-	1427	3	32	9	N	29					171
08	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					178
09	1230	N	946	-0-	-284	-0-	863	3	83	9	N	75	183	1			70

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	7			3

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	133	1			3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	915	-0-	-45	-0-	372	1	543	3	N	-0-					38
05	961	N	833	-0-	-128	-0-	384	1	449	3	N	-0-					38
06	930	N	837	-0-	-93	-0-	372	1	465	3	N	-0-					38
07	961	N	931	-0-	-30	-0-	384	1	547	3	N	-0-					38
08	889	N	889	-0-	-0-	-0-	384	1	505	3	N	-0-					38
*09	851	N	851	-0-	-0-	-0-	372	1	479	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*09	0	N	-0-	-0-	-0-	-0-					N	1	117	7			3

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	53	7			3

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	53	7			3

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	729	-0-	-111	-0-	729	3			N	-0-					21
05	775	N	636	-0-	-139	-0-	636	3			N	-0-					21
06	750	N	654	-0-	-96	-0-	654	3			N	-0-					21
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					21
08	651	N	604	-0-	-47	-0-	604	3			N	-0-					21
*09	660	N	565	-0-	-95	-0-	565	3			N	-0-					21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	372	1	473	3	N	-0-					21
05	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					21
06	840	N	819	-0-	-21	-0-	372	1	447	3	N	-0-					21
07	910	N	910	-0-	-0-	-0-	384	1	526	3	N	-0-					21
08	893	N	893	-0-	-0-	-0-	384	1	509	3	N	-0-					21
*09	855	N	855	-0-	-0-	-0-	372	1	483	3	N	-0-					21

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

04	2700	X	2491	-0-	-209	-0-	372	1	2119	3	N	-0-					108
05	2790	X	2252	-0-	-538	-0-	384	1	1868	3	N	-0-					108
06	2520	N	2419	-0-	-101	-0-	372	1	2047	3	N	-0-					108
07	2573	N	2343	-0-	-230	-0-	384	1	1944	3	N	14					122
							15	9									
08	2367	N	2367	-0-	-0-	-0-	384	1	1980	3	N	3					125
							3	9									
09	2430	N	2312	-0-	-118	-0-	372	1	1923	3	N	15					140
							17	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	168	7			3

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

04	0	N	-0-	-0-	-0-	-0-					N	37	182	1			38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	35	7			3

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					39

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

04	696 N	696	-0-	-0-	-0-	696	3			N	-0-					13
05	648 N	648	-0-	-0-	-0-	648	3			N	-0-					13
06	630 N	578	-0-	-52	-0-	578	3			N	-0-					13
07	713 N	547	-0-	-166	-0-	547	3			N	-0-					13
08	651 N	609	-0-	-42	-0-	609	3			N	-0-					13
*09	634 N	634	-0-	-0-	-0-	634	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

04	60 N	38	-0-	-22	-0-	30	1	8	2	N	-0-					199
05	38 N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
06	39 N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
07	39 N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					199
08	37 N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					199
09	30 N	30	-0-	-0-	-0-	30	1			N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	564	3	86	9	N	78					129
05	248	N	240	-0-	-8	-0-	181	3	59	9	N	54	90	1			93
06	620	N	620	-0-	-0-	-0-	587	3	33	9	N	30					123
07	504	N	504	-0-	-0-	-0-	458	3	46	9	N	42	114	1			51
08	248	N	147	-0-	-101	-0-	107	3	40	9	N	36	60	1			27
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3941	X	3941	-0-	-0-	-0-	60	1	3881	2	N	-0-					27
05	4136	X	4136	-0-	-0-	-0-	62	1	4074	2	N	-0-					27
06	3600	X	3457	-0-	-143	-0-	60	1	3397	2	N	-0-					27
07	3720	X	2972	-0-	-748	-0-	62	1	2898	2	N	11					38
							12	9									
08	3720	X	2749	-0-	-971	-0-	56	1	2685	2	N	7					45
							8	9									
09	3600	X	1822	-0-	-1778	-0-	40	1	1779	2	N	3					48
							3	9									

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	346	-0-	-74	-0-	346	2			N	-0-					110
05	434	N	295	-0-	-139	-0-	295	2			N	-0-					110
06	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					115
07	386	N	386	-0-	-0-	-0-	384	2	2	9	N	2					117
*08	364	N	364	-0-	-0-	-0-	361	2	3	9	N	3					120
09	420	N	335	-0-	-85	-0-	335	2			N	-0-					120

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	1934	-0-	-856	-0-	1296	1	551	2	Y	79	181	1			186
							87	9									
05	3219	X	3219	-0-	-0-	-0-	1638	1	1416	2	Y	150	174	1			162
							165	9									
06	2929	X	2929	-0-	-0-	-0-	1402	1	1277	2	Y	227	173	1	4	8	212
							250	9									
07	2910	X	2910	-0-	-0-	-0-	1429	1	1304	2	Y	161	172	1	5	8	196
							177	9									
08	3224	X	2717	-0-	-507	-0-	1722	1	855	2	Y	127	162	1			161
							140	9									
09	3120	X	2873	-0-	-247	-0-	1703	1	1051	2	Y	108	175	1			94
							119	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1147	-0-	-1013	-0-	894	1	234	2	Y	17					102
							19	9									
05	1953	X	653	-0-	-1300	-0-	653	1			Y	-0-					102
06	930	X	464	-0-	-466	-0-	439	1	25	9	Y	23					125
07	1178	X	862	-0-	-316	-0-	755	1	107	9	Y	97	179	1	1	8	42
08	1178	X	870	-0-	-308	-0-	600	1	257	2	Y	12					54
							13	9									
09	1140	X	606	-0-	-534	-0-	500	1	106	9	Y	96					150

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

04	1680	N	1537	-0-	-143	-0-	1522	2	15	9	N	14	191	1			75
05	1736	N	1547	-0-	-189	-0-	1503	2	44	9	N	40					115
06	1680	N	1505	-0-	-175	-0-	1450	2	55	9	N	50					165
07	1581	N	1394	-0-	-187	-0-	1359	2	35	9	N	32					197
08	1550	N	1459	-0-	-91	-0-	1406	2	53	9	N	48					245
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					245

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

04	2123	N	2123	-0-	-0-	-0-	1998	2	125	9	N	114					250
05	2250	N	2250	-0-	-0-	-0-	2149	2	101	9	N	92	195	1			147
06	2255	N	2255	-0-	-0-	-0-	2138	2	117	9	N	106					253
07	2201	N	2131	-0-	-70	-0-	2033	2	98	9	N	89					342
08	2263	N	1965	-0-	-298	-0-	1895	2	70	9	N	64	350	1			56
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					56

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

04	4413	X	4413	-0-	-0-	-0-	4341	2	72	9	N	65	196	1			72
05	4755	X	4755	-0-	-0-	-0-	4657	2	98	9	N	89					161
06	4758	X	4758	-0-	-0-	-0-	4683	2	75	9	N	68	194	1			35
07	4710	X	4710	-0-	-0-	-0-	4640	2	70	9	N	64					99
08	4817	X	4817	-0-	-0-	-0-	4681	2	136	9	N	124					223
09	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					223

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

04	9885	X	9885	-0-	-0-	-0-	9721	2	164	9	N	149					206
05	11181	X	11181	-0-	-0-	-0-	11002	2	179	9	N	163	190	1			179
06	11318	X	11318	-0-	-0-	-0-	11167	2	151	9	N	137	192	1			124
07	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	197	1			65
08	12504	X	12504	-0-	-0-	-0-	12325	2	179	9	N	163	193	1			35
09	11130	X	NO RPT	-0-	-11130	-0-					N	NO RPT					35

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

04	8632	X	8632	-0-	-0-	-0-	8270	2	362	9	N	329	388	1			144
05	8766	X	8766	-0-	-0-	-0-	8390	2	376	9	N	342	186	1			300
06	8551	X	8551	-0-	-0-	-0-	8185	2	366	9	N	333	377	1			256
07	8240	X	8240	-0-	-0-	-0-	7975	2	265	9	N	241	389	1			108
08	8797	X	8797	-0-	-0-	-0-	8377	2	420	9	N	382	373	1			117
09	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					117

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7092	X	7092	-0-	-0-	-0-	6869	2	223	9	N	203	195	1			245
05	7079	X	7079	-0-	-0-	-0-	6881	2	198	9	N	180	197	1			228
06	7029	X	7029	-0-	-0-	-0-	6827	2	202	9	N	184	192	1			220
07	6827	X	6827	-0-	-0-	-0-	6687	2	140	9	N	127	197	1			150
08	7203	X	7203	-0-	-0-	-0-	7056	2	147	9	N	134					284
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					284

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4759	X	4759	-0-	-0-	-0-	4497	2	262	9	N	238	385	1			681
05	4759	X	4759	-0-	-0-	-0-	4505	2	254	9	N	231	192	1			720
06	4710	X	4258	-0-	-452	-0-	4042	2	216	9	N	196	192	1			724
07	4929	X	4164	-0-	-765	-0-	3989	2	175	9	N	159	356	1			527
*08	4936	X	4936	-0-	-0-	-0-	4679	2	257	9	N	234					761
09	4770	X	4415	-0-	-355	-0-	4195	2	220	9	N	200	380	1			581

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6107	X	6107	-0-	-0-	-0-	5974	2	133	9	N	121	192	1			612
05	6758	X	6758	-0-	-0-	-0-	6575	2	183	9	N	166	190	1			588
06	5714	X	5714	-0-	-0-	-0-	5559	2	155	9	N	141					729
07	6324	X	5610	-0-	-714	-0-	5491	2	119	9	N	108	190	1			647
08	6665	X	5935	-0-	-730	-0-	5796	2	139	9	N	126					773
09	6450	X	5895	-0-	-555	-0-	5712	2	183	9	N	166	191	1			748

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	912	2	37	9	N	34					506
05	791	N	791	-0-	-0-	-0-	762	2	29	9	N	26					532
06	1290	N	1009	-0-	-281	-0-	951	2	58	9	N	53					585
07	992	N	987	-0-	-5	-0-	944	2	43	9	N	39					624
*08	954	N	954	-0-	-0-	-0-	870	2	84	9	N	76	178	1			522
09	1020	N	899	-0-	-121	-0-	893	2	6	9	N	5					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	7233	-0-	-1017	-0-	6974	2	259	9	N	235	187	1			1539
05	8184	X	4828	-0-	-3356	-0-	4676	2	152	9	N	138	192	1			1485
06	7260	X	4907	-0-	-2353	-0-	4826	2	81	9	N	74	190	1			1369
07	7471	X	5533	-0-	-1938	-0-	5515	2	18	9	N	16					1385
08	7471	X	7156	-0-	-315	-0-	7001	2	155	9	N	141					1526
09	7230	X	6533	-0-	-697	-0-	6372	2	161	9	N	146	191	1			1481

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0-	-0-	1843	2	30	9	N	27					450
05	2201	N	703	-0-	-1498	-0-	697	2	6	9	N	5					455
06	1560	N	1442	-0-	-118	-0-	1370	2	72	9	N	65					520
07	1922	N	885	-0-	-1037	-0-	799	2	86	9	N	78					598
*08	1872	N	1872	-0-	-0-	-0-	1764	2	108	9	N	98	178	1			518
09	1440	N	478	-0-	-962	-0-	472	2	6	9	N	5					523

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	944	-0-	-466	-0-	944	3			N	-0-					-0-
05	1333	N	1258	-0-	-75	-0-	1258	3			N	-0-					-0-
06	1290	N	1195	-0-	-95	-0-	1195	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1271	N	1109	-0-	-162	-0-	1109	3			N	-0-					-0-
09	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
05	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
08	2170	N	2144	-0-	-26	-0-	2144	3			N	-0-					-0-
09	2130	N	2068	-0-	-62	-0-	2068	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2505	-0-	-345	-0-	2485	2	20	9	N	18					161
05	2945	X	2908	-0-	-37	-0-	2877	2	31	9	N	28					189
06	3228	X	3228	-0-	-0-	-0-	3216	2	12	9	N	11	180	1			20
07	3209	X	3209	-0-	-0-	-0-	3197	2	12	9	N	11					31
08	3071	X	3071	-0-	-0-	-0-	3065	2	6	9	N	5					36
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					36

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5591	X	5591	-0-	-0-	-0-	5591	2			N	-0-					33
05	5760	X	5760	-0-	-0-	-0-	5758	2	2	9	N	2					35
06	5537	X	5537	-0-	-0-	-0-	5512	2	25	9	N	23					58
07	5690	X	5690	-0-	-0-	-0-	5655	2	35	9	N	32					90
08	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					90
09	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					90

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5533	-0-	-137	-0-	5493	2	40	9	N	36					143
05	5859	X	5612	-0-	-247	-0-	5579	2	33	9	N	30					173
06	5520	X	5459	-0-	-61	-0-	5428	2	31	9	N	28	175	1			26
07	5704	X	5596	-0-	-108	-0-	5564	2	32	9	N	29					55
08	5704	X	5536	-0-	-168	-0-	5501	2	35	9	N	32					87
09	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					87

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	128	-0-	-22	-0-	127	2	1	9	N	1					67
05	155	N	137	-0-	-18	-0-	137	2			N	-0-					67
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					67
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					67
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					67
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					95
05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					95
06	979	N	979	-0-	-0-	-0-	979	2			N	-0-					95
07	1023	N	996	-0-	-27	-0-	996	2			N	-0-					95
08	1054	N	923	-0-	-131	-0-	923	2			N	-0-					95
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					130
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					130
06	150	N	122	-0-	-28	-0-	122	2			N	-0-					130
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					130
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-	121	1			9
*09	120	N	-0-	-0-	-120	-0-					N	1	10	7			-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22440	#	19823	-0-	-2617	-0-	19823	3			N	-0-					-0-
05	22847	#	22262	-0-	-585	-0-	22262	3			N	-0-					-0-
06	22110	#	21592	-0-	-518	-0-	21592	3			N	-0-					-0-
07	22041	#	21176	-0-	-865	-0-	21176	3			N	-0-					-0-
08	22258	#	20508	-0-	-1750	-0-	20508	3			N	-0-					-0-
09	21600	#	19327	-0-	-2273	-0-	19327	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	30 6	1 9	929	2	N	5					188
05	985	N	985	-0-	-0-	-0-	31 6	1 9	948	2	N	5					193
06	969	N	969	-0-	-0-	-0-	30 8	1 9	931	2	N	7					200
07	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					200
08	972	N	972	-0-	-0-	-0-	30	1	942	2	N	-0-					200
*09	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	544	-0-	-536	-0-	544	2			N	-0-					62
05	930	N	318	-0-	-612	-0-	318	2			N	-0-					62
06	600	N	407	-0-	-193	-0-	406	2	1	9	N	1					63
07	558	N	336	-0-	-222	-0-	335	2	1	9	N	1					64
08	593	N	593	-0-	-0-	-0-	591	2	2	9	N	2					66
*09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3526		2540	-0-	-986	-0-	2540	2			N	-0-					80
05	2989		2528	-0-	-461	-0-	2528	2			N	-0-					80
06	0		2432	-0-	2432	2432	2432	2			N	-0-					80
07	0		2451	-0-	2451	4883	2451	2			N	-0-					80
08	0		2467	-0-	2467	7350	2467	2			N	-0-					80
*09	4756		2358	-0-	-2398	4952	2358	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	62	-0-	-62	-0-	30	1	32	2	N	-0-					45
*11	120	N	100	-0-	-20	-0-	60	1	40	2	N	-0-					45
*12	101	N	101	-0-	-0-	-0-	62	1	39	2	N	-0-					45
*01	62	N	58	-0-	-4	-0-	48	1	10	2	N	-0-					45
*02	98	N	98	-0-	-0-	-0-	54	1	44	2	N	-0-					45
*03	93	N	91	-0-	-2	-0-	52	1	39	2	N	-0-					45
*04	114	N	114	-0-	-0-	-0-	58	1	56	2	N	-0-					45
*05	124	N	64	-0-	-60	-0-	40	1	24	2	N	-0-					45
*06	90	N	-0-	-0-	-90	-0-					N	-0-					45
*07	124	N	-0-	-0-	-124	-0-					N	-0-					45
*08	62	N	-0-	-0-	-62	-0-					N	-0-					45
*09	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					45

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1911	R	1911	-0-	-0-	-0-	1891	3	20	9	Y	18					88
05	2022	R	2022	-0-	-0-	-0-	1996	3	26	9	Y	24					112
06	1860	#	1156	-0-	-704	-0-	1142	3	14	9	Y	13					125
07	1984	#	-0-	-0-	-1984	-0-					Y	18					143
08	2015	#	1667	-0-	-348	-0-	1643	3	24	9	Y	22					165
09	1950	#	1317	-0-	-633	-0-	1308	3	9	9	Y	8					173

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	26	3			73
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
08	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					73
*09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					73

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

04	1955	N	1955	-0-	-0-	-0-	1942	3	13	9	N	12					159
05	1984	N	1869	-0-	-115	-0-	1860	3	9	9	N	8					167
06	1980	N	1496	-0-	-484	-0-	1488	3	8	9	N	7					174
07	2015	N	1837	-0-	-178	-0-	1823	3	14	9	N	13					187
08	1860	N	1301	-0-	-559	-0-	1295	3	6	9	N	5					192
*09	1632	N	1632	-0-	-0-	-0-	1629	3	3	9	N	3					195

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					43
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					43
06	120	N	24	-0-	-96	-0-	24	2			N	-0-					43
07	124	N	32	-0-	-92	-0-	32	2			N	-0-					43
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					43
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					10
05	558	N	434	-0-	-124	-0-	434	2			N	-0-					10
06	510	N	363	-0-	-147	-0-	363	2			N	-0-					10
07	465	N	412	-0-	-53	-0-	412	2			N	-0-					10
08	434	N	381	-0-	-53	-0-	380	2	1	9	N	1					11
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0-	-0-	939	2	4	9	N	4					207
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					207
06	957	N	957	-0-	-0-	-0-	950	2	7	9	N	6					213
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					213
08	1023	N	906	-0-	-117	-0-	906	2			N	-0-					213
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					213

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	766	-0-	-14	-0-	766	2			N	-0-					35
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					35
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					35
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					35
08	899	N	854	-0-	-45	-0-	854	2			N	-0-					35
09	870	N	821	-0-	-49	-0-	821	2			N	-0-					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					276
05	1054	N	994	-0-	-60	-0-	994	2			N	-0-					276
06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					276
07	1054	N	997	-0-	-57	-0-	997	2			N	-0-					276
08	992	N	977	-0-	-15	-0-	975	2	2	9	N	2					278
09	990	N	835	-0-	-155	-0-	835	2			N	-0-					278

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	-0-	-0-	-0-	-0-					N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

04	19140	X	17909	-0-	-1231	-0-	17870	2	39	9	N	35					192
05	19716	X	18769	-0-	-947	-0-	18314	2	455	9	N	414	383	1			223
06	19080	X	16346	-0-	-2734	-0-	15926	2	420	9	N	382	381	1			224
07	19437	X	17818	-0-	-1619	-0-	17471	2	347	9	N	315	377	1			162
08	19437	X	18769	-0-	-668	-0-	18441	2	328	9	N	298	190	1			270
09	18150	X	17400	-0-	-750	-0-	17055	2	345	9	N	314	379	1			205

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

04	8977	X	8977	-0-	-0-	-0-	8445	2	532	9	N	484	384	1			214
05	9114	X	8751	-0-	-363	-0-	8655	2	96	9	N	87	194	1			107
06	8820	X	7979	-0-	-841	-0-	7924	2	55	9	N	50					157
07	9269	X	8822	-0-	-447	-0-	8692	2	130	9	N	118	181	1			94
08	9347	X	9347	-0-	-0-	-0-	9175	2	172	9	N	156	190	1			60
09	8970	X	8618	-0-	-352	-0-	8485	2	133	9	N	121					181

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

04	12810	X	12244	-0-	-566	-0-	12089	2	155	9	N	141	191	1			159
05	13082	X	12596	-0-	-486	-0-	12390	2	206	9	N	187	192	1			154
06	12660	X	12410	-0-	-250	-0-	12237	2	173	9	N	157	189	1			122
07	13558	X	13558	-0-	-0-	-0-	13424	2	134	9	N	122	182	1			62
08	14351	X	14351	-0-	-0-	-0-	14169	2	182	9	N	165	185	1			42
*09	13294	X	13294	-0-	-0-	-0-	13104	2	190	9	N	173	180	1			35

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

04	1020	X	346	-0-	-674	-0-	339	2	7	9	Y	6					79
05	1085	X	348	-0-	-737	-0-	347	2	1	9	Y	1					80
06	1050	X	322	-0-	-728	-0-	309	2	13	9	Y	12					92
07	1085	X	359	-0-	-726	-0-	342	2	17	9	Y	15					107
08	837	X	140	-0-	-697	-0-	140	2			Y	-0-					107
*09	657	X	657	-0-	-0-	-0-	657	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

04	793	N	793	-0-	-0-	-0-	785	2	8	9	Y	7					22
05	729	N	729	-0-	-0-	-0-	715	2	14	9	Y	13					35
06	694	N	694	-0-	-0-	-0-	677	2	17	9	Y	15					50
07	806	N	726	-0-	-80	-0-	712	2	14	9	Y	13					63
08	744	N	704	-0-	-40	-0-	686	2	18	9	Y	16					79
09	690	N	661	-0-	-29	-0-	650	2	11	9	Y	10					89

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

04	4650	X	4481	-0-	-169	-0-	4419	2	62	9	Y	56	1	8			63
05	4774	X	4643	-0-	-131	-0-	4562	2	81	9	Y	74					137
06	4620	X	4480	-0-	-140	-0-	4419	2	61	9	Y	55	153	1	1	8	38
07	4774	X	4550	-0-	-224	-0-	4495	2	55	9	Y	50	56	1			32
08	4712	X	4514	-0-	-198	-0-	4456	2	58	9	Y	53					85
09	4500	X	4344	-0-	-156	-0-	4281	2	63	9	Y	57					142

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11341	X	11341	-0-	-0-	-0-	11132	2	209	9	Y	190	181	1	1	8	134
05	11191	X	7065	-0-	-4126	-0-	6964	2	101	9	Y	92	172	1	1	8	53
06	10530	X	7722	-0-	-2808	-0-	5	1	7617	2	Y	91	1	8			143
							100	9									
07	11718	X	8387	-0-	-3331	-0-	8277	2	110	9	Y	100	180	1			63
08	11718	X	7950	-0-	-3768	-0-	7839	2	111	9	Y	101					164
09	11340	X	7830	-0-	-3510	-0-	7730	2	100	9	Y	91	179	1			76

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6088	-0-	-1022	-0-	41	1	5972	2	Y	68	1	8			163
							75	9									
05	7347	X	4612	-0-	-2735	-0-	5	1	4550	2	Y	52					215
							57	9									
06	7896	X	7896	-0-	-0-	-0-	7816	2	80	9	Y	73	179	1	2	8	107
07	7569	X	7569	-0-	-0-	-0-	7464	2	105	9	Y	95					202
08	6293	X	5486	-0-	-807	-0-	5427	2	59	9	Y	54	181	1	1	8	74
09	7890	X	6085	-0-	-1805	-0-	6000	2	85	9	Y	77					151

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6870	X	5835	-0-	-1035	-0-	5741	2	94	9	Y	85	3	8			92
05	6913	X	6105	-0-	-808	-0-	6003	2	102	9	Y	93	3	8			182
06	6510	X	5729	-0-	-781	-0-	4	1	5647	2	Y	71	178	1	3	8	72
							78	9									
07	6665	X	5428	-0-	-1237	-0-	5383	2	45	9	Y	41	95	1			18
08	6386	X	5790	-0-	-596	-0-	5678	2	112	9	Y	102	3	8			117
09	5910	X	5580	-0-	-330	-0-	5504	2	76	9	Y	69	154	1			32

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8280	X	5356	-0-	-2924	-0-	5270	2	86	9	Y	78	1	8			189
05	7564	X	7073	-0-	-491	-0-	6956	2	117	9	Y	106	184	1	1	8	110
06	7780	X	7780	-0-	-0-	-0-	7655	2	125	9	Y	114	184	1	3	8	37
07	7874	X	6304	-0-	-1570	-0-	6262	2	42	9	Y	38					75
08	7874	X	6816	-0-	-1058	-0-	6688	2	128	9	Y	116	166	1	1	8	24
09	7770	X	7515	-0-	-255	-0-	7399	2	116	9	Y	105					129

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	7038	-0-	-492	-0-	6814	2	224	9	N	204	180	1	4	8	65
05	7781	X	7066	-0-	-715	-0-	6853	2	213	9	N	194	180	1	2	8	77
06	7440	X	6726	-0-	-714	-0-	6	1	6532	2	N	171	180	1	5	8	63
							188	9									
07	7688	X	6937	-0-	-751	-0-	6743	2	194	9	N	176	174	1			65
08	7471	X	6876	-0-	-595	-0-	6657	2	219	9	N	199	179	1	2	8	83
09	7050	X	6588	-0-	-462	-0-	6404	2	184	9	N	167	165	1			85

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1900	-0-	-470	-0-	5	1	1854	2	Y	37	2	8			228
							41	9									
05	2449	X	2185	-0-	-264	-0-	2116	2	69	9	Y	63	163	1	1	8	127
06	2340	X	2093	-0-	-247	-0-	2013	2	80	9	Y	73	3	8			197
07	2418	X	2059	-0-	-359	-0-	2013	2	46	9	Y	42	161	1			78
08	2418	X	2026	-0-	-392	-0-	1970	2	56	9	Y	51	1	8			128
09	2100	X	1962	-0-	-138	-0-	1917	2	45	9	Y	41					169

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	7011	-0-	-819	-0-	6805	2	206	9	Y	187	180	1	4	8	57
05	8091	X	7271	-0-	-820	-0-	7012	2	259	9	Y	235	181	1	2	8	109
06	7560	X	6892	-0-	-668	-0-	6706	2	186	9	Y	169	179	1	4	8	95
07	7812	X	7056	-0-	-756	-0-	6844	2	212	9	Y	193	179	1			109
08	7471	X	7036	-0-	-435	-0-	6816	2	220	9	Y	200	173	1	1	8	135
09	7050	X	6870	-0-	-180	-0-	6654	2	216	9	Y	196	181	1			150

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5675	-0-	-625	-0-	5508	2	167	9	Y	152	183	1	1	8	144
05	6510	X	5742	-0-	-768	-0-	5614	2	128	9	Y	116	1	8			259
06	6360	X	5416	-0-	-944	-0-	5	1	5257	2	Y	140	181	1	1	8	217
							154	9									
07	6200	X	5586	-0-	-614	-0-	5582	2	4	9	Y	4					221
08	6076	X	5480	-0-	-596	-0-	5405	2	75	9	Y	68	177	1			112
09	5670	X	5279	-0-	-391	-0-	5165	2	114	9	Y	104	174	1			42

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4410	-0-	-810	-0-	10	1	4343	2	N	52	1	8			201
							57	9									
05	5394	X	4051	-0-	-1343	-0-	4023	2	28	9	N	25	184	1			42
06	4920	X	4481	-0-	-439	-0-	2	1	4473	2	N	5					47
							6	9									
07	5084	X	4842	-0-	-242	-0-	4809	2	33	9	N	30					77
08	4898	X	4509	-0-	-389	-0-	4474	2	35	9	N	32					109
09	4470	X	3118	-0-	-1352	-0-	3117	2	1	9	N	1					110

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
05	62	N	40	-0-	-22	-0-	40	2			Y	-0-					18
06	527	N	527	-0-	-0-	-0-	518	2	9	9	Y	8	1	8			25
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					25
08	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					28
09	540	N	247	-0-	-293	-0-	245	2	2	9	Y	2					30

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16860	X	15029	-0-	-1831	-0-	72	1	14632	2	N	295	358	1	3	8	115
							325	9									
05	16833	X	13852	-0-	-2981	-0-	74	1	13515	2	N	239	175	1	2	8	177
							263	9									
06	16230	X	14602	-0-	-1628	-0-	72	1	14273	2	N	234	179	1	5	8	227
							257	9									
07	16771	X	15911	-0-	-860	-0-	74	1	15545	2	N	265	355	1			137
							292	9									
08	15965	X	15296	-0-	-669	-0-	74	1	14937	2	N	259	354	1	2	8	40
							285	9									
09	15030	X	14769	-0-	-261	-0-	72	1	14416	2	N	255	178	1			117
							281	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17100	X	12693	-0-	-4407	-0-	12408	2	285	9	N	259	181	1	2	8	210
05	17078	X	17078	-0-	-0-	-0-	16862	2	216	9	N	196	364	1	1	8	41
06	15870	X	15558	-0-	-312	-0-	15296	2	262	9	N	238	176	1	5	8	98
07	16399	X	15645	-0-	-754	-0-	15440	2	205	9	N	186	176	1			108
08	17081	X	15129	-0-	-1952	-0-	14895	2	234	9	N	213	176	1	2	8	143
09	16530	X	14674	-0-	-1856	-0-	14458	2	216	9	N	196	167	1			172

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11460	X	10015	-0-	-1445	-0-	9824	2	191	9	N	174	183	1	3	8	80
05	11718	X	11221	-0-	-497	-0-	11010	2	211	9	N	192	176	1	2	8	94
06	10890	X	10658	-0-	-232	-0-	10473	2	185	9	N	168	165	1	7	8	90
07	11067	X	10715	-0-	-352	-0-	10591	2	124	9	N	113	165	1			38
08	11222	X	11047	-0-	-175	-0-	10818	2	229	9	N	208	2	8			244
09	10860	X	9383	-0-	-1477	-0-	9250	2	133	9	N	121	183	1			182

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8820	X	7814	-0-	-1006	-0-	7599	2	215	9	N	195	184	1	24	8	152
05	9052	X	7577	-0-	-1475	-0-	7382	2	195	9	N	177	169	1	18	8	142
06	8400	X	7920	-0-	-480	-0-	7703	2	217	9	N	197	178	1	21	8	140
07	8680	X	8093	-0-	-587	-0-	7910	2	183	9	N	166	156	1			150
08	8401	X	7393	-0-	-1008	-0-	2	1	7198	2	N	175	172	1	26	8	127
							193	9									
09	7920	X	7425	-0-	-495	-0-	7257	2	168	9	N	153	172	1			108

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14670	X	11386	-0-	-3284	-0-	11169	2	217	9	N	197	183	1	1	8	186
05	14446	X	12211	-0-	-2235	-0-	11996	2	215	9	N	195	362	1	1	8	18
06	13740	X	12158	-0-	-1582	-0-	11976	2	182	9	N	165	179	1	2	8	2
07	14198	X	13256	-0-	-942	-0-	2	1	13003	2	N	228	178	1			52
							251	9									
08	12698	X	12698	-0-	-0-	-0-	12454	2	244	9	N	222	181	1	1	8	92
09	12150	X	12054	-0-	-96	-0-	11833	2	221	9	N	201	168	1			125

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11430	X	10266	-0-	-1164	-0-	9936	2	330	9	N	300	182	1	54	8	189
05	11284	X	10492	-0-	-792	-0-	10175	2	317	9	N	288	351	1	51	8	75
06	10500	X	9513	-0-	-987	-0-	9261	2	252	9	N	229	161	1	49	8	94
07	10788	X	8556	-0-	-2232	-0-	8404	2	152	9	N	138	113	1			119
08	10602	X	10190	-0-	-412	-0-	2	1	9894	2	N	267	331	1	33	8	22
							294	9									
09	10260	X	9219	-0-	-1041	-0-	9009	2	210	9	N	191	154	1			59

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	14682	-0-	-1608	-0-	4	1	14361	2	N	288	173	1	22	8	170
							317	9									
05	16740	X	15048	-0-	-1692	-0-	14750	2	298	9	N	271	354	1	18	8	69
06	16200	X	14769	-0-	-1431	-0-	14476	2	293	9	N	266	171	1	20	8	144
07	16740	X	14970	-0-	-1770	-0-	14814	2	156	9	N	142	253	1			33
08	15748	X	14683	-0-	-1065	-0-	14353	2	330	9	N	300	158	1	18	8	157
09	14760	X	14413	-0-	-347	-0-	14178	2	235	9	N	214	344	1			27

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13890	X	11136	-0-	-2754	-0-	10843	2	293	9	N	266	333	1	39	8	79
05	13702	X	12121	-0-	-1581	-0-	11743	2	378	9	N	344	334	1	34	8	55
06	13110	X	12098	-0-	-1012	-0-	11707	2	391	9	N	355	176	1	40	8	194
07	13547	X	12164	-0-	-1383	-0-	11832	2	332	9	N	302	463	1			33
08	13299	X	11556	-0-	-1743	-0-	11213	2	343	9	N	312	178	1	38	8	129
09	12090	X	11429	-0-	-661	-0-	11154	2	275	9	N	250	354	1			25

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27150	X	24539	-0-	-2611	-0-	23641	2	898	9	N	816	615	1	39	8	222
05	27187	X	24960	-0-	-2227	-0-	2	1	24223	2	N	668	533	1	32	8	325
							735	9									
06	26130	X	24138	-0-	-1992	-0-	23438	2	700	9	N	636	705	1	36	8	220
07	26846	X	24426	-0-	-2420	-0-	23760	2	666	9	N	605	705	1			120
08	25947	X	24086	-0-	-1861	-0-	23398	2	688	9	N	625	511	1	39	8	195
09	24540	X	23240	-0-	-1300	-0-	22639	2	601	9	N	546	706	1			35

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14850	X	11801	-0-	-3049	-0-	11165	2	636	9	N	578	543	1	15	8	214
05	14446	X	11629	-0-	-2817	-0-	11037	2	592	9	N	538	683	1	9	8	60
06	13650	X	10835	-0-	-2815	-0-	10260	2	575	9	N	523	353	1	23	8	207
07	13702	X	10840	-0-	-2862	-0-	10283	2	557	9	N	506	603	1			110
08	12431	X	11047	-0-	-1384	-0-	10496	2	551	9	N	501	504	1	7	8	100
09	11790	X	10221	-0-	-1569	-0-	9701	2	520	9	N	473	521	1			52

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31710	X	26627	-0-	-5083	-0-	25905	2	722	9	N	656	711	1	16	8	163
05	30845	X	27445	-0-	-3400	-0-	26630	2	815	9	N	741	674	1	9	8	221
06	29280	X	27260	-0-	-2020	-0-	26479	2	781	9	N	710	710	1	31	8	190
07	29636	X	27167	-0-	-2469	-0-	26482	2	685	9	N	623	631	1			182
08	28520	X	26895	-0-	-1625	-0-	26214	2	681	9	N	619	705	1	10	8	86
09	27270	X	26506	-0-	-764	-0-	25870	2	636	9	N	578	531	1			133

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					112
05	45	N	45	-0-	-0-	-0-	42	2	3	9	N	3					115
06	39	N	39	-0-	-0-	-0-	37	2	2	9	N	2					117
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					117
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					117
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9940	X	9940	-0-	-0-	-0-	206	1	9734	3	N	-0-					-0-
05	9632	X	9632	-0-	-0-	-0-	212	1	9400	3	N	-0-					-0-
							20	4									
06	9390	X	9390	-0-	-0-	-0-	206	1	9184	3	N	-0-					-0-
07	4464	X	2598	-0-	-1866	-0-	212	1	2386	3	N	-0-					-0-
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
05	341	N	236	-0-	-105	-0-	236	2			N	-0-					-0-
06	330	N	10	-0-	-320	-0-	10	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

04	30	S	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	124	S	31	-0-	-93	-0-	31	1			N	-0-					-0-
06	120	S	41	-0-	-79	-0-	29	1	12	2	N	-0-					-0-
07	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	S	-0-	-0-	-30	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

04	10629	S	10629	-0-	-0-	-0-	738	1	9887	2	N	4	4	8			-0-
							4	9									
05	11656	S	11656	-0-	-0-	-0-	772	1	10881	2	N	3	3	8			-0-
							3	9									
06	15391	S	15391	-0-	-0-	-0-	711	1	14670	2	N	9	9	8			-0-
							10	9									
07	14049	S	14049	-0-	-0-	-0-	721	1	13328	2	N	-0-					-0-
08	13837	S	13837	-0-	-0-	-0-	717	1	13117	2	N	3	3	8			-0-
							3	9									
*09	11130	S	11130	-0-	-0-	-0-	683	1	10447	2	N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					20
08	2003	N	2003	-0-	-0-	-0-	1956	2	47	9	Y	43					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66270	X	63498	-0-	-2772	-0-	63498	3			N	-0-					25
05	68076	X	64905	-0-	-3171	-0-	64905	3			N	-0-					25
06	65010	X	61519	-0-	-3491	-0-	61519	3			N	-0-					25
07	66495	X	62613	-0-	-3882	-0-	62613	3			N	-0-					25
08	66154	X	62170	-0-	-3984	-0-	62170	3			N	-0-					25
09	63510	X	59576	-0-	-3934	-0-	59576	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1261	N	1261	-0-	-0-	-0-	1252	2	9	9	Y	8					8
05	1302	N	1292	-0-	-10	-0-	1288	2	4	9	Y	4					12
06	1320	N	1275	-0-	-45	-0-	1261	2	14	9	Y	13					25
07	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	Y	3					28
08	1317	N	1317	-0-	-0-	-0-	1302	2	15	9	Y	14					42
09	1290	N	1280	-0-	-10	-0-	1272	2	8	9	Y	7					49

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	2654	-0-	-4846	42436	2628	2	26	9	N	24	180	1			128
05	7750	2696	-0-	-5054	37382	2659	2	37	9	N	34					162
06	7500	2475	-0-	-5025	32357	2439	2	36	9	N	33					195
07	7750	2421	-0-	-5329	27028	2421	2			N	-0-					195
*08	7750	2627	-0-	-5123	21905	2584	2	43	9	N	39					234
*09	7500	2464	-0-	-5036	16869	2433	2	31	9	N	28	186	1			76

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

04	856	N	856	-0-	-0-	-0-	856	3			N	-0-				74
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-				74
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-				74
07	899	N	808	-0-	-91	-0-	808	3			N	-0-				74
08	961	N	779	-0-	-182	-0-	779	3			N	-0-				74
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT				74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	301	-0-	-119	-0-	24	1	258	2	N	17					212
							19	9									
05	488	N	488	-0-	-0-	-0-	31	1	445	2	N	11					223
							12	9									
06	420	N	225	-0-	-195	-0-	18	1	199	2	N	7					230
							8	9									
07	310	N	130	-0-	-180	-0-	23	1	82	2	N	23	179	1			74
							25	9									
08	496	N	409	-0-	-87	-0-	31	1	310	2	N	62					136
							68	9									
09	240	N	166	-0-	-74	-0-	30	1	95	2	N	37					173
							41	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

04	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
05	992	N	804	-0-	-188	-0-	804	2			N	-0-					-0-
06	990	N	635	-0-	-355	-0-	635	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	247	-0-	247	247	247	99			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	247					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	247					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	R	394	-0-	-0-	-0-	394	3			N	-0-	171	1			32
05	416	R	416	-0-	-0-	-0-	416	3			N	-0-					32
06	390	#	388	-0-	-2	-0-	388	3			N	-0-					32
07	403	#	368	-0-	-35	-0-	368	3			N	-0-					32
08	442	R	442	-0-	-0-	-0-	405	3	37	9	N	34					66
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					66

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	470	-0-	-130	-0-	45	1	405	3	N	18					241
							20	9									
05	651	#	509	-0-	-142	-0-	51	1	454	3	N	4					245
							4	9									
06	630	#	405	-0-	-225	-0-	40	1	361	3	N	4					249
							4	9									
07	651	#	476	-0-	-175	-0-	48	1	428	3	N	-0-					249
08	651	#	327	-0-	-324	-0-	33	1	294	3	N	-0-					249
09	480	#	432	-0-	-48	-0-	43	1	389	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	496	-0-	-134	-0-	65	1	401	3	N	27					148
							30	9									
05	822	N	822	-0-	-0-	-0-	109	1	669	3	N	40					188
							44	9									
06	549	N	549	-0-	-0-	-0-	71	1	437	3	N	37					225
							41	9									
07	659	N	659	-0-	-0-	-0-	88	1	538	3	N	30					255
							33	9									
08	837	N	684	-0-	-153	-0-	89	1	548	3	N	43					298
							47	9									
09	540	N	358	-0-	-182	-0-	47	1	292	3	N	17					315
							19	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

04	810	N	790	-0-	-20	-0-	111	1	679	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	114	1	699	3	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	111	1	684	3	N	-0-					-0-
07	806	N	803	-0-	-3	-0-	112	1	691	3	N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	114	1	699	3	N	-0-					-0-
09	810	N	737	-0-	-73	-0-	103	1	634	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
05	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
07	2976	N	2621	-0-	-355	-0-	2621	2			N	-0-					-0-
08	3100	N	3171	-0-	71	71	3171	2			N	-0-					-0-
*09	2895	N	2824	-0-	-71	-0-	2824	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

04	480	N	-0-	-0-	-480	-0-					N	13					192
05	519	N	519	-0-	-0-	-0-	515	2	4	9	N	4	181	1			15
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					15
07	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					30
08	527	N	521	-0-	-6	-0-	502	2	19	9	N	17					47
*09	503	N	503	-0-	-0-	-0-	489	2	14	9	N	13					60

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

04	360	N	335	-0-	-25	-0-	324	2	11	9	N	10					137
05	403	N	346	-0-	-57	-0-	342	2	4	9	N	4	126	1			15
06	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3					18
07	405	N	405	-0-	-0-	-0-	390	2	15	9	N	14					32
08	419	N	419	-0-	-0-	-0-	408	2	11	9	N	10					42
09	360	N	320	-0-	-40	-0-	317	2	3	9	N	3					45

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3324	-0-	-66	-0-	3285	2	39	9	N	35					211
05	3441	X	3424	-0-	-17	-0-	3391	2	33	9	N	30	159	1			82
06	3302	X	3302	-0-	-0-	-0-	3267	2	35	9	N	32					114
07	3441	X	3402	-0-	-39	-0-	3379	2	23	9	N	21	66	1			69
08	3441	X	3351	-0-	-90	-0-	3315	2	36	9	N	33					102
09	3330	X	3296	-0-	-34	-0-	3267	2	29	9	N	26					128

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1104	-0-	-66	-0-	1096	2	8	9	N	7					105
05	1147	N	1142	-0-	-5	-0-	1141	2	1	9	N	1					106
06	1140	N	1117	-0-	-23	-0-	1111	2	6	9	N	5	106	1			5
07	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					5
08	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					5
09	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					5

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	1020	2	10	9	N	9					150
05	1178	N	914	-0-	-264	-0-	907	2	7	9	N	6					156
06	1050	N	922	-0-	-128	-0-	908	2	14	9	N	13	120	1			49
07	1054	N	890	-0-	-164	-0-	883	2	7	9	N	6					55
08	899	N	833	-0-	-66	-0-	825	2	8	9	N	7					62
09	930	N	809	-0-	-121	-0-	803	2	6	9	N	5					67

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2822	-0-	-178	-0-	2799	2	23	9	N	21					122
05	2945	X	2873	-0-	-72	-0-	2840	2	33	9	N	30	61	1			91
06	2850	X	2836	-0-	-14	-0-	2807	2	29	9	N	26					117
07	2914	X	2865	-0-	-49	-0-	2841	2	24	9	N	22					139
08	2914	X	2844	-0-	-70	-0-	2827	2	17	9	N	15	126	1			28
09	2850	X	2753	-0-	-97	-0-	2735	2	18	9	N	16					44

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
08	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	824	2	64	9	N	58	147	1			36
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					36
06	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					38
07	930	N	772	-0-	-158	-0-	766	2	6	9	N	5					43
08	831	N	831	-0-	-0-	-0-	825	2	6	9	N	5					48
09	870	N	700	-0-	-170	-0-	697	2	3	9	N	3					51

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

04	2610	X	2488	-0-	-122	-0-	2451	2	37	9	N	34	180	1			119
05	2697	X	2544	-0-	-153	-0-	2511	2	33	9	N	30					149
06	2469	N	2469	-0-	-0-	-0-	2439	2	30	9	N	27					176
07	2573	N	2547	-0-	-26	-0-	2519	2	28	9	N	25	113	1			88
08	2542	N	2520	-0-	-22	-0-	2492	2	28	9	N	25					113
09	2460	N	2406	-0-	-54	-0-	2380	2	26	9	N	24					137

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

04	770	N	770	-0-	-0-	-0-	762	2	8	9	N	7					114
05	775	N	759	-0-	-16	-0-	753	2	6	9	N	5					119
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					119
07	806	N	740	-0-	-66	-0-	740	2			N	-0-					119
08	749	N	749	-0-	-0-	-0-	746	2	3	9	N	3					122
*09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					122

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

04	1725	N	1725	-0-	-0-	-0-	1707	2	18	9	N	16					107
05	1751	N	1751	-0-	-0-	-0-	1741	2	10	9	N	9					116
06	1650	N	1644	-0-	-6	-0-	1635	2	9	9	N	8					124
07	1798	N	1740	-0-	-58	-0-	1729	2	11	9	N	10					134
08	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	N	9	61	1			82
09	1650	N	1543	-0-	-107	-0-	1532	2	11	9	N	10					92

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

04	1475	N	1475	-0-	-0-	-0-	724	1	723	2	N	25					88
							28	9									
05	1503	N	1503	-0-	-0-	-0-	748	1	734	2	N	19					107
							21	9									
06	1451	N	1451	-0-	-0-	-0-	724	1	712	2	N	14	98	1			23
							15	9									
07	1519	N	1517	-0-	-2	-0-	748	1	754	2	N	14					37
							15	9									
08	1508	N	1508	-0-	-0-	-0-	748	1	746	2	N	13					50
							14	9									
*09	1443	N	1443	-0-	-0-	-0-	724	1	706	2	N	12					62
							13	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

04	998	N	998	-0-	-0-	-0-	923	2	75	9	N	68					236
05	1050	N	1050	-0-	-0-	-0-	949	2	101	9	N	92	187	1			141
06	1002	N	1002	-0-	-0-	-0-	928	2	74	9	N	67					208
07	1038	N	1038	-0-	-0-	-0-	951	2	87	9	N	79	187	1			100
08	1054	N	1022	-0-	-32	-0-	943	2	79	9	N	72					172
09	990	N	986	-0-	-4	-0-	909	2	77	9	N	70	190	1			52

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2710	N	2710	-0-	-0-	-0-	2643	2	67	9	N	61	179	1			105
05	2976	N	2743	-0-	-233	-0-	2651	2	92	9	N	84					189
06	2790	N	2709	-0-	-81	-0-	2658	2	51	9	N	46	192	1			43
07	3012	N	3012	-0-	-0-	-0-	2925	2	87	9	N	79					122
08	3062	N	3062	-0-	-0-	-0-	2989	2	73	9	N	66					188
*09	2987	N	2987	-0-	-0-	-0-	2921	2	66	9	N	60	189	1			59

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	N	20					236
05	1705	N	1108	-0-	-597	-0-	1096	2	12	9	N	11	187	1			60
06	1727	N	1727	-0-	-0-	-0-	1712	2	15	9	N	14					74
07	1705	N	1653	-0-	-52	-0-	1639	2	14	9	N	13					87
08	1608	N	1608	-0-	-0-	-0-	1590	2	18	9	N	16	62	1			41
09	1740	N	1542	-0-	-198	-0-	1520	2	22	9	N	20					61

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3111	-0-	-99	-0-	3094	2	17	9	N	15					161
05	3193	X	3164	-0-	-29	-0-	3116	2	48	9	N	44	129	1			76
06	3060	X	3025	-0-	-35	-0-	3012	2	13	9	N	12					88
07	3224	X	3061	-0-	-163	-0-	3035	2	26	9	N	24					112
08	3224	X	3096	-0-	-128	-0-	3059	2	37	9	N	34	74	1			72
09	3120	X	3032	-0-	-88	-0-	3001	2	31	9	N	28					100

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1231	-0-	-179	-0-	1219	2	12	9	Y	11					92
05	1046	N	1046	-0-	-0-	-0-	1031	2	15	9	Y	14					106
06	1260	N	1255	-0-	-5	-0-	1249	2	6	9	Y	5					111
07	1271	N	1225	-0-	-46	-0-	1210	2	15	9	Y	14					125
08	1235	N	1235	-0-	-0-	-0-	1225	2	10	9	Y	9					134
09	1260	N	1225	-0-	-35	-0-	1207	2	18	9	Y	16					150

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9030	X	7968	-0-	-1062	-0-	7845	2	123	9	Y	112	189	1			80
05	9238	X	9061	-0-	-177	-0-	8929	2	132	9	Y	120					200
06	8675	X	8675	-0-	-0-	-0-	8553	2	122	9	Y	111	267	1			44
07	8755	X	8755	-0-	-0-	-0-	8648	2	107	9	Y	97					141
08	8777	X	8777	-0-	-0-	-0-	8660	2	117	9	Y	106					247
*09	8431	X	8431	-0-	-0-	-0-	8314	2	117	9	Y	106	192	1			161

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	7409	-0-	-721	-0-	7286	2	123	9	N	112	190	1			139
05	8401	X	7511	-0-	-890	-0-	7392	2	119	9	N	108					247
06	8130	X	7256	-0-	-874	-0-	7155	2	101	9	N	92	186	1			153
07	7967	X	7432	-0-	-535	-0-	7329	2	103	9	N	94					247
08	7750	X	7330	-0-	-420	-0-	7228	2	102	9	N	93	187	1			153
09	7410	X	7020	-0-	-390	-0-	6920	2	100	9	N	91	69	1			175

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4812	-0-	-168	-0-	4716	2	96	9	Y	87					162
05	5146	X	5050	-0-	-96	-0-	4953	2	97	9	Y	88	148	1			102
06	4777	X	4777	-0-	-0-	-0-	4698	2	79	9	Y	72					174
07	4888	X	4888	-0-	-0-	-0-	4827	2	61	9	Y	55					229
08	4856	X	4856	-0-	-0-	-0-	4770	2	86	9	Y	78	188	1			119
*09	4631	X	4631	-0-	-0-	-0-	4559	2	72	9	Y	65	126	1			58

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6096	X	6096	-0-	-0-	-0-	5930	2	166	9	Y	151					227
05	6553	X	6553	-0-	-0-	-0-	6428	2	125	9	Y	114	299	1			42
06	6055	X	6055	-0-	-0-	-0-	5954	2	101	9	Y	92	59	1			75
07	6262	X	6262	-0-	-0-	-0-	6152	2	110	9	Y	100					175
08	6195	X	6195	-0-	-0-	-0-	6057	2	138	9	Y	125					300
09	5970	X	5867	-0-	-103	-0-	5773	2	94	9	Y	85	340	1			45

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14070	X	12297	-0-	-1773	-0-	12154	2	143	9	Y	130	191	1			67
05	14043	X	13446	-0-	-597	-0-	13244	2	202	9	Y	184	190	1			61
06	13230	X	12686	-0-	-544	-0-	12528	2	158	9	Y	144					205
07	13925	X	13925	-0-	-0-	-0-	13746	2	179	9	Y	163	190	1			178
08	13671	X	13671	-0-	-0-	-0-	13484	2	187	9	Y	170	193	1			155
*09	13125	X	13125	-0-	-0-	-0-	12934	2	191	9	Y	174	193	1			136

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12718	X	12718	-0-	-0-	-0-	12599	2	119	9	N	108					150
05	12989	X	12989	-0-	-0-	-0-	12889	2	100	9	N	91					241
06	12428	X	12428	-0-	-0-	-0-	12337	2	91	9	N	83	188	1			136
07	12790	X	12790	-0-	-0-	-0-	12702	2	88	9	N	80					216
08	10354	X	6539	-0-	-3815	-0-	6431	2	108	9	N	98					314
*09	12344	X	12344	-0-	-0-	-0-	12263	2	81	9	N	74	185	1			203

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	7457	-0-	-133	-0-	7323	2	134	9	Y	122					161
05	8060	X	7507	-0-	-553	-0-	7373	2	134	9	Y	122	189	1			94
06	7560	X	7087	-0-	-473	-0-	6958	2	129	9	Y	117					211
07	7812	X	7170	-0-	-642	-0-	7065	2	105	9	Y	95	189	1			117
08	7719	X	7196	-0-	-523	-0-	7077	2	119	9	Y	108					225
09	7470	X	6791	-0-	-679	-0-	6675	2	116	9	Y	105	188	1			142

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13667	X	13667	-0-	-0-	-0-	13492	2	175	9	Y	159	189	1			139
05	14341	X	14341	-0-	-0-	-0-	14195	2	146	9	Y	133					272
06	13591	X	13591	-0-	-0-	-0-	13461	2	130	9	Y	118	190	1			200
07	14021	X	14021	-0-	-0-	-0-	13912	2	109	9	Y	99	177	1			122
08	7130	X	7105	-0-	-25	-0-	6983	2	122	9	Y	111					233
*09	13678	X	13678	-0-	-0-	-0-	13559	2	119	9	Y	108	191	1			150

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1931	-0-	-289	-0-	1912	2	19	9	Y	17					48
05	2294	N	1956	-0-	-338	-0-	1899	2	57	9	Y	52					100
06	1878	N	1878	-0-	-0-	-0-	1859	2	19	9	Y	17					117
07	2223	N	2223	-0-	-0-	-0-	2209	2	14	9	Y	13					130
08	2035	N	2035	-0-	-0-	-0-	2016	2	19	9	Y	17					147
*09	2023	N	2023	-0-	-0-	-0-	2010	2	13	9	Y	12	134	1			25

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3874	-0-	-236	-0-	3801	2	73	9	Y	66	33	1			139
05	4154	X	3864	-0-	-290	-0-	3803	2	61	9	Y	55					194
06	3716	X	3716	-0-	-0-	-0-	3652	2	64	9	Y	58	185	1			67
07	3854	X	3854	-0-	-0-	-0-	3775	2	79	9	Y	72					139
08	3811	X	3811	-0-	-0-	-0-	3763	2	48	9	Y	44					183
*09	3709	X	3709	-0-	-0-	-0-	3644	2	65	9	Y	59					242

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

04	3120	X	2181	-0-	-939	-0-	2179	2	2	9	N	2					85
05	3193	X	2227	-0-	-966	-0-	2224	2	3	9	N	3	65	1			23
06	2970	X	2190	-0-	-780	-0-	2186	2	4	9	N	4					27
07	2356	X	2243	-0-	-113	-0-	2242	2	1	9	N	1					28
08	2356	X	2197	-0-	-159	-0-	2193	2	4	9	N	4					32
*09	2242	X	2242	-0-	-0-	-0-	2241	2	1	9	N	1					33

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

04	15656	X	15656	-0-	-0-	-0-	15531	2	125	9	Y	114	181	1			155
05	16219	X	16219	-0-	-0-	-0-	16109	2	110	9	Y	100					255
06	15435	X	15435	-0-	-0-	-0-	15338	2	97	9	Y	88	190	1			153
07	14901	X	14901	-0-	-0-	-0-	14810	2	91	9	Y	83					236
08	7800	X	7800	-0-	-0-	-0-	7717	2	83	9	Y	75	181	1			130
*09	15745	X	15745	-0-	-0-	-0-	15644	2	101	9	Y	92					222

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

04	10560	X	9122	-0-	-1438	-0-	8960	2	162	9	N	147					225
05	10664	X	10008	-0-	-656	-0-	9853	2	155	9	N	141	188	1			178
06	10140	X	9557	-0-	-583	-0-	9410	2	147	9	N	134	190	1			122
07	10261	X	9907	-0-	-354	-0-	9772	2	135	9	N	123					245
08	10013	X	9653	-0-	-360	-0-	9539	2	114	9	N	104	193	1			156
09	9690	X	9049	-0-	-641	-0-	8936	2	113	9	N	103					259

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

04	5760	X	5532	-0-	-228	-0-	5397	2	135	9	N	123					205
05	5890	X	5678	-0-	-212	-0-	5543	2	135	9	N	123	189	1			139
06	5700	X	5460	-0-	-240	-0-	5341	2	119	9	N	108					247
07	5735	X	5579	-0-	-156	-0-	5473	2	106	9	N	96	177	1			166
08	5704	X	5316	-0-	-388	-0-	5224	2	92	9	N	84					250
09	5520	X	5467	-0-	-53	-0-	5337	2	130	9	N	118	188	1			180

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

04	3000	X	2927	-0-	-73	-0-	2825	2	102	9	N	93					265
05	3109	X	3109	-0-	-0-	-0-	3033	2	76	9	N	69	189	1			145
06	2940	X	2841	-0-	-99	-0-	2755	2	86	9	N	78					223
07	3038	X	2891	-0-	-147	-0-	2805	2	86	9	N	78	192	1			109
08	3100	X	3097	-0-	-3	-0-	3009	2	88	9	N	80					189
*09	3068	X	3068	-0-	-0-	-0-	2985	2	83	9	N	75	97	1			167

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

04	3450	X	3161	-0-	-289	-0-	3058	2	103	9	N	94	178	1			94
05	3441	X	3319	-0-	-122	-0-	3217	2	102	9	N	93					187
06	3300	X	3267	-0-	-33	-0-	3180	2	87	9	N	79	181	1			85
07	3384	X	3384	-0-	-0-	-0-	3294	2	90	9	N	82					167
08	3353	X	3353	-0-	-0-	-0-	3259	2	94	9	N	85					252
09	3270	X	3240	-0-	-30	-0-	3150	2	90	9	N	82	191	1			143

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5562	X	5562	-0-	-0-	-0-	5454	2	108	9	N	98					226
05	5610	X	5610	-0-	-0-	-0-	5505	2	105	9	N	95	186	1			135
06	5398	X	5398	-0-	-0-	-0-	5309	2	89	9	N	81					216
07	5497	X	5497	-0-	-0-	-0-	5418	2	79	9	N	72	177	1			111
08	5429	X	5429	-0-	-0-	-0-	5343	2	86	9	N	78	114	1			75
*09	5203	X	5203	-0-	-0-	-0-	5115	2	88	9	N	80					155

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

04	8010	X	7617	-0-	-393	-0-	7462	2	155	9	N	141					245
05	8277	X	7679	-0-	-598	-0-	7526	2	153	9	N	139	188	1			196
06	7770	X	7385	-0-	-385	-0-	7263	2	122	9	N	111	185	1			122
07	7874	X	7587	-0-	-287	-0-	7477	2	110	9	N	100					222
08	7874	X	7476	-0-	-398	-0-	7352	2	124	9	N	113	193	1			142
09	7620	X	7105	-0-	-515	-0-	6991	2	114	9	N	104					246

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

04	11160	X	10315	-0-	-845	-0-	10131	2	184	9	N	167	305	1			168
05	11098	X	10312	-0-	-786	-0-	10156	2	156	9	N	142	92	1			218
06	10740	X	9485	-0-	-1255	-0-	9362	2	123	9	N	112	197	1			133
07	11098	X	9850	-0-	-1248	-0-	9722	2	128	9	N	116					249
08	10726	X	9381	-0-	-1345	-0-	9345	2	36	9	N	33					282
09	10320	X	9156	-0-	-1164	-0-	9034	2	122	9	N	111	189	1			204

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

04	6420	X	5784	-0-	-636	-0-	5701	2	83	9	N	75					238
05	6448	X	5869	-0-	-579	-0-	5783	2	86	9	N	78	192	1			124
06	6000	X	5672	-0-	-328	-0-	5611	2	61	9	N	55					179
07	6200	X	5722	-0-	-478	-0-	5642	2	80	9	N	73					252
08	6200	X	5817	-0-	-383	-0-	5752	2	65	9	N	59	190	1			121
09	5790	X	5648	-0-	-142	-0-	5562	2	86	9	N	78					199

ENERVEST OPERATING, L.L.C. 252131
HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

04	1794	N	1794	-0-	-0-	-0-	1784	2	10	9	N	9					185
05	1953	N	1921	-0-	-32	-0-	1902	2	19	9	N	17	170	1			32
06	1980	N	1872	-0-	-108	-0-	1859	2	13	9	N	12					44
07	1956	N	1956	-0-	-0-	-0-	1934	2	22	9	N	20					64
08	1924	N	1924	-0-	-0-	-0-	1896	2	28	9	N	25					89
09	1860	N	1814	-0-	-46	-0-	1811	2	3	9	N	3					92

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

04	879	N	879	-0-	-0-	-0-	869	2	10	9	N	9					111
05	869	N	869	-0-	-0-	-0-	861	2	8	9	N	7					118
06	870	N	866	-0-	-4	-0-	859	2	7	9	N	6					124
07	899	N	877	-0-	-22	-0-	876	2	1	9	N	1					125
08	873	N	873	-0-	-0-	-0-	866	2	7	9	N	6	119	1			12
09	870	N	843	-0-	-27	-0-	835	2	8	9	N	7					19

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

04	5730	X	5390	-0-	-340	-0-	5354	2	36	9	Y	33					237
05	5828	X	5644	-0-	-184	-0-	5579	2	65	9	Y	59	187	1			109
06	5550	X	5382	-0-	-168	-0-	5334	2	48	9	Y	44					153
07	5580	X	5507	-0-	-73	-0-	5461	2	46	9	Y	42					195
08	5642	X	5478	-0-	-164	-0-	5420	2	58	9	Y	53	193	1			55
09	5460	X	5122	-0-	-338	-0-	5059	2	63	9	Y	57					112

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

04	11100	X	10822	-0-	-278	-0-	10689	2	133	9	Y	121					349
05	11315	X	10803	-0-	-512	-0-	10684	2	119	9	Y	108	189	1			268
06	10860	X	10221	-0-	-639	-0-	10121	2	100	9	Y	91	192	1			167
07	11222	X	10571	-0-	-651	-0-	10495	2	76	9	Y	69					236
08	11191	X	10263	-0-	-928	-0-	10156	2	107	9	Y	97	191	1			142
09	10830	X	9688	-0-	-1142	-0-	9583	2	105	9	Y	95	176	1			61

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

04	11550	X	9669	-0-	-1881	-0-	1086	1	8467	2	Y	105					214
							116	9									
05	10881	X	9909	-0-	-972	-0-	1122	1	8652	2	Y	123	191	1			146
							135	9									
06	9704	X	9704	-0-	-0-	-0-	1086	1	8513	2	Y	95					241
							105	9									
07	10336	X	10336	-0-	-0-	-0-	1122	1	9118	2	Y	87	177	1			151
							96	9									
08	10112	X	10112	-0-	-0-	-0-	1122	1	8868	2	Y	111	186	1			76
							122	9									
*09	9745	X	9745	-0-	-0-	-0-	1086	1	8549	2	Y	100					176
							110	9									

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

04	3480	X	3385	-0-	-95	-0-	3333	2	52	9	Y	47					137
05	3565	X	3562	-0-	-3	-0-	3501	2	61	9	Y	55					192
06	3550	X	3550	-0-	-0-	-0-	3493	2	57	9	Y	52					244
07	3658	X	3647	-0-	-11	-0-	3589	2	58	9	Y	53					297
08	3658	X	3576	-0-	-82	-0-	3524	2	52	9	Y	47	190	1			154
*09	3540	X	3434	-0-	-106	-0-	3365	2	69	9	Y	63					217

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

04	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					38
05	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2					40
06	1560	N	1485	-0-	-75	-0-	1485	2			Y	-0-					40
07	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					40
08	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					40
*09	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					40

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	1005	2	9	9	N	8	183	1			46
05	961	N	928	-0-	-33	-0-	915	2	13	9	N	12					58
06	900	N	758	-0-	-142	-0-	746	2	12	9	N	11					69
07	1054	N	889	-0-	-165	-0-	878	2	11	9	N	10					79
*08	949	N	949	-0-	-0-	-0-	931	2	18	9	N	16					95
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					95

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	691	2	17	9	N	15					90
05	676	N	676	-0-	-0-	-0-	669	2	7	9	N	6					96
06	654	N	654	-0-	-0-	-0-	646	2	8	9	N	7					103
07	672	N	672	-0-	-0-	-0-	658	2	14	9	N	13					116
08	589	N	571	-0-	-18	-0-	565	2	6	9	N	5					122
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					122

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3211	X	3211	-0-	-0-	-0-	3189	2	22	9	N	20					186
05	3341	X	3341	-0-	-0-	-0-	3323	2	18	9	N	16					202
06	3167	X	3167	-0-	-0-	-0-	3161	2	6	9	N	5	167	1			40
07	3277	X	3277	-0-	-0-	-0-	3269	2	8	9	N	7					47
*08	3141	X	3141	-0-	-0-	-0-	3131	2	10	9	N	9					56
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					56

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1053	-0-	-87	-0-	1044	2	9	9	N	8					147
05	1251	N	1251	-0-	-0-	-0-	1222	2	29	9	N	26					173
06	1134	N	1134	-0-	-0-	-0-	1115	2	19	9	N	17					190
07	1157	N	1157	-0-	-0-	-0-	1135	2	22	9	N	20					210
08	1240	N	1099	-0-	-141	-0-	1075	2	24	9	N	22					232
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					232

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2353	N	2353	-0-	-0-	-0-	2329	2	24	9	N	22					128
05	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	N	20					148
06	2262	N	2262	-0-	-0-	-0-	2239	2	23	9	N	21					169
07	2418	N	2349	-0-	-69	-0-	2326	2	23	9	N	21					190
08	2449	N	2276	-0-	-173	-0-	2257	2	19	9	N	17					208
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					208

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1954	-0-	-116	-0-	697	1	1215	2	N	38					231
							42	9									
05	2352	N	2352	-0-	-0-	-0-	807	1	1493	2	N	47	191	1			87
							52	9									
06	2263	N	2263	-0-	-0-	-0-	794	1	1429	2	N	36					123
							40	9									
07	2398	N	2398	-0-	-0-	-0-	817	1	1544	2	N	34					157
							37	9									
08	2356	N	2211	-0-	-145	-0-	835	1	1333	2	N	39					196
							43	9									
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					196

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	8081	-0-	-319	-0-	1006	1	6948	2	N	115					275
							127	9									
05	8680	X	8534	-0-	-146	-0-	1051	1	7344	2	N	126	192	1			209
							139	9									
06	8400	X	7633	-0-	-767	-0-	1027	1	6520	2	N	78					287
							86	9									
07	8339	X	8209	-0-	-130	-0-	1079	1	7003	2	N	115	184	1			218
							127	9									
08	8525	X	7732	-0-	-793	-0-	977	1	6686	2	N	63					281
							69	9									
09	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					281

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
06	360	N	197	-0-	-163	-0-	197	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

04	1590	N	1214	-0-	-376	-0-	60	1	1154	2	N	-0-					67
05	1426	N	1301	-0-	-125	-0-	62	1	1236	2	N	3					70
							3	9									
06	1290	N	1241	-0-	-49	-0-	60	1	1177	2	N	4					74
							4	9									
07	1564	N	1564	-0-	-0-	-0-	58	1	1497	2	N	8	64	1			18
							9	9									
08	1302	N	1004	-0-	-298	-0-	52	1	948	2	N	4					22
							4	9									
*09	1355	N	1355	-0-	-0-	-0-	46	1	1306	2	N	3					25
							3	9									

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

04	2073	N	2073	-0-	-0-	-0-	2066	3	7	9	N	6					152
05	2170	N	2101	-0-	-69	-0-	2093	3	8	9	N	7					159
06	1996	N	1996	-0-	-0-	-0-	1995	3	1	9	N	1					160
07	2139	N	2085	-0-	-54	-0-	2083	3	2	9	N	2					162
*08	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					163
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					163

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

04	1500	N	1390	-0-	-110	-0-	1390	3			N	-0-					99
05	1488	N	1432	-0-	-56	-0-	1432	3			N	-0-					99
06	1390	N	1390	-0-	-0-	-0-	1388	3	2	9	N	2					101
07	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					101
08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					101
09	1380	N	1314	-0-	-66	-0-	1314	3			N	-0-					101

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

04	168	N	168	-0-	-0-	-0-	157	3	11	9	N	10					38
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					38
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					38
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					38
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					38
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					38

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	761	-0-	-19	-0-	752	3	9	9	N	8					145
05	775	N	763	-0-	-12	-0-	763	3			N	-0-					145
06	780	N	758	-0-	-22	-0-	736	3	22	9	N	20					165
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					165
08	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					182
09	750	N	695	-0-	-55	-0-	695	3			N	-0-	162	1			20

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	302	3	83	9	N	75					192
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					192
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					192
07	403	N	324	-0-	-79	-0-	307	3	17	9	N	15					207
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					207
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					207

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-	8	5			114
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					114
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					114
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					114
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					114
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					23
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					23
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					23
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					23
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	736	3	61	9	N	55					154
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					154
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					154
07	837	N	802	-0-	-35	-0-	762	3	40	9	N	36					190
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					190
*09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					190

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					150
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					150
06	720	N	422	-0-	-298	-0-	422	3			N	-0-					150
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					150
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					150
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

04	660	N	613	-0-	-47	-0-	613	3			N	-0-					23
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					23
06	750	N	659	-0-	-91	-0-	624	3	35	9	N	32					55
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					55
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					55
09	660	N	633	-0-	-27	-0-	590	3	43	9	N	39					94

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

04	1476	N	1476	-0-	-0-	-0-	1473	3	3	9	N	3					185
05	1550	N	1443	-0-	-107	-0-	1443	3			N	-0-					185
06	1650	N	1516	-0-	-134	-0-	1482	3	34	9	N	31	196	1			20
07	1572	N	1572	-0-	-0-	-0-	1537	3	35	9	N	32					52
08	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					52
09	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					52

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-	12	5			229
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					229
06	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					229
07	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					229
08	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					229
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					229

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

04	480	N	445	-0-	-35	-0-	445	3			N	-0-					94
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					94
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					94
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					94
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					94
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5136	X	5136	-0-	-0-	-0-	30	1	5106	2	N	-0-					162
05	5332	X	5068	-0-	-264	-0-	31	1	5037	2	N	-0-					162
06	5160	X	4928	-0-	-232	-0-	30	1	4854	2	N	40					202
							44	9									
07	5332	X	5049	-0-	-283	-0-	31	1	5012	2	N	5					207
							6	9									
08	5301	X	5098	-0-	-203	-0-	31	1	5049	2	N	16	182	1			41
							18	9									
09	5130	X	4847	-0-	-283	-0-	30	1	4817	2	N	-0-					41

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

04	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					251
05	479	N	479	-0-	-0-	-0-	466	3	13	9	N	12					263
06	510	N	467	-0-	-43	-0-	450	3	17	9	N	15					278
07	499	N	499	-0-	-0-	-0-	488	3	11	9	N	10					288
08	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					291
09	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					296

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

04	270	#	82	-0-	-188	-0-	82	3			N	-0-					-0-
05	217	#	132	-0-	-85	-0-	132	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92
05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	R	752	-0-	-0-	-0-	172	1	580	3	N	-0-					119
05	793	R	793	-0-	-0-	-0-	178	1	615	3	N	-0-					119
06	731	R	731	-0-	-0-	-0-	172	1	559	3	N	-0-					119
07	764	R	764	-0-	-0-	-0-	178	1	586	3	N	-0-					119
08	845	R	845	-0-	-0-	-0-	178	1	667	3	N	-0-					119
*09	803	R	803	-0-	-0-	-0-	172	1	631	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	756	-0-	-24	-0-	30	1	726	2	N	-0-					47
05	776	R	776	-0-	-0-	-0-	31	1	745	2	N	-0-					47
06	754	R	754	-0-	-0-	-0-	30	1	723	2	N	1	1	8			47
							1	9									
07	779	R	779	-0-	-0-	-0-	31	1	748	2	N	-0-					47
08	775	#	774	-0-	-1	-0-	31	1	743	2	N	-0-					47
09	750	#	724	-0-	-26	-0-	30	1	694	2	N	-0-					47

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	161	-0-	-799	-0-	161	3			N	-0-					211
05	992	#	368	-0-	-624	-0-	368	3			N	-0-					211
06	960	#	389	-0-	-571	-0-	389	3			N	-0-					211
07	496	#	429	-0-	-67	-0-	429	3			N	-0-					211
08	481	R	481	-0-	-0-	-0-	481	3			N	-0-	149	1			62
*09	541	R	541	-0-	-0-	-0-	541	3			N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

04	1050	N	930	-0-	-120	-0-	543	1	387	2	N	-0-					203
05	1023	N	954	-0-	-69	-0-	561	1	393	2	N	-0-					203
06	947	N	947	-0-	-0-	-0-	543	1	404	2	N	-0-					203
07	961	N	953	-0-	-8	-0-	561	1	392	2	N	-0-					203
08	961	N	954	-0-	-7	-0-	561	1	393	2	N	-0-					203
09	960	N	928	-0-	-32	-0-	543	1	385	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

04	362	N	362	-0-	-0-	-0-	359	2	3	9	Y	3					165
05	479	N	479	-0-	-0-	-0-	437	2	42	9	Y	38					203
06	434	N	434	-0-	-0-	-0-	423	2	11	9	Y	10					213
07	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					215
08	310	N	290	-0-	-20	-0-	290	2			Y	-0-					215
*09	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					215

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

04	90	N	-0-	-0-	-90	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	90	N	-0-	-0-	-90	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

04	1350	N	1195	-0-	-155	-0-	1186	2	9	9	N	8					236
05	1232	N	1232	-0-	-0-	-0-	1221	2	11	9	N	10					246
06	1350	N	1209	-0-	-141	-0-	1200	2	9	9	N	8					254
07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	N	14					268
08	1344	N	1344	-0-	-0-	-0-	1286	2	58	9	N	53					321
*09	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					339

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	955	-0-	-35	-0-	936	2	19	9	Y	17					142
05	1003	N	1003	-0-	-0-	-0-	969	2	34	9	Y	31					173
06	1054	N	1054	-0-	-0-	-0-	948	2	106	9	Y	96	194	1			75
07	992	N	961	-0-	-31	-0-	961	2			Y	-0-					75
08	992	N	746	-0-	-246	-0-	738	2	8	9	Y	7					82
09	1050	N	546	-0-	-504	-0-	546	2			Y	-0-					82

BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

04	1350 N	1348	-0-	-2	-0-	1348	3			N	-0-					109
05	1426 N	1330	-0-	-96	-0-	1330	3			N	-0-	12	5			97
06	1290 N	1236	-0-	-54	-0-	1236	3			N	-0-					97
07	1395 N	1239	-0-	-156	-0-	1239	3			N	-0-					97
08	1338 N	1338	-0-	-0-	-0-	1338	3			N	-0-					97
*09	1278 N	1278	-0-	-0-	-0-	1278	3			N	-0-					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	171	1	493	2	N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	177	1	479	2	N	-0-					-0-
							424	3									
06	1091	N	1091	-0-	-0-	-0-	171	1	467	2	N	-0-					-0-
							453	3									
07	584	N	584	-0-	-0-	-0-	177	1	407	3	N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	177	1	468	2	N	-0-					-0-
							451	3									
*09	1045	N	1045	-0-	-0-	-0-	171	1	445	2	N	-0-					-0-
							429	3									

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

04	1800	N	1790	-0-	-10	-0-	1768	3	22	9	N	20					122
05	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					122
06	1740	N	1726	-0-	-14	-0-	1726	3			N	-0-					122
07	1860	N	1843	-0-	-17	-0-	1763	3	80	9	N	73	172	1			23
08	1798	N	1779	-0-	-19	-0-	1779	3			N	-0-					23
09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					23

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

04	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					130
05	1178	N	1148	-0-	-30	-0-	1085	3	63	9	N	57					187
06	1200	N	1042	-0-	-158	-0-	1028	3	14	9	N	13	174	1	13	5	13
07	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					13
08	1147	N	1099	-0-	-48	-0-	1048	3	51	9	N	46					59
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	5			84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

04	750	N	648	-0-	-102	-0-	648	3			N	-0-					72
05	813	N	813	-0-	-0-	-0-	763	3	50	9	N	45					117
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					117
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					117
08	827	N	827	-0-	-0-	-0-	781	3	46	9	N	42					159
09	750	N	662	-0-	-88	-0-	662	3			N	-0-					159

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

04	1620	N	1390	-0-	-230	-0-	1390	3			N	-0-					159
05	1705	N	1520	-0-	-185	-0-	1456	3	64	9	N	58					217
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					217
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					217
08	1546	N	1546	-0-	-0-	-0-	1465	3	81	9	N	74					291
09	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					291

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

04	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					33
05	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					33
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					33
07	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					33
08	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					33
*09	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					33

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

04	610	N	610	-0-	-0-	-0-	610	3			N	-0-	21	5			180
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					180
06	630	N	630	-0-	-0-	-0-	596	3	34	9	N	31	182	1			29
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					29
08	651	N	618	-0-	-33	-0-	618	3			N	-0-					29
09	630	N	598	-0-	-32	-0-	579	3	19	9	N	17					46

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					70
05	750	N	750	-0-	-0-	-0-	737	3	13	9	N	12					82
06	870	N	655	-0-	-215	-0-	655	3			N	-0-					82
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					82
08	795	N	795	-0-	-0-	-0-	759	3	36	9	N	33					115
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

04	1410	N	1368	-0-	-42	-0-	1368	3			N	-0-					40
05	1550	N	1417	-0-	-133	-0-	1360	3	57	9	N	52					92
06	1320	N	1304	-0-	-16	-0-	1304	3			N	-0-					92
07	1426	N	1368	-0-	-58	-0-	1327	3	41	9	N	37					129
08	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					129
09	1290	N	1251	-0-	-39	-0-	1251	3			N	-0-					129

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					32
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					32
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					32
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					32
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					32
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

04	90	N	84	-0-	-6	-0-	84	3			N	-0-					17
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					17
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					17
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					17
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					17
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

04	2228	N	2228	-0-	-0-	-0-	138	1	2090	3	N	-0-					291
05	2277	N	2277	-0-	-0-	-0-	142	1	2135	3	N	-0-					291
06	2168	N	2168	-0-	-0-	-0-	138	1	2030	3	N	-0-					291
07	2262	N	2262	-0-	-0-	-0-	142	1	2120	3	N	-0-					291
08	2271	N	2271	-0-	-0-	-0-	142	1	2129	3	N	-0-					291
*09	2231	N	2231	-0-	-0-	-0-	138	1	2093	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

04	1530	N	1441	-0-	-89	-0-	1441	3			N	-0-					42
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					42
06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					42
07	1488	N	1418	-0-	-70	-0-	1418	3			N	-0-					42
08	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					42
09	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	433	-0-	-137	-0-	433	3			N	-0-					82
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					82
06	615	N	615	-0-	-0-	-0-	593	3	22	9	N	20					102
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					102
08	682	N	424	-0-	-258	-0-	424	3			N	-0-					102
09	630	N	13	-0-	-617	-0-	4	3	9	9	N	8					110

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					135
05	217	N	76	-0-	-141	-0-	76	3			N	-0-					135
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					135
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					135
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					135
09	30	N	-0-	-0-	-30	-0-					N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					55
05	186	N	58	-0-	-128	-0-	58	3			N	-0-					55
06	90	N	56	-0-	-34	-0-	56	3			N	-0-	2	5			53
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					53
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					53
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					53

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					7
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					7
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					7
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

04	360	N	333	-0-	-27	-0-	333	3			N	-0-					30
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					30
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					30
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					30
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					30
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					30

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

04	1680	N	1646	-0-	-34	-0-	1578	3	68	9	N	62					127
05	1705	N	1642	-0-	-63	-0-	1642	3			N	-0-					127
06	1680	N	1566	-0-	-114	-0-	1566	3			N	-0-					127
07	1705	N	1668	-0-	-37	-0-	1611	3	57	9	N	52					179
08	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					179
*09	1696	N	1696	-0-	-0-	-0-	1534	3	162	9	N	147	186	1			140

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

04	2760	X	2373	-0-	-387	-0-	2373	3			N	-0-					93
05	2790	X	2638	-0-	-152	-0-	2417	3	221	9	N	201	182	1			112
06	2610	X	2307	-0-	-303	-0-	2252	3	55	9	N	50					162
07	2635	X	2145	-0-	-490	-0-	2145	3			N	-0-					162
08	2635	X	2259	-0-	-376	-0-	2169	3	90	9	N	82					244
09	2550	X	2315	-0-	-235	-0-	2091	3	224	9	N	204	184	1			264

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					45
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					45
06	930	N	911	-0-	-19	-0-	911	3			N	-0-					45
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					45
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					45
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

04	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					85
05	2207	N	2207	-0-	-0-	-0-	2100	3	107	9	N	97					182
06	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					182
07	2232	N	2043	-0-	-189	-0-	2040	3	3	9	N	3					185
08	2201	N	2078	-0-	-123	-0-	2078	3			N	-0-					185
09	2190	N	1979	-0-	-211	-0-	1979	3			N	-0-					185

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

04	330	N	185	-0-	-145	-0-	185	3			N	-0-					220
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					220
06	270	N	18	-0-	-252	-0-	17	3	1	9	N	1	2	5			219
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					219
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					219
*09	285	N	285	-0-	-0-	-0-	224	3	61	9	N	55					274

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	N	1613	-0-	-0-	-0-	172	1	1441	3	N	-0-					180
05	1632	N	1632	-0-	-0-	-0-	178	1	1454	3	N	-0-					180
06	1561	N	1561	-0-	-0-	-0-	172	1	1389	3	N	-0-					180
07	1674	N	1580	-0-	-94	-0-	178	1	1402	3	N	-0-					180
08	1643	N	1534	-0-	-109	-0-	178	1	1356	3	N	-0-					180
09	1560	N	1465	-0-	-95	-0-	172	1	1293	3	N	-0-					180

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					125
05	1829	N	1714	-0-	-115	-0-	1714	3			N	-0-					125
06	1767	N	1767	-0-	-0-	-0-	1671	3	96	9	N	87					212
07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					212
08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					212
09	1770	N	1759	-0-	-11	-0-	1671	3	88	9	N	80	182	1			110

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					45
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					45
06	390	N	372	-0-	-18	-0-	366	3	6	9	N	5					50
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					50
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					50
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					50

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

04	1620	N	1564	-0-	-56	-0-	1564	3			N	-0-					120
05	1860	N	1756	-0-	-104	-0-	1628	3	128	9	N	116					236
06	1590	N	1558	-0-	-32	-0-	1558	3			N	-0-					236
07	1612	N	1595	-0-	-17	-0-	1583	3	12	9	N	11	177	1			70
08	1767	N	1739	-0-	-28	-0-	1596	3	143	9	N	130					200
09	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					200

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

04	5986	X	5986	-0-	-0-	-0-	5910	3	76	9	N	69					155
05	4261	X	4261	-0-	-0-	-0-	4172	3	89	9	N	81					236
06	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					236
07	4004	X	4004	-0-	-0-	-0-	3993	3	11	9	N	10	188	1			58
08	4318	X	4318	-0-	-0-	-0-	4248	3	70	9	N	64					122
*09	4094	X	4094	-0-	-0-	-0-	4028	3	66	9	N	60					182

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

04	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					49
05	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					49
06	1650	N	1617	-0-	-33	-0-	1518	3	99	9	N	90					139
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					139
08	1705	N	1648	-0-	-57	-0-	1606	3	42	9	N	38					177
09	1620	N	1543	-0-	-77	-0-	1543	3			N	-0-					177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	1132	3	114	9	N	104	190	1			129
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					129
06	1590	N	1129	-0-	-461	-0-	1129	3			N	-0-	65	5			64
07	1302	N	1167	-0-	-135	-0-	1144	3	23	9	N	21					85
08	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					85
*09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					85

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

04	1830	N	1804	-0-	-26	-0-	1705	3	99	9	N	90					180
05	1829	N	1768	-0-	-61	-0-	1768	3			N	-0-					180
06	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					180
07	1860	N	1829	-0-	-31	-0-	1794	3	35	9	N	32					212
08	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					212
*09	1916	N	1916	-0-	-0-	-0-	1681	3	235	9	N	214	197	1			229

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

04	1980	N	1961	-0-	-19	-0-	1960	3	1	9	N	1	42	5			59
05	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					59
06	2100	N	1788	-0-	-312	-0-	1788	3			N	-0-					59
07	2015	N	1910	-0-	-105	-0-	1910	3			N	-0-					59
08	1953	N	1912	-0-	-41	-0-	1912	3			N	-0-					59
09	1800	N	1763	-0-	-37	-0-	1763	3			N	-0-					59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					179
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					179
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					179
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					179
08	713	N	87	-0-	-626	-0-	87	3			N	-0-					179
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					30
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					30
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					30
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					30
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2082	N	2082	-0-	-0-	-0-	1922	3	160	9	N	145					207
05	1984	N	1967	-0-	-17	-0-	1967	3			N	-0-					207
06	1950	N	1900	-0-	-50	-0-	1900	3			N	-0-					207
07	2139	N	2122	-0-	-17	-0-	1995	3	127	9	N	115					322
08	2018	N	2018	-0-	-0-	-0-	1970	3	48	9	N	44	187	1			179
09	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					179

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

04	930	N	903	-0-	-27	-0-	903	3			N	-0-					194
05	992	N	823	-0-	-169	-0-	823	3			N	-0-					194
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					194
07	930	N	893	-0-	-37	-0-	893	3			N	-0-					194
08	837	N	817	-0-	-20	-0-	817	3			N	-0-					194
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

04	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					234
05	2413	X	2413	-0-	-0-	-0-	2172	3	241	9	N	219	189	1			264
06	2459	N	2459	-0-	-0-	-0-	2459	3			N	-0-					264
07	1911	N	1911	-0-	-0-	-0-	1799	3	112	9	N	102					366
08	1984	N	1984	-0-	-0-	-0-	1780	3	204	9	N	185	185	1			366
*09	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					366

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

04	3000	X	2957	-0-	-43	-0-	2957	3			N	-0-					312
05	3069	X	3066	-0-	-3	-0-	2967	3	99	9	N	90	188	1			214
06	2940	X	2876	-0-	-64	-0-	2876	3			N	-0-					214
07	3069	X	2894	-0-	-175	-0-	2894	3			N	-0-					214
08	3286	X	3020	-0-	-266	-0-	2888	3	132	9	N	120					334
09	2970	X	2837	-0-	-133	-0-	2837	3			N	-0-					334

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					331
05	4631	X	4631	-0-	-0-	-0-	4586	3	45	9	N	41	153	1			219
06	3795	X	3795	-0-	-0-	-0-	3701	3	94	9	N	85					304
07	3573	X	3573	-0-	-0-	-0-	3515	3	58	9	N	53	179	1			178
08	3662	X	3662	-0-	-0-	-0-	3661	3	1	9	N	1					179
*09	3545	X	3545	-0-	-0-	-0-	3444	3	101	9	N	92					271

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4774	-0-	-446	-0-	111	1	4421	3	N	220	192	1			252
							242	9									
05	5394	X	4956	-0-	-438	-0-	114	1	4763	3	N	72					324
							79	9									
06	5220	X	4741	-0-	-479	-0-	111	1	4557	3	N	66	180	1			210
							73	9									
07	5022	X	2058	-0-	-2964	-0-	114	1	1888	3	N	51					261
							56	9									
08	5333	X	5333	-0-	-0-	-0-	114	1	5219	3	N	-0-					261
*09	5421	X	5421	-0-	-0-	-0-	111	1	5310	3	N	-0-					261

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2854	X	2854	-0-	-0-	-0-	2815	3	39	9	N	35					287
05	3083	X	3083	-0-	-0-	-0-	2987	3	96	9	N	87					374
06	2968	X	2968	-0-	-0-	-0-	2959	3	9	9	N	8	178	1			204
07	3307	X	3307	-0-	-0-	-0-	3006	3	301	9	N	274	184	1			294
08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					294
*09	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					294

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2359	N	2359	-0-	-0-	-0-	2260	3	99	9	N	90					242
05	1989	N	1989	-0-	-0-	-0-	1911	3	78	9	N	71	188	1			125
06	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					125
07	2356	N	-0-	-0-	-2356	-0-					N	-0-					125
08	1984	N	895	-0-	-1089	-0-	831	3	64	9	N	58	126	1			57
*09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					57

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3530	-0-	-250	-0-	3530	3			N	-0-					123
05	3906	X	3688	-0-	-218	-0-	3572	3	116	9	N	105					228
06	3780	X	3471	-0-	-309	-0-	3441	3	30	9	N	27					255
07	3906	X	3432	-0-	-474	-0-	3432	3			N	-0-					255
08	3689	X	3673	-0-	-16	-0-	3673	3			N	-0-					255
09	3570	X	3481	-0-	-89	-0-	3384	3	97	9	N	88	188	1			155

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-	60	5			291
05	5078	X	5078	-0-	-0-	-0-	4872	3	206	9	N	187	176	1			302
06	3574	X	3574	-0-	-0-	-0-	3522	3	52	9	N	47	180	1			169
07	2839	X	2839	-0-	-0-	-0-	2827	3	12	9	N	11					180
08	3320	X	3320	-0-	-0-	-0-	3309	3	11	9	N	10					190
*09	5052	X	5052	-0-	-0-	-0-	4913	3	139	9	N	126					316

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2789	-0-	-601	-0-	2789	3			N	-0-	50	5			193
05	3503	X	2937	-0-	-566	-0-	2937	3			N	-0-					193
06	3360	X	2771	-0-	-589	-0-	2771	3			N	-0-					193
07	3286	X	3158	-0-	-128	-0-	2978	3	180	9	N	164					357
08	3007	X	2932	-0-	-75	-0-	2932	3			N	-0-					357
09	2850	X	2846	-0-	-4	-0-	2846	3			N	-0-					357

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11131	X	11131	-0-	-0-	-0-	512	1	10568	2	N	46	183	1			239
							51	9									
05	11558	X	11558	-0-	-0-	-0-	529	1	10911	2	N	107					346
							118	9									
06	10132	X	10132	-0-	-0-	-0-	512	1	9555	2	N	59	196	1			209
							65	9									
07	11413	X	11413	-0-	-0-	-0-	529	1	10840	2	N	40					249
							44	9									
08	11572	X	11572	-0-	-0-	-0-	529	1	11043	2	N	-0-	13	5			236
*09	10615	X	10615	-0-	-0-	-0-	512	1	9946	2	N	143					379
							157	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2284	-0-	-1076	-0-	2266	3	18	9	N	16	193	1			97
05	3472	X	2274	-0-	-1198	-0-	2274	3			N	-0-					97
06	3360	X	2090	-0-	-1270	-0-	2090	3			N	-0-					97
07	3472	X	1962	-0-	-1510	-0-	1860	3	102	9	N	93					190
08	4020	X	4020	-0-	-0-	-0-	3977	3	43	9	N	39					229
*09	3410	X	3410	-0-	-0-	-0-	3344	3	66	9	N	60					289

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	3696	-0-	-1074	-0-	3696	3			N	-0-					346
05	4929	X	3827	-0-	-1102	-0-	3650	3	177	9	N	161	188	1			319
06	4770	X	4290	-0-	-480	-0-	4290	3			N	-0-					319
07	4588	X	4429	-0-	-159	-0-	4429	3			N	-0-					319
08	4027	X	4027	-0-	-0-	-0-	3837	3	190	9	N	173	186	1			306
09	4290	X	4204	-0-	-86	-0-	4204	3			N	-0-					306

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2099	-0-	-241	-0-	2099	3			N	-0-	45	5			344
05	2387	X	2212	-0-	-175	-0-	2116	3	96	9	N	87	190	1			241
06	1920	N	1894	-0-	-26	-0-	1894	3			N	-0-					241
07	2170	N	1555	-0-	-615	-0-	1555	3			N	-0-					241
08	2201	N	1773	-0-	-428	-0-	1696	3	77	9	N	70					311
09	1890	N	1695	-0-	-195	-0-	1695	3			N	-0-					311

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5495	-0-	-445	-0-	5495	3			N	-0-					70
05	5859	X	5808	-0-	-51	-0-	5808	3			N	-0-					70
06	5670	X	5535	-0-	-135	-0-	5535	3			N	-0-					70
07	5673	X	5530	-0-	-143	-0-	5526	3	4	9	N	4					74
08	5797	X	5334	-0-	-463	-0-	5334	3			N	-0-					74
09	5610	X	5043	-0-	-567	-0-	5043	3			N	-0-					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11190	X	10105	-0-	-1085	-0-	9899	2	206	9	N	187	188	1			319
05	11191	X	10268	-0-	-923	-0-	10105	2	163	9	N	148	167	1			300
06	10740	X	9637	-0-	-1103	-0-	9637	2			N	-0-					300
07	9980	X	9980	-0-	-0-	-0-	9780	2	200	9	N	182	150	1			332
08	9669	X	9669	-0-	-0-	-0-	9669	2			N	-0-					332
*09	9342	X	9342	-0-	-0-	-0-	9154	2	188	9	N	171	173	1			330

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

04	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					133
05	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					133
06	6761	X	6761	-0-	-0-	-0-	6487	2	274	9	N	249	187	1			195
07	6617	X	6617	-0-	-0-	-0-	6514	2	103	9	N	94	169	1			120
08	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-	18	5			102
*09	6422	X	6422	-0-	-0-	-0-	6225	2	197	9	N	179					281

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

04	12900	X	11703	-0-	-1197	-0-	320	1	10978	3	N	368	374	1			423
							405	9									
05	12927	X	12557	-0-	-370	-0-	330	1	11542	3	N	623	719	1			327
							685	9									
06	12510	X	12074	-0-	-436	-0-	320	1	11024	3	N	664	724	1			267
							730	9									
07	12524	X	12515	-0-	-9	-0-	330	1	11310	3	N	795	726	1			336
							875	9									
08	12555	X	12100	-0-	-455	-0-	330	1	11308	3	N	420	555	1			201
							462	9									
09	12150	X	11508	-0-	-642	-0-	320	1	10533	3	N	595	554	1			242
							655	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

04	11490	X	10119	-0-	-1371	-0-	198	1	9658	2	N	239	367	1			503
							263	9									
05	11563	X	10527	-0-	-1036	-0-	205	1	9752	2	N	518	691	1			330
							570	9									
06	11190	X	10084	-0-	-1106	-0-	198	1	9453	2	N	394	361	1			363
							433	9									
07	11067	X	10644	-0-	-423	-0-	205	1	9924	2	N	468	549	1			282
							515	9									
08	11067	X	10562	-0-	-505	-0-	205	1	9853	2	N	458	366	1			374
							504	9									
09	10200	X	9873	-0-	-327	-0-	198	1	9338	2	N	306	371	1			309
							337	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

04	17160	X	12752	-0-	-4408	-0-	434	1	12051	3	N	243	367	1			279
							267	9									
05	16306	X	14106	-0-	-2200	-0-	448	1	12937	3	N	655	567	1			367
							721	9									
06	15090	X	13178	-0-	-1912	-0-	434	1	12171	3	N	521	541	1			347
							573	9									
07	14787	X	13000	-0-	-1787	-0-	448	1	12242	3	N	282	373	1			256
							310	9									
08	14105	X	11098	-0-	-3007	-0-	448	1	9998	3	N	593	543	1			306
							652	9									
09	13650	X	5668	-0-	-7982	-0-	434	1	4688	3	N	496	546	1			256
							546	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

04	1500	X	1095	-0-	-405	-0-	994	2	101	9	N	92					271
05	1550	X	661	-0-	-889	-0-	661	2			N	-0-					271
06	1535	N	1535	-0-	-0-	-0-	1435	2	100	9	N	91					362
07	1265	N	1265	-0-	-0-	-0-	1241	2	24	9	N	22					384
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					384
*09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					384

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

04	6720	X	5481	-0-	-1239	-0-	172	1	5294	2	N	14					372
							15	9									
05	6851	X	5984	-0-	-867	-0-	178	1	5539	2	N	243	168	1			447
							267	9									
06	6630	X	5638	-0-	-992	-0-	172	1	5313	2	N	139	169	1			417
							153	9									
07	6262	X	5747	-0-	-515	-0-	178	1	5425	2	N	131	181	1			367
							144	9									
08	6200	X	5504	-0-	-696	-0-	178	1	5169	2	N	143	178	1			332
							157	9									
09	5790	X	5222	-0-	-568	-0-	172	1	4786	2	N	240	376	1			196
							264	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

04	13710	X	13526	-0-	-184	-0-	13120	2	406	9	N	369	370	1			312
05	14012	X	11464	-0-	-2548	-0-	11443	2	21	9	N	19					331
06	13560	X	12552	-0-	-1008	-0-	12359	2	193	9	N	175	368	1			138
07	14012	X	11313	-0-	-2699	-0-	11151	2	162	9	N	147	183	1			102
08	13981	X	13448	-0-	-533	-0-	12809	2	639	9	N	581	368	1			315
09	13530	X	12165	-0-	-1365	-0-	11981	2	184	9	N	167	369	1			113

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

04	18434	X	18434	-0-	-0-	-0-	17774	2	660	9	N	600	563	1			241
05	14044	X	14044	-0-	-0-	-0-	13545	2	499	9	N	454	182	1			513
06	11942	X	11942	-0-	-0-	-0-	11667	2	275	9	N	250	553	1			210
07	16616	X	11985	-0-	-4631	-0-	11655	2	330	9	N	300	355	1			155
08	16616	X	12416	-0-	-4200	-0-	12330	2	86	9	N	78	178	1			55
09	16080	X	14396	-0-	-1684	-0-	13982	2	414	9	N	376	365	1			66

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

04	510	N	492	-0-	-18	-0-	492	3			N	-0-					25
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					25
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					25
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					25
08	504	N	504	-0-	-0-	-0-	498	3	6	9	N	5					30
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					236
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					236
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					236
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					236
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

04	1170	X	317	-0-	-853	-0-	317	3			N	-0-					155
05	1209	X	333	-0-	-876	-0-	333	3			N	-0-					155
06	1170	X	389	-0-	-781	-0-	328	3	61	9	N	55					210
07	349	X	349	-0-	-0-	-0-	315	3	34	9	N	31	156	1			85
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					85
*09	291	N	291	-0-	-0-	-0-	281	3	10	9	N	9					94

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

04	0	W	1390	-0-	1390	6277	1327	3	63	9	N	57					92
05	0	W	1303	-0-	1303	7580	1303	3			N	-0-					92
06	0	W	1179	-0-	1179	8759	1179	2			N	-0-					92
07	0	W	1261	-0-	1261	10020	1209	3	52	9	N	47					139
08	0	W	1084	-0-	1084	11104	1084	3			N	-0-					139
09	0	W	1090	-0-	1090	12194	1072	3	18	9	N	16					155

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

04	0	W	927	-0-	927	5020	927	3			N	-0-					132
05	0	W	1058	-0-	1058	6078	977	3	81	9	N	74					206
06	0	W	949	-0-	949	7027	943	2	6	9	N	5	189	1			22
07	0	W	959	-0-	959	7986	956	3	3	9	N	3					25
08	0	W	990	-0-	990	8976	990	3			N	-0-					25
09	0	W	978	-0-	978	9954	923	3	55	9	N	50					75

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-	183	1			81
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					81
06	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					81
07	1373	N	1373	-0-	-0-	-0-	1356	2	17	9	N	15					96
08	1286	N	1286	-0-	-0-	-0-	1255	2	31	9	N	28					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

04	755	N	755	-0-	-0-	-0-	746	3	9	9	N	8					45
05	760	N	760	-0-	-0-	-0-	752	3	8	9	N	7					52
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					52
07	775	N	-0-	-0-	-775	-0-					N	-0-					52
08	775	N	698	-0-	-77	-0-	698	3			N	-0-					52
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	181	-0-	-4109	-0-	153	3	28	9	N	25	191	1			68
05	992	X	-0-	-0-	-992	-0-					N	-0-					68
06	990	X	-0-	-0-	-990	-0-					N	30					98
07	1023	X	153	-0-	-870	-0-	153	3			N	-0-					98
08	1023	X	46	-0-	-977	-0-	46	3			N	-0-					98
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					98

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4738	-0-	-212	-0-	4655	3	83	9	N	75					182
05	5115	X	-0-	-0-	-5115	-0-					N	-0-					182
06	1800	X	1545	-0-	-255	-0-	1539	3	6	9	N	5					187
07	4898	X	4543	-0-	-355	-0-	4458	3	85	9	N	77	197	1			67
08	4898	X	2566	-0-	-2332	-0-	2547	3	19	9	N	17					84
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					84

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8605	X	8605	-0-	-0-	-0-	8513	3	92	9	N	84	188	1			72
05	8738	X	8738	-0-	-0-	-0-	8581	3	157	9	N	143					215
06	8790	X	8275	-0-	-515	-0-	8161	3	114	9	N	104	187	1			132
07	9083	X	8263	-0-	-820	-0-	8139	3	124	9	N	113	195	1			50
08	8959	X	8071	-0-	-888	-0-	7962	3	109	9	N	99					149
09	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					149

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5547	X	5547	-0-	-0-	-0-	5464	3	83	9	N	75					217
05	5649	X	5649	-0-	-0-	-0-	5626	3	23	9	N	21	193	1			45
06	5220	X	3901	-0-	-1319	-0-	3864	3	37	9	N	34					79
07	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					79
08	7278	X	7278	-0-	-0-	-0-	7278	3			N	-0-					79
09	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					79

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4620	-0-	-0-	-0-	4540	3	80	9	N	73	190	1			198
05	4559	X	4559	-0-	-0-	-0-	4524	3	35	9	N	32					230
06	4350	X	2938	-0-	-1412	-0-	2880	3	58	9	N	53					283
07	5282	X	5282	-0-	-0-	-0-	5243	3	39	9	N	35	193	1			125
08	4537	X	4537	-0-	-0-	-0-	4467	3	70	9	N	64					189
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	N	2507	-0-	-0-	-0-	2417	3	90	9	N	82					95
05	2616	N	2616	-0-	-0-	-0-	2487	3	129	9	N	117					212
06	2430	N	2389	-0-	-41	-0-	2368	3	21	9	N	19	193	1			38
07	2665	N	2665	-0-	-0-	-0-	2556	3	109	9	N	99					137
08	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					137
*09	2669	N	2669	-0-	-0-	-0-	2589	3	80	9	N	73	190	1			20

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

04	1770	N	1669	-0-	-101	-0-	1652	3	17	9	N	15					71
05	1966	N	1966	-0-	-0-	-0-	1935	3	31	9	N	28					99
06	1548	N	1548	-0-	-0-	-0-	1519	3	29	9	N	26					125
07	1736	N	1599	-0-	-137	-0-	1586	3	13	9	N	12	76	1			61
08	1829	N	1623	-0-	-206	-0-	1598	3	25	9	N	23					84
*09	1570	N	1570	-0-	-0-	-0-	1545	3	25	9	N	23					107

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1541	-0-	-79	-0-	1537	3	4	9	N	4	83	1	4	8	-0-
05	1581	N	1559	-0-	-22	-0-	1558	3	1	9	N	1	1	8			-0-
06	1560	N	1515	-0-	-45	-0-	1514	3	1	9	N	1	1	8			-0-
07	1581	N	1581	-0-	-0-	-0-	1580	3	1	9	N	1	1	8			-0-
08	1550	N	1509	-0-	-41	-0-	1508	3	1	9	N	1	1	8			-0-
09	1530	N	1489	-0-	-41	-0-	1488	3	1	9	N	1	1	8			-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1679	N	1679	-0-	-0-	-0-	1673	3	6	9	N	5	5	8			-0-
05	1767	N	1591	-0-	-176	-0-	1590	3	1	9	N	1	1	8			-0-
06	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	N	1	1	8			-0-
07	1736	N	1656	-0-	-80	-0-	1655	3	1	9	N	1	1	8			-0-
08	1602	N	1602	-0-	-0-	-0-	1601	3	1	9	N	1	1	8			-0-
09	1650	N	1518	-0-	-132	-0-	1517	3	1	9	N	1	1	8			-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	879	-0-	-51	-0-	877	3	2	9	N	2	2	8			8
05	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1	1	8			8
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					8
07	979	N	979	-0-	-0-	-0-	978	3	1	9	N	1	1	8			8
08	971	N	971	-0-	-0-	-0-	970	3	1	9	N	1	1	8			8
09	930	N	873	-0-	-57	-0-	873	3			N	-0-					8

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1500	-0-	-150	-0-	1486	3	14	9	N	13					36
05	1581	N	1292	-0-	-289	-0-	1273	3	19	9	N	17					53
06	1560	N	1415	-0-	-145	-0-	1398	3	17	9	N	15					68
07	1550	N	1499	-0-	-51	-0-	1482	3	17	9	N	15					83
08	1455	N	1455	-0-	-0-	-0-	1440	3	15	9	N	14	33	1	2	8	62
*09	1477	N	1477	-0-	-0-	-0-	1458	3	19	9	N	17	4	8			75

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1225	-0-	-5	-0-	1194	3	31	9	N	28					108
05	1457	N	1275	-0-	-182	-0-	1251	3	24	9	N	22					130
06	1236	N	1236	-0-	-0-	-0-	1213	3	23	9	N	21	102	1	2	8	47
07	1271	N	1254	-0-	-17	-0-	1232	3	22	9	N	20					67
08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	N	20					87
09	1230	N	1217	-0-	-13	-0-	1198	3	19	9	N	17					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2990	X	2990	-0-	-0-	-0-	2927	3	63	9	N	57	100	1	11	8	58
05	3009	X	3009	-0-	-0-	-0-	2988	3	21	9	N	19	2	8			75
06	2986	X	2986	-0-	-0-	-0-	2958	3	28	9	N	25	6	8			94
07	2996	X	2996	-0-	-0-	-0-	2942	3	54	9	N	49	3	8			140
08	2930	X	2930	-0-	-0-	-0-	2885	3	45	9	N	41	156	1	10	8	15
*09	2873	X	2873	-0-	-0-	-0-	2869	3	4	9	N	4	4	8			15

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1962	N	1962	-0-	-0-	-0-	1938	3	24	9	N	22					83
05	2057	N	2057	-0-	-0-	-0-	2040	3	17	9	N	15					98
06	1950	N	1760	-0-	-190	-0-	1731	3	29	9	N	26					124
07	2062	N	2062	-0-	-0-	-0-	2051	3	11	9	N	10					134
08	2046	N	1904	-0-	-142	-0-	1904	3			N	-0-					134
09	1770	N	1743	-0-	-27	-0-	1737	3	6	9	N	5					139

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	307	3	8	9	N	7					66
05	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2					68
06	330	N	323	-0-	-7	-0-	321	3	2	9	N	2					70
07	341	N	332	-0-	-9	-0-	326	3	6	9	N	5					75
08	327	N	327	-0-	-0-	-0-	326	3	1	9	N	1					76
*09	376	N	376	-0-	-0-	-0-	372	3	4	9	N	4					80

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	715	3	1	9	N	1	1	8			-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1702	-0-	-8	-0-	1700	3	2	9	N	2	2	8			8
05	1798	N	1619	-0-	-179	-0-	1618	3	1	9	N	1	1	8			8
06	1680	N	1417	-0-	-263	-0-	1416	3	1	9	N	1	1	8			8
07	1876	N	1876	-0-	-0-	-0-	1875	3	1	9	N	1	1	8			8
08	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	N	1	1	8			8
*09	1535	N	1535	-0-	-0-	-0-	1534	3	1	9	N	1	1	8			8

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1357	N	1357	-0-	-0-	-0-	1331	3	26	9	N	24					124
05	1394	N	1394	-0-	-0-	-0-	1382	3	12	9	N	11					135
06	1354	N	1354	-0-	-0-	-0-	1336	3	18	9	N	16	59	1			92
07	1405	N	1405	-0-	-0-	-0-	1386	3	19	9	N	17					109
08	1395	N	1388	-0-	-7	-0-	1370	3	18	9	N	16					125
09	1350	N	1326	-0-	-24	-0-	1315	3	11	9	N	10					135

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2167	N	2167	-0-	-0-	-0-	2128	3	39	9	N	35	10	8			48
05	2181	N	2181	-0-	-0-	-0-	2159	3	22	9	N	20	1	8			67
06	2091	N	2091	-0-	-0-	-0-	2080	3	11	9	N	10	7	8			70
07	2144	N	2144	-0-	-0-	-0-	2140	3	4	9	N	4	2	8			72
08	2160	N	2160	-0-	-0-	-0-	2151	3	9	9	N	8	8	8			72
*09	2098	N	2098	-0-	-0-	-0-	2092	3	6	9	N	5	5	8			72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2401	N	2401	-0-	-0-	-0-	623	1	1703	3	N	68	35	8			51
							75	9									
05	2603	N	2603	-0-	-0-	-0-	682	1	1871	3	N	45	20	8			76
							50	9									
06	2411	N	2411	-0-	-0-	-0-	660	1	1704	3	N	43	20	8			99
							47	9									
07	2497	N	2497	-0-	-0-	-0-	681	1	1763	3	N	48	19	8			128
							53	9									
08	2582	N	2582	-0-	-0-	-0-	682	1	1872	3	N	25	121	1	2	8	30
							28	9									
*09	2341	N	2341	-0-	-0-	-0-	660	1	1641	3	N	36	16	8			50
							40	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

04	1720	N	1720	-0-	-0-	-0-	479	1	1198	3	N	39	18	8			63
							43	9									
05	1247	N	1247	-0-	-0-	-0-	208	1	1010	3	N	26	5	8			84
							29	9									
06	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	3	8			95
07	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7	2	8			100
08	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12	5	8			107
*09	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	N	4	1	8			110

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

04	2700	X	441	-0-	-2259	-0-	441	3			N	-0-					57
05	1147	X	433	-0-	-714	-0-	433	3			N	-0-					57
06	780	X	434	-0-	-346	-0-	434	3			N	-0-					57
07	682	X	344	-0-	-338	-0-	344	3			N	-0-					57
08	589	X	255	-0-	-334	-0-	246	3	9	9	N	8	2	8			63
09	450	X	302	-0-	-148	-0-	296	3	6	9	N	5					68

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

04	840	N	837	-0-	-3	-0-	835	3	2	9	N	2	2	8			-0-
05	900	N	900	-0-	-0-	-0-	899	3	1	9	N	1	1	8			-0-
06	879	N	879	-0-	-0-	-0-	878	3	1	9	N	1	1	8			-0-
07	868	N	725	-0-	-143	-0-	724	3	1	9	N	1	1	8			-0-
08	899	N	509	-0-	-390	-0-	509	3			N	-0-					-0-
09	870	N	439	-0-	-431	-0-	439	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

04	990	N	914	-0-	-76	-0-	877	3	37	9	N	34					80
05	981	N	981	-0-	-0-	-0-	937	3	44	9	N	40					120
06	934	N	934	-0-	-0-	-0-	898	3	36	9	N	33					153
07	1002	N	1002	-0-	-0-	-0-	939	3	63	9	N	57	118	1			92
08	992	N	974	-0-	-18	-0-	935	3	39	9	N	35					127
09	930	N	919	-0-	-11	-0-	895	3	24	9	N	22	33	1			116

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					27
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					27
06	540	N	193	-0-	-347	-0-	193	3			N	-0-					27
07	620	N	180	-0-	-440	-0-	180	3			N	-0-					27
08	589	N	-0-	-0-	-589	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	987	-0-	-183	-0-	698	1	258	3	N	28	68	1	14	8	95
							31	9									
05	1101	N	1101	-0-	-0-	-0-	784	1	294	3	N	21	7	8			109
							23	9									
06	960	N	942	-0-	-18	-0-	697	1	232	3	N	12	6	8			115
							13	9									
07	1086	N	1086	-0-	-0-	-0-	779	1	276	3	N	28	6	8			137
							31	9									
08	1434	N	1434	-0-	-0-	-0-	625	1	791	3	N	16	3	8			150
							18	9									
*09	1363	N	1363	-0-	-0-	-0-	621	1	731	3	N	10	3	8			157
							11	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	12	-0-	-1698	-0-	3	1	9	3	N	-0-					55
05	93	X	19	-0-	-74	-0-	4	1	15	3	N	-0-					55
06	10	X	10	-0-	-0-	-0-	2	1	8	3	N	-0-					55
07	38	X	38	-0-	-0-	-0-	8	1	30	3	N	-0-					55
08	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					55
*09	99	X	99	-0-	-0-	-0-	8	1	91	3	N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3058	X	3058	-0-	-0-	-0-	679	1	2331	3	N	44	40	8			27
							48	9									
05	3227	X	3227	-0-	-0-	-0-	682	1	2510	3	N	32	21	8			38
							35	9									
06	2975	N	2975	-0-	-0-	-0-	687	1	2263	3	N	23	19	8			42
							25	9									
07	3261	X	3261	-0-	-0-	-0-	676	1	2548	3	N	34	21	8			55
							37	9									
08	3007	X	1834	-0-	-1173	-0-	759	1	1040	3	N	32	24	8			63
							35	9									
09	2910	X	1542	-0-	-1368	-0-	694	1	838	3	N	9	4	8			68
							10	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	525	3	101	9	N	92					92
06	770	N	770	-0-	-0-	-0-	741	3	29	9	N	26	1	8			117
07	776	N	776	-0-	-0-	-0-	754	3	22	9	N	20	103	1	1	8	33
08	781	N	781	-0-	-0-	-0-	769	3	12	9	N	11	4	8			40
09	780	N	752	-0-	-28	-0-	751	3	1	9	N	1	1	8			40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	1267	3	7	9	N	6	86	1	6	8	-0-
05	1301	N	1301	-0-	-0-	-0-	1300	3	1	9	N	1	1	8			-0-
06	1245	N	1245	-0-	-0-	-0-	1244	3	1	9	N	1	1	8			-0-
07	1302	N	1276	-0-	-26	-0-	1275	3	1	9	N	1	1	8			-0-
08	1302	N	1270	-0-	-32	-0-	1269	3	1	9	N	1	1	8			-0-
09	1260	N	1242	-0-	-18	-0-	1241	3	1	9	N	1	1	8			-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1138	-0-	-872	-0-	751	1	373	3	N	13	114	1	5	8	23
							14	9									
05	2077	X	1151	-0-	-926	-0-	731	1	406	3	N	13	3	8			33
							14	9									
06	1170	X	1106	-0-	-64	-0-	737	1	363	3	N	5	3	8			35
							6	9									
07	1209	X	1127	-0-	-82	-0-	720	1	393	3	N	13	3	8			45
							14	9									
08	2192	X	2192	-0-	-0-	-0-	790	1	1378	3	N	22	2	8			65
							24	9									
*09	1848	N	1848	-0-	-0-	-0-	754	1	1072	3	N	20	2	8			83
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

04	2580	X	2443	-0-	-137	-0-	2391	3	52	9	N	47					152
05	2666	X	2615	-0-	-51	-0-	2536	3	79	9	N	72					224
06	2552	N	2552	-0-	-0-	-0-	2445	3	107	9	N	97	185	1			136
07	2589	N	2589	-0-	-0-	-0-	2506	3	83	9	N	75	71	1			140
08	2604	N	2530	-0-	-74	-0-	2458	3	72	9	N	65					205
09	2550	N	2394	-0-	-156	-0-	2331	3	63	9	N	57	155	1			107

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

04	4562	X	4562	-0-	-0-	-0-	4470	3	92	9	N	84	21	8			100
05	4695	X	4695	-0-	-0-	-0-	4620	3	75	9	N	68	145	1	10	8	13
06	4550	X	4550	-0-	-0-	-0-	4483	3	67	9	N	61	11	8			63
07	4712	X	2045	-0-	-2667	-0-	1997	3	48	9	N	44	5	8			102
08	4712	X	-0-	-0-	-4712	-0-					N	5	5	8			102
09	4560	X	-0-	-0-	-4560	-0-					N	11	11	8			102

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

04	1839	N	1839	-0-	-0-	-0-	1833	3	6	9	N	5	5	8			12
05	1910	N	1910	-0-	-0-	-0-	1909	3	1	9	N	1	1	8			12
06	1889	N	1889	-0-	-0-	-0-	1886	3	3	9	N	3	3	8			12
07	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2	2	8			12
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			12
*09	1953	N	1953	-0-	-0-	-0-	1951	3	2	9	N	2	2	8			12

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

04	3018	X	3018	-0-	-0-	-0-	2988	3	30	9	N	27	19	8			60
05	1240	X	711	-0-	-529	-0-	707	3	4	9	N	4	1	8			63
06	1200	X	337	-0-	-863	-0-	335	3	2	9	N	2	2	8			63
07	1240	X	34	-0-	-1206	-0-	34	3			N	-0-					63
08	1240	X	-0-	-0-	-1240	-0-					N	-0-					63
09	1200	X	5	-0-	-1195	-0-	5	3			N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

04	2490	N	2414	-0-	-76	-0-	2369	3	45	9	N	41	9	8			172
05	2542	N	2162	-0-	-380	-0-	2133	3	29	9	N	26	4	8			194
06	2370	N	2362	-0-	-8	-0-	2327	3	35	9	N	32	6	8			220
07	2480	N	2049	-0-	-431	-0-	2029	3	20	9	N	18	179	1	4	8	55
08	2493	N	2493	-0-	-0-	-0-	2461	3	32	9	N	29	4	8			80
09	2370	N	2045	-0-	-325	-0-	2016	3	29	9	N	26	4	8			102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	2771	-0-	-2869	-0-	2746	3	25	9	N	23	3	8			202
05	5549	X	3741	-0-	-1808	-0-	3694	3	47	9	N	43	182	1	6	8	57
06	5190	X	4068	-0-	-1122	-0-	4009	3	59	9	N	54	7	8			104
07	5239	X	4073	-0-	-1166	-0-	4015	3	58	9	N	53	7	8			150
08	4836	X	3659	-0-	-1177	-0-	3609	3	50	9	N	45	6	8			189
09	4080	X	3802	-0-	-278	-0-	3765	3	37	9	N	34	165	1	6	8	52

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	3806	-0-	-754	-0-	3728	3	78	9	N	71	107	1	8	8	48
05	4247	X	3950	-0-	-297	-0-	3896	3	54	9	N	49	46	1	4	8	47
06	3750	X	3563	-0-	-187	-0-	3511	3	52	9	N	47	4	8			90
07	3937	X	3766	-0-	-171	-0-	3741	3	25	9	N	23	87	1	4	8	22
08	3937	X	3422	-0-	-515	-0-	3381	3	41	9	N	37	4	8			55
09	3810	X	3334	-0-	-476	-0-	3300	3	34	9	N	31	4	8			82

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9570	X	9324	-0-	-246	-0-	555 193	1 9	8576	3	N	175	190	1	16	8	94
05	9889	X	9594	-0-	-295	-0-	581 212	1 9	8801	3	N	193	184	1			103
06	9600	X	8943	-0-	-657	-0-	553 219	1 9	8171	3	N	199	150	1	10	8	142
07	9920	X	9112	-0-	-808	-0-	583 204	1 9	8325	3	N	185	186	1			141
08	9920	X	9600	-0-	-320	-0-	589 195	1 9	8816	3	N	177	174	1	12	8	132
09	9330	X	9269	-0-	-61	-0-	553 199	1 9	8517	3	N	181	191	1	17	8	105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1813	-0-	-227	-0-	1795	3	18	9	N	16	7	8			100
05	1922	N	1878	-0-	-44	-0-	1854	3	24	9	N	22					122
06	1860	N	1704	-0-	-156	-0-	1691	3	13	9	N	12					134
07	1866	N	1866	-0-	-0-	-0-	1848	3	18	9	N	16	1	8			149
08	1891	N	1852	-0-	-39	-0-	1850	3	2	9	N	2	64	1	2	8	85
*09	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			85

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11610	X	10657	-0-	-953	-0-	10552	3	105	9	N	95					162
05	12085	X	12085	-0-	-0-	-0-	11958	3	127	9	N	115	190	1	3	8	84
06	11640	X	10636	-0-	-1004	-0-	10548	3	88	9	N	80	127	1	4	8	33
07	12028	X	10855	-0-	-1173	-0-	10755	3	100	9	N	91					124
08	12090	X	10736	-0-	-1354	-0-	10641	3	95	9	N	86	3	8			207
09	11700	X	11031	-0-	-669	-0-	10921	3	110	9	N	100	197	1	3	8	107

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5826	-0-	-354	-0-	900	1	4662	3	N	240	185	1	56	8	196
							264	9									
05	6386	X	6085	-0-	-301	-0-	899	1	4951	3	N	214	186	1	25	8	199
							235	9									
06	6255	X	6255	-0-	-0-	-0-	881	1	5139	3	N	214	185	1	31	8	197
							235	9									
07	6394	X	6394	-0-	-0-	-0-	893	1	5278	3	N	203	183	1	33	8	184
							223	9									
08	6605	X	6605	-0-	-0-	-0-	913	1	5455	3	N	215	190	1	42	8	167
							237	9									
*09	6284	X	6284	-0-	-0-	-0-	885	1	5186	3	N	194	186	1	36	8	139
							213	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13620	X	12729	-0-	-891	-0-	12497	3	232	9	N	211	290	1			175
05	13888	X	12982	-0-	-906	-0-	12740	3	242	9	N	220	191	1			204
06	13080	X	11482	-0-	-1598	-0-	11283	3	199	9	N	181	189	1			196
07	13454	X	12831	-0-	-623	-0-	12679	3	152	9	N	138	188	1			146
08	13268	X	12685	-0-	-583	-0-	12465	3	220	9	N	200	193	1			153
09	12720	X	12174	-0-	-546	-0-	11984	3	190	9	N	173	193	1			133

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	235	1	136	3	N	8	8	8			-0-
							9	9									
05	1378	N	1378	-0-	-0-	-0-	234	1	1141	3	N	3	3	8			-0-
							3	9									
06	1352	N	1352	-0-	-0-	-0-	213	1	1137	3	N	2	2	8			-0-
							2	9									
07	923	N	923	-0-	-0-	-0-	204	1	717	3	N	2	2	8			-0-
							2	9									
08	1364	N	232	-0-	-1132	-0-	173	1	59	3	N	-0-					-0-
09	1350	N	666	-0-	-684	-0-	213	1	447	3	N	5	5	8			-0-
							6	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

04	14B2 EXT	-0-	-0-	-0-	-0-					N	7	7	8			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

04	990	N	969	-0-	-21	-0-	960	3	9	9	N	8	90	1			20
05	1023	N	1010	-0-	-13	-0-	988	3	22	9	N	20					40
06	990	N	954	-0-	-36	-0-	932	3	22	9	N	20					60
07	992	N	770	-0-	-222	-0-	751	3	19	9	N	17					77
08	1023	N	739	-0-	-284	-0-	722	3	17	9	N	15					92
09	960	N	905	-0-	-55	-0-	886	3	19	9	N	17					109

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

04	4020	X	4020	-0-	-0-	-0-	366	1	3590	3	N	58	28	8			172
							64	9									
05	2928	X	2928	-0-	-0-	-0-	399	1	2438	3	N	83	13	8			242
							91	9									
06	2898	X	2898	-0-	-0-	-0-	417	1	2404	3	N	70	188	1	19	8	105
							77	9									
07	3429	X	3429	-0-	-0-	-0-	447	1	2916	3	N	60	12	8			153
							66	9									
08	3855	X	3855	-0-	-0-	-0-	458	1	3349	3	N	44	15	8			182
							48	9									
*09	3376	X	3376	-0-	-0-	-0-	417	1	2928	3	N	28	84	1	17	8	109
							31	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

04	1110	N	1098	-0-	-12	-0-	1090	2	8	9	N	7					134
05	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					134
06	1140	N	1078	-0-	-62	-0-	1076	2	2	9	N	2	123	1			13
07	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11					24
08	1190	N	1190	-0-	-0-	-0-	1187	2	3	9	N	3					27
*09	1122	N	1122	-0-	-0-	-0-	1089	2	33	9	N	30					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	2	2	8			-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

04	2970	X	2543	-0-	-427	-0-	1476	1	975	2	N	84	187	1	33	8	94
							92	9									
05	3069	X	2831	-0-	-238	-0-	1561	1	1176	2	N	85	19	8			160
							94	9									
06	2956	X	2956	-0-	-0-	-0-	1623	1	1233	2	N	91	189	1	19	8	43
							100	9									
07	3047	X	3047	-0-	-0-	-0-	1664	1	1281	2	N	93	19	8			117
							102	9									
08	3050	X	3050	-0-	-0-	-0-	1705	1	1260	2	N	77	17	8			177
							85	9									
09	2970	X	2866	-0-	-104	-0-	1650	1	1171	2	N	41	157	1	16	8	45
							45	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

04	2820	X	2616	-0-	-204	-0-	1600	1	950	2	N	60	30	8			234
							66	9									
05	2914	X	2796	-0-	-118	-0-	1577	1	1172	2	N	43	169	1	17	8	91
							47	9									
06	2976	X	2976	-0-	-0-	-0-	1650	1	1278	2	N	44	18	8			117
							48	9									
07	2895	X	2895	-0-	-0-	-0-	1705	1	1137	2	N	48	14	8			151
							53	9									
08	2790	X	2647	-0-	-143	-0-	1526	1	1078	2	N	39	13	8			177
							43	9									
09	2970	X	2910	-0-	-60	-0-	1645	1	1217	2	N	44	146	1	21	8	54
							48	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

04	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3	3	8			-0-
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	900	N	880	-0-	-20	-0-	878	3	2	9	N	2	2	8			-0-
07	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
08	930	N	916	-0-	-14	-0-	910	3	6	9	N	5	5	8			-0-
09	870	N	864	-0-	-6	-0-	860	3	4	9	N	4	4	8			-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

04	1963	N	1963	-0-	-0-	-0-	1934	3	29	9	N	26	7	8			114
05	1984	N	1539	-0-	-445	-0-	1539	3			N	-0-					114
06	1920	N	1311	-0-	-609	-0-	1310	3	1	9	N	1					115
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					115
08	2203	N	2203	-0-	-0-	-0-	2195	3	8	9	N	7	7	8			115
*09	2170	N	2170	-0-	-0-	-0-	2136	3	34	9	N	31	11	8			135

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

04	2220	X	2151	-0-	-69	-0-	2148	3	3	9	N	3	3	8			119
05	2294	X	2176	-0-	-118	-0-	2176	3			N	-0-					119
06	2220	X	1970	-0-	-250	-0-	1966	3	4	9	N	4	4	8			119
07	2232	X	1654	-0-	-578	-0-	1648	3	6	9	N	5	5	8			119
08	2232	X	1911	-0-	-321	-0-	1905	3	6	9	N	5	5	8			119
09	2160	X	1859	-0-	-301	-0-	1853	3	6	9	N	5	5	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

04	2102	N	2102	-0-	-0-	-0-	945	2	1091	3	N	60	11	8			185
							66	9									
05	2084	N	2084	-0-	-0-	-0-	1045	2	988	3	N	46	2	8			229
							51	9									
06	2037	N	2037	-0-	-0-	-0-	861	2	1133	3	N	39	188	1	5	8	75
							43	9									
07	2050	N	2050	-0-	-0-	-0-	1050	2	954	3	N	42					117
							46	9									
08	2062	N	2062	-0-	-0-	-0-	899	2	1117	3	N	42	5	8			154
							46	9									
*09	1970	N	1970	-0-	-0-	-0-	922	2	1004	3	N	40	130	1	7	8	57
							44	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3823	X	3823	-0-	-0-	-0-	3786	3	37	9	N	34	5	8			84
05	3782	X	2983	-0-	-799	-0-	2953	3	30	9	N	27	2	8			109
06	3802	X	3802	-0-	-0-	-0-	3758	3	44	9	N	40	126	1	3	8	20
07	3937	X	3748	-0-	-189	-0-	3731	3	17	9	N	15	2	8			33
08	3937	X	3444	-0-	-493	-0-	3412	3	32	9	N	29	2	8			60
09	3810	X	3606	-0-	-204	-0-	3576	3	30	9	N	27	2	8			85

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

04	3960	X	3606	-0-	-354	-0-	1476	1	1474	2	N	57	44	8			73
							593	3	63	9							
05	4092	X	4090	-0-	-2	-0-	1705	1	1343	2	N	35	1	8			107
							1003	3	39	9							
06	3960	X	3806	-0-	-154	-0-	1650	1	1366	2	N	62	20	8			149
							722	3	68	9							
07	3906	X	3622	-0-	-284	-0-	1524	1	1226	2	N	40					189
							828	3	44	9							
08	4092	X	3606	-0-	-486	-0-	1568	1	1480	2	N	65	192	1	29	8	33
							486	3	72	9							
09	3960	X	3867	-0-	-93	-0-	1650	1	1334	2	N	92	50	8			75
							782	3	101	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

04	10200	X	9680	-0-	-520	-0-	9437	3	243	9	N	221	379	1			87
05	10447	X	9817	-0-	-630	-0-	9579	3	238	9	N	216					303
06	9810	X	9346	-0-	-464	-0-	9142	3	204	9	N	185	237	1			251
07	10013	X	9675	-0-	-338	-0-	9451	3	224	9	N	204	291	1			164
08	10013	X	9567	-0-	-446	-0-	9347	3	220	9	N	200	180	1			184
09	9690	X	9145	-0-	-545	-0-	8922	3	223	9	N	203	189	1			198

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

04	4860	X	4615	-0-	-245	-0-	4572	3	43	9	N	39					147
05	5022	X	4683	-0-	-339	-0-	4640	3	43	9	N	39					186
06	4740	X	4543	-0-	-197	-0-	4506	3	37	9	N	34					220
07	4867	X	4527	-0-	-340	-0-	4501	3	26	9	N	24	183	1			61
08	4774	X	4588	-0-	-186	-0-	4554	3	34	9	N	31					92
09	4620	X	4245	-0-	-375	-0-	4230	3	15	9	N	14					106

JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	739	-0-	-11	-0-	27	1	703	2	N	8					212
							9	9									
05	775	N	746	-0-	-29	-0-	27	1	719	2	N	-0-					212
06	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					212
07	775	N	737	-0-	-38	-0-	28	1	709	2	N	-0-					212
08	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					212
09	750	N	736	-0-	-14	-0-	30	1	706	2	N	-0-					212

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	21	1	177	2	N	19	195	1			42
							21	9									
05	217	N	200	-0-	-17	-0-	21	1	164	2	N	14					56
							15	9									
06	210	N	184	-0-	-26	-0-	22	1	151	2	N	10					66
							11	9									
07	217	N	200	-0-	-17	-0-	23	1	168	2	N	8					74
							9	9									
08	186	N	178	-0-	-8	-0-	24	1	146	2	N	7					81
							8	9									
*09	186	N	186	-0-	-0-	-0-	23	1	145	2	N	16					97
							18	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1700	-0-	-10	-0-	30	1	1642	2	N	25					250
							28	9									
05	1744	N	1744	-0-	-0-	-0-	31	1	1685	2	N	25					275
							28	9									
06	1680	N	1653	-0-	-27	-0-	30	1	1600	2	N	21	182	1			114
							23	9									
07	1767	N	1712	-0-	-55	-0-	31	1	1653	2	N	25					139
							28	9									
08	1736	N	1703	-0-	-33	-0-	31	1	1647	2	N	23					162
							25	9									
*09	1692	N	1692	-0-	-0-	-0-	30	1	1642	2	N	18					180
							20	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2500	-0-	-170	-0-	30	1	2429	2	N	37					118
							41	9									
05	2573	X	2556	-0-	-17	-0-	31	1	2485	2	N	36					154
							40	9									
06	2520	N	2381	-0-	-139	-0-	30	1	2321	2	N	27					181
							30	9									
07	2573	N	2500	-0-	-73	-0-	31	1	2441	2	N	25					206
							28	9									
08	2578	N	2578	-0-	-0-	-0-	31	1	2506	2	N	37					243
							41	9									
*09	2498	N	2498	-0-	-0-	-0-	30	1	2435	2	N	30	191	1			82
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1903	N	1903	-0-	-0-	-0-	30	1	1800	2	N	66	195	1			128
							73	9									
05	1922	N	1886	-0-	-36	-0-	31	1	1825	2	N	27					155
							30	9									
06	1867	N	1867	-0-	-0-	-0-	30	1	1806	2	N	28					183
							31	9									
07	1953	N	1925	-0-	-28	-0-	31	1	1872	2	N	20					203
							22	9									
08	1907	N	1907	-0-	-0-	-0-	31	1	1852	2	N	22					225
							24	9									
09	1860	N	1824	-0-	-36	-0-	30	1	1776	2	N	16					241
							18	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2962	-0-	-8	-0-	30	1	2885	2	N	43					215
							47	9									
05	3093	X	3093	-0-	-0-	-0-	31	1	3030	2	N	29					244
							32	9									
06	2984	X	2984	-0-	-0-	-0-	30	1	2924	2	N	27	192	1			79
							30	9									
07	3107	X	3107	-0-	-0-	-0-	31	1	3050	2	N	24					103
							26	9									
08	3100	X	3002	-0-	-98	-0-	31	1	2945	2	N	24					127
							26	9									
09	3000	X	2946	-0-	-54	-0-	30	1	2883	2	N	30					157
							33	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					107
05	403	N	403	-0-	-0-	-0-	8	1	395	2	N	-0-					107
06	871	N	871	-0-	-0-	-0-	24	1	847	2	N	-0-					107
07	551	N	551	-0-	-0-	-0-	19	1	517	2	N	14					121
							15	9									
08	639	N	639	-0-	-0-	-0-	30	1	602	2	N	6					127
							7	9									
*09	577	N	577	-0-	-0-	-0-	30	1	545	2	N	2					129
							2	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	29	1	575	2	N	7					152
							8	9									
05	600	N	600	-0-	-0-	-0-	29	1	562	2	N	8					160
							9	9									
06	567	N	567	-0-	-0-	-0-	30	1	529	2	N	7					167
							8	9									
07	620	N	592	-0-	-28	-0-	31	1	555	2	N	5					172
							6	9									
08	592	N	592	-0-	-0-	-0-	31	1	555	2	N	5					177
							6	9									
09	570	N	481	-0-	-89	-0-	25	1	450	2	N	5					182
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2934	-0-	-6	-0-	30	1	2821	2	N	75					267
							83	9									
05	3059	X	3059	-0-	-0-	-0-	31	1	2940	2	N	80	190	1			157
							88	9									
06	2910	X	2786	-0-	-124	-0-	30	1	2692	2	N	58					215
							64	9									
07	3038	X	2901	-0-	-137	-0-	31	1	2784	2	N	78					293
							86	9									
08	3069	X	2817	-0-	-252	-0-	30	1	2739	2	N	44	188	1			149
							48	9									
09	2970	X	2807	-0-	-163	-0-	30	1	2699	2	N	71					220
							78	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1006	-0-	-74	-0-	29	1	964	2	N	12					99
							13	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	999	2	N	25					124
							28	9									
06	1020	N	1003	-0-	-17	-0-	30	1	951	2	N	20					144
							22	9									
07	1054	N	1036	-0-	-18	-0-	31	1	987	2	N	16					160
							18	9									
08	1054	N	1031	-0-	-23	-0-	31	1	979	2	N	19					179
							21	9									
09	990	N	987	-0-	-3	-0-	30	1	939	2	N	16					195
							18	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3304	-0-	-26	-0-	30	1	3239	2	N	32					147
							35	9									
05	3545	X	3545	-0-	-0-	-0-	31	1	3478	2	N	33					180
							36	9									
06	3400	X	3400	-0-	-0-	-0-	30	1	3346	2	N	22					202
							24	9									
07	3597	X	3597	-0-	-0-	-0-	31	1	3530	2	N	33					235
							36	9									
08	3534	X	3510	-0-	-24	-0-	31	1	3456	2	N	21	191	1			65
							23	9									
09	3420	X	3241	-0-	-179	-0-	30	1	3186	2	N	23					88
							25	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	30	1	452	2	N	18					122
							20	9									
05	507	N	507	-0-	-0-	-0-	31	1	452	2	N	22					144
							24	9									
06	489	N	489	-0-	-0-	-0-	30	1	439	2	N	18					162
							20	9									
07	527	N	504	-0-	-23	-0-	31	1	449	2	N	22					184
							24	9									
08	497	N	497	-0-	-0-	-0-	31	1	452	2	N	13					197
							14	9									
09	480	N	472	-0-	-8	-0-	30	1	429	2	N	12					209
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1509	-0-	-81	-0-	30	1	1459	2	N	18					108
							20	9									
05	1612	N	1580	-0-	-32	-0-	31	1	1521	2	N	25					133
							28	9									
06	1586	N	1586	-0-	-0-	-0-	30	1	1528	2	N	25					158
							28	9									
07	1550	N	1503	-0-	-47	-0-	30	1	1443	2	N	27					185
							30	9									
08	1666	N	1666	-0-	-0-	-0-	31	1	1607	2	N	25					210
							28	9									
09	1590	N	967	-0-	-623	-0-	17	1	931	2	N	17	190	1			37
							19	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3280	-0-	-80	-0-	30	1	3205	2	N	41					243
							45	9									
05	3377	X	3377	-0-	-0-	-0-	31	1	3301	2	N	41	189	1			95
							45	9									
06	3300	X	3138	-0-	-162	-0-	30	1	3064	2	N	40					135
							44	9									
07	3410	X	3179	-0-	-231	-0-	31	1	3102	2	N	42					177
							46	9									
08	3410	X	2958	-0-	-452	-0-	31	1	2893	2	N	31					208
							34	9									
09	3270	X	3134	-0-	-136	-0-	30	1	3063	2	N	37					245
							41	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1235	-0-	-325	-0-	29	1	1187	2	N	17					87
							19	9									
05	1705	N	1512	-0-	-193	-0-	31	1	1452	2	N	26					113
							29	9									
06	1604	N	1604	-0-	-0-	-0-	30	1	1548	2	N	24					137
							26	9									
07	1618	N	1618	-0-	-0-	-0-	31	1	1562	2	N	23					160
							25	9									
08	1623	N	1623	-0-	-0-	-0-	31	1	1570	2	N	20					180
							22	9									
09	1590	N	1576	-0-	-14	-0-	30	1	1521	2	N	23					203
							25	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3446	-0-	-124	-0-	30	1	3364	2	N	47	185	1			184
							52	9									
05	3596	X	3552	-0-	-44	-0-	31	1	3463	2	N	53					237
							58	9									
06	3480	X	3479	-0-	-1	-0-	30	1	3401	2	N	44					281
							48	9									
07	3606	X	3606	-0-	-0-	-0-	31	1	3536	2	N	35					316
							39	9									
08	3596	X	3393	-0-	-203	-0-	31	1	3328	2	N	31					347
							34	9									
09	3480	X	3346	-0-	-134	-0-	30	1	3281	2	N	32	171	1			208
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1112	-0-	-28	-0-	30	1	1060	2	N	20					107
							22	9									
05	1116	N	1082	-0-	-34	-0-	31	1	1029	2	N	20					127
							22	9									
06	1076	N	1076	-0-	-0-	-0-	30	1	1018	2	N	25					152
							28	9									
07	1147	N	1096	-0-	-51	-0-	31	1	1054	2	N	10					162
							11	9									
08	1132	N	1132	-0-	-0-	-0-	31	1	1070	2	N	28					190
							31	9									
*09	1099	N	1099	-0-	-0-	-0-	30	1	1041	2	N	25					215
							28	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1611	N	1611	-0-	-0-	-0-	30	1	1557	2	N	22					128
							24	9									
05	1674	N	1613	-0-	-61	-0-	31	1	1554	2	N	25					153
							28	9									
06	1604	N	1604	-0-	-0-	-0-	30	1	1546	2	N	25					178
							28	9									
07	1674	N	1616	-0-	-58	-0-	31	1	1560	2	N	23					201
							25	9									
08	1657	N	1657	-0-	-0-	-0-	31	1	1602	2	N	22					223
							24	9									
*09	1591	N	1591	-0-	-0-	-0-	30	1	1536	2	N	23					246
							25	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1719	-0-	-51	-0-	30	1	1667	2	N	20					227
							22	9									
05	1798	N	1766	-0-	-32	-0-	31	1	1691	2	N	40	193	1			74
							44	9									
06	1715	N	1715	-0-	-0-	-0-	30	1	1663	2	N	20					94
							22	9									
07	1774	N	1774	-0-	-0-	-0-	31	1	1718	2	N	23					117
							25	9									
08	1767	N	1750	-0-	-17	-0-	31	1	1695	2	N	22					139
							24	9									
09	1710	N	1676	-0-	-34	-0-	30	1	1626	2	N	18					157
							20	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2292	-0-	-78	-0-	30	1	2240	2	N	20					201
							22	9									
05	2387	N	2130	-0-	-257	-0-	31	1	2082	2	N	15					216
							17	9									
06	2463	N	2463	-0-	-0-	-0-	30	1	2411	2	N	20					236
							22	9									
07	2464	N	2464	-0-	-0-	-0-	31	1	2403	2	N	27	189	1			74
							30	9									
08	2457	N	2457	-0-	-0-	-0-	31	1	2398	2	N	25					99
							28	9									
09	2460	N	2418	-0-	-42	-0-	30	1	2360	2	N	25					124
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2422	-0-	-188	-0-	30 1 44 9	2348	2	N	40	191	1			120
05	2666	X	2376	-0-	-290	-0-	31 1 28 9	2317	2	N	25					145
06	2382	N	2382	-0-	-0-	-0-	30 1 44 9	2308	2	N	40					185
07	2511	N	2231	-0-	-280	-0-	31 1 19 9	2181	2	N	17					202
08	2470	N	2470	-0-	-0-	-0-	31 1 28 9	2411	2	N	25					227
09	2370	N	2267	-0-	-103	-0-	30 1 25 9	2212	2	N	23					250

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3215	-0-	-955	-0-	30 1 28 9	3157	2	N	25					238
05	4154	X	3044	-0-	-1110	-0-	31 1 51 9	2962	2	N	46	194	1			90
06	3960	X	3565	-0-	-395	-0-	29 1 57 9	3479	2	N	52					142
07	4168	X	4168	-0-	-0-	-0-	31 1 42 9	4095	2	N	38					180
08	4108	X	4108	-0-	-0-	-0-	31 1 22 9	4055	2	N	20					200
*09	3850	X	3850	-0-	-0-	-0-	30 1 26 9	3794	2	N	24					224

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1492	N	1492	-0-	-0-	-0-	30 1 31 9	1431	2	N	28					247
05	1522	N	1522	-0-	-0-	-0-	31 1 30 9	1461	2	N	27					274
06	1410	N	1400	-0-	-10	-0-	30 1 18 9	1352	2	N	16	170	1			120
07	1550	N	1449	-0-	-101	-0-	31 1 21 9	1397	2	N	19					139
08	1519	N	1463	-0-	-56	-0-	31 1 18 9	1414	2	N	16					155
09	1410	N	1380	-0-	-30	-0-	30 1 20 9	1330	2	N	18					173

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1685	-0-	-145	-0-	30 1 17 9	1638	2	N	15					194
05	1922	N	1759	-0-	-163	-0-	31 1 31 9	1697	2	N	28					222
06	1950	N	1728	-0-	-222	-0-	30 1 19 9	1679	2	N	17					239
07	1736	N	1660	-0-	-76	-0-	31 1 14 9	1615	2	N	13					252
08	1855	N	1855	-0-	-0-	-0-	31 1 22 9	1802	2	N	20					272
09	1740	N	1727	-0-	-13	-0-	30 1 19 9	1678	2	N	17					289

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2689	-0-	-251	-0-	30	1	2618	2	N	37					141
							41	9									
05	3038	X	2459	-0-	-579	-0-	31	1	2384	2	N	40					181
							44	9									
06	2940	X	2161	-0-	-779	-0-	30	1	2096	2	N	32					213
							35	9									
07	3038	X	2422	-0-	-616	-0-	31	1	2355	2	N	33					246
							36	9									
08	3038	X	2726	-0-	-312	-0-	31	1	2655	2	N	36					282
							40	9									
09	2700	X	2599	-0-	-101	-0-	30	1	2524	2	N	41	194	1			129
							45	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2769	-0-	-51	-0-	30	1	2664	2	N	68	196	1			122
							75	9									
05	2914	X	2820	-0-	-94	-0-	31	1	2745	2	N	40					162
							44	9									
06	2771	X	2771	-0-	-0-	-0-	30	1	2697	2	N	40					202
							44	9									
07	2852	X	2808	-0-	-44	-0-	31	1	2732	2	N	41					243
							45	9									
08	2881	X	2881	-0-	-0-	-0-	31	1	2825	2	N	23					266
							25	9									
*09	2771	X	2771	-0-	-0-	-0-	30	1	2677	2	N	58	187	1			137
							64	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2097	X	2097	-0-	-0-	-0-	30	1	2042	2	N	23					337
							25	9									
05	2169	X	2169	-0-	-0-	-0-	31	1	2096	2	N	38					375
							42	9									
06	2100	N	2008	-0-	-92	-0-	30	1	1959	2	N	17					392
							19	9									
07	2170	N	2070	-0-	-100	-0-	31	1	2010	2	N	26	171	1			247
							29	9									
08	2170	N	2143	-0-	-27	-0-	31	1	2070	2	N	38					285
							42	9									
*09	2127	N	2127	-0-	-0-	-0-	29	1	2050	2	N	44					329
							48	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	-0-	29	1	1246	2	N	27					121
							30	9									
05	1333	N	1298	-0-	-35	-0-	31	1	1242	2	N	23					144
							25	9									
06	1260	N	1194	-0-	-66	-0-	29	1	1143	2	N	20					164
							22	9									
07	1410	N	1410	-0-	-0-	-0-	31	1	1358	2	N	19					183
							21	9									
08	1370	N	1370	-0-	-0-	-0-	31	1	1311	2	N	25					208
							28	9									
*09	1299	N	1299	-0-	-0-	-0-	30	1	1240	2	N	26					234
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2072	-0-	-58	-0-	30	1	2018	2	N	22					194
							24	9									
05	2108	N	2098	-0-	-10	-0-	31	1	2042	2	N	23					217
							25	9									
06	1980	N	1928	-0-	-52	-0-	30	1	1885	2	N	12					229
							13	9									
07	2139	N	1764	-0-	-375	-0-	31	1	1733	2	N	-0-					229
08	2108	N	1875	-0-	-233	-0-	31	1	1844	2	N	-0-					229
09	1920	N	1674	-0-	-246	-0-	30	1	1644	2	N	-0-					229

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1936	-0-	-104	-0-	30	1	1875	2	N	28	194	1			84
							31	9									
05	2108	N	1873	-0-	-235	-0-	31	1	1810	2	N	29					113
							32	9									
06	1890	N	1779	-0-	-111	-0-	30	1	1729	2	N	18					131
							20	9									
07	2015	N	1798	-0-	-217	-0-	31	1	1743	2	N	22					153
							24	9									
08	1860	N	1774	-0-	-86	-0-	31	1	1726	2	N	15					168
							17	9									
09	1770	N	1701	-0-	-69	-0-	30	1	1646	2	N	23					191
							25	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1774	-0-	-56	-0-	30	1	1693	2	N	46					195
							51	9									
05	1860	N	1788	-0-	-72	-0-	31	1	1700	2	N	52					247
							57	9									
06	1800	N	1765	-0-	-35	-0-	30	1	1689	2	N	42	193	1			96
							46	9									
07	1829	N	1779	-0-	-50	-0-	31	1	1698	2	N	45					141
							50	9									
08	1798	N	1762	-0-	-36	-0-	31	1	1691	2	N	36					177
							40	9									
09	1770	N	1667	-0-	-103	-0-	30	1	1585	2	N	47					224
							52	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3862	X	3862	-0-	-0-	-0-	30	1	3744	2	N	80					214
							88	9									
05	3968	X	3922	-0-	-46	-0-	31	1	3832	2	N	54					268
							59	9									
06	3862	X	3862	-0-	-0-	-0-	30	1	3680	2	N	138	192	1			214
							152	9									
07	3999	X	3864	-0-	-135	-0-	31	1	3757	2	N	69					283
							76	9									
08	3999	X	3892	-0-	-107	-0-	31	1	3751	2	N	100	186	1			197
							110	9									
09	3870	X	3526	-0-	-344	-0-	30	1	3405	2	N	83	183	1			97
							91	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2164	N	2164	-0-	-0-	-0-	30	1	2114	2	N	18					112
							20	9									
05	2294	N	2294	-0-	-0-	-0-	31	1	2238	2	N	23					135
							25	9									
06	2190	N	2190	-0-	-0-	-0-	30	1	2138	2	N	20					155
							22	9									
07	2232	N	2188	-0-	-44	-0-	31	1	2135	2	N	20					175
							22	9									
08	2294	N	2229	-0-	-65	-0-	31	1	2177	2	N	19					194
							21	9									
09	2190	N	2014	-0-	-176	-0-	30	1	1966	2	N	16					210
							18	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3295	-0-	-245	-0-	30	1	3206	2	N	54					226
							59	9									
05	3565	X	3385	-0-	-180	-0-	31	1	3287	2	N	61					287
							67	9									
06	3390	X	3222	-0-	-168	-0-	30	1	3146	2	N	42	187	1			142
							46	9									
07	3472	X	3189	-0-	-283	-0-	31	1	3106	2	N	47					189
							52	9									
08	3410	X	3189	-0-	-221	-0-	31	1	3105	2	N	48					237
							53	9									
09	3300	X	3030	-0-	-270	-0-	30	1	2948	2	N	47					284
							52	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2680	-0-	-50	-0-	30	1	2606	2	N	40					108
							44	9									
05	2821	N	2756	-0-	-65	-0-	31	1	2690	2	N	32					140
							35	9									
06	2771	N	2771	-0-	-0-	-0-	30	1	2689	2	N	47					187
							52	9									
07	2759	N	2686	-0-	-73	-0-	31	1	2648	2	N	6					193
							7	9									
08	2759	N	2745	-0-	-14	-0-	31	1	2712	2	N	2					195
							2	9									
09	2760	N	2707	-0-	-53	-0-	30	1	2677	2	N	-0-					195

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1651	-0-	-209	-0-	30	1	1589	2	N	29					222
							32	9									
05	1798	N	1715	-0-	-83	-0-	31	1	1662	2	N	20					242
							22	9									
06	1652	N	1652	-0-	-0-	-0-	30	1	1598	2	N	22	193	1			71
							24	9									
07	1705	N	1677	-0-	-28	-0-	31	1	1621	2	N	23					94
							25	9									
08	1739	N	1739	-0-	-0-	-0-	31	1	1686	2	N	20					114
							22	9									
*09	1762	N	1762	-0-	-0-	-0-	30	1	1699	2	N	30					144
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1764	-0-	-36	-0-	30	1	1702	2	N	29					193
							32	9									
05	1856	N	1856	-0-	-0-	-0-	31	1	1796	2	N	26					219
							29	9									
06	1770	N	1747	-0-	-23	-0-	30	1	1689	2	N	25					244
							28	9									
07	1829	N	1784	-0-	-45	-0-	31	1	1723	2	N	27					271
							30	9									
08	1860	N	1784	-0-	-76	-0-	31	1	1745	2	N	7					278
							8	9									
*09	1750	N	1750	-0-	-0-	-0-	30	1	1677	2	N	39	184	1			133
							43	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1790	-0-	-100	-0-	30	1	1758	2	N	2					232
							2	9									
05	1891	N	1822	-0-	-69	-0-	31	1	1777	2	N	13					245
							14	9									
06	1860	N	1860	-0-	-0-	-0-	30	1	1811	2	N	17	190	1			72
							19	9									
07	1864	N	1864	-0-	-0-	-0-	31	1	1819	2	N	13					85
							14	9									
08	1829	N	1741	-0-	-88	-0-	31	1	1699	2	N	10					95
							11	9									
09	1860	N	1717	-0-	-143	-0-	30	1	1674	2	N	12					107
							13	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11010	X	7458	-0-	-3552	-0-	29	1	7378	2	N	46	171	1			175
							51	9									
05	11067	X	4160	-0-	-6907	-0-	10	1	4122	2	N	25					200
							28	9									
06	10500	X	9468	-0-	-1032	-0-	26	1	9353	2	N	81					281
							89	9									
07	11646	X	11646	-0-	-0-	-0-	31	1	11523	2	N	84	184	1			181
							92	9									
08	11898	X	11898	-0-	-0-	-0-	31	1	11773	2	N	85					266
							94	9									
*09	11797	X	11797	-0-	-0-	-0-	30	1	11669	2	N	89	182	1			173
							98	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3507	-0-	-333	-0-	30	1	3411	2	N	60					372
							66	9									
05	3813	X	3645	-0-	-168	-0-	31	1	3542	2	N	65	185	1			252
							72	9									
06	3690	X	3492	-0-	-198	-0-	30	1	3407	2	N	50					302
							55	9									
07	3813	X	3557	-0-	-256	-0-	31	1	3460	2	N	60					362
							66	9									
08	3658	X	3495	-0-	-163	-0-	31	1	3413	2	N	46	168	1			240
							51	9									
*09	3577	X	3577	-0-	-0-	-0-	30	1	3484	2	N	57					297
							63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3049	X	3049	-0-	-0-	-0-	30	1	2960	2	N	54					359
							59	9									
05	3046	X	3046	-0-	-0-	-0-	31	1	2963	2	N	47	174	1			232
							52	9									
06	2694	X	2694	-0-	-0-	-0-	30	1	2620	2	N	40					272
							44	9									
07	2779	X	2779	-0-	-0-	-0-	31	1	2701	2	N	43					315
							47	9									
08	2704	X	2704	-0-	-0-	-0-	31	1	2630	2	N	39					354
							43	9									
*09	2585	X	2585	-0-	-0-	-0-	30	1	2510	2	N	41					395
							45	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1498	-0-	-122	-0-	28	1	1446	2	N	22					262
							24	9									
05	1736	N	1663	-0-	-73	-0-	29	1	1528	2	N	96	189	1			169
							106	9									
06	1800	N	1634	-0-	-166	-0-	28	1	1526	2	N	73					242
							80	9									
07	1743	N	1743	-0-	-0-	-0-	31	1	1618	2	N	85	191	1			136
							94	9									
08	1742	N	1742	-0-	-0-	-0-	31	1	1634	2	N	70					206
							77	9									
*09	1643	N	1643	-0-	-0-	-0-	30	1	1558	2	N	50					256
							55	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3179	X	3179	-0-	-0-	-0-	27	1	3106	2	N	42					245
							46	9									
05	3224	X	2735	-0-	-489	-0-	30	1	2655	2	N	45					290
							50	9									
06	3120	X	3064	-0-	-56	-0-	30	1	3003	2	N	28	187	1			131
							31	9									
07	3286	X	2895	-0-	-391	-0-	31	1	2831	2	N	30					161
							33	9									
08	3286	X	3028	-0-	-258	-0-	31	1	2958	2	N	35					196
							39	9									
09	3180	X	2789	-0-	-391	-0-	30	1	2726	2	N	30					226
							33	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1968	N	1968	-0-	-0-	-0-	29	1	1900	2	N	35					140
							39	9									
05	2006	N	2006	-0-	-0-	-0-	31	1	1935	2	N	36					176
							40	9									
06	1860	N	1759	-0-	-101	-0-	30	1	1694	2	N	32					208
							35	9									
07	2046	N	1677	-0-	-369	-0-	30	1	1619	2	N	25					233
							28	9									
08	2015	N	1857	-0-	-158	-0-	31	1	1806	2	N	18					251
							20	9									
09	1770	N	1696	-0-	-74	-0-	28	1	1639	2	N	26	182	1			95
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7779	X	7779	-0-	-0-	-0-	30	1	7648	2	N	92					369
							101	9									
05	8129	X	8129	-0-	-0-	-0-	31	1	8007	2	N	83	173	1			279
							91	9									
06	7740	X	7680	-0-	-60	-0-	30	1	7604	2	N	42					321
							46	9									
07	8029	X	7743	-0-	-286	-0-	31	1	7632	2	N	73	185	1			209
							80	9									
08	8122	X	7669	-0-	-453	-0-	31	1	7576	2	N	56					265
							62	9									
09	7860	X	7413	-0-	-447	-0-	30	1	7337	2	N	42					307
							46	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2531	X	2531	-0-	-0-	-0-	30	1	2479	2	N	20					323
							22	9									
05	2697	X	2565	-0-	-132	-0-	31	1	2497	2	N	34					357
							37	9									
06	2569	N	2569	-0-	-0-	-0-	30	1	2471	2	N	62	184	1			235
							68	9									
07	2604	N	2138	-0-	-466	-0-	31	1	2074	2	N	30					265
							33	9									
08	2788	N	2788	-0-	-0-	-0-	31	1	2715	2	N	38					303
							42	9									
*09	2749	N	2749	-0-	-0-	-0-	30	1	2674	2	N	41	182	1			162
							45	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3652	X	3652	-0-	-0-	-0-	30	1	3511	2	N	101	177	1			270
							111	9									
05	3649	X	3649	-0-	-0-	-0-	31	1	3483	2	N	123	182	1			211
							135	9									
06	3342	X	3342	-0-	-0-	-0-	30	1	3220	2	N	84					295
							92	9									
07	3596	X	3252	-0-	-344	-0-	31	1	3149	2	N	65					360
							72	9									
08	3596	X	2867	-0-	-729	-0-	31	1	2796	2	N	36	161	1			235
							40	9									
09	3480	X	2823	-0-	-657	-0-	30	1	2762	2	N	28					263
							31	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2445	-0-	-165	-0-	30	1	2365	2	N	45					396
							50	9									
05	2666	X	2454	-0-	-212	-0-	31	1	2382	2	N	37	173	1			260
							41	9									
06	2490	N	2246	-0-	-244	-0-	30	1	2176	2	N	36					296
							40	9									
07	2542	N	2410	-0-	-132	-0-	31	1	2338	2	N	37					333
							41	9									
08	2449	N	2432	-0-	-17	-0-	31	1	2357	2	N	40					373
							44	9									
*09	2338	N	2338	-0-	-0-	-0-	30	1	2279	2	N	26	171	1			228
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4779	-0-	-51	-0-	30	1	4626	2	N	112	194	1			399
							123	9									
05	4464	X	883	-0-	-3581	-0-	4	1	867	2	N	11					410
							12	9									
06	4740	X	4147	-0-	-593	-0-	24	1	4092	2	N	28					438
							31	9									
07	4929	X	4688	-0-	-241	-0-	30	1	4618	2	N	36					474
							40	9									
08	4929	X	3409	-0-	-1520	-0-	31	1	3350	2	N	25					499
							28	9									
09	4770	X	1938	-0-	-2832	-0-	30	1	1884	2	N	22					521
							24	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3845	-0-	-25	-0-	30	1	3674	2	N	128	196	1			217
							141	9									
05	3968	X	3934	-0-	-34	-0-	31	1	3840	2	N	57					274
							63	9									
06	3840	X	3643	-0-	-197	-0-	30	1	3572	2	N	37					311
							41	9									
07	3968	X	3908	-0-	-60	-0-	31	1	3791	2	N	78	189	1			200
							86	9									
08	3968	X	3867	-0-	-101	-0-	31	1	3781	2	N	50					250
							55	9									
09	3840	X	3582	-0-	-258	-0-	30	1	3517	2	N	32					282
							35	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	X	47	-0-	-0-	-0-	30	1	17	2	N	-0-					455
05	34	X	34	-0-	-0-	-0-	31	1	3	2	N	-0-					455
06	60	N	30	-0-	-30	-0-	30	1			N	-0-					455
07	62	N	38	-0-	-24	-0-	31	1	7	2	N	-0-					455
08	31	N	26	-0-	-5	-0-	17	1	9	2	N	-0-					455
*09	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5386	-0-	-374	-0-	30	1	5256	2	N	91	189	1			251
							100	9									
05	5952	X	5541	-0-	-411	-0-	31	1	5394	2	N	105					356
							116	9									
06	5760	X	5257	-0-	-503	-0-	30	1	5138	2	N	81	185	1			252
							89	9									
07	5580	X	5395	-0-	-185	-0-	31	1	5274	2	N	82					334
							90	9									
08	5580	X	5400	-0-	-180	-0-	31	1	5275	2	N	85	189	1			230
							94	9									
09	5400	X	5201	-0-	-199	-0-	30	1	5081	2	N	82					312
							90	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3762	X	3762	-0-		-0-	-0-	16	1	3651	2	N	86	187	1			152
								95	9									
05	5734	X	5734	-0-		-0-	-0-	24	1	5505	2	N	186					338
								205	9									
06	5144	X	5144	-0-		-0-	-0-	30	1	4971	2	N	130	194	1			274
								143	9									
07	3410	X	2945	-0-		-465	-0-	31	1	2866	2	N	44	184	1			134
								48	9									
08	5502	X	5502	-0-		-0-	-0-	31	1	5287	2	N	167					301
								184	9									
09	3300	X	2738	-0-		-562	-0-	18	1	2695	2	N	23					324
								25	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2184	-0-		-246	-0-	29	1	2124	2	N	28					320
								31	9									
05	2449	X	2386	-0-		-63	-0-	30	1	2312	2	N	40					360
								44	9									
06	2520	N	2210	-0-		-310	-0-	30	1	2152	2	N	25	172	1			213
								28	9									
07	2449	N	2449	-0-		-0-	-0-	31	1	2386	2	N	29					242
								32	9									
08	2387	N	2374	-0-		-13	-0-	31	1	2310	2	N	30					272
								33	9									
09	2220	N	2040	-0-		-180	-0-	30	1	1985	2	N	23					295
								25	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	3001	-0-		-89	-0-	30	1	2914	2	N	52					236
								57	9									
05	3100	X	2972	-0-		-128	-0-	31	1	2888	2	N	48					284
								53	9									
06	3000	X	2899	-0-		-101	-0-	30	1	2828	2	N	37					321
								41	9									
07	3100	X	2864	-0-		-236	-0-	31	1	2777	2	N	51	172	1			200
								56	9									
08	3100	X	2813	-0-		-287	-0-	31	1	2732	2	N	45					245
								50	9									
09	3000	X	2665	-0-		-335	-0-	30	1	2588	2	N	43					288
								47	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3170	X	3170	-0-		-0-	-0-	30	1	2975	2	N	150	187	1			318
								165	9									
05	2821	X	1362	-0-		-1459	-0-	2	1	1347	2	N	12					330
								13	9									
06	3519	X	3519	-0-		-0-	-0-	30	1	3311	2	N	162					492
								178	9									
07	3320	X	3320	-0-		-0-	-0-	31	1	3173	2	N	105	367	1			230
								116	9									
08	3286	X	2368	-0-		-918	-0-	25	1	2311	2	N	29					259
								32	9									
*09	3277	X	3277	-0-		-0-	-0-	30	1	3109	2	N	125					384
								138	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3257	X	3257	-0-	-0-	-0-	30	1	3227	2	N	-0-					421
05	3391	X	3391	-0-	-0-	-0-	31	1	3360	2	N	-0-					421
06	3085	X	3085	-0-	-0-	-0-	30	1	3055	2	N	-0-					421
07	3118	X	3118	-0-	-0-	-0-	31	1	3085	2	N	2					423
							2	9									
08	3069	X	2981	-0-	-88	-0-	31	1	2943	2	N	6					429
							7	9									
09	2970	X	2387	-0-	-583	-0-	29	1	2358	2	N	-0-					429

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4589	-0-	-541	-0-	30	1	4434	2	N	114					353
							125	9									
05	5270	X	4476	-0-	-794	-0-	31	1	4346	2	N	90	180	1			263
							99	9									
06	4860	X	4448	-0-	-412	-0-	30	1	4305	2	N	103					366
							113	9									
07	5022	X	4523	-0-	-499	-0-	31	1	4357	2	N	123	181	1			308
							135	9									
08	4836	X	4623	-0-	-213	-0-	31	1	4448	2	N	131	172	1			267
							144	9									
09	4590	X	4531	-0-	-59	-0-	30	1	4357	2	N	131					398
							144	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4364	-0-	-706	-0-	30	1	4201	2	N	121	187	1			185
							133	9									
05	5239	X	4667	-0-	-572	-0-	31	1	4490	2	N	133					318
							146	9									
06	5070	X	4375	-0-	-695	-0-	30	1	4240	2	N	95	193	1			220
							105	9									
07	4960	X	4351	-0-	-609	-0-	31	1	4173	2	N	134	191	1			163
							147	9									
08	4712	X	4529	-0-	-183	-0-	31	1	4373	2	N	114					277
							125	9									
09	4530	X	4291	-0-	-239	-0-	30	1	4136	2	N	114	193	1			198
							125	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	30	1	985	2	N	49					368
							54	9									
05	1294	N	1294	-0-	-0-	-0-	31	1	1221	2	N	38					406
							42	9									
06	1135	N	1135	-0-	-0-	-0-	29	1	1098	2	N	7	187	1			226
							8	9									
07	1116	N	1049	-0-	-67	-0-	29	1	1019	2	N	1					227
							1	9									
08	1302	N	1056	-0-	-246	-0-	27	1	1008	2	N	19					246
							21	9									
09	1140	N	937	-0-	-203	-0-	30	1	890	2	N	15					261
							17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2838	-0-	-252	-0-	30	1	2751	2	N	52					239
							57	9									
05	3162	X	2884	-0-	-278	-0-	31	1	2803	2	N	45					284
							50	9									
06	3060	X	2585	-0-	-475	-0-	30	1	2520	2	N	32					316
							35	9									
07	3162	X	2832	-0-	-330	-0-	31	1	2742	2	N	54	170	1			200
							59	9									
08	3100	X	2933	-0-	-167	-0-	31	1	2860	2	N	38					238
							42	9									
09	2850	X	2755	-0-	-95	-0-	30	1	2684	2	N	37					275
							41	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

04	4415	X	4415	-0-	-0-	-0-	21	1	4263	2	N	119	376	1			236
							131	9									
05	4867	X	2780	-0-	-2087	-0-	2780	2			N	-0-					236
06	5481	X	5481	-0-	-0-	-0-	25	1	5321	2	N	123					359
							135	9									
07	5850	X	5850	-0-	-0-	-0-	31	1	5661	2	N	144	187	1			316
							158	9									
08	5737	X	5737	-0-	-0-	-0-	31	1	5601	2	N	95					411
							105	9									
09	5490	X	4782	-0-	-708	-0-	30	1	4657	2	N	86	179	1			318
							95	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

04	2550	X	2360	-0-	-190	-0-	30	1	2243	2	N	79					319
							87	9									
05	2635	X	2359	-0-	-276	-0-	31	1	2248	2	N	73					392
							80	9									
06	2430	N	2281	-0-	-149	-0-	30	1	2179	2	N	65	169	1			288
							72	9									
07	2449	N	2396	-0-	-53	-0-	31	1	2268	2	N	88	170	1			206
							97	9									
08	2356	N	2320	-0-	-36	-0-	31	1	2201	2	N	80					286
							88	9									
09	2280	N	2199	-0-	-81	-0-	30	1	2090	2	N	72					358
							79	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

04	4234	X	4234	-0-	-0-	-0-	30	1	4113	2	N	83					346
							91	9									
05	4126	X	4126	-0-	-0-	-0-	31	1	3952	2	N	130	189	1			287
							143	9									
06	3730	X	3730	-0-	-0-	-0-	30	1	3625	2	N	68					355
							75	9									
07	3862	X	3862	-0-	-0-	-0-	30	1	3766	2	N	60	189	1			226
							66	9									
08	3607	X	3607	-0-	-0-	-0-	31	1	3511	2	N	59					285
							65	9									
*09	3554	X	3554	-0-	-0-	-0-	30	1	3439	2	N	77					362
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3053	-0-	-217	-0-	30	1	2929	2	N	85					432
							94	9									
05	3379	X	3016	-0-	-363	-0-	29	1	2902	2	N	77	179	1			330
							85	9									
06	3240	X	2798	-0-	-442	-0-	29	1	2703	2	N	60					390
							66	9									
07	3286	X	3069	-0-	-217	-0-	31	1	2932	2	N	96	174	1			312
							106	9									
08	3224	X	2974	-0-	-250	-0-	31	1	2860	2	N	75					387
							83	9									
09	3060	X	2857	-0-	-203	-0-	29	1	2751	2	N	70					457
							77	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

04	2250	N	-0-	-0-	-2250	-0-					N	33	190	1			177
05	1426	N	129	-0-	-1297	-0-	3	1	120	2	N	5					182
							6	9									
06	1500	N	1456	-0-	-44	-0-	20	1	1357	2	N	72					254
							79	9									
07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					254
08	271	N	271	-0-	-0-	-0-	17	1	254	2	N	-0-					254
09	1470	N	398	-0-	-1072	-0-	24	1	374	2	N	-0-					254

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

04	4770	X	4007	-0-	-763	-0-	30	1	3909	2	N	62	368	1			170
							68	9									
05	4929	X	3361	-0-	-1568	-0-	31	1	3242	2	N	80					250
							88	9									
06	4770	X	3054	-0-	-1716	-0-	29	1	2985	2	N	36					286
							40	9									
07	4743	X	3364	-0-	-1379	-0-	31	1	3333	2	N	-0-					286
08	4712	X	4240	-0-	-472	-0-	31	1	4199	2	N	9					295
							10	9									
09	4020	X	3825	-0-	-195	-0-	30	1	3714	2	N	74	175	1			194
							81	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

04	11228	X	11228	-0-	-0-	-0-	30	1	11167	2	N	28					191
							31	9									
05	11671	X	11671	-0-	-0-	-0-	31	1	11572	2	N	62					253
							68	9									
06	8791	X	8791	-0-	-0-	-0-	28	1	8694	2	N	63					316
							69	9									
07	11594	X	8369	-0-	-3225	-0-	26	1	8335	2	N	7					323
							8	9									
08	11656	X	11024	-0-	-632	-0-	31	1	10939	2	N	49	186	1			186
							54	9									
09	11280	X	9516	-0-	-1764	-0-	30	1	9471	2	N	14					200
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	1131	-0-		-9219	-0-	16	1	1106	2	N	8					279
								9	9									
05	11501	X	4716	-0-		-6785	-0-	31	1	4608	2	N	70					349
								77	9									
06	11130	X	4729	-0-		-6401	-0-	30	1	4655	2	N	40					389
								44	9									
07	11501	X	4233	-0-		-7268	-0-	26	1	4164	2	N	39					428
								43	9									
08	9579	X	2344	-0-		-7235	-0-	16	1	2326	2	N	2					430
								2	9									
09	4740	X	1223	-0-		-3517	-0-	20	1	1203	2	N	-0-					430

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

04	8820	X	8089	-0-		-731	-0-	351	1	7655	2	N	75					349
								83	9									
05	8959	X	8427	-0-		-532	-0-	312	1	8020	2	N	86					435
								95	9									
06	8214	X	8214	-0-		-0-	-0-	326	1	7789	2	N	90	194	1			331
								99	9									
07	8370	X	7917	-0-		-453	-0-	324	1	7502	2	N	83					414
								91	9									
08	8432	X	8226	-0-		-206	-0-	348	1	7801	2	N	70	184	1			300
								77	9									
09	8220	X	7788	-0-		-432	-0-	393	1	7306	2	N	81					381
								89	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

04	4343	X	4343	-0-		-0-	-0-	30	1	4172	2	N	128	174	1			222
								141	9									
05	3668	X	3668	-0-		-0-	-0-	31	1	3512	2	N	114	178	1			158
								125	9									
06	3454	X	3454	-0-		-0-	-0-	30	1	3300	2	N	113					271
								124	9									
07	3602	X	3602	-0-		-0-	-0-	30	1	3445	2	N	115	176	1			210
								127	9									
08	3356	X	3356	-0-		-0-	-0-	31	1	3223	2	N	93	179	1			124
								102	9									
*09	2405	X	2405	-0-		-0-	-0-	23	1	2292	2	N	82					206
								90	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

04	6450	X	6149	-0-		-301	-0-	30	1	6010	2	N	99	188	1			605
								109	9									
05	6293	X	6076	-0-		-217	-0-	31	1	5936	2	N	99					704
								109	9									
06	6090	X	5950	-0-		-140	-0-	30	1	5846	2	N	67	548	1			223
								74	9									
07	6355	X	6116	-0-		-239	-0-	31	1	5987	2	N	89					312
								98	9									
08	6355	X	6244	-0-		-111	-0-	31	1	6110	2	N	94	187	1			219
								103	9									
09	6150	X	5763	-0-		-387	-0-	30	1	5639	2	N	85					304
								94	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	4991	-0-	-829	-0-	25	1	4739	2	N	206	188	1			680
							227	9									
05	5673	X	5371	-0-	-302	-0-	31	1	5081	2	N	235	187	1			728
							259	9									
06	5460	X	5114	-0-	-346	-0-	30	1	4844	2	N	218	573	1			373
							240	9									
07	5642	X	5069	-0-	-573	-0-	30	1	4815	2	N	204	354	1			223
							224	9									
08	5363	X	5159	-0-	-204	-0-	31	1	4907	2	N	201	180	1			244
							221	9									
09	5190	X	4937	-0-	-253	-0-	30	1	4686	2	N	201	186	1			259
							221	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10260	X	9721	-0-	-539	-0-	30	1	9414	2	N	252	179	1			287
							277	9									
05	10478	X	10043	-0-	-435	-0-	31	1	9689	2	N	294	355	1			226
							323	9									
06	10140	X	9231	-0-	-909	-0-	29	1	8919	2	N	257	354	1			129
							283	9									
07	10478	X	10024	-0-	-454	-0-	31	1	9690	2	N	275	172	1			232
							303	9									
08	10044	X	9762	-0-	-282	-0-	31	1	9439	2	N	265	361	1			136
							292	9									
09	9720	X	9007	-0-	-713	-0-	29	1	8711	2	N	243	177	1			202
							267	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	5278	-0-	-212	-0-	30	1	5125	2	N	112	189	1			243
							123	9									
05	5429	X	5429	-0-	-0-	-0-	31	1	5274	2	N	113					356
							124	9									
06	5220	X	5127	-0-	-93	-0-	30	1	4994	2	N	94	189	1			261
							103	9									
07	5456	X	5341	-0-	-115	-0-	31	1	5179	2	N	119	187	1			193
							131	9									
08	5456	X	5326	-0-	-130	-0-	31	1	5183	2	N	102					295
							112	9									
09	5280	X	5153	-0-	-127	-0-	30	1	5006	2	N	106	186	1			215
							117	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	7136	-0-	-544	-0-	30	1	6895	2	N	192	182	1			250
							211	9									
05	7781	X	7269	-0-	-512	-0-	31	1	7022	2	N	196	186	1			260
							216	9									
06	7230	X	6760	-0-	-470	-0-	30	1	6557	2	N	157	179	1			238
							173	9									
07	7409	X	7112	-0-	-297	-0-	30	1	6898	2	N	167	174	1			231
							184	9									
08	7378	X	6892	-0-	-486	-0-	31	1	6693	2	N	153	175	1			209
							168	9									
09	7140	X	6667	-0-	-473	-0-	30	1	6460	2	N	161	177	1			193
							177	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4106	-0-		-154	-0-	30 108	1 9	3968	2	N	98					234
05	4309	X	4041	-0-		-268	-0-	31 96	1 9	3914	2	N	87					321
06	4170	X	3748	-0-		-422	-0-	30 81	1 9	3637	2	N	74	190	1			205
07	4278	X	3543	-0-		-735	-0-	31 76	1 9	3436	2	N	69					274
08	4247	X	3492	-0-		-755	-0-	31 73	1 9	3388	2	N	66	189	1			151
09	4110	X	3461	-0-		-649	-0-	30 89	1 9	3342	2	N	81					232

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12390	X	7179	-0-		-5211	-0-	294 250	1 9	6635	2	N	227	177	1			547
05	12090	X	10571	-0-		-1519	-0-	370 520	1 9	9681	2	N	473	522	1			498
06	9390	X	8617	-0-		-773	-0-	327 301	1 9	7989	2	N	274	357	1			415
07	9081	X	9081	-0-		-0-	-0-	358 337	1 9	8386	2	N	306	178	1			543
08	10571	X	8096	-0-		-2475	-0-	334 301	1 9	7461	2	N	274	353	1			464
09	10230	X	5213	-0-		-5017	-0-	267 173	1 9	4773	2	N	157	178	1			443

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2197	X	2197	-0-		-0-	-0-	30 147	1 9	2020	2	N	134	173	1			230
05	2282	X	2282	-0-		-0-	-0-	31 121	1 9	2130	2	N	110					340
06	2186	N	2186	-0-		-0-	-0-	30 158	1 9	1998	2	N	144	175	1			309
07	2263	N	2151	-0-		-112	-0-	31 122	1 9	1998	2	N	111	175	1			245
08	2294	N	2154	-0-		-140	-0-	31 120	1 9	2003	2	N	109	179	1			175
09	2190	N	2034	-0-		-156	-0-	30 123	1 9	1881	2	N	112					287

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	6011	-0-		-49	-0-	30 120	1 9	5861	2	N	109	167	1			332
05	6262	X	6145	-0-		-117	-0-	31 21	1 9	6093	2	N	19					351
06	6060	X	6020	-0-		-40	-0-	30 140	1 9	5850	2	N	127	185	1			293
07	6200	X	6069	-0-		-131	-0-	31 72	1 9	5966	2	N	65	184	1			174
08	6200	X	6008	-0-		-192	-0-	31 66	1 9	5911	2	N	60					234
09	6030	X	5656	-0-		-374	-0-	30 50	1 9	5576	2	N	45					279

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	7213	-0-		-2177	-0-	30 171	1 9	7012	2	N	155	197	1			314
05	9486	X	7481	-0-		-2005	-0-	31 182	1 9	7268	2	N	165	194	1			285
06	8370	X	7430	-0-		-940	-0-	30 161	1 9	7239	2	N	146	191	1			240
07	8649	X	7184	-0-		-1465	-0-	31 134	1 9	7019	2	N	122	191	1			171
08	7752	X	7752	-0-		-0-	-0-	31 171	1 9	7550	2	N	155	190	1			136
09	7440	X	7368	-0-		-72	-0-	30 167	1 9	7171	2	N	152					288

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3228	-0-		-432	-0-	30 108	1 9	3090	2	N	98					364
05	3782	X	3357	-0-		-425	-0-	31 111	1 9	3215	2	N	101	179	1			286
06	3660	X	3272	-0-		-388	-0-	30 89	1 9	3153	2	N	81					367
07	3565	X	3404	-0-		-161	-0-	31 108	1 9	3265	2	N	98	174	1			291
08	3410	X	3345	-0-		-65	-0-	31 91	1 9	3223	2	N	83					374
09	3270	X	3143	-0-		-127	-0-	30 78	1 9	3035	2	N	71	160	1			285

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4747	-0-		-143	-0-	29 239	1 9	4479	2	N	217	376	1			299
05	4991	X	4870	-0-		-121	-0-	31 162	1 9	4677	2	N	147					446
06	4800	X	4710	-0-		-90	-0-	30 198	1 9	4482	2	N	180	354	1			272
07	4929	X	4749	-0-		-180	-0-	31 147	1 9	4571	2	N	134					406
08	4898	X	4732	-0-		-166	-0-	31 118	1 9	4583	2	N	107					513
09	4740	X	4528	-0-		-212	-0-	30 197	1 9	4301	2	N	179	358	1			334

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1977	-0-		-843	-0-	30 75	1 9	1872	2	N	68					379
05	2666	X	2184	-0-		-482	-0-	31 254	1 9	1899	2	N	231	186	1			424
06	2310	N	1990	-0-		-320	-0-	30 168	1 9	1792	2	N	153	188	1			389
07	2046	N	1887	-0-		-159	-0-	31 138	1 9	1718	2	N	125	178	1			336
08	2170	N	1918	-0-		-252	-0-	31 200	1 9	1687	2	N	182	186	1			332
09	1980	N	1700	-0-		-280	-0-	30 136	1 9	1534	2	N	124	180	1			276

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3506	-0-	-424	-0-	29 62	1 9	3415	2	N	56	195	1			349
05	4008	X	4008	-0-	-0-	-0-	31 83	1 9	3894	2	N	75					424
06	3870	X	3802	-0-	-68	-0-	30 87	1 9	3685	2	N	79	187	1			316
07	3999	X	3661	-0-	-338	-0-	31 40	1 9	3590	2	N	36					352
08	4139	X	4139	-0-	-0-	-0-	31 67	1 9	4041	2	N	61					413
*09	3898	X	3898	-0-	-0-	-0-	30 62	1 9	3806	2	N	56					469

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4292	-0-	-238	-0-	30 221	1 9	4041	2	N	201	189	1			354
05	4588	X	4438	-0-	-150	-0-	31 282	1 9	4125	2	N	256	189	1			421
06	4980	X	4222	-0-	-758	-0-	30 227	1 9	3965	2	N	206	380	1			247
07	5146	X	4344	-0-	-802	-0-	31 244	1 9	4069	2	N	222	190	1			279
08	5146	X	4258	-0-	-888	-0-	31 218	1 9	4009	2	N	198	188	1			289
09	4290	X	4079	-0-	-211	-0-	30 220	1 9	3829	2	N	200	193	1			296

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3353	-0-	-67	-0-	30 118	1 9	3205	2	N	107					217
05	3472	X	3222	-0-	-250	-0-	30 108	1 9	3084	2	N	98	185	1			130
06	3240	X	2748	-0-	-492	-0-	27 87	1 9	2634	2	N	79					209
07	3472	X	3322	-0-	-150	-0-	27 108	1 9	3187	2	N	98	191	1			116
08	3472	X	2089	-0-	-1383	-0-	25 56	1 9	2008	2	N	51					167
09	3360	X	2317	-0-	-1043	-0-	30 73	1 9	2214	2	N	66					233

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1915	-0-	-245	-0-	29 63	1 9	1823	2	N	57					332
05	2284	X	2284	-0-	-0-	-0-	31 83	1 9	2170	2	N	75					407
06	2334	N	2334	-0-	-0-	-0-	30 119	1 9	2185	2	N	108	192	1			323
07	2446	N	2446	-0-	-0-	-0-	31 88	1 9	2327	2	N	80	182	1			221
08	2514	N	2514	-0-	-0-	-0-	31 83	1 9	2400	2	N	75					296
*09	2459	N	2459	-0-	-0-	-0-	30 81	1 9	2348	2	N	74					370

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6881	X	6881	-0-	-0-	-0-	30	1	6708	2	N	130	183	1			239
							143	9									
05	7126	X	7126	-0-	-0-	-0-	31	1	6956	2	N	126					365
							139	9									
06	6839	X	6839	-0-	-0-	-0-	30	1	6692	2	N	106	178	1			293
							117	9									
07	6980	X	6980	-0-	-0-	-0-	31	1	6830	2	N	108	191	1			210
							119	9									
08	6748	X	6748	-0-	-0-	-0-	31	1	6607	2	N	100					310
							110	9									
*09	6355	X	6355	-0-	-0-	-0-	30	1	6213	2	N	102	187	1			225
							112	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3820	-0-	-110	-0-	30	1	3636	2	N	140					371
							154	9									
05	4030	X	3934	-0-	-96	-0-	31	1	3760	2	N	130	190	1			311
							143	9									
06	3870	X	3816	-0-	-54	-0-	30	1	3640	2	N	133					444
							146	9									
07	3968	X	3935	-0-	-33	-0-	31	1	3750	2	N	140	190	1			394
							154	9									
08	3968	X	3843	-0-	-125	-0-	31	1	3690	2	N	111	193	1			312
							122	9									
09	3810	X	3647	-0-	-163	-0-	30	1	3454	2	N	148	188	1			272
							163	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10770	X	10594	-0-	-176	-0-	30	1	10524	2	N	36					364
							40	9									
05	11129	X	10798	-0-	-331	-0-	31	1	10615	2	N	138					502
							152	9									
06	10770	X	10244	-0-	-526	-0-	30	1	10012	2	N	184	190	1			496
							202	9									
07	10943	X	10163	-0-	-780	-0-	31	1	10052	2	N	73	190	1			379
							80	9									
08	10943	X	9850	-0-	-1093	-0-	30	1	9788	2	N	29	187	1			221
							32	9									
09	10590	X	9977	-0-	-613	-0-	30	1	9870	2	N	70					291
							77	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9256	X	9256	-0-	-0-	-0-	30	1	8841	2	N	350	555	1			262
							385	9									
05	3100	N	4317	-0-	1217	1217	13	1	4159	2	N	132					394
							145	9									
06	1236	N	19	-0-	-1217	-0-	10	2	9	9	N	8	189	1			213
07	2976	X	24	-0-	-2952	-0-	24	2			N	-0-					213
08	2976	X	-0-	-0-	-2976	-0-					N	5					218
09	2880	X	-0-	-0-	-2880	-0-					N	2					220

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18120	X	16628	-0-	-1492	-0-	30	1	16444	2	N	140	186	1			355
							154	9									
05	18383	X	16891	-0-	-1492	-0-	31	1	16703	2	N	143					498
							157	9									
06	17460	X	16101	-0-	-1359	-0-	30	1	15925	2	N	133	358	1			273
							146	9									
07	17887	X	16305	-0-	-1582	-0-	31	1	16131	2	N	130					403
							143	9									
08	17484	X	16205	-0-	-1279	-0-	31	1	16043	2	N	119	162	1			360
							131	9									
09	16620	X	15291	-0-	-1329	-0-	30	1	15149	2	N	102	172	1			290
							112	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	10242	-0-	-1008	-0-	30	1	9971	2	N	219	382	1			172
							241	9									
05	11222	X	11181	-0-	-41	-0-	31	1	10849	2	N	274	192	1			254
							301	9									
06	10770	X	9495	-0-	-1275	-0-	30	1	9259	2	N	187	191	1			250
							206	9									
07	10855	X	10855	-0-	-0-	-0-	31	1	10596	2	N	207	189	1			268
							228	9									
08	11191	X	9900	-0-	-1291	-0-	31	1	9682	2	N	170	193	1			245
							187	9									
09	10830	X	9878	-0-	-952	-0-	30	1	9609	2	N	217	192	1			270
							239	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13500	X	9285	-0-	-4215	-0-	29	1	9115	2	N	128	191	1			97
							141	9									
05	11036	X	6229	-0-	-4807	-0-	30	1	6116	2	N	75					172
							83	9									
06	10680	X	2775	-0-	-7905	-0-	30	1	2720	2	N	23					195
							25	9									
07	12542	X	12542	-0-	-0-	-0-	31	1	12361	2	N	136	190	1			141
							150	9									
08	11049	X	11049	-0-	-0-	-0-	31	1	10871	2	N	134	193	1			82
							147	9									
*09	10192	X	10192	-0-	-0-	-0-	30	1	10015	2	N	134					216
							147	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	393	-0-	-27	-0-	393	2			N	-0-					52
05	434	N	360	-0-	-74	-0-	293	2	67	9	N	61					113
06	510	N	357	-0-	-153	-0-	351	2	6	9	N	5					118
07	403	N	366	-0-	-37	-0-	360	2	6	9	N	5					123
08	372	N	371	-0-	-1	-0-	365	2	6	9	N	5					128
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					128

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					28
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					28
07	527	N	450	-0-	-77	-0-	450	3			N	-0-					28
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					28
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					28

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	30	1	773	2	Y	15					103
							17	9									
05	838	N	838	-0-	-0-	-0-	31	1	789	2	Y	16					119
							18	9									
06	810	N	808	-0-	-2	-0-	30	1	763	2	Y	14					133
							15	9									
07	839	N	839	-0-	-0-	-0-	31	1	796	2	Y	11					144
							12	9									
08	837	N	745	-0-	-92	-0-	31	1	701	2	Y	12					156
							13	9									
*09	827	N	827	-0-	-0-	-0-	30	1	785	2	Y	11					167
							12	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1412	N	1412	-0-	-0-	-0-	1402	2	10	9	N	9					78
05	1431	N	1431	-0-	-0-	-0-	1409	2	22	9	N	20					98
06	1410	N	1317	-0-	-93	-0-	1284	2	33	9	N	30	5	8			123
07	1457	N	813	-0-	-644	-0-	800	2	13	9	N	12					135
08	1426	N	641	-0-	-785	-0-	632	2	9	9	N	8					143
09	1320	N	1310	-0-	-10	-0-	1255	2	55	9	N	50					193

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					28
05	600	N	600	-0-	-0-	-0-	594	2	6	9	Y	5					33
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					33
07	620	N	587	-0-	-33	-0-	574	2	13	9	Y	12					45
08	630	N	630	-0-	-0-	-0-	618	2	12	9	Y	11					56
09	600	N	574	-0-	-26	-0-	565	2	9	9	Y	8					64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1193	-0-	-7	-0-	30	1	1131	2	Y	29					47
							32	9									
05	1209	N	1043	-0-	-166	-0-	31	1	975	2	Y	34					81
							37	9									
06	1230	N	609	-0-	-621	-0-	30	1	570	2	Y	8	1	8			88
							9	9									
07	1240	N	788	-0-	-452	-0-	31	1	749	2	Y	7					95
							8	9									
08	1054	N	717	-0-	-337	-0-	31	1	672	2	Y	13					108
							14	9									
*09	779	N	779	-0-	-0-	-0-	29	1	736	2	Y	13					121
							14	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

04	832	N	832	-0-	-0-	-0-	30	1	802	2	Y	-0-					207
05	831	N	831	-0-	-0-	-0-	31	1	800	2	Y	-0-					207
06	810	N	784	-0-	-26	-0-	30	1	753	2	Y	1	1	8			207
							1	9									
07	868	N	802	-0-	-66	-0-	31	1	771	2	Y	-0-					207
08	837	N	794	-0-	-43	-0-	31	1	763	2	Y	-0-					207
09	780	N	770	-0-	-10	-0-	30	1	740	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

04	433	N	433	-0-	-0-	-0-	30	1	403	2	Y	-0-					89
05	1240	N	31	-0-	-1209	-0-	31	1			Y	-0-					89
06	750	N	64	-0-	-686	-0-	30	1	34	9	Y	31	31	8			89
07	434	N	31	-0-	-403	-0-	31	1			Y	-0-					89
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					89
09	60	N	30	-0-	-30	-0-	30	1			Y	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1706	N	1706	-0-	-0-	-0-	30	1	1632	2	Y	40					165
							44	9									
05	1718	N	1718	-0-	-0-	-0-	31	1	1655	2	Y	29	175	1			19
							32	9									
06	1740	N	1686	-0-	-54	-0-	30	1	1626	2	Y	27	3	8			43
							30	9									
07	1767	N	1735	-0-	-32	-0-	31	1	1665	2	Y	35					78
							39	9									
08	1705	N	1663	-0-	-42	-0-	31	1	1606	2	Y	24					102
							26	9									
09	1680	N	1600	-0-	-80	-0-	30	1	1548	2	Y	20					122
							22	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

04	2280	N	2144	-0-	-136	-0-	30	1	2114	2	Y	-0-					59
05	2356	N	2036	-0-	-320	-0-	31	1	2005	2	Y	-0-					59
06	1710	N	1342	-0-	-368	-0-	30	1	1312	2	Y	-0-					59
07	2201	N	1532	-0-	-669	-0-	31	1	1501	2	Y	-0-					59
08	2046	N	871	-0-	-1175	-0-	31	1	840	2	Y	-0-					59
09	1350	N	1297	-0-	-53	-0-	30	1	1267	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

04	2420	N	2420	-0-	-0-	-0-	30	1	2338	2	N	47					152
							52	9									
05	2477	N	2477	-0-	-0-	-0-	31	1	2410	2	N	33					185
							36	9									
06	2400	N	2341	-0-	-59	-0-	30	1	2283	2	N	25	182	1			28
							28	9									
07	2528	N	2528	-0-	-0-	-0-	31	1	2468	2	N	26					54
							29	9									
08	2508	N	2508	-0-	-0-	-0-	31	1	2446	2	N	28					82
							31	9									
09	2340	N	2339	-0-	-1	-0-	30	1	2279	2	N	27					109
							30	9									

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

04	720	N	501	-0-	-219	-0-	30	1	471	2	Y	-0-					8
05	806	N	730	-0-	-76	-0-	31	1	699	2	Y	-0-					8
06	506	N	506	-0-	-0-	-0-	30	1	469	2	Y	6					14
							7	9									
07	585	N	585	-0-	-0-	-0-	31	1	552	2	Y	2					16
							2	9									
08	799	N	799	-0-	-0-	-0-	31	1	766	2	Y	2					18
							2	9									
09	510	N	416	-0-	-94	-0-	30	1	384	2	Y	2					20
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

04	630	N	571	-0-	-59	-0-	30 9	1 9	532	2	Y	8					232
05	697	N	697	-0-	-0-	-0-	31 15	1 9	651	2	Y	14	174	1			72
06	768	N	768	-0-	-0-	-0-	30 31	1 9	707	2	Y	28	5	8			95
07	713	N	713	-0-	-0-	-0-	31 14	1 9	668	2	Y	13					108
08	682	N	488	-0-	-194	-0-	20 30	1 9	438	2	Y	27					135
09	780	N	409	-0-	-371	-0-	23 6	1 9	380	2	Y	5					140

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

04	143	N	143	-0-	-0-	-0-	30	1	113	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	31	1	114	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	30 1	1 9	105	2	Y	1	1	8			-0-
07	155	N	139	-0-	-16	-0-	31	1	108	2	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	28	1	86	2	Y	-0-					-0-
09	150	N	120	-0-	-30	-0-	30	1	90	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	30	1	1074	2	Y	7					44
							8	9									
05	1178	N	1151	-0-	-27	-0-	31	1	1110	2	Y	9					53
							10	9									
06	1104	N	1104	-0-	-0-	-0-	30	1	1063	2	Y	10	1	8			62
							11	9									
07	1152	N	1152	-0-	-0-	-0-	31	1	1110	2	Y	10					72
							11	9									
08	1147	N	1112	-0-	-35	-0-	31	1	1072	2	Y	8					80
							9	9									
09	1110	N	1089	-0-	-21	-0-	30	1	1044	2	Y	14					94
							15	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	30	1	249	2	Y	-0-					19
05	310	N	289	-0-	-21	-0-	31	1	258	2	Y	-0-					19
06	279	N	279	-0-	-0-	-0-	30	1	248	2	Y	1	1	8			19
							1	9									
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					19
08	279	N	201	-0-	-78	-0-	22	1	179	2	Y	-0-					19
*09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					19

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	755	-0-	-385	-0-	30	1	725	2	Y	-0-					107
05	781	N	781	-0-	-0-	-0-	31	1	750	2	Y	-0-					107
06	1080	N	892	-0-	-188	-0-	30	1	862	2	Y	-0-					107
07	775	N	620	-0-	-155	-0-	31	1	589	2	Y	-0-					107
08	811	N	811	-0-	-0-	-0-	31	1	780	2	Y	-0-					107
*09	903	N	903	-0-	-0-	-0-	30	1	873	2	Y	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1468	-0-	-32	-0-	30	1	1416	2	Y	20					99
							22	9									
05	1519	N	1475	-0-	-44	-0-	31	1	1418	2	Y	24					123
							26	9									
06	1421	N	1421	-0-	-0-	-0-	30	1	1363	2	Y	25					148
							28	9									
07	1519	N	1499	-0-	-20	-0-	31	1	1445	2	Y	21					169
							23	9									
08	1497	N	1497	-0-	-0-	-0-	31	1	1441	2	Y	23					192
							25	9									
*09	1425	N	1425	-0-	-0-	-0-	30	1	1378	2	Y	15					207
							17	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

04	908	N	908	-0-	-0-	-0-	894	2	14	9	Y	13					101
05	865	N	865	-0-	-0-	-0-	847	2	18	9	Y	16					117
06	932	N	932	-0-	-0-	-0-	921	2	11	9	Y	10					127
07	930	N	861	-0-	-69	-0-	840	2	21	9	Y	19					146
08	868	N	853	-0-	-15	-0-	840	2	13	9	Y	12					158
09	930	N	790	-0-	-140	-0-	772	2	18	9	Y	16	136	1			38

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

04	660	N	584	-0-	-76	-0-	30	1	554	2	Y	-0-					65
05	682	N	590	-0-	-92	-0-	31	1	559	2	Y	-0-					65
06	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					65
07	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					65
08	589	N	587	-0-	-2	-0-	31	1	556	2	Y	-0-					65
*09	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					65

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

04	641	N	641	-0-	-0-	-0-	30	1	585	2	Y	24					188
							26	9									
05	585	N	585	-0-	-0-	-0-	31	1	532	2	Y	20					208
							22	9									
06	652	N	652	-0-	-0-	-0-	30	1	602	2	Y	18	2	8			224
							20	9									
07	651	N	629	-0-	-22	-0-	31	1	594	2	Y	4					228
							4	9									
08	589	N	496	-0-	-93	-0-	31	1	463	2	Y	2					230
							2	9									
09	660	N	641	-0-	-19	-0-	30	1	600	2	Y	10					240
							11	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

04	1710	N	1513	-0-	-197	-0-	30	1	1481	2	Y	2					99
							2	9									
05	1736	N	1520	-0-	-216	-0-	31	1	1489	2	Y	-0-					99
06	1569	N	1569	-0-	-0-	-0-	30	1	1538	2	Y	1	1	8			99
							1	9									
07	1550	N	1300	-0-	-250	-0-	31	1	1269	2	Y	-0-					99
08	1519	N	1129	-0-	-390	-0-	31	1	1098	2	Y	-0-					99
09	1560	N	1255	-0-	-305	-0-	30	1	1225	2	Y	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	241	-0-	-119	-0-	30	1	210	2	Y	1					79
							1	9									
05	366	N	366	-0-	-0-	-0-	31	1	335	2	Y	-0-					79
06	328	N	328	-0-	-0-	-0-	30	1	298	2	Y	-0-					79
07	335	N	335	-0-	-0-	-0-	31	1	304	2	Y	-0-					79
08	372	N	327	-0-	-45	-0-	31	1	296	2	Y	-0-					79
09	330	N	317	-0-	-13	-0-	30	1	287	2	Y	-0-					79

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	934	-0-	-506	-0-	923	2	11	9	Y	10					83
05	1271	N	685	-0-	-586	-0-	678	2	7	9	Y	6					89
06	1200	N	1048	-0-	-152	-0-	1041	2	7	9	Y	6	57	1			38
07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					39
08	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					39
*09	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					39

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2587	-0-	-53	-0-	2550	2	37	9	Y	34	171	1			149
05	2663	N	2663	-0-	-0-	-0-	2632	2	31	9	Y	28					177
06	2790	N	2461	-0-	-329	-0-	2458	2	3	9	Y	3					180
07	2666	N	2590	-0-	-76	-0-	2590	2			Y	-0-					180
08	2810	N	2810	-0-	-0-	-0-	2753	2	57	9	Y	52					232
*09	2808	N	2808	-0-	-0-	-0-	2779	2	29	9	Y	26					258

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	-0-	111	2	13	9	Y	12					192
05	186	N	148	-0-	-38	-0-	127	2	21	9	Y	19					211
06	159	N	159	-0-	-0-	-0-	114	2	45	9	Y	41					252
07	136	N	136	-0-	-0-	-0-	100	2	36	9	Y	33					285
08	155	N	130	-0-	-25	-0-	106	2	24	9	Y	22	174	1			133
09	150	N	118	-0-	-32	-0-	94	2	24	9	Y	22					155

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	526	-0-	-74	-0-	30	1	496	2	Y	-0-					203
05	589	N	408	-0-	-181	-0-	31	1	375	2	Y	2					205
							2	9									
06	618	N	618	-0-	-0-	-0-	30	1	587	2	Y	1					206
							1	9									
07	699	N	699	-0-	-0-	-0-	31	1	666	2	Y	2					208
							2	9									
08	456	N	456	-0-	-0-	-0-	31	1	425	2	Y	-0-					208
09	630	N	497	-0-	-133	-0-	30	1	467	2	Y	-0-					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	733	-0-	-107	-0-	72	1	661	2	Y	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	74	1	1073	2	Y	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	Y	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	50	1	1265	2	Y	17					17
							19	9									
08	1257	N	1257	-0-	-0-	-0-	7	1	1250	2	Y	-0-					17
09	1350	N	1165	-0-	-185	-0-	5	1	1160	2	Y	-0-	15	1			2

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	780	-0-	-600	-0-	72	1	708	2	Y	-0-					47
05	1116	N	244	-0-	-872	-0-	74	1	170	2	Y	-0-					47
06	450	N	26	-0-	-424	-0-	5	1	21	9	Y	19	3	8			63
07	806	N	38	-0-	-768	-0-	12	1	11	2	Y	14	14	8			63
							15	9									
08	248	N	17	-0-	-231	-0-	17	1			Y	-0-					63
*09	994	N	994	-0-	-0-	-0-	5	1	989	2	Y	-0-					63

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1313	N	1313	-0-	-0-	-0-	72	1	1241	2	N	-0-					21
05	1120	N	1120	-0-	-0-	-0-	74	1	1046	2	N	-0-					21
06	1260	N	1175	-0-	-85	-0-	72	1	1074	2	N	26					47
							29	9									
*07	1302	N	1038	-0-	-264	-0-	53	1	979	2	N	5					52
							6	9									
08	1116	N	1116	-0-	-0-	-0-	12	1	1096	2	N	7					59
							8	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					59

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	942	-0-	-138	-0-	36	1	906	2	Y	-0-					-0-
05	1023	N	860	-0-	-163	-0-	37	1	823	2	Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	36	1	883	2	Y	3	3	8			-0-
							3	9									
07	961	N	918	-0-	-43	-0-	26	1	880	2	Y	11	1	8			10
							12	9									
08	868	N	855	-0-	-13	-0-	4	1	851	2	Y	-0-					10
09	930	N	806	-0-	-124	-0-	2	1	804	2	Y	-0-	9	1			1

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	X	1189	-0-	-0-	-0-	72	1	1117	2	Y	-0-					10
05	1255	X	1255	-0-	-0-	-0-	74	1	1181	2	Y	-0-					10
06	1290	X	921	-0-	-369	-0-	72	1	842	2	Y	6	6	8			10
							7	9									
07	1333	X	891	-0-	-442	-0-	50	1	750	2	Y	83	11	8			82
							91	9									
08	1333	X	813	-0-	-520	-0-	26	1	785	2	Y	2					84
							2	9									
09	1200	X	801	-0-	-399	-0-	5	1	796	2	Y	-0-					84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1682	N	1682	-0-	-0-	-0-	1678	2	4	9	Y	4	1	8			75
05	1643	N	1536	-0-	-107	-0-	1517	2	19	9	Y	17	3	8			89
06	1770	N	1515	-0-	-255	-0-	1495	2	20	9	Y	18	4	8			103
07	1736	N	1579	-0-	-157	-0-	1568	2	11	9	Y	10	3	8			110
08	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	Y	15					125
*09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					125

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1282	-0-	-68	-0-	72	1	1210	2	N	-0-					-0-
05	1364	N	1350	-0-	-14	-0-	74	1	1276	2	N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	72	1	1360	2	N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-					-0-
08	1364	N	1351	-0-	-13	-0-	12	1	1331	2	N	7					7
							8	9									
*09	1446	N	1446	-0-	-0-	-0-	5	1	1441	2	N	-0-	6	1			1

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					18
05	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					18
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18
07	744	N	743	-0-	-1	-0-	743	2			Y	-0-					18
08	713	N	711	-0-	-2	-0-	711	2			Y	-0-	18	1			-0-
*09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1457	-0-	-43	-0-	72	1	1385	2	N	-0-					25
05	1727	N	1727	-0-	-0-	-0-	74	1	1653	2	N	-0-					25
06	1779	N	1779	-0-	-0-	-0-	72	1	1696	2	N	10	10	8			25
							11	9									
07	1728	N	1728	-0-	-0-	-0-	50	1	1631	2	N	43	25	8			43
							47	9									
08	1736	N	1555	-0-	-181	-0-	12	1	1541	2	N	2					45
							2	9									
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					45

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	11	-0-	-1759	-0-	3	2	8	9	Y	7	7	8			33
05	310	N	-0-	-0-	-310	-0-					Y	-0-					33
06	330	N	-0-	-0-	-330	-0-					Y	-0-					33
07	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	121	-0-	-29	-0-	121	2			Y	-0-					22
05	155	N	136	-0-	-19	-0-	136	2			Y	-0-					22
06	150	N	109	-0-	-41	-0-	109	2			Y	-0-					22
07	124	N	119	-0-	-5	-0-	119	2			Y	-0-					22
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-	22	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1926	-0-	-294	-0-	1914	2	12	9	Y	11	3	8			78
05	2294	X	1872	-0-	-422	-0-	1851	2	21	9	Y	19	5	8			92
06	2190	X	1806	-0-	-384	-0-	1786	2	20	9	Y	18	4	8			106
07	2263	X	1805	-0-	-458	-0-	1790	2	15	9	Y	14	3	8			117
08	2263	X	1821	-0-	-442	-0-	1802	2	19	9	Y	17					134
09	1920	X	1788	-0-	-132	-0-	1771	2	17	9	Y	15	5	8			144

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1058	-0-	-52	-0-	72	1	986	2	N	-0-					40
05	1240	N	997	-0-	-243	-0-	74	1	923	2	N	-0-					40
06	1350	N	1003	-0-	-347	-0-	72	1	930	2	N	1	1	8			40
							1	9									
07	1085	N	927	-0-	-158	-0-	7	1	913	2	N	6	1	8			45
							7	9									
08	992	N	862	-0-	-130	-0-	862	2			N	-0-					45
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					45

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3313	-0-	-287	-0-	3289	2	24	9	Y	22	3	8			72
05	3720	X	3395	-0-	-325	-0-	3359	2	36	9	Y	33	2	8			103
06	3519	X	3519	-0-	-0-	-0-	3477	2	42	9	Y	38	1	8			140
07	3472	X	3335	-0-	-137	-0-	3287	2	48	9	Y	44	182	1	1	8	1
08	3410	X	3224	-0-	-186	-0-	3187	2	37	9	Y	34					35
09	3510	X	3427	-0-	-83	-0-	3404	2	23	9	Y	21	2	8			54

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2819	X	2819	-0-	-0-	-0-	2812	2	7	9	Y	6	6	8			5
05	2942	X	2942	-0-	-0-	-0-	2938	2	4	9	Y	4	4	8			5
06	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	Y	3	3	8			5
07	2914	X	2760	-0-	-154	-0-	2759	2	1	9	Y	1	1	8			5
08	2945	X	2915	-0-	-30	-0-	2915	2			Y	-0-					5
*09	2969	X	2969	-0-	-0-	-0-	2958	2	11	9	Y	10	10	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

04	1497	N	1497	-0-	-0-	-0-	1475	2	22	9	Y	20	5	8			132
05	1463	N	1463	-0-	-0-	-0-	1439	2	24	9	Y	22	3	8			151
06	1320	N	1269	-0-	-51	-0-	1247	2	22	9	Y	20	1	8			170
07	1550	N	1454	-0-	-96	-0-	1419	2	35	9	Y	32	172	1	3	8	27
08	1457	N	1242	-0-	-215	-0-	1224	2	18	9	Y	16					43
*09	1388	N	1388	-0-	-0-	-0-	1374	2	14	9	Y	13	4	8			52

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

04	720	N	624	-0-	-96	-0-	599	2	25	9	Y	23	8	8			40
05	764	N	764	-0-	-0-	-0-	734	2	30	9	Y	27	5	8			62
06	761	N	761	-0-	-0-	-0-	737	2	24	9	Y	22	4	8			80
07	699	N	699	-0-	-0-	-0-	676	2	23	9	Y	21	3	8			98
08	775	N	692	-0-	-83	-0-	672	2	20	9	Y	18					116
09	750	N	704	-0-	-46	-0-	676	2	28	9	Y	25	5	8			136

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

04	2130	N	2130	-0-	-0-	-0-	2112	2	18	9	Y	16	16	8			91
05	2263	N	2175	-0-	-88	-0-	2166	2	9	9	Y	8	7	8			92
06	2160	N	2068	-0-	-92	-0-	2062	2	6	9	Y	5	5	8			92
07	2201	N	2127	-0-	-74	-0-	2123	2	4	9	Y	4	4	8			92
08	2170	N	2093	-0-	-77	-0-	2091	2	2	9	Y	2					94
*09	2091	N	2091	-0-	-0-	-0-	2065	2	26	9	Y	24	6	8			112

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

04	1410	N	1327	-0-	-83	-0-	1314	2	13	9	Y	12					37
05	1457	N	1092	-0-	-365	-0-	1075	2	17	9	Y	15					52
06	1440	N	1410	-0-	-30	-0-	1388	2	22	9	Y	20	1	8			71
07	1512	N	1512	-0-	-0-	-0-	1488	2	24	9	Y	22					93
08	1566	N	1566	-0-	-0-	-0-	1543	2	23	9	Y	21					114
*09	1487	N	1487	-0-	-0-	-0-	1468	2	19	9	Y	17					131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

04	1350	N	1318	-0-	-32	-0-	108	1	1210	2	Y	-0-					48
05	1333	N	1295	-0-	-38	-0-	112	1	1183	2	Y	-0-					48
06	1354	N	1354	-0-	-0-	-0-	108	1	1243	2	Y	3	3	8			48
							3	9									
07	1391	N	1391	-0-	-0-	-0-	76	1	1239	2	Y	69	8	8			109
							76	9									
08	1302	N	1285	-0-	-17	-0-	18	1	1267	2	Y	-0-					109
*09	1350	N	1210	-0-	-140	-0-	7	1	1203	2	Y	-0-	97	1			12

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

04	480	N	469	-0-	-11	-0-	36	1	433	2	Y	-0-					10
05	496	N	448	-0-	-48	-0-	37	1	411	2	Y	-0-					10
06	450	N	431	-0-	-19	-0-	36	1	395	2	Y	-0-					10
07	496	N	149	-0-	-347	-0-	25	1	123	2	Y	1	1	8			10
							1	9									
08	434	N	407	-0-	-27	-0-	6	1	398	2	Y	3					13
							3	9									
*09	420	N	385	-0-	-35	-0-	2	1	382	2	Y	1	12	1			2
							1	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

04	1110	N	717	-0-	-393	-0-	36	1	681	2	Y	-0-					40
05	837	N	718	-0-	-119	-0-	37	1	681	2	Y	-0-					40
06	708	N	708	-0-	-0-	-0-	36	1	670	2	Y	2	2	8			40
							2	9									
07	744	N	366	-0-	-378	-0-	25	1	338	2	Y	3	3	8			40
							3	9									
08	713	N	306	-0-	-407	-0-	13	1	293	2	Y	-0-					40
*09	720	N	285	-0-	-435	-0-	2	1	275	2	Y	7	42	1			5
							8	9									

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

04	3390	X	2465	-0-	-925	-0-	8	1	2387	2	Y	64					297
							70	9									
05	3503	X	3455	-0-	-48	-0-	8	1	3417	2	Y	27	181	1			143
							30	9									
06	3390	X	2989	-0-	-401	-0-	8	1	2929	2	Y	47	2	8			188
							52	9									
07	3069	X	2809	-0-	-260	-0-	8	1	2782	2	Y	17					205
							19	9									
08	3441	X	2878	-0-	-563	-0-	8	1	2840	2	Y	27					232
							30	9									
09	3330	X	2366	-0-	-964	-0-	8	1	2340	2	Y	16					248
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

04	2430	N	2301	-0-	-129	-0-	2280	2	21	9	Y	19	3	8			160
05	2511	N	2406	-0-	-105	-0-	2386	2	20	9	Y	18	2	8			176
06	2250	N	2248	-0-	-2	-0-	2231	2	17	9	Y	15	1	8			190
07	2387	N	2303	-0-	-84	-0-	2291	2	12	9	Y	11	168	1	1	8	32
08	2418	N	2348	-0-	-70	-0-	2336	2	12	9	Y	11					43
*09	2338	N	2338	-0-	-0-	-0-	2334	2	4	9	Y	4	2	8			45

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

04	2280	N	2121	-0-	-159	-0-	2077	2	44	9	Y	40	175	1	2	8	-0-
05	2243	N	2243	-0-	-0-	-0-	2232	2	11	9	Y	10	1	8			9
06	2272	N	2272	-0-	-0-	-0-	2260	2	12	9	Y	11	2	8			18
07	2201	N	1982	-0-	-219	-0-	1972	2	10	9	Y	9	1	8			26
08	2232	N	2168	-0-	-64	-0-	2151	2	17	9	Y	15					41
09	2280	N	2189	-0-	-91	-0-	2182	2	7	9	Y	6	2	8			45

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

04	2705	X	2705	-0-	-0-	-0-	2636	2	69	9	Y	63	11	8			128
05	2769	X	2769	-0-	-0-	-0-	2700	2	69	9	Y	63	5	8			186
06	2910	X	2682	-0-	-228	-0-	2658	2	24	9	Y	22	186	1	4	8	18
07	3007	X	2702	-0-	-305	-0-	2689	2	13	9	Y	12	3	8			27
08	3007	X	2774	-0-	-233	-0-	2707	2	67	9	Y	61					88
09	2700	X	2326	-0-	-374	-0-	2290	2	36	9	Y	33	95	1	3	8	23

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

04	3450	X	3243	-0-	-207	-0-	3234	2	9	9	Y	8					140
05	3441	X	3271	-0-	-170	-0-	3234	2	37	9	Y	34					174
06	3270	X	3123	-0-	-147	-0-	3084	2	39	9	Y	35	184	1	4	8	21
07	3521	X	3521	-0-	-0-	-0-	3486	2	35	9	Y	32					53
08	3379	X	3312	-0-	-67	-0-	3281	2	31	9	Y	28					81
09	3240	X	3048	-0-	-192	-0-	3030	2	18	9	Y	16					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			1

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

04	1355	N	1355	-0-	-0-	-0-	72	1	1270	2	Y	12					167
							13	9									
05	1333	N	1314	-0-	-19	-0-	74	1	1228	2	Y	11					178
							12	9									
06	1290	N	1161	-0-	-129	-0-	72	1	1066	2	Y	21	21	8			178
							23	9									
07	1489	N	1489	-0-	-0-	-0-	46	1	1378	2	Y	59	34	8			203
							65	9									
08	1382	N	1382	-0-	-0-	-0-	10	1	1361	2	Y	10	163	1			50
							11	9									
09	1170	N	1064	-0-	-106	-0-	5	1	1049	2	Y	9	42	1			17
							10	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

04	990	N	545	-0-	-445	-0-	72	1	473	2	Y	-0-					35
05	868	N	533	-0-	-335	-0-	74	1	459	2	Y	-0-					35
06	611	N	611	-0-	-0-	-0-	72	1	537	2	Y	2	2	8			35
							2	9									
07	558	N	531	-0-	-27	-0-	50	1	474	2	Y	6	6	8			35
							7	9									
08	527	N	494	-0-	-33	-0-	7	1	478	2	Y	8					43
							9	9									
*09	600	N	535	-0-	-65	-0-	5	1	530	2	Y	-0-	38	1			5

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

04	1440	N	1367	-0-	-73	-0-	30	1	1322	2	Y	14					138
							15	9									
05	1346	N	1346	-0-	-0-	-0-	31	1	1303	2	Y	11					149
							12	9									
06	1295	N	1295	-0-	-0-	-0-	30	1	1255	2	Y	9					158
							10	9									
07	1426	N	1265	-0-	-161	-0-	31	1	1227	2	Y	6					164
							7	9									
08	1333	N	1297	-0-	-36	-0-	31	1	1263	2	Y	3					167
							3	9									
*09	1364	N	1364	-0-	-0-	-0-	30	1	1332	2	Y	2					169
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	16	1			2

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

04	2786	X	2786	-0-	-0-	-0-	2746	2	40	9	Y	36	4	8			68
05	2938	X	2938	-0-	-0-	-0-	2926	2	12	9	Y	11	2	8			77
06	3538	X	3538	-0-	-0-	-0-	3507	2	31	9	Y	28	2	8			103
07	3619	X	3619	-0-	-0-	-0-	3601	2	18	9	Y	16	1	8			118
08	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					118
09	3540	X	3130	-0-	-410	-0-	3126	2	4	9	Y	4	2	8			120

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

04	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	Y	4	4	8			85
05	1704	N	1704	-0-	-0-	-0-	1702	2	2	9	Y	2	2	8			85
06	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	Y	3	1	8			87
07	2126	N	2126	-0-	-0-	-0-	2125	2	1	9	Y	1	1	8			87
08	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					87
09	1530	N	1379	-0-	-151	-0-	1357	2	22	9	Y	20	1	8			106

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

04	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	Y	-0-					45
05	1624	N	1624	-0-	-0-	-0-	74	1	1550	2	Y	-0-					45
06	1708	N	1708	-0-	-0-	-0-	72	1	1601	2	Y	32	32	8			45
							35	9									
07	1807	N	1807	-0-	-0-	-0-	50	1	1570	2	Y	170	49	8			166
							187	9									
*08	1623	N	1623	-0-	-0-	-0-	29	1	1594	2	Y	-0-					166
*09	1620	N	1487	-0-	-133	-0-	5	1	1478	2	Y	4	152	1			18
							4	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

04	2490	X	2422	-0-	-68	-0-	2403	2	19	9	Y	17	1	8			137
05	2666	X	2665	-0-	-1	-0-	2650	2	15	9	Y	14					151
06	2580	X	2376	-0-	-204	-0-	2341	2	35	9	Y	32					183
07	2718	X	2718	-0-	-0-	-0-	2685	2	33	9	Y	30	172	1	1	8	40
08	2864	X	2864	-0-	-0-	-0-	2797	2	67	9	Y	61					101
*09	2723	X	2723	-0-	-0-	-0-	2686	2	37	9	Y	34	1	8			134

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		14	-0-	14	14	14	1			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
09	14B2 EXT		5	-0-	5	19	5	1			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1054	-0-	-56	-0-	1036	2	18	9	Y	16	1	8			80
05	1924	N	1924	-0-	-0-	-0-	1879	2	45	9	Y	41	1	8			120
06	1541	N	1541	-0-	-0-	-0-	1491	2	50	9	Y	45					165
07	1533	N	1533	-0-	-0-	-0-	1502	2	31	9	Y	28					193
08	1922	N	1606	-0-	-316	-0-	1605	2	1	9	Y	1					194
*09	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3	132	1	1	8	64

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2820	-0-	-0-	-0-	2781	2	39	9	Y	35	5	8			90
05	2232	N	2211	-0-	-21	-0-	2171	2	40	9	Y	36	1	8			125
06	2053	N	2053	-0-	-0-	-0-	2030	2	23	9	Y	21	2	8			144
07	2449	N	2039	-0-	-410	-0-	2016	2	23	9	Y	21	2	8			163
08	2201	N	2101	-0-	-100	-0-	2076	2	25	9	Y	23	167	1			19
09	2040	N	1891	-0-	-149	-0-	1879	2	12	9	Y	11	2	8			28

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1361	-0-	-229	-0-	72	1	1289	2	Y	-0-					40
05	1388	X	1388	-0-	-0-	-0-	74	1	1314	2	Y	-0-					40
06	1470	X	1394	-0-	-76	-0-	72	1	1221	2	Y	92	7	8			125
							101	9									
07	1457	X	895	-0-	-562	-0-	7	1	870	2	Y	16	13	8			128
							18	9									
08	1457	X	951	-0-	-506	-0-	941	2	10	9	Y	9					137
09	1380	X	979	-0-	-401	-0-	5	1	967	2	Y	6					143
							7	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	23	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1916	-0-	-4	-0-	1892	2	24	9	Y	22	2	8			61
05	2350	N	2350	-0-	-0-	-0-	2305	2	45	9	Y	41	1	8			101
06	1800	N	1668	-0-	-132	-0-	1618	2	50	9	Y	45	1	8			145
07	1984	N	1639	-0-	-345	-0-	1619	2	20	9	Y	18					163
08	2356	N	1816	-0-	-540	-0-	1775	2	41	9	Y	37	174	1			26
*09	1952	N	1952	-0-	-0-	-0-	1943	2	9	9	Y	8	1	8			33

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	743	N	743	-0-	-0-	-0-	685	2	58	9	Y	53	190	1	7	8	30
05	921	N	921	-0-	-0-	-0-	886	2	35	9	Y	32	4	8			58
06	1003	N	1003	-0-	-0-	-0-	963	2	40	9	Y	36	4	8			90
07	1171	N	1171	-0-	-0-	-0-	1109	2	62	9	Y	56	4	8			142
08	1386	N	1386	-0-	-0-	-0-	1329	2	57	9	Y	52	169	1			25
*09	1430	N	1430	-0-	-0-	-0-	1355	2	75	9	Y	68	9	8			84

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	620	-0-	-130	-0-	618	2	2	9	Y	2	2	8			13
05	827	X	827	-0-	-0-	-0-	824	2	3	9	Y	3	3	8			13
06	733	X	733	-0-	-0-	-0-	715	2	18	9	Y	16	2	8			27
07	823	X	823	-0-	-0-	-0-	804	2	19	9	Y	17	2	8			42
08	837	X	709	-0-	-128	-0-	694	2	15	9	Y	14					56
09	810	X	743	-0-	-67	-0-	719	2	24	9	Y	22	2	8			76

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2412	N	2412	-0-	-0-	-0-	2398	2	14	9	Y	13	13	8			166
05	2458	N	2458	-0-	-0-	-0-	2449	2	9	9	Y	8	8	8			166
06	2355	N	2355	-0-	-0-	-0-	2348	2	7	9	Y	6	6	8			166
07	2480	N	2370	-0-	-110	-0-	2364	2	6	9	Y	5	5	8			166
*08	2449	N	2364	-0-	-85	-0-	2356	2	8	9	Y	7					173
*09	2370	N	2179	-0-	-191	-0-	2170	2	9	9	Y	8	85	1	8	8	88

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2596	N	2596	-0-	-0-	-0-	2576	2	20	9	Y	18	3	8			141
05	2659	N	2659	-0-	-0-	-0-	2634	2	25	9	Y	23	2	8			162
06	2513	N	2513	-0-	-0-	-0-	2494	2	19	9	Y	17	1	8			178
07	2697	N	2473	-0-	-224	-0-	2459	2	14	9	Y	13	174	1			17
08	2666	N	2463	-0-	-203	-0-	2451	2	12	9	Y	11					28
*09	2582	N	2582	-0-	-0-	-0-	2571	2	11	9	Y	10	2	8			36

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1744	-0-	-146	-0-	1725	2	19	9	Y	17					61
05	1941	N	1941	-0-	-0-	-0-	1926	2	15	9	Y	14					75
06	1950	N	1864	-0-	-86	-0-	1847	2	17	9	Y	15	4	8			86
07	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					94
08	1953	N	1866	-0-	-87	-0-	1847	2	19	9	Y	17					111
09	1860	N	1852	-0-	-8	-0-	1791	2	61	9	Y	55					166

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2881	X	2881	-0-	-0-	-0-	108	1	2773	2	Y	-0-					132
05	2801	X	2801	-0-	-0-	-0-	112	1	2689	2	Y	-0-					132
06	2592	X	2592	-0-	-0-	-0-	108	1	2470	2	Y	13	3	8			142
							14	9									
07	2976	X	2666	-0-	-310	-0-	76	1	2573	2	Y	15	2	8			155
							17	9									
08	2976	X	2667	-0-	-309	-0-	14	1	2653	2	Y	-0-	135	1			20
09	2880	X	2525	-0-	-355	-0-	7	1	2518	2	Y	-0-					20

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
06	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
07	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	30	1	362	2	Y	37					194
							41	9									
05	682	N	420	-0-	-262	-0-	31	1	382	2	Y	6					200
							7	9									
06	420	N	397	-0-	-23	-0-	30	1	358	2	Y	8	1	8			207
							9	9									
07	434	N	389	-0-	-45	-0-	31	1	358	2	Y	-0-					207
08	434	N	256	-0-	-178	-0-	31	1	225	2	Y	-0-					207
09	390	N	370	-0-	-20	-0-	30	1	340	2	Y	-0-					207

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1663	N	1663	-0-	-0-	-0-	1610	2	53	9	Y	48	9	8			171
05	1829	N	1829	-0-	-0-	-0-	1779	2	50	9	Y	45	186	1	4	8	26
06	1708	N	1708	-0-	-0-	-0-	1650	2	58	9	Y	53	4	8			75
07	1705	N	1643	-0-	-62	-0-	1618	2	25	9	Y	23	3	8			95
08	1831	N	1831	-0-	-0-	-0-	1811	2	20	9	Y	18					113
*09	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	Y	9	4	8			118

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2838	X	2838	-0-	-0-	-0-	2808	2	30	9	Y	27	1	8			169
05	3131	X	2208	-0-	-923	-0-	2158	2	50	9	Y	45	181	1	1	8	32
06	3030	X	2004	-0-	-1026	-0-	1993	2	11	9	Y	10					42
07	3131	X	2066	-0-	-1065	-0-	2065	2	1	9	Y	1	1	8			42
08	3131	X	1804	-0-	-1327	-0-	1803	2	1	9	Y	1					43
09	2850	X	1712	-0-	-1138	-0-	1703	2	9	9	Y	8	1	8			50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2631	-0-	-9	-0-	72	1	2505	2	Y	49	167	1			40
							54	9									
05	2728	N	2621	-0-	-107	-0-	74	1	2547	2	Y	-0-					40
06	2640	N	2533	-0-	-107	-0-	72	1	2437	2	Y	22	9	8			53
							24	9									
07	2759	N	2547	-0-	-212	-0-	50	1	2489	2	Y	7	7	8			53
							8	9									
08	2635	N	2481	-0-	-154	-0-	12	1	2454	2	Y	14					67
							15	9									
09	2520	N	2215	-0-	-305	-0-	5	1	2210	2	Y	-0-					67

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1619	-0-	-61	-0-	1602	2	17	9	Y	15	1	8			42
05	2126	X	2126	-0-	-0-	-0-	2049	2	77	9	Y	70	1	8			111
06	1710	X	1628	-0-	-82	-0-	1549	2	79	9	Y	72	1	8			182
07	1767	X	1488	-0-	-279	-0-	1459	2	29	9	Y	26	173	1	1	8	34
08	2139	X	1609	-0-	-530	-0-	1579	2	30	9	Y	27					61
09	2070	X	1554	-0-	-516	-0-	1514	2	40	9	Y	36	56	1	1	8	40

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2303	-0-	-127	-0-	2297	2	6	9	Y	5	5	8			27
05	2511	X	2409	-0-	-102	-0-	2406	2	3	9	Y	3	3	8			27
06	2430	X	2427	-0-	-3	-0-	2424	2	3	9	Y	3	3	8			27
07	2511	X	2483	-0-	-28	-0-	2480	2	3	9	Y	3	3	8			27
08	2511	X	2488	-0-	-23	-0-	2488	2			Y	-0-	27	1			-0-
09	2430	X	2342	-0-	-88	-0-	2338	2	4	9	Y	4	4	8			-0-

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1455	-0-	-45	-0-	108	1	1347	2	Y	-0-					85
05	1480	N	1480	-0-	-0-	-0-	112	1	1368	2	Y	-0-					85
06	1440	N	1415	-0-	-25	-0-	108	1	1295	2	Y	11	1	8			95
							12	9									
07	1547	N	1547	-0-	-0-	-0-	76	1	1407	2	Y	58	3	8			150
							64	9									
08	1615	N	1615	-0-	-0-	-0-	7	1	1607	2	Y	1	86	1			65
							1	9									
*09	1532	N	1532	-0-	-0-	-0-	7	1	1525	2	Y	-0-					65

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1662	-0-	-78	-0-	1645	2	17	9	Y	15	3	8			197
05	1829	N	510	-0-	-1319	-0-	498	2	12	9	Y	11	2	8			206
06	1590	N	1559	-0-	-31	-0-	1556	2	3	9	Y	3	172	1	1	8	36
07	1705	N	1465	-0-	-240	-0-	1458	2	7	9	Y	6	1	8			41
08	1409	N	1409	-0-	-0-	-0-	1397	2	12	9	Y	11					52
*09	1618	N	1618	-0-	-0-	-0-	1593	2	25	9	Y	23	2	8			73

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	118	-0-	-32	-0-	118	2			Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2415	-0-	-45	-0-	2390	2	25	9	Y	23	4	8			39
05	2529	N	2529	-0-	-0-	-0-	2497	2	32	9	Y	29	2	8			66
06	2293	N	2293	-0-	-0-	-0-	3	1	2254	2	Y	33	1	8			98
							36	9									
07	2511	N	2252	-0-	-259	-0-	2209	2	43	9	Y	39	1	8			136
08	2542	N	2299	-0-	-243	-0-	2248	2	51	9	Y	46	175	1			7
*09	2398	N	2398	-0-	-0-	-0-	2391	2	7	9	Y	6	1	8			12

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1221	-0-	-309	-0-	1200	2	21	9	Y	19	1	8			60
05	1457	N	1329	-0-	-128	-0-	1285	2	44	9	Y	40					100
06	1410	N	1274	-0-	-136	-0-	1240	2	34	9	Y	31					131
07	1271	N	1196	-0-	-75	-0-	1163	2	33	9	Y	30					161
08	1333	N	1132	-0-	-201	-0-	1132	2			Y	-0-					161
09	1260	N	1241	-0-	-19	-0-	1220	2	21	9	Y	19					180

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	928	2	26	9	Y	24	4	8			78
05	964	N	964	-0-	-0-	-0-	941	2	23	9	Y	21	2	8			97
06	986	N	986	-0-	-0-	-0-	967	2	19	9	Y	17	2	8			112
07	992	N	796	-0-	-196	-0-	792	2	4	9	Y	4					116
08	961	N	915	-0-	-46	-0-	893	2	22	9	Y	20					136
09	990	N	893	-0-	-97	-0-	873	2	20	9	Y	18	2	8			152

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2955	-0-	-15	-0-	108	1	2847	2	Y	-0-					113
05	3162	X	3030	-0-	-132	-0-	112	1	2918	2	Y	-0-					113
06	3180	X	2998	-0-	-182	-0-	108	1	2702	2	Y	171	176	1	1	8	107
							188	9									
07	3286	X	2903	-0-	-383	-0-	76	1	2780	2	Y	43	7	8			143
							47	9									
08	3286	X	2737	-0-	-549	-0-	14	1	2700	2	Y	21	151	1			13
							23	9									
09	3000	X	2595	-0-	-405	-0-	7	1	2582	2	Y	5					18
							6	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2174	-0-	-346	-0-	2135	2	39	9	Y	35	1	8			122
05	2542	X	2372	-0-	-170	-0-	2303	2	69	9	Y	63					185
06	2468	X	2468	-0-	-0-	-0-	2411	2	57	9	Y	52	181	1			56
07	2509	X	2509	-0-	-0-	-0-	2424	2	85	9	Y	77					133
08	2387	X	2320	-0-	-67	-0-	2225	2	95	9	Y	86	173	1			46
09	2460	X	2002	-0-	-458	-0-	1948	2	54	9	Y	49					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1951	-0-	-209	-0-	108	1	1843	2	Y	-0-					106
05	2356	N	1481	-0-	-875	-0-	112	1	1369	2	Y	-0-					106
06	2454	N	2454	-0-	-0-	-0-	108	1	2201	2	Y	132	1	8			237
							145	9									
07	2015	N	1813	-0-	-202	-0-	76	1	1667	2	Y	64	8	8			293
							70	9									
08	1488	N	1465	-0-	-23	-0-	14	1	1445	2	Y	5	165	1			133
							6	9									
09	2370	N	2098	-0-	-272	-0-	7	1	2072	2	Y	17					150
							19	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2658	-0-	-12	-0-	2630	2	28	9	Y	25	171	1	3	8	69
05	2781	X	2781	-0-	-0-	-0-	2731	2	50	9	Y	45	2	8			112
06	2670	X	2649	-0-	-21	-0-	2608	2	41	9	Y	37	2	8			147
07	2759	X	2567	-0-	-192	-0-	2561	2	6	9	Y	5	1	8			151
08	2790	X	2246	-0-	-544	-0-	2242	2	4	9	Y	4					155
09	2700	X	2547	-0-	-153	-0-	2539	2	8	9	Y	7	2	8			160

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4	4	8			3
05	806	N	768	-0-	-38	-0-	766	2	2	9	Y	2	2	8			3
06	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1	1	8			3
07	806	N	713	-0-	-93	-0-	712	2	1	9	Y	1	1	8			3
08	775	N	735	-0-	-40	-0-	735	2			Y	-0-					3
*09	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	1	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1934	N	1934	-0-	-0-	-0-	108	1	1826	2	Y	-0-					255
05	2040	N	2040	-0-	-0-	-0-	112	1	1928	2	Y	-0-					255
06	1898	N	1898	-0-	-0-	-0-	108	1	1772	2	Y	16	183	1	14	8	74
							18	9									
07	1984	N	1891	-0-	-93	-0-	79	1	1705	2	Y	97	19	8			152
							107	9									
08	2046	N	1537	-0-	-509	-0-	14	1	1523	2	Y	-0-					152
09	1890	N	1315	-0-	-575	-0-	7	1	1307	2	Y	1					153
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

04	1410	N	1177	-0-	-233	-0-	72	1	1105	2	Y	-0-					84
05	1445	N	1445	-0-	-0-	-0-	74	1	1371	2	Y	-0-					84
06	1758	N	1758	-0-	-0-	-0-	72	1	1668	2	Y	16	6	8			94
							18	9									
07	1713	N	1713	-0-	-0-	-0-	50	1	1613	2	Y	45	9	8			130
							50	9									
08	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					130
09	1770	N	1500	-0-	-270	-0-	5	1	1495	2	Y	-0-					130

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

04	1890	N	1619	-0-	-271	-0-	108	1	1487	2	Y	22					293
							24	9									
05	1767	N	1666	-0-	-101	-0-	112	1	1553	2	Y	1					294
							1	9									
06	1637	N	1637	-0-	-0-	-0-	108	1	1526	2	Y	3	169	1	3	8	125
							3	9									
07	1674	N	1666	-0-	-8	-0-	76	1	1527	2	Y	57	17	8			165
							63	9									
08	1674	N	1595	-0-	-79	-0-	18	1	1560	2	Y	15	146	1			34
							17	9									
*09	1711	N	1711	-0-	-0-	-0-	7	1	1704	2	Y	-0-					34

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

04	1850	N	1850	-0-	-0-	-0-	1816	2	34	9	Y	31	8	8			128
05	2077	N	2070	-0-	-7	-0-	2022	2	48	9	Y	44	5	8			167
06	2056	N	2056	-0-	-0-	-0-	2005	2	51	9	Y	46	182	1	4	8	27
07	2055	N	2055	-0-	-0-	-0-	2043	2	12	9	Y	11	3	8			35
08	2125	N	2125	-0-	-0-	-0-	2103	2	22	9	Y	20					55
09	2070	N	1960	-0-	-110	-0-	1935	2	25	9	Y	23	3	8			75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1839	-0-	-51	-0-	108	1	1731	2	Y	-0-					37
05	1953	N	1775	-0-	-178	-0-	112	1	1663	2	Y	-0-					37
06	1830	N	1594	-0-	-236	-0-	108	1	1486	2	Y	-0-					37
07	1968	N	1968	-0-	-0-	-0-	79	1	1828	2	Y	55	2	8			90
							61	9									
08	2070	N	2070	-0-	-0-	-0-	14	1	2056	2	Y	-0-					90
*09	1929	N	1929	-0-	-0-	-0-	7	1	1922	2	Y	-0-					90

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1350	-0-	-90	-0-	1331	2	19	9	Y	17	2	8			79
05	1364	N	1358	-0-	-6	-0-	1333	2	25	9	Y	23	1	8			101
06	1260	N	1195	-0-	-65	-0-	1178	2	17	9	Y	15	1	8			115
07	1395	N	1163	-0-	-232	-0-	1157	2	6	9	Y	5					120
08	1364	N	1173	-0-	-191	-0-	1158	2	15	9	Y	14					134
*09	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	Y	12	2	8			144

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	923	2	17	9	Y	15	7	8			183
05	744	N	686	-0-	-58	-0-	677	2	9	9	Y	8	158	1	1	8	32
06	861	N	861	-0-	-0-	-0-	841	2	20	9	Y	18	2	8			48
07	837	N	756	-0-	-81	-0-	744	2	12	9	Y	11	1	8			58
08	913	N	913	-0-	-0-	-0-	885	2	28	9	Y	25					83
*09	812	N	812	-0-	-0-	-0-	772	2	40	9	Y	36	1	8			118

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	1218	2	40	9	Y	36	3	8			74
05	1503	N	1503	-0-	-0-	-0-	1472	2	31	9	Y	28	2	8			100
06	1426	N	1426	-0-	-0-	-0-	1392	2	34	9	Y	31	2	8			129
07	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	Y	9	1	8			137
08	1488	N	1458	-0-	-30	-0-	1455	2	3	9	Y	3					140
09	1440	N	1352	-0-	-88	-0-	1351	2	1	9	Y	1	1	8			140

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	Y	25	7	8			45
05	2015	N	1960	-0-	-55	-0-	1912	2	48	9	Y	44	5	8			84
06	1984	N	1984	-0-	-0-	-0-	1893	2	91	9	Y	83	151	1	5	8	11
07	1922	N	1916	-0-	-6	-0-	1906	2	10	9	Y	9	3	8			17
08	1953	N	1876	-0-	-77	-0-	1875	2	1	9	Y	1					18
09	1980	N	1680	-0-	-300	-0-	1671	2	9	9	Y	8	6	8			20

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		330	-0-	330	330	2	1	328	2	Y	-0-					35
05	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
06	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
07	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
08	14B2 EXT		339	-0-	339	669	61	1	278	2	Y	-0-	35	1			-0-
09	14B2 EXT		41	-0-	41	710	41	1			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

04	3450	X	2815	-0-	-635	-0-	180	1	2612	2	Y	21					174
							23	9									
05	3472	X	2876	-0-	-596	-0-	186	1	2670	2	Y	18	184	1			8
							20	9									
06	3360	X	2652	-0-	-708	-0-	180	1	2453	2	Y	17					25
							19	9									
07	3131	X	2585	-0-	-546	-0-	110	1	2460	2	Y	14					39
							15	9									
08	3131	X	2392	-0-	-739	-0-	2390	2	2	9	Y	2					41
09	2820	X	2213	-0-	-607	-0-	2212	2	1	9	Y	1					42

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

04	2368	N	2368	-0-	-0-	-0-	108	1	2227	2	Y	30					216
							33	9									
05	2635	N	2354	-0-	-281	-0-	112	1	2242	2	Y	-0-					216
06	2370	N	2258	-0-	-112	-0-	108	1	2148	2	Y	2	1	8			217
							2	9									
07	2449	N	2310	-0-	-139	-0-	76	1	2223	2	Y	10	4	8			223
							11	9									
08	2356	N	2047	-0-	-309	-0-	22	1	2011	2	Y	13	186	1			50
							14	9									
09	2250	N	1813	-0-	-437	-0-	7	1	1806	2	Y	-0-					50

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

04	707	N	707	-0-	-0-	-0-	76	1	555	2	Y	69	173	1			48
							76	9									
05	470	N	470	-0-	-0-	-0-	57	1	344	2	Y	63					111
							69	9									
06	420	N	352	-0-	-68	-0-	19	1	280	2	Y	48					159
							53	9									
07	434	N	303	-0-	-131	-0-	272	2	31	9	Y	28	171	1			16
08	434	N	397	-0-	-37	-0-	336	2	61	9	Y	55					71
09	360	N	139	-0-	-221	-0-	127	2	12	9	Y	11					82

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

04	1110	N	1088	-0-	-22	-0-	1080	2	8	9	Y	7					55
05	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	Y	8					63
06	1080	N	1073	-0-	-7	-0-	1065	2	8	9	Y	7					70
07	1116	N	1113	-0-	-3	-0-	1105	2	8	9	Y	7					77
08	1184	N	1184	-0-	-0-	-0-	1182	2	2	9	Y	2					79
*09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1150	-0-	-20	-0-	1118	2	32	9	Y	29	5	8			165
05	1209	N	1208	-0-	-1	-0-	1177	2	31	9	Y	28	179	1	3	8	11
06	1140	N	1140	-0-	-0-	-0-	1125	2	15	9	Y	14	3	8			22
07	1194	N	1194	-0-	-0-	-0-	1177	2	17	9	Y	15	2	8			35
08	1209	N	1204	-0-	-5	-0-	1189	2	15	9	Y	14					49
09	1140	N	1138	-0-	-2	-0-	1126	2	12	9	Y	11	2	8			58

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	633	-0-	-117	-0-	108	1	525	2	Y	-0-					-0-
05	961	N	650	-0-	-311	-0-	112	1	538	2	Y	-0-					-0-
06	510	N	430	-0-	-80	-0-	108	1	322	2	Y	-0-					-0-
07	651	N	591	-0-	-60	-0-	76	1	512	2	Y	3					3
							3	9									
08	651	N	643	-0-	-8	-0-	18	1	625	2	Y	-0-					3
*09	588	N	588	-0-	-0-	-0-	7	1	581	2	Y	-0-	3	1			-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2114	-0-	-226	-0-	108	1	2006	2	Y	-0-					67
05	2201	N	2153	-0-	-48	-0-	112	1	2041	2	Y	-0-					67
06	2171	N	2171	-0-	-0-	-0-	108	1	1971	2	Y	84	20	8			131
							92	9									
07	2170	N	2144	-0-	-26	-0-	76	1	2033	2	Y	32	26	8			137
							35	9									
08	2139	N	2004	-0-	-135	-0-	14	1	1981	2	Y	8					145
							9	9									
09	2160	N	1866	-0-	-294	-0-	7	1	1842	2	Y	15					160
							17	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2387	-0-	-433	-0-	2380	2	7	9	Y	6	1	8			31
05	3317	X	2801	-0-	-516	-0-	2753	2	48	9	Y	44					75
06	3281	X	3281	-0-	-0-	-0-	3202	2	79	9	Y	72					147
07	3317	X	1984	-0-	-1333	-0-	1921	2	63	9	Y	57	178	1			26
08	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	Y	6					32
09	3270	X	1868	-0-	-1402	-0-	1860	2	8	9	Y	7	1	8			38

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2266	N	2266	-0-	-0-	-0-	2255	2	11	9	Y	10	2	8			34
05	2803	N	2803	-0-	-0-	-0-	2731	2	72	9	Y	65					99
06	2238	N	2238	-0-	-0-	-0-	2157	2	81	9	Y	74	1	8			172
07	2294	N	2275	-0-	-19	-0-	2251	2	24	9	Y	22	183	1			11
08	2337	N	2337	-0-	-0-	-0-	2312	2	25	9	Y	23					34
*09	2671	N	2671	-0-	-0-	-0-	2664	2	7	9	Y	6					40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	718	-0-	-32	-0-	108	1	610	2	Y	-0-					111
05	1054	N	706	-0-	-348	-0-	112	1	594	2	Y	-0-					111
06	836	N	836	-0-	-0-	-0-	108	1	684	2	Y	40	2	8			149
							44	9									
*07	847	N	847	-0-	-0-	-0-	76	1	758	2	Y	12	6	8			155
							13	9									
*08	713	N	682	-0-	-31	-0-	14	1	650	2	Y	16					171
							18	9									
09	840	N	527	-0-	-313	-0-	7	1	520	2	Y	-0-	132	1			39

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2372	-0-	-58	-0-	108	1	2264	2	Y	-0-					37
05	2511	X	2447	-0-	-64	-0-	112	1	2335	2	Y	-0-					37
06	2580	X	2312	-0-	-268	-0-	108	1	2202	2	Y	2	2	8			37
							2	9									
07	2666	X	2502	-0-	-164	-0-	76	1	2317	2	Y	99	6	8			130
							109	9									
08	2666	X	2276	-0-	-390	-0-	14	1	2260	2	Y	2					132
							2	9									
09	2370	X	2260	-0-	-110	-0-	7	1	2253	2	Y	-0-					132

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	200	-0-	-220	-0-	108	1	92	2	Y	-0-					-0-
05	341	N	154	-0-	-187	-0-	112	1	42	2	Y	-0-					-0-
06	270	N	118	-0-	-152	-0-	108	1	10	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	76	1	20	2	Y	95					95
							105	9									
08	155	N	42	-0-	-113	-0-	14	1	15	2	Y	12	89	1			18
							13	9									
09	120	N	19	-0-	-101	-0-	7	1	12	2	Y	-0-	16	1			2

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1834	N	1834	-0-	-0-	-0-	1822	2	12	9	Y	11					164
05	1815	N	1815	-0-	-0-	-0-	1803	2	12	9	Y	11					175
06	2220	N	2220	-0-	-0-	-0-	2192	2	28	9	Y	25					200
07	2708	N	2708	-0-	-0-	-0-	2689	2	19	9	Y	17	171	1	1	8	45
08	2757	N	2757	-0-	-0-	-0-	2718	2	39	9	Y	35					80
*09	2577	N	2577	-0-	-0-	-0-	2547	2	30	9	Y	27	1	8			106

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2958	X	2958	-0-	-0-	-0-	108	1	2850	2	Y	-0-					170
05	3151	X	3151	-0-	-0-	-0-	112	1	3039	2	Y	-0-					170
06	3093	X	3093	-0-	-0-	-0-	108	1	2931	2	Y	49	168	1	15	8	36
							54	9									
*07	3234	X	3234	-0-	-0-	-0-	76	1	2989	2	Y	154	16	8			174
							169	9									
*08	3387	X	3387	-0-	-0-	-0-	14	1	3370	2	Y	3					177
							3	9									
*09	3271	X	3271	-0-	-0-	-0-	14	1	3257	2	Y	-0-	154	1			23

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1699	N	1699	-0-	-0-	-0-	108	1	1547	2	Y	40					48
							44	9									
05	1922	N	1646	-0-	-276	-0-	112	1	1534	2	Y	-0-					48
06	1830	N	1703	-0-	-127	-0-	108	1	1571	2	Y	22					70
							24	9									
07	1852	N	1852	-0-	-0-	-0-	76	1	1673	2	Y	94	2	8			162
							103	9									
08	1670	N	1670	-0-	-0-	-0-	14	1	1633	2	Y	21	140	1			43
							23	9									
09	1710	N	1495	-0-	-215	-0-	14	1	1477	2	Y	4					47
							4	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1776	-0-	-204	-0-	1761	2	15	9	Y	14					216
05	1984	X	1938	-0-	-46	-0-	1938	2			Y	-0-					216
06	1950	X	1572	-0-	-378	-0-	1535	2	37	9	Y	34	13	8			237
07	2015	X	811	-0-	-1204	-0-	803	2	8	9	Y	7					244
08	2015	X	980	-0-	-1035	-0-	967	2	13	9	Y	12					256
09	1890	X	333	-0-	-1557	-0-	332	2	1	9	Y	1					257

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2972	-0-	-118	-0-	108	1	2864	2	Y	-0-					58
05	3193	X	3143	-0-	-50	-0-	112	1	3031	2	Y	-0-					58
06	3107	X	3107	-0-	-0-	-0-	108	1	2832	2	Y	152	8	8			202
							167	9									
07	3144	X	3144	-0-	-0-	-0-	72	1	3054	2	Y	16	16	8			202
							18	9									
08	3131	X	2961	-0-	-170	-0-	14	1	2922	2	Y	23	171	1			54
							25	9									
09	3120	X	2984	-0-	-136	-0-	7	1	2957	2	Y	18					72
							20	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1553	-0-	-127	-0-	1541	2	12	9	Y	11	2	8			84
05	1732	N	1732	-0-	-0-	-0-	1711	2	21	9	Y	19	1	8			102
06	1650	N	1506	-0-	-144	-0-	1477	2	29	9	Y	26	1	8			127
07	1612	N	1545	-0-	-67	-0-	1525	2	20	9	Y	18					145
08	1736	N	1592	-0-	-144	-0-	1557	2	35	9	Y	32					177
*09	1598	N	1598	-0-	-0-	-0-	1580	2	18	9	Y	16	186	1	1	8	6

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1642	-0-	-1058	-0-	108	1	1534	2	Y	-0-					163
05	2139	X	1610	-0-	-529	-0-	112	1	1498	2	Y	-0-					163
06	1783	X	1783	-0-	-0-	-0-	108	1	1673	2	Y	2					165
							2	9									
07	1875	X	1875	-0-	-0-	-0-	76	1	1799	2	Y	-0-					165
08	1900	X	1900	-0-	-0-	-0-	1897	2	3	9	Y	3	26	1			142
09	1800	X	1688	-0-	-112	-0-	7	1	1681	2	Y	-0-					142

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1879	-0-	-11	-0-	1858	2	21	9	Y	19	1	8			95
05	1917	N	1917	-0-	-0-	-0-	1895	2	22	9	Y	20	1	8			114
06	1859	N	1859	-0-	-0-	-0-	1836	2	23	9	Y	21	1	8			134
07	1953	N	1923	-0-	-30	-0-	1891	2	32	9	Y	29					163
08	1922	N	1922	-0-	-0-	-0-	1889	2	33	9	Y	30	181	1			12
09	1860	N	1832	-0-	-28	-0-	1817	2	15	9	Y	14	1	8			25

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2475	-0-	-75	-0-	2440	2	35	9	Y	32	1	8			73
05	2573	X	2507	-0-	-66	-0-	2474	2	33	9	Y	30					103
06	2490	X	2445	-0-	-45	-0-	2411	2	34	9	Y	31					134
07	2573	X	2556	-0-	-17	-0-	2515	2	41	9	Y	37					171
08	2575	X	2575	-0-	-0-	-0-	2519	2	56	9	Y	51	166	1			56
09	2490	X	2388	-0-	-102	-0-	2337	2	51	9	Y	46					102

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	3030	-0-	-0-	-0-	3028	2	2	9	Y	2	2	8			47
05	3684	X	3684	-0-	-0-	-0-	3682	2	2	9	Y	2	2	8			47
06	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					47
07	4453	X	4453	-0-	-0-	-0-	4452	2	1	9	Y	1	1	8			47
08	3793	X	3793	-0-	-0-	-0-	3790	2	3	9	Y	3					50
09	3030	X	2153	-0-	-877	-0-	2149	2	4	9	Y	4	1	8			53

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2254	-0-	-326	-0-	2254	2			Y	-0-					26
05	2480	N	2333	-0-	-147	-0-	2290	2	43	9	Y	39	1	8			64
06	2670	N	2611	-0-	-59	-0-	2542	2	69	9	Y	63					127
07	2741	N	2741	-0-	-0-	-0-	2712	2	29	9	Y	26	134	1	1	8	18
08	2325	N	1837	-0-	-488	-0-	1827	2	10	9	Y	9					27
09	2610	N	2201	-0-	-409	-0-	2197	2	4	9	Y	4					31

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1633	-0-	-197	-0-	1624	2	9	9	Y	8	1	8			63
05	1860	N	1621	-0-	-239	-0-	1618	2	3	9	Y	3					66
06	1650	N	1534	-0-	-116	-0-	1534	2			Y	-0-					66
07	1674	N	1486	-0-	-188	-0-	1486	2			Y	-0-					66
08	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					66
*09	1889	N	1889	-0-	-0-	-0-	1877	2	12	9	Y	11	1	8			76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	Y	4	4	8			10
05	1603	N	1603	-0-	-0-	-0-	3	1	1598	2	Y	2	2	8			10
							2	9									
06	1530	N	1466	-0-	-64	-0-	1466	2			Y	-0-					10
07	1674	N	1414	-0-	-260	-0-	1413	2	1	9	Y	1	1	8			10
08	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					10
*09	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1878	-0-	-132	-0-	1845	2	33	9	Y	30					181
05	2139	N	2007	-0-	-132	-0-	1967	2	40	9	Y	36					217
06	1950	N	1902	-0-	-48	-0-	1860	2	42	9	Y	38	4	8			251
07	1953	N	1902	-0-	-51	-0-	1879	2	23	9	Y	21					272
08	2061	N	2061	-0-	-0-	-0-	1885	2	176	9	Y	160	160	1			272
09	1890	N	1859	-0-	-31	-0-	1847	2	12	9	Y	11					283

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3	1	8			43
05	2365	N	2365	-0-	-0-	-0-	2310	2	55	9	Y	50	3	8			90
06	1668	N	1668	-0-	-0-	-0-	1604	2	64	9	Y	58	2	8			146
07	2077	N	1299	-0-	-778	-0-	1289	2	10	9	Y	9	39	1			116
08	2356	N	877	-0-	-1479	-0-	871	2	6	9	Y	5					121
09	1680	N	887	-0-	-793	-0-	887	2			Y	-0-					121

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1390	-0-	-80	-0-	1383	2	7	9	Y	6	6	8			28
05	1488	N	1419	-0-	-69	-0-	1417	2	2	9	Y	2	2	8			28
06	1440	N	1324	-0-	-116	-0-	1323	2	1	9	Y	1	1	8			28
07	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	Y	1	1	8			28
08	1426	N	1408	-0-	-18	-0-	1408	2			Y	-0-					28
*09	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3	3	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	1120	-0-	-50	-0-	1118	2	2	9	Y	2	2	8			18
05	1209	X	1142	-0-	-67	-0-	1141	2	1	9	Y	1	1	8			18
06	1170	X	1062	-0-	-108	-0-	1061	2	1	9	Y	1	1	8			18
07	1147	X	1057	-0-	-90	-0-	1056	2	1	9	Y	1	1	8			18
08	1147	X	1118	-0-	-29	-0-	1118	2			Y	-0-					18
*09	1187	X	1187	-0-	-0-	-0-	1177	2	10	9	Y	9	2	8			25

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	1184	2	22	9	Y	20					167
05	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	Y	18					185
06	1321	N	1321	-0-	-0-	-0-	1307	2	14	9	Y	13	119	1			79
07	1240	N	1110	-0-	-130	-0-	1109	2	1	9	Y	1					80
08	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	Y	1					81
09	1320	N	1227	-0-	-93	-0-	1227	2			Y	-0-					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6213	X	6213	-0-	-0-	-0-	6040	2	173	9	Y	157	176	1			104
05	6091	X	6091	-0-	-0-	-0-	5955	2	136	9	Y	124	174	1			54
06	5940	X	5812	-0-	-128	-0-	5629	2	183	9	Y	166	168	1	9	8	43
07	6138	X	6082	-0-	-56	-0-	5957	2	125	9	Y	114					157
08	6138	X	4357	-0-	-1781	-0-	4284	2	73	9	Y	66	170	1			53
09	5940	X	4608	-0-	-1332	-0-	4554	2	54	9	Y	49					102

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	30 39	1 9	1212	2	N	35					172
05	1271	N	1235	-0-	-36	-0-	31 41	1 9	1163	2	N	37					209
06	1230	N	1205	-0-	-25	-0-	30 29	1 9	1146	2	N	26	171	1	1	8	63
07	1271	N	1206	-0-	-65	-0-	31 10	1 9	1165	2	N	9					72
08	1240	N	908	-0-	-332	-0-	28 22	1 9	858	2	N	20					92
*09	1214	N	1214	-0-	-0-	-0-	30 15	1 9	1169	2	N	14					106

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	7686	-0-	-354	-0-	7467	2	219	9	Y	199	172	1			217
05	8277	X	7849	-0-	-428	-0-	7634	2	215	9	Y	195	178	1			234
06	7980	X	6607	-0-	-1373	-0-	6464	2	143	9	Y	130	182	1	6	8	176
07	8246	X	6407	-0-	-1839	-0-	6366	2	41	9	Y	37					213
08	7936	X	7755	-0-	-181	-0-	7581	2	174	9	Y	158	179	1			192
09	7680	X	7279	-0-	-401	-0-	7115	2	164	9	Y	149	176	1			165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	30	1	9	2	N	4					124
							4	9									
05	434	N	50	-0-	-384	-0-	31	1	19	2	N	-0-					124
06	90	N	53	-0-	-37	-0-	30	1	23	2	N	-0-					124
07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					124
08	455	N	455	-0-	-0-	-0-	19	1	433	2	N	3					127
							3	9									
*09	1193	N	1193	-0-	-0-	-0-	23	1	1131	2	N	35					162
							39	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

04	76386	X	14850	-0-	-61536	-0-	14582	2	268	9	Y	244	353	1	5	8	120
05	16120	X	14929	-0-	-1191	-0-	14706	2	223	9	Y	203	178	1	3	8	142
06	T. A.		14198	-0-	14198	14198	13994	2	204	9	Y	185	184	1	1	8	142
07	T. A.		13499	-0-	13499	27697	13350	2	149	9	Y	135	179	1	1	8	97
08	T. A.		14706	-0-	14706	42403	14477	2	229	9	Y	208	172	1			133
*09	56078	X	13675	-0-	-42403	-0-	13497	2	178	9	Y	162	173	1	2	8	120

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF. 10190 - 11466

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF. 10078 - 11344

04	365	N	365	-0-	-0-	-0-	343	2	22	9	N	20	195	1			93
05	385	N	385	-0-	-0-	-0-	359	2	26	9	N	24					117
06	368	N	368	-0-	-0-	-0-	345	2	23	9	N	21					138
07	378	N	378	-0-	-0-	-0-	346	2	32	9	N	29					167
08	372	N	297	-0-	-75	-0-	269	2	28	9	N	25					192
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					192

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4423	-0-	-1097	-0-	4381	2	42	9	N	38					205
05	5735	X	5258	-0-	-477	-0-	5171	2	87	9	N	79					284
06	5550	X	4052	-0-	-1498	-0-	4001	2	51	9	N	46					330
07	5735	X	4671	-0-	-1064	-0-	4502	2	169	9	N	154	184	1			300
08	5704	X	4479	-0-	-1225	-0-	4289	2	190	9	N	173	183	1			290
09	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					290

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

04	871	N	871	-0-	-0-	-0-	863	2	8	9	N	7					251
05	895	N	895	-0-	-0-	-0-	875	2	20	9	N	18					269
06	900	N	891	-0-	-9	-0-	885	2	6	9	N	5					274
07	899	N	19	-0-	-880	-0-	19	2			N	-0-					274
08	899	N	-0-	-0-	-899	-0-					N	-0-	183	1			91
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					91

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

04	420	N	-0-	-0-	-420	-0-					N	-0-					49
05	434	N	-0-	-0-	-434	-0-					N	-0-					49
06	360	N	-0-	-0-	-360	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	108	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

04	2310	N	2260	-0-	-50	-0-	2238	3	22	9	N	20					138
05	2590	N	2590	-0-	-0-	-0-	2569	3	21	9	N	19					157
06	2488	N	2488	-0-	-0-	-0-	2455	3	33	9	N	30					187
07	2570	N	2570	-0-	-0-	-0-	2530	3	40	9	N	36					223
08	2498	N	2498	-0-	-0-	-0-	2484	3	14	9	N	13					236
*09	2377	N	2377	-0-	-0-	-0-	2355	3	22	9	N	20	177	1			79

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

04	330	N	295	-0-	-35	-0-	291	3	4	9	N	4					134
05	341	N	304	-0-	-37	-0-	297	3	7	9	N	6					140
06	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					152
07	338	N	338	-0-	-0-	-0-	305	3	33	9	N	30	144	1			38
08	310	N	210	-0-	-100	-0-	204	3	6	9	N	5					43
*09	300	N	-0-	-0-	-300	-0-					N	-0-	43	7			-0-

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					62
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					62
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					62
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					62
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					62
09	210	N	-0-	-0-	-210	-0-					N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	885	-0-	-45	-0-	872	3	13	9	N	12					210
05	868	N	757	-0-	-111	-0-	746	3	11	9	N	10					220
06	780	N	678	-0-	-102	-0-	653	3	25	9	N	23	173	1			70
07	930	N	592	-0-	-338	-0-	580	3	12	9	N	11					81
08	744	N	615	-0-	-129	-0-	609	3	6	9	N	5					86
09	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					93

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	748	-0-	-2	-0-	737	3	11	9	N	10					243
05	782	N	782	-0-	-0-	-0-	765	3	17	9	N	15	173	1			85
06	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15					100
07	786	N	786	-0-	-0-	-0-	771	3	15	9	N	14					114
08	777	N	777	-0-	-0-	-0-	766	3	11	9	N	10					124
09	780	N	751	-0-	-29	-0-	733	3	18	9	N	16					140

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	436	3	11	9	N	10					181
05	508	N	508	-0-	-0-	-0-	502	3	6	9	N	5					186
06	505	N	505	-0-	-0-	-0-	499	3	6	9	N	5					191
07	510	N	510	-0-	-0-	-0-	506	3	4	9	N	4	167	1			28
08	511	N	511	-0-	-0-	-0-	504	3	7	9	N	6					34
09	510	N	478	-0-	-32	-0-	472	3	6	9	N	5					39

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31	-0-	348	3	11	9	N	10					131
05	354	N	354	-0-	-0-	-0-	344	3	10	9	N	9					140
06	360	N	338	-0-	-22	-0-	327	3	11	9	N	10					150
07	372	N	362	-0-	-10	-0-	353	3	9	9	N	8					158
08	345	N	345	-0-	-0-	-0-	339	3	6	9	N	5					163
09	330	N	298	-0-	-32	-0-	285	3	13	9	N	12					175

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	681	3	19	9	N	17					395
05	713	N	675	-0-	-38	-0-	664	3	11	9	N	10					405
06	690	N	686	-0-	-4	-0-	664	3	22	9	N	20					425
07	713	N	693	-0-	-20	-0-	674	3	19	9	N	17					442
08	682	N	680	-0-	-2	-0-	666	3	14	9	N	13	173	1			282
09	690	N	661	-0-	-29	-0-	644	3	17	9	N	15					297

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2106	-0-	-54	-0-	2061	3	45	9	N	41					195
05	2170	N	2129	-0-	-41	-0-	2087	3	42	9	N	38					233
06	2130	N	2107	-0-	-23	-0-	2067	3	40	9	N	36	183	1			86
07	2170	N	2150	-0-	-20	-0-	2111	3	39	9	N	35					121
08	2139	N	2135	-0-	-4	-0-	2099	3	36	9	N	33					154
09	2100	N	2036	-0-	-64	-0-	2000	3	36	9	N	33					187

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	182	1			25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	597	-0-	-33	-0-	569	3	28	9	N	25					250
05	620	N	581	-0-	-39	-0-	559	3	22	9	N	20					270
06	600	N	592	-0-	-8	-0-	564	3	28	9	N	25					295
07	620	N	611	-0-	-9	-0-	579	3	32	9	N	29					324
08	608	N	608	-0-	-0-	-0-	583	3	25	9	N	23					347
09	600	N	576	-0-	-24	-0-	555	3	21	9	N	19					366

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					189
05	0	N	-0-	-0-	-0-	-0-					N	-0-					189
06	0	N	-0-	-0-	-0-	-0-					N	-0-					189
07	0	N	-0-	-0-	-0-	-0-					N	-0-					189
08	0	N	-0-	-0-	-0-	-0-					N	-0-					189
09	0	N	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	740	-0-	-70	-0-	733	3	7	9	N	6					87
05	874	N	874	-0-	-0-	-0-	866	3	8	9	N	7					94
06	810	N	752	-0-	-58	-0-	743	3	9	9	N	8					102
07	805	N	805	-0-	-0-	-0-	797	3	8	9	N	7					109
08	868	N	760	-0-	-108	-0-	757	3	3	9	N	3					112
09	750	N	741	-0-	-9	-0-	738	3	3	9	N	3					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					70
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					70
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					70
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					70
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					70
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1541	-0-	-409	-0-	1515	3	26	9	N	24					95
05	1922	X	1587	-0-	-335	-0-	1565	3	22	9	N	20					115
06	1650	N	1544	-0-	-106	-0-	1516	3	28	9	N	25					140
07	1613	N	1613	-0-	-0-	-0-	1595	3	18	9	N	16					156
08	1615	N	1615	-0-	-0-	-0-	1597	3	18	9	N	16					172
*09	1537	N	1537	-0-	-0-	-0-	1516	3	21	9	N	19					191

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1158	-0-	-12	-0-	1137	3	21	9	N	19					158
05	1178	N	1157	-0-	-21	-0-	1144	3	13	9	N	12					170
06	1140	N	1139	-0-	-1	-0-	1121	3	18	9	N	16					186
07	1209	N	1165	-0-	-44	-0-	1148	3	17	9	N	15					201
08	1162	N	1162	-0-	-0-	-0-	1153	3	9	9	N	8					209
09	1140	N	1098	-0-	-42	-0-	1087	3	11	9	N	10					219

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	848	-0-	-82	-0-	828	3	20	9	N	18					221
05	3100	N	3849	-0-	749	749	3834	3	15	9	N	14	174	1			61
06	1598	N	849	-0-	-749	-0-	835	3	14	9	N	13					74
07	890	N	890	-0-	-0-	-0-	876	3	14	9	N	13					87
08	1271	X	881	-0-	-390	-0-	868	3	13	9	N	12					99
09	1230	X	871	-0-	-359	-0-	857	3	14	9	N	13					112

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3657	-0-	-123	-0-	3633	3	24	9	N	22					273
05	3955	X	3955	-0-	-0-	-0-	3938	3	17	9	N	15					288
06	3780	X	3720	-0-	-60	-0-	3713	3	7	9	N	6					294
07	3906	X	3899	-0-	-7	-0-	3889	3	10	9	N	9	172	1			131
08	3906	X	3829	-0-	-77	-0-	3820	3	9	9	N	8					139
09	3780	X	3617	-0-	-163	-0-	3609	3	8	9	N	7					146

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2316	-0-	-204	-0-	2282	3	34	9	N	31					90
05	2573	X	2323	-0-	-250	-0-	2299	3	24	9	N	22					112
06	2370	N	2255	-0-	-115	-0-	2223	3	32	9	N	29					141
07	2387	N	2358	-0-	-29	-0-	2314	3	44	9	N	40					181
08	2325	N	2310	-0-	-15	-0-	2273	3	37	9	N	34					215
09	2250	N	2111	-0-	-139	-0-	2088	3	23	9	N	21	172	1			64

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

04	389	N	389	-0-	-0-	-0-	386	3	3	9	N	3					116
05	403	N	374	-0-	-29	-0-	370	3	4	9	N	4					120
06	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					123
07	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					126
08	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					131
09	390	N	367	-0-	-23	-0-	365	3	2	9	N	2					133

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

04	1050	N	994	-0-	-56	-0-	969	3	25	9	N	23	176	1			46
05	1054	N	1002	-0-	-52	-0-	985	3	17	9	N	15					61
06	1050	N	903	-0-	-147	-0-	889	3	14	9	N	13					74
07	1023	N	1017	-0-	-6	-0-	1007	3	10	9	N	9					83
08	992	N	949	-0-	-43	-0-	935	3	14	9	N	13					96
09	900	N	820	-0-	-80	-0-	811	3	9	9	N	8					104

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

04	1080	N	1040	-0-	-40	-0-	953	3	87	9	N	79	175	1			174
05	1116	N	1074	-0-	-42	-0-	980	3	94	9	N	85					259
06	1050	N	1041	-0-	-9	-0-	952	3	89	9	N	81	188	1			152
07	1091	N	1091	-0-	-0-	-0-	999	3	92	9	N	84					236
08	1085	N	1069	-0-	-16	-0-	986	3	83	9	N	75	174	1			137
09	1050	N	1042	-0-	-8	-0-	955	3	87	9	N	79					216

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	155	1			25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2167	-0-	-53	-0-	2104	3	63	9	N	57					197
05	2263	N	2230	-0-	-33	-0-	2164	3	66	9	N	60					257
06	2220	N	2152	-0-	-68	-0-	2095	3	57	9	N	52					309
07	2232	N	2200	-0-	-32	-0-	2148	3	52	9	N	47	174	1			182
08	2232	N	2201	-0-	-31	-0-	2151	3	50	9	N	45					227
09	2160	N	2098	-0-	-62	-0-	2051	3	47	9	N	43					270

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3543	-0-	-147	-0-	3462	3	81	9	N	74	180	1			118
05	3782	X	3568	-0-	-214	-0-	3491	3	77	9	N	70					188
06	3660	X	3380	-0-	-280	-0-	3299	3	81	9	N	74					262
07	3742	X	3742	-0-	-0-	-0-	3651	3	91	9	N	83	177	1			168
08	3705	X	3705	-0-	-0-	-0-	3624	3	81	9	N	74					242
09	3540	X	3471	-0-	-69	-0-	3405	3	66	9	N	60	175	1			127

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	825	3	22	9	N	20					142
05	868	N	813	-0-	-55	-0-	795	3	18	9	N	16					158
06	810	N	761	-0-	-49	-0-	747	3	14	9	N	13					171
07	868	N	849	-0-	-19	-0-	829	3	20	9	N	18					189
08	865	N	865	-0-	-0-	-0-	844	3	21	9	N	19					208
*09	751	N	751	-0-	-0-	-0-	733	3	18	9	N	16					224

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	914	-0-	-136	-0-	892	3	22	9	N	20					166
05	992	N	912	-0-	-80	-0-	895	3	17	9	N	15					181
06	930	N	747	-0-	-183	-0-	733	3	14	9	N	13					194
07	1021	N	1021	-0-	-0-	-0-	1004	3	17	9	N	15					209
08	899	N	894	-0-	-5	-0-	877	3	17	9	N	15					224
09	750	N	750	-0-	-0-	-0-	735	3	15	9	N	14					238

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					224
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					224
06	900	N	896	-0-	-4	-0-	800	3	96	9	N	87	85	1			226
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-	16	1			210
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					210
*09	900	N	734	-0-	-166	-0-	734	3			N	-0-					210

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1018	-0-	-32	-0-	1007	3	11	9	N	10					235
05	1178	N	1128	-0-	-50	-0-	1109	3	19	9	N	17					252
06	1170	N	1093	-0-	-77	-0-	1076	3	17	9	N	15					267
07	1054	N	1038	-0-	-16	-0-	1031	3	7	9	N	6					273
08	1116	N	1032	-0-	-84	-0-	1022	3	10	9	N	9					282
09	1080	N	994	-0-	-86	-0-	992	3	2	9	N	2					284

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	461	-0-	-19	-0-	455	3	6	9	N	5					45
05	496	N	486	-0-	-10	-0-	478	3	8	9	N	7					52
06	510	N	469	-0-	-41	-0-	460	3	9	9	N	8					60
07	476	N	476	-0-	-0-	-0-	470	3	6	9	N	5					65
08	496	N	488	-0-	-8	-0-	484	3	4	9	N	4					69
09	480	N	447	-0-	-33	-0-	441	3	6	9	N	5					74

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					31
05	279	N	-0-	-0-	-279	-0-					N	-0-					31
06	240	N	-0-	-0-	-240	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*09	0	N	-0-	-0-	-0-	-0-					N	1	32	7			-0-

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	415	3	22	9	N	20					102
05	456	N	456	-0-	-0-	-0-	432	3	24	9	N	22					124
06	445	N	445	-0-	-0-	-0-	417	3	28	9	N	25					149
07	465	N	458	-0-	-7	-0-	430	3	28	9	N	25					174
08	465	N	409	-0-	-56	-0-	390	3	19	9	N	17					191
09	450	N	367	-0-	-83	-0-	359	3	8	9	N	7					198

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	101	1			39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	40	7			-0-

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	35	7			-0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	626	-0-	-34	-0-	604	3	22	9	N	20					122
05	682	N	642	-0-	-40	-0-	623	3	19	9	N	17					139
06	630	N	614	-0-	-16	-0-	596	3	18	9	N	16					155
07	651	N	628	-0-	-23	-0-	614	3	14	9	N	13					168
08	651	N	621	-0-	-30	-0-	607	3	14	9	N	13					181
09	600	N	564	-0-	-36	-0-	550	3	14	9	N	13					194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	122	1			53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

04	1890	N	1850	-0-	-40	-0-	1825	3	25	9	N	23	174	1			77
05	1953	N	1896	-0-	-57	-0-	1873	3	23	9	N	21					98
06	1868	N	1868	-0-	-0-	-0-	1843	3	25	9	N	23					121
07	1922	N	1857	-0-	-65	-0-	1837	3	20	9	N	18					139
08	1892	N	1892	-0-	-0-	-0-	1870	3	22	9	N	20					159
09	1860	N	1830	-0-	-30	-0-	1802	3	28	9	N	25					184

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

04	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4					124
05	484	N	484	-0-	-0-	-0-	481	3	3	9	N	3					127
06	480	N	473	-0-	-7	-0-	470	3	3	9	N	3					130
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					130
08	496	N	325	-0-	-171	-0-	323	3	2	9	N	2					132
09	480	N	-0-	-0-	-480	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

04	270	N	-0-	-0-	-270	-0-					N	-0-					96
05	279	N	-0-	-0-	-279	-0-					N	-0-					96
06	210	N	-0-	-0-	-210	-0-					N	-0-	89	1			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

04	13296	X	13296	-0-	-0-	-0-	278 300	1 9	12718	3	N	273	181	1			389
05	13309	X	13309	-0-	-0-	-0-	287 287	1 9	12735	3	N	261	348	1			302
06	12696	X	12696	-0-	-0-	-0-	278 278	1 9	12140	3	N	253	179	1			376
07	12768	X	12768	-0-	-0-	-0-	287 282	1 9	12199	3	N	256	342	1			290
08	12132	X	12132	-0-	-0-	-0-	287 252	1 9	11593	3	N	229	166	1			353
*09	11999	X	11999	-0-	-0-	-0-	278 223	1 9	11498	3	N	203	180	1			376

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	895	-0-	-275	-0-	881	3	14	9	N	13					94
05	1178	N	999	-0-	-179	-0-	986	3	13	9	N	12					106
06	1093	N	1093	-0-	-0-	-0-	1067	3	26	9	N	24					130
07	1248	N	1248	-0-	-0-	-0-	1212	3	36	9	N	33					163
08	1266	N	1266	-0-	-0-	-0-	1247	3	19	9	N	17					180
*09	1112	N	1112	-0-	-0-	-0-	1078	3	34	9	N	31	172	1			39

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1628	-0-	-22	-0-	1603	3	25	9	N	23					357
05	1829	N	1563	-0-	-266	-0-	1533	3	30	9	N	27					384
06	1710	N	1525	-0-	-185	-0-	1494	3	31	9	N	28					412
07	1674	N	1584	-0-	-90	-0-	1558	3	26	9	N	24					436
08	1579	N	1579	-0-	-0-	-0-	1556	3	23	9	N	21					457
09	1530	N	1421	-0-	-109	-0-	1399	3	22	9	N	20					477

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2287	-0-	-53	-0-	2206	3	81	9	N	74					308
05	2387	N	2381	-0-	-6	-0-	2249	3	132	9	N	120	178	1			250
06	2280	N	2206	-0-	-74	-0-	2119	3	87	9	N	79	173	1			156
07	2356	N	2214	-0-	-142	-0-	2138	3	76	9	N	69					225
08	2387	N	2056	-0-	-331	-0-	1984	3	72	9	N	65					290
09	2220	N	1847	-0-	-373	-0-	1792	3	55	9	N	50	171	1			169

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1376	-0-	-274	-0-	1334	3	42	9	N	38					515
05	1705	X	1450	-0-	-255	-0-	1400	3	50	9	N	45	190	1			370
06	1443	N	1443	-0-	-0-	-0-	1393	3	50	9	N	45					415
07	1426	N	1383	-0-	-43	-0-	1341	3	42	9	N	38					453
08	1457	N	1355	-0-	-102	-0-	1314	3	41	9	N	37					490
09	1440	N	1287	-0-	-153	-0-	1254	3	33	9	N	30					520

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	33	7			-0-

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4071	-0-	-189	-0-	3970	3	101	9	N	92					443
05	4371	X	4034	-0-	-337	-0-	3937	3	97	9	N	88	172	1			359
06	4200	X	3918	-0-	-282	-0-	3829	3	89	9	N	81					440
07	4340	X	4113	-0-	-227	-0-	4032	3	81	9	N	74	173	1			341
08	4340	X	3992	-0-	-348	-0-	3911	3	81	9	N	74					415
09	4080	X	3706	-0-	-374	-0-	3631	3	75	9	N	68	171	1			312

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	6163	-0-	-797	-0-	6052	3	111	9	N	101					296
05	7192	X	6181	-0-	-1011	-0-	6082	3	99	9	N	90					386
06	6210	X	5905	-0-	-305	-0-	5807	3	98	9	N	89	171	1			304
07	6444	X	6444	-0-	-0-	-0-	6353	3	91	9	N	83	170	1			217
08	6417	X	6254	-0-	-163	-0-	6167	3	87	9	N	79					296
09	6150	X	5386	-0-	-764	-0-	5314	3	72	9	N	65	166	1			195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4230	-0-	-270	-0-	4135	3	95	9	N	86	174	1			303
05	4619	X	4421	-0-	-198	-0-	4324	3	97	9	N	88					391
06	4320	X	4210	-0-	-110	-0-	4124	3	86	9	N	78	172	1			297
07	4464	X	4230	-0-	-234	-0-	4150	3	80	9	N	73	180	1			190
08	4464	X	4322	-0-	-142	-0-	4237	3	85	9	N	77					267
09	4290	X	4089	-0-	-201	-0-	4000	3	89	9	N	81					348

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5192	X	5192	-0-	-0-	-0-	5114	3	78	9	N	71					439
05	5398	X	5398	-0-	-0-	-0-	5306	3	92	9	N	84	178	1			345
06	5198	X	5198	-0-	-0-	-0-	5120	3	78	9	N	71					416
07	5357	X	5357	-0-	-0-	-0-	5285	3	72	9	N	65	183	1			298
08	5055	X	5055	-0-	-0-	-0-	4983	3	72	9	N	65					363
*09	4971	X	4971	-0-	-0-	-0-	4905	3	66	9	N	60					423

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	0	X	-0-	-0-	-0-	-0-					N	-0-	56	1			188
07	0	X	-0-	-0-	-0-	-0-					N	-0-					188
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3870	-0-	-150	-0-	3732	3	138	9	N	125	180	1			382
05	4092	X	3979	-0-	-113	-0-	3834	3	145	9	N	132	173	1			341
06	3930	X	3836	-0-	-94	-0-	3696	3	140	9	N	127					468
07	4061	X	3925	-0-	-136	-0-	3789	3	136	9	N	124	186	1			406
08	4061	X	3891	-0-	-170	-0-	3760	3	131	9	N	119	184	1			341
09	3870	X	3740	-0-	-130	-0-	3609	3	131	9	N	119					460

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	7102	-0-	-638	-0-	6986	3	116	9	N	105	180	1			448
05	7998	X	7934	-0-	-64	-0-	7824	3	110	9	N	100					548
06	7620	X	7515	-0-	-105	-0-	7371	3	144	9	N	131	183	1			496
07	7681	X	7681	-0-	-0-	-0-	7592	3	89	9	N	81	169	1			408
08	7936	X	7112	-0-	-824	-0-	6978	3	134	9	N	122					530
09	7680	X	6771	-0-	-909	-0-	6693	3	78	9	N	71	169	1			432

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4241	-0-	-199	-0-	4201	3	40	9	N	36	174	1			256
05	4588	X	4237	-0-	-351	-0-	4191	3	46	9	N	42					298
06	4320	X	4123	-0-	-197	-0-	4078	3	45	9	N	41					339
07	4464	X	3985	-0-	-479	-0-	3985	3			N	-0-					339
08	4371	X	4184	-0-	-187	-0-	4167	3	17	9	N	15	168	1			186
09	4230	X	3855	-0-	-375	-0-	3808	3	47	9	N	43					229

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

04	3870	X	3575	-0-	-295	-0-	3476	3	99	9	N	90					351
05	3999	X	3706	-0-	-293	-0-	3623	3	83	9	N	75	178	1			248
06	3780	X	3275	-0-	-505	-0-	3195	3	80	9	N	73					321
07	3906	X	3654	-0-	-252	-0-	3578	3	76	9	N	69	183	1			207
08	3782	X	3619	-0-	-163	-0-	3518	3	101	9	N	92					299
09	3600	X	3220	-0-	-380	-0-	3124	3	96	9	N	87	173	1			213

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

04	687	N	687	-0-	-0-	-0-	679	3	8	9	N	7					310
05	682	N	670	-0-	-12	-0-	667	3	3	9	N	3					313
06	690	N	607	-0-	-83	-0-	603	3	4	9	N	4					317
07	713	N	669	-0-	-44	-0-	663	3	6	9	N	5					322
08	682	N	564	-0-	-118	-0-	563	3	1	9	N	1					323
09	600	N	531	-0-	-69	-0-	529	3	2	9	N	2					325

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

04	5340	X	5287	-0-	-53	-0-	5081	3	206	9	N	187					455
05	5487	X	5430	-0-	-57	-0-	5209	3	221	9	N	201	350	1			306
06	5310	X	5095	-0-	-215	-0-	4902	3	193	9	N	175	178	1			303
07	5487	X	5215	-0-	-272	-0-	5014	3	201	9	N	183	174	1			312
08	5487	X	5211	-0-	-276	-0-	5005	3	206	9	N	187	171	1			328
09	5280	X	5025	-0-	-255	-0-	4821	3	204	9	N	185	170	1			343

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

04	5070	X	3594	-0-	-1476	-0-	3525	3	69	9	N	63					345
05	5239	X	5099	-0-	-140	-0-	4983	3	116	9	N	105	179	1			271
06	4800	X	4602	-0-	-198	-0-	4503	3	99	9	N	90					361
07	5109	X	5109	-0-	-0-	-0-	5017	3	92	9	N	84	171	1			274
08	5084	X	4965	-0-	-119	-0-	4873	3	92	9	N	84					358
09	4920	X	4363	-0-	-557	-0-	4299	3	64	9	N	58	159	1			257

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

04	4890	X	4058	-0-	-832	-0-	3940	3	118	9	N	107	170	1			325
05	5022	X	4454	-0-	-568	-0-	4314	3	140	9	N	127					452
06	4650	X	4309	-0-	-341	-0-	4178	3	131	9	N	119	171	1			400
07	4805	X	4727	-0-	-78	-0-	4592	3	135	9	N	123	170	1			353
08	4648	X	4648	-0-	-0-	-0-	4512	3	136	9	N	124	165	1			312
09	4320	X	4081	-0-	-239	-0-	3978	3	103	9	N	94					406

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

04	7050	X	6443	-0-	-607	-0-	6342	3	101	9	N	92	183	1			193
05	7285	X	6613	-0-	-672	-0-	6503	3	110	9	N	100					293
06	6930	X	6251	-0-	-679	-0-	6154	3	97	9	N	88	172	1			209
07	6913	X	6483	-0-	-430	-0-	6386	3	97	9	N	88					297
08	6727	X	6295	-0-	-432	-0-	6206	3	89	9	N	81	170	1			208
09	6450	X	5361	-0-	-1089	-0-	5285	3	76	9	N	69					277

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4152	-0-	-768	-0-	4050	3	102	9	N	93	195	1			176
05	4960	X	4346	-0-	-614	-0-	4268	3	78	9	N	71					247
06	4800	X	3878	-0-	-922	-0-	3814	3	64	9	N	58					305
07	4960	X	4821	-0-	-139	-0-	4743	3	78	9	N	71	186	1			190
08	4732	X	4732	-0-	-0-	-0-	4653	3	79	9	N	72					262
*09	4203	X	4203	-0-	-0-	-0-	4138	3	65	9	N	59					321

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

04	10352	X	10352	-0-	-0-	-0-	1655	1	7877	3	N	745	360	1			851
							820	9									
05	10272	X	10272	-0-	-0-	-0-	1709	1	8147	3	N	378	568	1			661
							416	9									
06	9749	X	9749	-0-	-0-	-0-	1655	1	7727	3	N	334	381	1			614
							367	9									
07	9872	X	9872	-0-	-0-	-0-	1709	1	7804	3	N	326	185	1			755
							359	9									
08	9880	X	9880	-0-	-0-	-0-	1709	1	7819	3	N	320	557	1			518
							352	9									
*09	9224	X	9224	-0-	-0-	-0-	1655	1	7461	3	N	98	188	1			428
							108	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

04	6510	X	6192	-0-	-318	-0-	6080	3	112	9	N	102					425
05	6665	X	6377	-0-	-288	-0-	6264	3	113	9	N	103	259	1			269
06	6420	X	785	-0-	-5635	-0-	691	3	94	9	N	85					354
07	6572	X	4942	-0-	-1630	-0-	4847	3	95	9	N	86					440
08	6417	X	4887	-0-	-1530	-0-	4803	3	84	9	N	76	170	1			346
09	6180	X	4682	-0-	-1498	-0-	4594	3	88	9	N	80					426

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

04	7290	X	6345	-0-	-945	-0-	6210	3	135	9	N	123	175	1			489
05	7533	X	6231	-0-	-1302	-0-	6109	3	122	9	N	111					600
06	7290	X	5176	-0-	-2114	-0-	5092	3	84	9	N	76	191	1			485
07	7533	X	6238	-0-	-1295	-0-	6138	3	100	9	N	91					576
08	6408	X	6408	-0-	-0-	-0-	6318	3	90	9	N	82	182	1			476
*09	5566	X	5566	-0-	-0-	-0-	5485	3	81	9	N	74					550

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

04	3168	X	3168	-0-	-0-	-0-	3052	3	116	9	N	105	173	1			207
05	3237	X	3237	-0-	-0-	-0-	3119	3	118	9	N	107	174	1			140
06	3120	X	3107	-0-	-13	-0-	2997	3	110	9	N	100					240
07	3224	X	3180	-0-	-44	-0-	3077	3	103	9	N	94	172	1			162
08	3224	X	3170	-0-	-54	-0-	3062	3	108	9	N	98					260
09	3120	X	3052	-0-	-68	-0-	2950	3	102	9	N	93	172	1			181

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10020	X	9306	-0-	-714	-0-	8638	3	668	9	N	607	689	1			463
05	10354	X	9375	-0-	-979	-0-	8724	3	651	9	N	592	712	1			343
06	10020	X	8774	-0-	-1246	-0-	8173	3	601	9	N	546	340	1			549
07	10013	X	9310	-0-	-703	-0-	8637	3	673	9	N	612	694	1			467
08	9858	X	9053	-0-	-805	-0-	8422	3	631	9	N	574	696	1			345
09	9300	X	8558	-0-	-742	-0-	7950	3	608	9	N	553	524	1			374

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

04	2850	X	2704	-0-	-146	-0-	2581	3	123	9	N	112					397
05	2914	X	2732	-0-	-182	-0-	2616	3	116	9	N	105	190	1			312
06	2730	N	2453	-0-	-277	-0-	2394	3	59	9	N	54					366
07	2790	N	2640	-0-	-150	-0-	2557	3	83	9	N	75	185	1			256
08	2791	N	2791	-0-	-0-	-0-	2640	3	151	9	N	137					393
*09	2641	N	2641	-0-	-0-	-0-	2514	3	127	9	N	115	189	1			319

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

04	3030	X	2542	-0-	-488	-0-	2480	3	62	9	N	56					254
05	3131	X	2673	-0-	-458	-0-	2593	3	80	9	N	73	185	1			142
06	2850	X	2558	-0-	-292	-0-	2473	3	85	9	N	77					219
07	2728	X	2656	-0-	-72	-0-	2539	3	117	9	N	106	185	1			140
08	2666	X	2603	-0-	-63	-0-	2523	3	80	9	N	73					213
09	2580	X	2432	-0-	-148	-0-	2348	3	84	9	N	76					289

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

04	8370	X	7246	-0-	-1124	-0-	7145	3	101	9	N	92					402
05	8370	X	7403	-0-	-967	-0-	7276	3	127	9	N	115	174	1			343
06	7770	X	7037	-0-	-733	-0-	6945	3	92	9	N	84	179	1			248
07	7719	X	7360	-0-	-359	-0-	7250	3	110	9	N	100					348
08	7626	X	7332	-0-	-294	-0-	7231	3	101	9	N	92	171	1			269
09	7260	X	6547	-0-	-713	-0-	6462	3	85	9	N	77					346

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

04	3870	X	3646	-0-	-224	-0-	3459	3	187	9	N	170	178	1			413
05	3937	X	3516	-0-	-421	-0-	3485	3	31	9	N	28	180	1			261
06	3780	X	3633	-0-	-147	-0-	3433	3	200	9	N	182	179	1			264
07	3875	X	3683	-0-	-192	-0-	3505	3	178	9	N	162	190	1			236
08	3813	X	3640	-0-	-173	-0-	3465	3	175	9	N	159	179	1			216
09	3660	X	3454	-0-	-206	-0-	3297	3	157	9	N	143	182	1			177

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

04	3660	X	3334	-0-	-326	-0-	3275	3	59	9	N	54					528
05	3782	X	3398	-0-	-384	-0-	3344	3	54	9	N	49					577
06	3600	X	3171	-0-	-429	-0-	3120	3	51	9	N	46					623
07	3627	X	3296	-0-	-331	-0-	3249	3	47	9	N	43					666
08	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-	186	1			480
*09	3113	X	3113	-0-	-0-	-0-	3068	3	45	9	N	41					521

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

04	12802	X	12802	-0-	-0-	-0-	12492	3	310	9	N	282	364	1			701
05	12985	X	12985	-0-	-0-	-0-	12730	3	255	9	N	232	330	1			603
06	12583	X	12583	-0-	-0-	-0-	12361	3	222	9	N	202	181	1			624
07	13032	X	13032	-0-	-0-	-0-	12766	3	266	9	N	242	334	1			532
08	12601	X	12601	-0-	-0-	-0-	12383	3	218	9	N	198					730
*09	12031	X	12031	-0-	-0-	-0-	11837	3	194	9	N	176	353	1			553

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2733	-0-	-717	-0-	2591	3	142	9	N	129					446
05	3565	X	2737	-0-	-828	-0-	2604	3	133	9	N	121	168	1			399
06	3450	X	2627	-0-	-823	-0-	2497	3	130	9	N	118	193	1			324
07	3565	X	2693	-0-	-872	-0-	2563	3	130	9	N	118					442
08	3131	X	2683	-0-	-448	-0-	2553	3	130	9	N	118	190	1			370
09	2730	X	2541	-0-	-189	-0-	2420	3	121	9	N	110	191	1			289

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

04	11310	X	10314	-0-	-996	-0-	10027	3	287	9	N	261	367	1			658
05	11532	X	5725	-0-	-5807	-0-	5725	3			N	-0-	181	1			477
06	10890	X	5426	-0-	-5464	-0-	5426	3			N	-0-	182	1			295
07	11191	X	5830	-0-	-5361	-0-	5662	3	168	9	N	153	177	1			271
08	11005	X	5845	-0-	-5160	-0-	5673	3	172	9	N	156	180	1			247
09	10320	X	5619	-0-	-4701	-0-	5455	3	164	9	N	149	173	1			223

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10710	X	9623	-0-	-1087	-0-	9435	3	188	9	N	171	367	1			409
05	11067	X	9915	-0-	-1152	-0-	9728	3	187	9	N	170					579
06	10710	X	10065	-0-	-645	-0-	9891	3	174	9	N	158	192	1			545
07	11036	X	10380	-0-	-656	-0-	10205	3	175	9	N	159	177	1			527
08	10460	X	10460	-0-	-0-	-0-	10278	3	182	9	N	165	186	1			506
*09	9840	X	9840	-0-	-0-	-0-	9663	3	177	9	N	161					667

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2127	-0-	-153	-0-	2036	3	91	9	N	83					452
05	2263	X	2110	-0-	-153	-0-	2020	3	90	9	N	82					534
06	2100	N	2039	-0-	-61	-0-	1948	3	91	9	N	83	193	1			424
07	2201	N	2106	-0-	-95	-0-	2019	3	87	9	N	79					503
08	2108	N	2033	-0-	-75	-0-	1960	3	73	9	N	66	191	1			378
09	2040	N	1935	-0-	-105	-0-	1858	3	77	9	N	70					448

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5732	-0-	-388	-0-	5585	3	147	9	N	134	194	1			364
05	6324	X	5886	-0-	-438	-0-	5740	3	146	9	N	133	194	1			303
06	6000	X	5625	-0-	-375	-0-	5482	3	143	9	N	130					433
07	6076	X	5790	-0-	-286	-0-	5654	3	136	9	N	124	181	1			376
08	6045	X	5758	-0-	-287	-0-	5592	3	166	9	N	151	186	1			341
09	5730	X	5453	-0-	-277	-0-	5357	3	96	9	N	87					428

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17100	X	15807	-0-	-1293	-0-	15386	3	421	9	N	383	195	1			803
05	17298	X	16214	-0-	-1084	-0-	15777	3	437	9	N	397	566	1			634
06	16350	X	15615	-0-	-735	-0-	15207	3	408	9	N	371	366	1			639
07	16895	X	16049	-0-	-846	-0-	15634	3	415	9	N	377	378	1			638
08	15853	X	15853	-0-	-0-	-0-	15445	3	408	9	N	371	382	1			627
*09	15096	X	15096	-0-	-0-	-0-	14698	3	398	9	N	362	195	1			794

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		4699	-0-	4699	556683	1211	1	3363	3	N	114	182	1			304
							125	9									
05	DLQ G-10		4748	-0-	4748	561431	4627	3	121	9	N	110	188	1			226
06	DLQ G-10		4571	-0-	4571	566002	4462	3	109	9	N	99					325
07	DLQ G-10		4492	-0-	4492	570494	4363	3	129	9	N	117	195	1			247
08	575077	X	4583	-0-	-570494	-0-	4486	3	97	9	N	88					335
09	4500	X	4301	-0-	-199	-0-	4216	3	85	9	N	77					412

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

04	3180	X	2720	-0-	-460	-0-	2647	3	73	9	N	66					209
05	3286	X	2597	-0-	-689	-0-	2530	3	67	9	N	61					270
06	3210	X	1897	-0-	-1313	-0-	1866	3	31	9	N	28					298
07	3317	X	2462	-0-	-855	-0-	2431	3	31	9	N	28	173	1			153
08	3317	X	3203	-0-	-114	-0-	3150	3	53	9	N	48					201
09	2730	X	2662	-0-	-68	-0-	2617	3	45	9	N	41					242

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

04	4950	X	4434	-0-	-516	-0-	4331	3	103	9	N	94	187	1			245
05	5115	X	4275	-0-	-840	-0-	4168	3	107	9	N	97					342
06	4860	X	4307	-0-	-553	-0-	4211	3	96	9	N	87	189	1			240
07	4753	X	4753	-0-	-0-	-0-	4639	3	114	9	N	104					344
08	4997	X	4997	-0-	-0-	-0-	4857	3	140	9	N	127	177	1			294
*09	4623	X	4623	-0-	-0-	-0-	4521	3	102	9	N	93					387

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

04	5580	X	4997	-0-	-583	-0-	4880	3	117	9	N	106					208
05	5580	X	3520	-0-	-2060	-0-	3462	3	58	9	N	53					261
06	5850	X	4030	-0-	-1820	-0-	3977	3	53	9	N	48	185	1			124
07	6045	X	5587	-0-	-458	-0-	5497	3	90	9	N	82					206
08	8235	X	8235	-0-	-0-	-0-	8091	3	144	9	N	131	183	1			154
*09	7276	X	7276	-0-	-0-	-0-	7144	3	132	9	N	120					274

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

04	26970	X	23574	-0-	-3396	-0-	22723	3	851	9	N	774	741	1			718
05	27869	X	21189	-0-	-6680	-0-	20401	3	788	9	N	716	747	1			687
06	25290	X	21428	-0-	-3862	-0-	20606	3	822	9	N	747	561	1			873
07	25699	X	24361	-0-	-1338	-0-	23576	3	785	9	N	714	922	1			665
08	26022	X	26022	-0-	-0-	-0-	24923	3	1099	9	N	999	1113	1			551
*09	25185	X	25185	-0-	-0-	-0-	24742	3	443	9	N	403	188	1			766

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15036	X	15036	-0-	-0-	-0-	1282	1	13277	3	N	434	563	1			267
							477	9									
05	15753	X	15753	-0-	-0-	-0-	1339	1	13913	3	N	455	375	1			347
							501	9									
06	15113	X	15113	-0-	-0-	-0-	1296	1	13320	3	N	452	378	1			421
							497	9									
07	15662	X	15662	-0-	-0-	-0-	1339	1	13820	3	N	457	551	1			327
							503	9									
08	15457	X	15457	-0-	-0-	-0-	1339	1	13634	3	N	440	549	1			218
							484	9									
*09	14704	X	14704	-0-	-0-	-0-	1296	1	12961	3	N	406	366	1			258
							447	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

04	10380	X	9810	-0-	-570	-0-	9600	3	210	9	N	191					392
05	10540	X	9986	-0-	-554	-0-	9798	3	188	9	N	171	374	1			189
06	10140	X	9324	-0-	-816	-0-	9146	3	178	9	N	162					351
07	10137	X	9391	-0-	-746	-0-	9215	3	176	9	N	160	182	1			329
08	10137	X	7212	-0-	-2925	-0-	7098	3	114	9	N	104	191	1			242
09	9810	X	8973	-0-	-837	-0-	8864	3	109	9	N	99					341

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

04	19260	X	18673	-0-	-587	-0-	17705	3	968	9	N	880	756	1			337
05	19685	X	19009	-0-	-676	-0-	18239	3	770	9	N	700	748	1			289
06	18990	X	18347	-0-	-643	-0-	17644	3	703	9	N	639	578	1			350
07	19375	X	18985	-0-	-390	-0-	18255	3	730	9	N	664	560	1			454
08	19282	X	18829	-0-	-453	-0-	18117	3	712	9	N	647	749	1			352
09	18660	X	17961	-0-	-699	-0-	17283	3	678	9	N	616	739	1			229

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

04	24840	X	23027	-0-	-1813	-0-	22752	3	275	9	N	250	356	1			609
05	25668	X	22038	-0-	-3630	-0-	21759	3	279	9	N	254	364	1			499
06	24600	X	20247	-0-	-4353	-0-	20029	3	218	9	N	198					697
07	22677	X	22677	-0-	-0-	-0-	22367	3	310	9	N	282	369	1			610
08	21240	X	21240	-0-	-0-	-0-	20995	3	245	9	N	223	337	1			496
*09	19579	X	19579	-0-	-0-	-0-	19401	3	178	9	N	162	173	1			485

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

04	21300	X	19426	-0-	-1874	-0-	19092	3	334	9	N	304	186	1			710
05	21328	X	19221	-0-	-2107	-0-	19092	3	129	9	N	117	371	1			456
06	20640	X	5819	-0-	-14821	-0-	5732	3	87	9	N	79					535
07	5800	X	5800	-0-	-0-	-0-	5711	3	89	9	N	81	174	1			442
08	4155	X	4155	-0-	-0-	-0-	4058	3	97	9	N	88					530
*09	5587	X	5587	-0-	-0-	-0-	5515	3	72	9	N	65					595

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

04	4470	X	3914	-0-	-556	-0-	3815	3	99	9	N	90	173	1			207
05	4464	X	3865	-0-	-599	-0-	3758	3	107	9	N	97					304
06	4230	X	3670	-0-	-560	-0-	3575	3	95	9	N	86	171	1			219
07	3293	X	3293	-0-	-0-	-0-	3216	3	77	9	N	70					289
08	3695	X	3695	-0-	-0-	-0-	3590	3	105	9	N	95	166	1			218
*09	3322	X	3322	-0-	-0-	-0-	3230	3	92	9	N	84					302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4716	-0-	-324	-0-	4529	3	187	9	N	170	176	1			317
05	5146	X	4713	-0-	-433	-0-	4534	3	179	9	N	163	176	1			304
06	4950	X	4180	-0-	-770	-0-	4079	3	101	9	N	92	316	1			80
07	4960	X	4432	-0-	-528	-0-	4278	3	154	9	N	140					220
08	4929	X	4447	-0-	-482	-0-	4296	3	151	9	N	137	181	1			176
09	4710	X	4295	-0-	-415	-0-	4113	3	182	9	N	165	177	1			164

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

04	6180	X	4594	-0-	-1586	-0-	276	1	4037	3	N	255	338	1			385
							281	9									
05	6324	X	4998	-0-	-1326	-0-	285	1	4276	3	N	397	171	1			611
							437	9									
06	5610	X	4860	-0-	-750	-0-	276	1	4130	3	N	413	714	1			310
							454	9									
07	4227	X	4227	-0-	-0-	-0-	285	1	3454	3	N	444	344	1			410
							488	9									
08	5082	X	5082	-0-	-0-	-0-	285	1	4424	3	N	339	510	1			239
							373	9									
*09	4787	X	4787	-0-	-0-	-0-	276	1	4149	3	N	329	165	1			403
							362	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

04	7020	X	6071	-0-	-949	-0-	5951	3	120	9	N	109	185	1			278
05	6882	X	5846	-0-	-1036	-0-	5697	3	149	9	N	135	194	1			219
06	6660	X	5729	-0-	-931	-0-	5586	3	143	9	N	130					349
07	6882	X	5847	-0-	-1035	-0-	5714	3	133	9	N	121	180	1			290
08	6293	X	5597	-0-	-696	-0-	5467	3	130	9	N	118	183	1			225
09	6060	X	4966	-0-	-1094	-0-	4852	3	114	9	N	104					329

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

04	21750	X	17158	-0-	-4592	-0-	16602	3	556	9	N	505	385	1			759
05	21452	X	16001	-0-	-5451	-0-	15555	3	446	9	N	405	564	1			600
06	17730	X	14832	-0-	-2898	-0-	14340	3	492	9	N	447	385	1			662
07	15917	X	15917	-0-	-0-	-0-	15293	3	624	9	N	567	555	1			674
08	16026	X	16026	-0-	-0-	-0-	15418	3	608	9	N	553	539	1			688
*09	15102	X	15102	-0-	-0-	-0-	14560	3	542	9	N	493	367	1			814

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8670	X	7797	-0-	-873	-0-	7637	3	160	9	N	145					318
05	8835	X	7865	-0-	-970	-0-	7721	3	144	9	N	131	189	1			260
06	8310	X	7366	-0-	-944	-0-	7246	3	120	9	N	109	179	1			190
07	8370	X	7510	-0-	-860	-0-	7403	3	107	9	N	97					287
08	8277	X	7620	-0-	-657	-0-	7509	3	111	9	N	101	192	1			196
09	7800	X	7116	-0-	-684	-0-	7002	3	114	9	N	104					300

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

04	4260	X	3279	-0-	-981	-0-	3216	3	63	9	N	57	194	1			225
05	4402	X	3104	-0-	-1298	-0-	3049	3	55	9	N	50					275
06	3630	X	2800	-0-	-830	-0-	2750	3	50	9	N	45					320
07	3809	X	3809	-0-	-0-	-0-	3744	3	65	9	N	59					379
08	3379	X	2870	-0-	-509	-0-	2831	3	39	9	N	35	193	1			221
09	3270	X	2178	-0-	-1092	-0-	2146	3	32	9	N	29					250

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

04	8070	X	7585	-0-	-485	-0-	7416	3	169	9	N	154	189	1			513
05	8339	X	6400	-0-	-1939	-0-	6272	3	128	9	N	116	195	1			434
06	8070	X	7124	-0-	-946	-0-	6992	3	132	9	N	120					554
07	8153	X	7686	-0-	-467	-0-	7540	3	146	9	N	133	185	1			502
08	7998	X	7404	-0-	-594	-0-	7273	3	131	9	N	119	182	1			439
09	7590	X	6834	-0-	-756	-0-	6700	3	134	9	N	122					561

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

04	12600	X	9373	-0-	-3227	-0-	9237	3	136	9	N	124	181	1			358
05	12369	X	12327	-0-	-42	-0-	12178	3	149	9	N	135	181	1			312
06	11901	X	11901	-0-	-0-	-0-	11744	3	157	9	N	143	172	1			283
07	11877	X	11877	-0-	-0-	-0-	11720	3	157	9	N	143	171	1			255
08	12338	X	10719	-0-	-1619	-0-	10597	3	122	9	N	111	99	1			267
09	11940	X	8509	-0-	-3431	-0-	8393	3	116	9	N	105					372

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

04	34740	X	32960	-0-	-1780	-0-	32552	3	408	9	N	371	376	1			401
05	35805	X	32795	-0-	-3010	-0-	32552	3	243	9	N	221					622
06	34140	X	33374	-0-	-766	-0-	32942	3	432	9	N	393	554	1			461
07	33939	X	33939	-0-	-0-	-0-	33556	3	383	9	N	348	372	1			437
08	33149	X	33149	-0-	-0-	-0-	32811	3	338	9	N	307	388	1			356
*09	29441	X	29441	-0-	-0-	-0-	29103	3	338	9	N	307	187	1			476

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

04	37770	X	34501	-0-	-3269	-0-	34124	3	377	9	N	343	763	1			408
05	37510	X	34495	-0-	-3015	-0-	34124	3	371	9	N	337	189	1			556
06	36000	X	33754	-0-	-2246	-0-	33433	3	321	9	N	292	386	1			462
07	30281	X	30281	-0-	-0-	-0-	29985	3	296	9	N	269	193	1			538
08	32004	X	32004	-0-	-0-	-0-	31734	3	270	9	N	245	189	1			594
*09	33858	X	33858	-0-	-0-	-0-	33562	3	296	9	N	269	193	1			670

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24150	X	21307	-0-	-2843	-0-	20681	3	626	9	N	569	556	1			254
05	24242	X	21574	-0-	-2668	-0-	20976	3	598	9	N	544	557	1			241
06	22920	X	20698	-0-	-2222	-0-	20135	3	563	9	N	512	383	1			370
07	22971	X	21390	-0-	-1581	-0-	20831	3	559	9	N	508	580	1			298
08	22103	X	20920	-0-	-1183	-0-	20385	3	535	9	N	486	567	1			217
09	21300	X	19729	-0-	-1571	-0-	19222	3	507	9	N	461	391	1			287

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

04	0	W	676	-0-	676	46220	676	3			N	-0-					211
05	0	W	279	-0-	279	46499	279	3			N	-0-					211
06	0	W	731	-0-	731	47230	731	3			N	-0-					211
07	0	W	723	-0-	723	47953	723	3			N	-0-					211
08	0	W	657	-0-	657	48610	657	3			N	-0-					211
*09	0	W	473	-0-	473	49083	473	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

04	2730	X	2330	-0-	-400	-0-	2165	3	165	9	N	150					337
05	2573	X	2285	-0-	-288	-0-	2127	3	158	9	N	144	190	1			291
06	2430	X	1845	-0-	-585	-0-	1735	3	110	9	N	100	189	1			202
07	2480	X	2175	-0-	-305	-0-	2021	3	154	9	N	140					342
08	2480	X	2275	-0-	-205	-0-	2123	3	152	9	N	138	172	1			308
09	2340	X	2091	-0-	-249	-0-	1975	3	116	9	N	105	172	1			241

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

04	0	N	-0-	-0-	-0-	-0-					N	-0-					215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	952	-0-	-68	-0-	952	2			N	-0-					350
05	1054	N	981	-0-	-73	-0-	981	1			N	-0-					350
06	990	N	932	-0-	-58	-0-	932	2			N	-0-					350
07	992	N	964	-0-	-28	-0-	964	2			N	-0-					350
*08	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					350
*09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1981	X	1981	-0-	-0-	-0-	1968	2	13	9	N	12	179	1			414
05	2065	X	2065	-0-	-0-	-0-	2025	2	40	9	N	36					450
06	1980	X	1978	-0-	-2	-0-	1942	2	36	9	N	33					483
07	2046	X	2029	-0-	-17	-0-	2016	2	13	9	N	12					495
08	2046	X	1985	-0-	-61	-0-	1973	2	12	9	N	11					506
09	1980	X	1803	-0-	-177	-0-	1803	2			N	-0-					506

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1666	N	1666	-0-	-0-	-0-	1623	2	43	9	N	39					565
05	1702	N	1702	-0-	-0-	-0-	1660	2	42	9	N	38	192	1			411
06	1611	N	1611	-0-	-0-	-0-	1587	2	24	9	N	22					433
07	1736	N	1599	-0-	-137	-0-	1576	2	23	9	N	21					454
08	1705	N	1522	-0-	-183	-0-	1496	2	26	9	N	24					478
09	1620	N	1533	-0-	-87	-0-	1525	2	8	9	N	7					485

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2400	-0-	-0-	-0-	2346	2	54	9	N	49	186	1			218
05	2511	N	2511	-0-	-0-	-0-	2424	2	87	9	N	79					297
06	2401	N	2401	-0-	-0-	-0-	2318	2	83	9	N	75					372
07	2460	N	2460	-0-	-0-	-0-	2376	2	84	9	N	76					448
*08	2446	N	2446	-0-	-0-	-0-	2396	2	50	9	N	45	172	1			321
*09	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-	186	1			135

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3776	X	3776	-0-	-0-	-0-	3718	2	58	9	N	53	191	1			353
05	3863	X	3863	-0-	-0-	-0-	3827	2	36	9	N	33					386
06	3698	X	3698	-0-	-0-	-0-	3651	2	47	9	N	43					429
07	3836	X	3836	-0-	-0-	-0-	3793	2	43	9	N	39					468
*08	3837	X	3837	-0-	-0-	-0-	3786	2	51	9	N	46					514
*09	3805	X	3805	-0-	-0-	-0-	3715	2	90	9	N	82					596

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

04	2575	N	2575	-0-	-0-	-0-	2539	2	36	9	N	33					682
05	2646	N	2646	-0-	-0-	-0-	2614	2	32	9	N	29	352	1			359
06	2452	N	2452	-0-	-0-	-0-	2446	2	6	9	N	5					364
07	2387	N	2387	-0-	-0-	-0-	2357	2	30	9	N	27					391
*08	2581	N	2581	-0-	-0-	-0-	2540	2	41	9	N	37					428
*09	2471	N	2471	-0-	-0-	-0-	2452	2	19	9	N	17					445

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

04	2730	N	2419	-0-	-311	-0-	2390	2	29	9	N	26					222
05	2821	N	1933	-0-	-888	-0-	1880	2	53	9	N	48					270
06	2550	N	2268	-0-	-282	-0-	2266	2	2	9	N	2					272
07	2511	N	2189	-0-	-322	-0-	2177	2	12	9	N	11					283
*08	2281	N	2281	-0-	-0-	-0-	2252	2	29	9	N	26					309
09	2280	N	2162	-0-	-118	-0-	2151	2	11	9	N	10	175	1			144

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

04	2042	N	2042	-0-	-0-	-0-	2019	2	23	9	N	21	184	1			335
05	2116	N	2116	-0-	-0-	-0-	2079	2	37	9	N	34					369
06	2076	N	2076	-0-	-0-	-0-	2003	2	73	9	N	66					435
07	2080	N	2080	-0-	-0-	-0-	2060	2	20	9	N	18					453
*08	2076	N	2076	-0-	-0-	-0-	2053	2	23	9	N	21					474
*09	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					496

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

04	1361	N	1361	-0-	-0-	-0-	1340	2	21	9	N	19					423
05	1371	N	1371	-0-	-0-	-0-	1335	2	36	9	N	33					456
06	1348	N	1348	-0-	-0-	-0-	1307	2	41	9	N	37					493
07	1395	N	1333	-0-	-62	-0-	1322	2	11	9	N	10					503
08	1364	N	1325	-0-	-39	-0-	1292	2	33	9	N	30					533
09	1350	N	1260	-0-	-90	-0-	1237	2	23	9	N	21					554

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

04	780	N	744	-0-	-36	-0-	744	2			N	-0-					56
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					56
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					56
07	775	N	609	-0-	-166	-0-	609	2			N	-0-					56
08	806	N	597	-0-	-209	-0-	597	2			N	-0-					56
09	780	N	560	-0-	-220	-0-	560	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

04	1440	N	972	-0-	-468	-0-	972	2			N	-0-					302
05	1333	N	1190	-0-	-143	-0-	1190	2			N	-0-					302
06	1200	N	1043	-0-	-157	-0-	1043	2			N	-0-					302
07	992	N	978	-0-	-14	-0-	978	2			N	-0-					302
08	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					302
09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2371	N	2371	-0-	-0-	-0-	2302	2	69	9	N	63					407
05	2356	N	2356	-0-	-0-	-0-	2304	2	52	9	N	47	193	1			261
06	2300	N	2300	-0-	-0-	-0-	2239	2	61	9	N	55					316
07	2304	N	2304	-0-	-0-	-0-	2256	2	48	9	N	44					360
*08	2333	N	2333	-0-	-0-	-0-	2291	2	42	9	N	38					398
*09	2208	N	2208	-0-	-0-	-0-	2152	2	56	9	N	51					449

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

04	1930	N	1930	-0-	-0-	-0-	1897	2	33	9	N	30	180	1			411
05	1944	N	1944	-0-	-0-	-0-	1908	2	36	9	N	33					444
06	1794	N	1794	-0-	-0-	-0-	1766	2	28	9	N	25					469
07	1720	N	1720	-0-	-0-	-0-	1694	2	26	9	N	24					493
*08	1810	N	1810	-0-	-0-	-0-	1789	2	21	9	N	19					512
*09	1785	N	1785	-0-	-0-	-0-	1762	2	23	9	N	21					533

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					77
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					77
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					77
07	403	N	388	-0-	-15	-0-	388	2			N	-0-					77
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					77
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

04	2691	X	2691	-0-	-0-	-0-	2640	2	51	9	N	46	185	1			164
05	2743	X	2743	-0-	-0-	-0-	2692	2	51	9	N	46					210
06	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-	63	1			147
07	2634	X	2634	-0-	-0-	-0-	2612	2	22	9	N	20					167
*08	2609	X	2609	-0-	-0-	-0-	2585	2	24	9	N	22					189
*09	2486	X	2486	-0-	-0-	-0-	2457	2	29	9	N	26					215

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

04	1800	N	1694	-0-	-106	-0-	1654	2	40	9	N	36					293
05	1798	N	1765	-0-	-33	-0-	1714	2	51	9	N	46					339
06	1697	N	1697	-0-	-0-	-0-	1639	2	58	9	N	53	182	1			210
07	1736	N	1646	-0-	-90	-0-	1637	2	9	9	N	8					218
08	1767	N	1391	-0-	-376	-0-	1344	2	47	9	N	43					261
09	1710	N	1546	-0-	-164	-0-	1506	2	40	9	N	36					297

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

04	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					417
05	1332	N	1332	-0-	-0-	-0-	1309	2	23	9	N	21					438
06	1143	N	1143	-0-	-0-	-0-	1130	2	13	9	N	12					450
07	1302	N	1270	-0-	-32	-0-	1242	2	28	9	N	25					475
08	1333	N	1325	-0-	-8	-0-	1286	2	39	9	N	35					510
*09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					530

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2037	-0-	-153	-0-	2016	2	21	9	N	19					215
05	2263	N	2083	-0-	-180	-0-	2060	2	23	9	N	21					236
06	2130	N	1907	-0-	-223	-0-	1882	2	25	9	N	23					259
07	2108	N	1876	-0-	-232	-0-	1868	2	8	9	N	7					266
08	2077	N	1937	-0-	-140	-0-	1937	2			N	-0-					266
09	1920	N	1721	-0-	-199	-0-	1721	2			N	-0-					266

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1319	N	1319	-0-	-0-	-0-	1297	2	22	9	N	20					218
05	1395	N	1326	-0-	-69	-0-	1297	2	29	9	N	26					244
06	1299	N	1299	-0-	-0-	-0-	1241	2	58	9	N	53					297
07	1364	N	1089	-0-	-275	-0-	1065	2	24	9	N	22					319
08	1333	N	1201	-0-	-132	-0-	1187	2	14	9	N	13					332
*09	1331	N	1331	-0-	-0-	-0-	1248	2	83	9	N	75					407

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2705	N	2705	-0-	-0-	-0-	2664	2	41	9	N	37					185
05	2387	N	2213	-0-	-174	-0-	2195	2	18	9	N	16					201
06	2658	N	2658	-0-	-0-	-0-	2654	2	4	9	N	4	119	1			86
07	2400	N	2400	-0-	-0-	-0-	2369	2	31	9	N	28					114
*08	2690	N	2690	-0-	-0-	-0-	2665	2	25	9	N	23					137
*09	2623	N	2623	-0-	-0-	-0-	2603	2	20	9	N	18					155

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2728	N	2728	-0-	-0-	-0-	2663	2	65	9	N	59					250
05	2790	N	2741	-0-	-49	-0-	2696	2	45	9	N	41					291
06	3000	N	3693	-0-	693	693	3651	2	42	9	N	38					329
07	3100	N	3056	-0-	-44	649	3004	2	52	9	N	47	184	1			192
*08	3100	N	3060	-0-	-40	609	2993	2	67	9	N	61					253
*09	3448	X	2839	-0-	-609	-0-	2803	2	36	9	N	33					286

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					590
05	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					590
06	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	N	3					593
07	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					593
08	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					593
09	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					593

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					247
05	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					247
06	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					247
07	2201	X	2189	-0-	-12	-0-	2189	2			N	-0-					247
08	2201	X	1665	-0-	-536	-0-	1665	2			N	-0-					247
*09	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	4807	-0-	-3653	-0-	4665	2	142	9	N	129	186	1			244
05	8525	X	5779	-0-	-2746	-0-	5616	2	163	9	N	148	191	1			201
06	5777	X	5777	-0-	-0-	-0-	5679	2	98	9	N	89					290
07	5722	X	5722	-0-	-0-	-0-	5628	2	94	9	N	85					375
08	5766	X	5520	-0-	-246	-0-	5428	2	92	9	N	84	179	1			280
*09	5900	X	5900	-0-	-0-	-0-	5815	2	85	9	N	77					357

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	1315	2	140	9	N	127					507
05	1054	N	1028	-0-	-26	-0-	1013	2	15	9	N	14	170	1			351
06	930	N	918	-0-	-12	-0-	882	2	36	9	N	33					384
07	1116	N	962	-0-	-154	-0-	918	2	44	9	N	40					424
*08	1055	N	1055	-0-	-0-	-0-	1005	2	50	9	N	45	176	1			293
09	930	N	906	-0-	-24	-0-	862	2	44	9	N	40					333

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12090	X	10882	-0-	-1208	-0-	10489	2	393	9	N	357	333	1			952
05	12338	X	10851	-0-	-1487	-0-	10442	2	409	9	N	372	358	1			966
06	11760	X	10666	-0-	-1094	-0-	10311	2	355	9	N	323	357	1			932
07	11659	X	11659	-0-	-0-	-0-	11173	2	486	9	N	442	538	1			836
*08	11783	X	11783	-0-	-0-	-0-	11330	2	453	9	N	412	344	1			904
09	10890	X	10335	-0-	-555	-0-	10007	2	328	9	N	298	368	1			834

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20041	X	20041	-0-	-0-	-0-	19770	2	271	9	N	246	182	1			1166
05	18693	X	15313	-0-	-3380	-0-	14952	2	361	9	N	328	350	1			1144
06	15510	X	14664	-0-	-846	-0-	14382	2	282	9	N	256	367	1			1033
07	20708	X	15070	-0-	-5638	-0-	14793	2	277	9	N	252	178	1			1107
08	20708	X	15088	-0-	-5620	-0-	14776	2	312	9	N	284	557	1			834
09	20040	X	14410	-0-	-5630	-0-	14110	2	300	9	N	273	178	1			929

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
05	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
06	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
07	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
08	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
*09	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
05	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	651	N	627	-0-	-24	B	-0-	627	3			N	-0-					-0-
08	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
09	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5743	X	5743	-0-	-0-	B	-0-	5732	3	11	9	N	10					261
05	5841	X	5841	-0-	-0-	B	-0-	5832	3	9	9	N	8					269
06	6324	X	6324	-0-	-0-	B	-0-	6311	3	13	9	N	12					281
07	5912	X	5912	-0-	-0-	B	-0-	5909	3	3	9	N	3					284
08	5596	X	5596	-0-	-0-	B	-0-	5590	3	6	9	N	5					289
*09	5378	X	5378	-0-	-0-	B	-0-	5372	3	6	9	N	5					294

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31		-0-	329	3			N	-0-					92
05	527	N	527	-0-	-0-		-0-	527	3			N	-0-					92
06	396	N	396	-0-	-0-		-0-	396	3			N	-0-					92
07	341	N	273	-0-	-68		-0-	273	3			N	-0-					92
08	372	N	304	-0-	-68		-0-	304	3			N	-0-					92
09	360	N	261	-0-	-99		-0-	261	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3033	-0-	33		33	1493	2	1540	3	N	-0-					157
05	3100	N	3300	-0-	200		233	1617	2	1683	3	N	-0-					157
06	3000	N	4021	-0-	1021		1254	1965	2	2056	3	N	-0-					157
07	3249	X	1995	-0-	-1254		-0-	1984	3	11	9	N	10					167
08	4190	X	4190	-0-	-0-		-0-	2036	2	2154	3	N	-0-					167
*09	3915	X	3915	-0-	-0-		-0-	1906	2	2009	3	N	-0-					167

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					1
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					1
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					1
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					1
*09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

04	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					28
05	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					28
06	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					28
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					28
08	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					28
*09	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	77	1	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

04	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1386	-0-	-144	-0-	1386	3			N	-0-					256
05	1488	N	1405	-0-	-83	-0-	1405	3			N	-0-					256
06	1498	N	1498	-0-	-0-	-0-	1418	3	80	9	N	73					329
07	1488	N	1488	-0-	-0-	-0-	1451	3	37	9	N	34	178	1			185
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					185
09	1500	N	1491	-0-	-9	-0-	1435	3	56	9	N	51					236

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					74
05	341	N	324	-0-	-17	-0-	31	1	293	2	N	-0-					74
06	378	N	378	-0-	-0-	-0-	30	1	348	2	N	-0-					74
07	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					74
08	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					74
09	390	N	349	-0-	-41	-0-	30	1	286	2	N	30					104
							33	9									

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	211	183	1			165
05	14B	DENY	-0-	-0-	-0-	-0-					N	187	185	1			167
06	14B	DENY	-0-	-0-	-0-	-0-					N	163					330
07	14B	DENY	-0-	-0-	-0-	-0-					N	181	185	1			326
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					326
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					326

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					100
05	803	N	803	-0-	-0-	-0-	720	3	83	9	N	75					175
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					175
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					175
08	833	N	833	-0-	-0-	-0-	760	3	73	9	N	66	179	1			62
*09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					62

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	634	-0-	-26	-0-	634	2			N	-0-					162
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					162
06	660	N	654	-0-	-6	-0-	654	2			N	-0-					162
07	706	N	706	-0-	-0-	-0-	629	2	77	9	N	70	182	1			50
08	673	N	673	-0-	-0-	-0-	640	2	33	9	N	30					80
09	660	N	623	-0-	-37	-0-	612	2	11	9	N	10					90

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					44
05	899	N	873	-0-	-26	-0-	847	3	26	9	N	24					68
06	900	N	821	-0-	-79	-0-	821	3			N	-0-					68
07	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22					90
08	868	N	863	-0-	-5	-0-	857	3	6	9	N	5					95
*09	833	N	833	-0-	-0-	-0-	829	3	4	9	N	4	73	1			26

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					140
05	594	N	594	-0-	-0-	-0-	583	3	11	9	N	10					150
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
07	589	N	561	-0-	-28	-0-	561	3			N	-0-					150
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					150
09	570	N	406	-0-	-164	-0-	406	3			N	-0-					150

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					40
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					40
07	775	N	687	-0-	-88	-0-	687	2			N	-0-					40
*08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					40
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	339	3	53	9	N	48	163	1			-0-
05	439	N	439	-0-	-0-	-0-	408	3	31	9	N	28					28
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					28
07	403	N	187	-0-	-216	-0-	187	3			N	-0-					28
08	403	N	232	-0-	-171	-0-	232	3			N	-0-					28
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					28

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6473	X	6473	-0-	-0-	-0-	6364	2	109	9	N	99	162	1			167
05	6455	X	6455	-0-	-0-	-0-	6360	2	95	9	N	86	174	1			79
06	5154	X	5154	-0-	-0-	-0-	5095	2	59	9	N	54					133
07	5910	X	5910	-0-	-0-	-0-	5824	2	86	9	N	78					211
*08	6595	X	6595	-0-	-0-	-0-	6501	2	94	9	N	85	191	1			105
*09	6288	X	6288	-0-	-0-	-0-	6208	2	80	9	N	73					178

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2723	-0-	-247	-0-	2702	2	21	9	N	19					132
05	2821	X	2756	-0-	-65	-0-	2738	2	18	9	N	16					148
06	2730	X	1988	-0-	-742	-0-	1935	2	53	9	N	48	194	1			2
07	2821	X	2352	-0-	-469	-0-	2346	2	6	9	N	5					7
08	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					7
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					7

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2744	X	2744	-0-	-0-	-0-	2719	2	25	9	N	23					145
05	3152	X	3152	-0-	-0-	-0-	3122	2	30	9	N	27					172
06	3012	X	3012	-0-	-0-	-0-	3001	2	11	9	N	10					182
07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					182
08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					182
09	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5617	-0-	-413	-0-	5591	2	26	9	N	24					157
05	6231	X	6045	-0-	-186	-0-	6017	2	28	9	N	25					182
06	6030	X	5769	-0-	-261	-0-	5745	2	24	9	N	22	194	1			10
07	5983	X	5444	-0-	-539	-0-	5430	2	14	9	N	13					23
08	6045	X	5636	-0-	-409	-0-	5634	2	2	9	N	2					25
09	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					25

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	3948	-0-	-1332	-0-	3840	2	11	4	N	88	188	1			125
							97	9									
05	5270	X	4333	-0-	-937	-0-	4292	2	41	9	N	37					162
06	5100	X	4609	-0-	-491	-0-	4609	2			N	-0-	134	5			28
07	5270	X	5206	-0-	-64	-0-	4718	2	488	9	N	444	196	1			276
08	4650	X	4582	-0-	-68	-0-	4582	2			N	-0-	144	5			132
09	4620	X	4610	-0-	-10	-0-	4504	2	106	9	N	96					228

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6437	X	6437	-0-	-0-	-0-	6335	2	102	9	N	93					302
05	6625	X	6625	-0-	-0-	-0-	6484	2	141	9	N	128	187	1			243
06	6131	X	6131	-0-	-0-	-0-	6086	2	45	9	N	41	140	5			144
07	6333	X	6333	-0-	-0-	-0-	6143	2	190	9	N	173	193	1			124
08	5937	X	5937	-0-	-0-	-0-	5870	2	67	9	N	61					185
*09	5644	X	5644	-0-	-0-	-0-	5522	2	122	9	N	111					296

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1846	-0-	-794	-0-	1845	2	1	9	N	1					120
05	2542	X	1111	-0-	-1431	-0-	1111	2			N	-0-					120
06	2250	X	1031	-0-	-1219	-0-	1031	2			N	-0-					120
07	2325	X	1027	-0-	-1298	-0-	1027	2			N	-0-					120
08	2325	X	1042	-0-	-1283	-0-	1042	2			N	-0-					120
09	1860	X	848	-0-	-1012	-0-	848	2			N	-0-					120

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2804	X	2804	-0-	-0-	-0-	2798	2	6	4	N	-0-					109
05	2480	X	1815	-0-	-665	-0-	1780	2	35	4	N	-0-	2	5			107
06	2310	X	1623	-0-	-687	-0-	1623	2			N	-0-					107
07	2883	X	1607	-0-	-1276	-0-	1607	2			N	-0-					107
08	2883	X	2158	-0-	-725	-0-	2156	2	2	9	N	2					109
09	2790	X	1887	-0-	-903	-0-	1887	2			N	-0-	4	5			105

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3443	X	3443	-0-	-0-	-0-	3429	2	14	9	N	13					88
05	3317	X	3235	-0-	-82	-0-	3227	2	8	9	N	7					95
06	3831	X	3831	-0-	-0-	-0-	3817	2	14	9	N	13					108
07	4092	X	4092	-0-	-0-	-0-	4082	2	10	9	N	9	95	1			22
*08	3769	X	3769	-0-	-0-	-0-	3768	2	1	9	N	1					23
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					23

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1252	-0-	-1028	-0-	1252	2			N	-0-	103	5			-0-
05	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
06	2310	N	2306	-0-	-4	-0-	2306	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					5
08	2449	N	2275	-0-	-174	-0-	2275	2			N	-0-					5
09	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					5

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2284	N	2284	-0-	-0-	-0-	2253	3	31	9	N	28					147
05	2589	N	2589	-0-	-0-	-0-	2582	3	7	9	N	6					153
06	2609	N	2609	-0-	-0-	-0-	2587	3	22	9	N	20	153	1			20
07	2795	N	2795	-0-	-0-	-0-	2780	3	15	9	N	14					34
*08	2416	N	2416	-0-	-0-	-0-	2393	3	23	9	N	21					55
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					55

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	7697	-0-	-763	-0-	973	1	6713	2	N	10	7	1	1	8	153
							11	9									
05	8742	X	8206	-0-	-536	-0-	965	1	7165	2	N	69	18	1	3	8	201
							76	9									
06	8220	X	7638	-0-	-582	-0-	975	1	6645	2	N	16	18	1			199
							18	9									
07	8494	X	7147	-0-	-1347	-0-	608	1	6474	2	N	59	188	1	1	8	69
							65	9									
08	8494	X	7795	-0-	-699	-0-	1016	1	6694	2	N	77	8	1	1	8	137
							85	9									
09	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					137

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					3
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					3
06	1102	N	1102	-0-	-0-	-0-	1098	2	4	9	Y	4					7
07	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					7
08	744	N	602	-0-	-142	-0-	602	2			Y	-0-					7
09	720	N	408	-0-	-312	-0-	408	2			Y	-0-					7

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					969
05	403	N	195	-0-	-208	-0-	195	2			N	-0-					969
06	240	N	109	-0-	-131	-0-	109	2			N	-0-					969
07	279	N	25	-0-	-254	-0-	25	2			N	-0-					969
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					969
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

04	3247	X	3247	-0-	-0-	-0-	2965	2	282	9	N	256	188	1			1187
05	2949	X	2949	-0-	-0-	-0-	2853	2	96	9	N	87					1274
06	2550	X	2243	-0-	-307	-0-	2209	2	34	9	N	31	193	1			1112
07	2635	X	2190	-0-	-445	-0-	2190	2			N	-0-					1112
08	2635	X	2153	-0-	-482	-0-	2136	2	17	9	N	15					1127
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					1127

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

04	2190	N	2061	-0-	-129	-0-	2020	2	41	9	N	37					821
05	2490	N	2490	-0-	-0-	-0-	2414	2	76	9	N	69					890
06	2063	N	2063	-0-	-0-	-0-	2017	2	46	9	N	42	191	1			741
07	2139	N	2110	-0-	-29	-0-	2057	2	53	9	N	48					789
08	1996	N	1996	-0-	-0-	-0-	1942	2	54	9	N	49					838
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					838

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

04	0	N	-0-	-0-	-0-	-0-					N	-0-					751
05	0	N	-0-	-0-	-0-	-0-					N	-0-					751
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751
07	0	N	-0-	-0-	-0-	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

04	0	N	-0-	-0-	-0-	-0-					N	-0-					809
05	0	N	-0-	-0-	-0-	-0-					N	-0-					809
06	0	N	-0-	-0-	-0-	-0-					N	-0-					809
07	0	N	-0-	-0-	-0-	-0-					N	-0-					809
08	0	N	-0-	-0-	-0-	-0-					N	-0-					809
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1783	N	1783	-0-	-0-	-0-	1741	2	42	9	N	38					1146
05	1846	N	1846	-0-	-0-	-0-	1811	2	35	9	N	32					1178
06	1247	N	1247	-0-	-0-	-0-	1238	2	9	9	N	8					1186
07	1376	N	1376	-0-	-0-	-0-	1357	2	19	9	N	17					1203
08	1929	N	1929	-0-	-0-	-0-	1909	2	20	9	N	18					1221
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1221

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1750	-0-	-380	-0-	1737	2	13	9	N	12					1252
05	2108	N	1831	-0-	-277	-0-	1809	2	22	9	N	20					1272
06	2700	N	2590	-0-	-110	-0-	2566	2	24	9	N	22					1294
07	2796	N	2796	-0-	-0-	-0-	2766	2	30	9	N	27					1321
08	2721	N	2721	-0-	-0-	-0-	2707	2	14	9	N	13					1334
09	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					1334

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1743
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					1743
06	121	N	121	-0-	-0-	-0-	113	2	8	9	N	7					1750
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					1750
08	121	N	121	-0-	-0-	-0-	115	2	6	9	N	5					1755
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1755

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					414
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					414
06	11	N	-0-	-0-	-11	-0-					N	-0-					414
07	0	N	-0-	-0-	-0-	-0-					N	-0-					414
08	0	N	-0-	-0-	-0-	-0-					N	-0-					414
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2849	X	2849	-0-	-0-	-0-	2743	2	106	9	N	96					1960
05	2295	N	2295	-0-	-0-	-0-	2186	2	109	9	N	99	191	1			1868
06	2128	N	2128	-0-	-0-	-0-	1950	2	178	9	N	162					2030
07	2093	N	2093	-0-	-0-	-0-	1985	2	108	9	N	98	186	1			1942
08	3088	N	3088	-0-	-0-	-0-	2963	2	125	9	N	114					2056
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2056

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2189	-0-	-271	-0-	2165	2	24	9	N	22					1849
05	2517	N	2517	-0-	-0-	-0-	2423	2	94	9	N	85	198	1			1736
06	2332	N	2332	-0-	-0-	-0-	2273	2	59	9	N	54					1790
07	2431	N	2431	-0-	-0-	-0-	2378	2	53	9	N	48					1838
08	2264	N	2264	-0-	-0-	-0-	2198	2	66	9	N	60	198	1			1700
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					1700

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2776	N	2776	-0-	-0-	-0-	2678	2	98	9	N	89					1851
05	2877	N	2877	-0-	-0-	-0-	2764	2	113	9	N	103					1954
06	2774	N	2774	-0-	-0-	-0-	2644	2	130	9	N	118	187	1			1885
07	2563	N	2563	-0-	-0-	-0-	2473	2	90	9	N	82					1967
08	2412	N	2412	-0-	-0-	-0-	2302	2	110	9	N	100	194	1			1873
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					1873

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					1597
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17550	X	16456	-0-	-1094	-0-	15921	2	535	9	N	486	395	1			7668
05	18042	X	16917	-0-	-1125	-0-	16400	2	517	9	N	470	381	1			7757
06	17460	X	15946	-0-	-1514	-0-	15548	2	398	9	N	362	357	1			7762
07	17670	X	16369	-0-	-1301	-0-	15998	2	371	9	N	337	385	1			7714
08	17360	X	16198	-0-	-1162	-0-	15847	2	351	9	N	319	356	1			7677
09	16470	X	NO RPT	-0-	-16470	-0-					N	NO RPT					7677

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15161	X	15161	-0-	-0-	-0-	14621	2	540	9	N	491	197	1			3171
05	18018	X	18018	-0-	-0-	-0-	17546	2	472	9	N	429	395	1			3205
06	12270	X	11609	-0-	-661	-0-	11306	2	303	9	N	275	181	1			3299
07	16605	X	16605	-0-	-0-	-0-	16430	2	175	9	N	159	196	1			3262
08	15066	X	14349	-0-	-717	-0-	14076	2	273	9	N	248	195	1			3315
09	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					3315

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	813	2	35	9	N	32					1026
05	914	N	914	-0-	-0-	-0-	893	2	21	9	N	19					1045
06	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					1052
07	901	N	901	-0-	-0-	-0-	843	2	58	9	N	53	192	1			913
08	897	N	897	-0-	-0-	-0-	884	2	13	9	N	12					925
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					925

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12980	X	12980	-0-	-0-	-0-	12653	2	327	9	N	297	190	1			9929
05	12253	X	12253	-0-	-0-	-0-	11945	2	308	9	N	280					10209
06	9000	X	8390	-0-	-610	-0-	8166	2	224	9	N	204	387	1			10026
07	13811	X	13811	-0-	-0-	-0-	13505	2	306	9	N	278	192	1			10112
08	10020	X	10020	-0-	-0-	-0-	9736	2	284	9	N	258	186	1			10184
09	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					10184

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	525	-0-	-165	-0-	523	2	2	9	N	2					177
05	806	N	646	-0-	-160	-0-	646	2			N	-0-					177
06	630	N	325	-0-	-305	-0-	325	2			N	-0-					177
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					177
*08	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12	155	1			34
*09	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					47

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	6763	-0-	-827	-0-	6602	2	161	9	N	146	190	1			256
05	9115	X	9115	-0-	-0-	-0-	8876	2	239	9	N	217	190	1			283
06	8957	X	8957	-0-	-0-	-0-	8683	2	274	9	N	249	190	1			342
07	7379	X	7379	-0-	-0-	-0-	7184	2	195	9	N	177	190	1			329
08	9114	X	7383	-0-	-1731	-0-	7230	2	153	9	N	139	189	1			279
09	8970	X	8402	-0-	-568	-0-	8187	2	215	9	N	195	182	1			292

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19300	X	19300	-0-	-0-	-0-	18396	2	904	9	N	822	926	1			189
05	20016	X	20016	-0-	-0-	-0-	19052	2	964	9	N	876	755	1			310
06	19466	X	19466	-0-	-0-	-0-	18601	2	865	9	N	786	764	1			332
07	20235	X	20235	-0-	-0-	-0-	19315	2	920	9	N	836	761	1			407
*08	20296	X	20296	-0-	-0-	-0-	19392	2	904	9	N	822	935	1			294
*09	19708	X	19708	-0-	-0-	-0-	18859	2	849	9	N	772	762	1			304

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4485	X	4485	-0-	-0-	-0-	4286	2	199	9	Y	181	337	1			58
05	4957	X	4957	-0-	-0-	-0-	4738	2	219	9	Y	199	201	1			56
06	4526	X	4526	-0-	-0-	-0-	4327	2	199	9	Y	181	170	1			67
07	4792	X	4792	-0-	-0-	-0-	4588	2	204	9	Y	185	71	1			181
08	4960	X	4420	-0-	-540	-0-	4255	2	165	9	Y	150	314	1			17
*09	4800	X	4305	-0-	-495	-0-	4120	2	185	9	Y	168	152	1			33

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1999	-0-	-251	-0-	1874	2	125	9	N	114					2413
05	2294	X	1874	-0-	-420	-0-	1771	2	103	9	N	94					2507
06	1830	N	1684	-0-	-146	-0-	1607	2	77	9	N	70					2577
07	2077	N	1761	-0-	-316	-0-	1629	2	132	9	N	120	193	1			2504
08	1546	N	1546	-0-	-0-	-0-	1468	2	78	9	N	71					2575
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					2575

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

04	6120	X	4267	-0-	-1853	-0-	4209	2	58	9	N	53					190
05	6107	X	5823	-0-	-284	-0-	5716	2	107	9	N	97					287
06	5910	X	5592	-0-	-318	-0-	5498	2	94	9	N	85	189	1			183
07	6107	X	5771	-0-	-336	-0-	5676	2	95	9	N	86					269
*08	5865	X	5865	-0-	-0-	-0-	5807	2	58	9	N	53	192	1			130
*09	5871	X	5871	-0-	-0-	-0-	5796	2	75	9	N	68					198

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

04	630	N	612	-0-	-18	-0-	612	2			N	-0-					21
05	651	N	628	-0-	-23	-0-	628	2			N	-0-					21
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					21
07	631	N	631	-0-	-0-	-0-	620	2	11	9	N	10					31
08	620	N	616	-0-	-4	-0-	599	2	17	9	N	15					46
*09	651	N	651	-0-	-0-	-0-	594	2	57	9	N	52					98

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

04	1080	N	910	-0-	-170	-0-	910	2			N	-0-					165
05	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					165
06	1080	N	879	-0-	-201	-0-	879	2			N	-0-					165
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					165
08	1054	N	852	-0-	-202	-0-	824	2	28	9	N	25					190
09	870	N	765	-0-	-105	-0-	726	2	39	9	N	35					225

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

04	6840	X	6733	-0-	-107	-0-	5814	2	919	9	N	835	742	1			570
05	7068	X	6896	-0-	-172	-0-	6019	2	877	9	N	797	938	1			429
06	6840	X	6714	-0-	-126	-0-	5795	2	919	9	N	835	750	1			514
07	7194	X	7194	-0-	-0-	-0-	6046	2	1148	9	N	1044	1120	1			438
*08	6981	X	6981	-0-	-0-	-0-	6055	2	926	9	N	842	754	1			526
*09	6794	X	6794	-0-	-0-	-0-	5892	2	902	9	N	820	1121	1			225

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

04	11076	X	11076	-0-	-0-	-0-	10959	2	117	9	N	106					230
05	9094	X	9094	-0-	-0-	-0-	8962	2	132	9	N	120	192	1			158
06	8998	X	8998	-0-	-0-	-0-	8914	2	84	9	N	76					234
07	9114	X	9114	-0-	-0-	-0-	9000	2	114	9	N	104	184	1			154
*08	8649	X	8649	-0-	-0-	-0-	8550	2	99	9	N	90					244
*09	7903	X	7903	-0-	-0-	-0-	7815	2	88	9	N	80	179	1			145

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

04	19026	X	19026	-0-	-0-	-0-	18122	2	904	9	N	822	1144	1			221
05	12772	X	10580	-0-	-2192	-0-	10043	2	537	9	N	488					709
06	12360	X	9060	-0-	-3300	-0-	8601	2	459	9	N	417	762	1			364
07	18683	X	18683	-0-	-0-	-0-	17766	2	917	9	N	834	755	1			443
*08	20942	X	20942	-0-	-0-	-0-	19843	2	1099	9	N	999	943	1			499
*09	19483	X	19483	-0-	-0-	-0-	18520	2	963	9	N	875	1129	1			245

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

04	0	N	-0-	-0-	-0-	-0-					N	-0-					245
05	0	N	-0-	-0-	-0-	-0-					N	-0-					245
06	0	N	-0-	-0-	-0-	-0-					N	-0-					245
07	0	N	-0-	-0-	-0-	-0-					N	-0-					245
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

04	480	X	-0-	-0-	-480	-0-					N	-0-					55
05	217	X	64	-0-	-153	-0-	64	2			N	-0-					55
06	3000	N	13093	-0-	10093	10093	12534	2	559	9	N	508	184	1			379
07	3100	N	10422	-0-	7322	17415	9929	2	493	9	N	448	565	1			262
*08	3100	N	13480	-0-	10380	27795	12887	2	593	9	N	539	564	1			237
*09	40068	X	12273	-0-	-27795	-0-	11710	2	563	9	N	512	575	1			174

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

04	150	X	-0-	-0-	-150	-0-					N	-0-					179
05	155	X	-0-	-0-	-155	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	3100	N	3799	-0-	699	699	3655	2	144	9	N	131					310
*08	3100	N	10006	-0-	6906	7605	9734	2	272	9	N	247	367	1			190
*09	3000	N	8685	-0-	5685	13290	8481	2	204	9	N	185	185	1			190

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19016	X	19016	-0-	-0-	-0-	18253	2	763	9	N	694	766	1			107
05	19220	X	19201	-0-	-19	-0-	18422	2	779	9	N	708	569	1			246
06	18600	X	16161	-0-	-2439	-0-	15460	2	701	9	N	637	572	1			311
07	19837	X	19837	-0-	-0-	-0-	19057	2	780	9	N	709	763	1			257
*08	19630	X	19630	-0-	-0-	-0-	18873	2	757	9	N	688	751	1			194
09	18600	X	18297	-0-	-303	-0-	17763	2	534	9	N	485	580	1			99

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

04	5520	X	4545	-0-	-975	-0-	647	1	3568	2	Y	300	284	1			85
							330	9									
05	5704	X	5134	-0-	-570	-0-	778	1	4059	2	Y	270	288	1			67
							297	9									
06	5280	X	4994	-0-	-286	-0-	724	1	3950	2	Y	291	284	1			74
							320	9									
07	5146	X	4398	-0-	-748	-0-	807	1	3307	2	Y	258	278	1			54
							284	9									
08	5198	X	5198	-0-	-0-	-0-	759	1	4119	2	Y	291	267	1			78
							320	9									
09	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					78

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

04	4020	X	3429	-0-	-591	-0-	234	1	2853	2	Y	311	200	1			212
							342	9									
05	4154	X	3474	-0-	-680	-0-	251	1	2868	2	Y	323	375	1			160
							355	9									
06	3960	X	3226	-0-	-734	-0-	251	1	2681	2	Y	267	195	1			232
							294	9									
07	4092	X	3439	-0-	-653	-0-	258	1	2832	2	Y	317	390	1			159
							349	9									
08	3658	X	3281	-0-	-377	-0-	249	1	2717	2	Y	286	375	1			70
							315	9									
09	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					70

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2428	-0-	-1142	-0-	176	1	2145	2	Y	97	192	1			115
							107	9									
05	3689	X	3138	-0-	-551	-0-	243	1	2777	2	Y	107	12	1			210
							118	9									
06	3570	X	2976	-0-	-594	-0-	245	1	2621	2	Y	100	196	1			114
							110	9									
07	3689	X	2964	-0-	-725	-0-	238	1	2614	2	Y	102	20	1			196
							112	9									
08	3472	X	2943	-0-	-529	-0-	238	1	2589	2	Y	105	199	1			102
							116	9									
09	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					102

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3146	X	3146	-0-	-0-	-0-	390	1	2151	2	Y	550	376	1			266
							605	9									
05	3162	X	2732	-0-	-430	-0-	418	1	2181	2	Y	121	300	1			87
							133	9									
06	3210	X	2857	-0-	-353	-0-	398	1	2171	2	Y	262	262	1			87
							288	9									
07	3255	X	2751	-0-	-504	-0-	476	1	1949	2	Y	296	309	1			74
							326	9									
08	3255	X	3147	-0-	-108	-0-	438	1	2375	2	Y	304	281	1			97
							334	9									
09	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					97

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2877	X	2877	-0-	-0-	-0-	185	1	2261	2	Y	392	268	1			222
							431	9									
05	2755	X	2755	-0-	-0-	-0-	193	1	2207	2	Y	323	289	1			256
							355	9									
06	2898	X	2898	-0-	-0-	-0-	227	1	2425	2	Y	224	270	1			210
							246	9									
07	3523	X	3523	-0-	-0-	-0-	265	1	2904	2	Y	322	324	1			208
							354	9									
08	3448	X	3448	-0-	-0-	-0-	260	1	2834	2	Y	322	345	1	2	8	183
							354	9									
09	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					183

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7959	X	7959	-0-	-0-	-0-	593	1	7225	2	Y	128	128	1			96
							141	9									
05	7739	X	7739	-0-	-0-	-0-	613	1	7014	2	Y	102	104	1			94
							112	9									
06	8550	X	7288	-0-	-1262	-0-	618	1	6608	2	Y	56	65	1			85
							62	9									
07	8835	X	6803	-0-	-2032	-0-	566	1	6205	2	Y	29	34	1			80
							32	9									
08	8215	X	6265	-0-	-1950	-0-	524	1	5712	2	Y	26	28	1			78
							29	9									
09	7950	X	NO RPT	-0-	-7950	-0-					Y	NO RPT					78

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	5149	-0-	-221	-0-	704	1	3883	2	Y	511	483	1			123
							562	9									
05	5549	X	5068	-0-	-481	-0-	735	1	3837	2	Y	451	450	1			124
							496	9									
06	5370	X	4956	-0-	-414	-0-	693	1	3781	2	Y	438	429	1			133
							482	9									
07	5456	X	4464	-0-	-992	-0-	786	1	3219	2	Y	417	446	1			104
							459	9									
08	5332	X	5178	-0-	-154	-0-	703	1	3817	2	Y	598	603	1			99
							658	9									
09	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					99

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	6679	-0-	-161	-0-	474	1	5778	2	Y	388	470	1			124
							427	9									
05	6753	X	6753	-0-	-0-	-0-	496	1	5673	2	Y	531	504	1			151
							584	9									
06	6726	X	6726	-0-	-0-	-0-	524	1	5605	2	Y	543	552	1			142
							597	9									
07	7145	X	7145	-0-	-0-	-0-	551	1	6040	2	Y	504	514	1	3	8	129
							554	9									
08	6913	X	6604	-0-	-309	-0-	519	1	5650	2	Y	395	341	1			183
							435	9									
09	6720	X	NO RPT	-0-	-6720	-0-					Y	NO RPT					183

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	-0-	-0-	-570	-0-					Y	-0-					34
05	589	X	-0-	-0-	-589	-0-					Y	-0-					34
06	570	X	-0-	-0-	-570	-0-					Y	-0-					34
07	0	X	-0-	-0-	-0-	-0-					Y	65	72	1			27
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					27
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					27

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4145	X	4145	-0-	-0-	-0-	252	1	3692	2	Y	183	334	1			168
							201	9									
05	4756	X	4756	-0-	-0-	-0-	366	1	4161	2	Y	208	165	1			211
							229	9									
06	4283	X	4283	-0-	-0-	-0-	349	1	3724	2	Y	191	171	1			231
							210	9									
07	4340	X	4306	-0-	-34	-0-	259	1	3837	2	Y	191	168	1			254
							210	9									
08	4743	X	4223	-0-	-520	-0-	261	1	3749	2	Y	194	171	1			277
							213	9									
09	4590	X	4238	-0-	-352	-0-	242	1	3869	2	Y	115	152	1			240
							127	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	3775	-0-	-1925	-0-	827	1	2783	2	Y	150	179	1			135
							165	9									
05	6200	X	6046	-0-	-154	-0-	1067	1	4796	2	Y	166	180	1			121
							183	9									
06	6000	X	4738	-0-	-1262	-0-	1076	1	3353	2	Y	281	176	1			226
							309	9									
07	6200	X	4206	-0-	-1994	-0-	1019	1	3173	2	Y	13	153	1			86
							14	9									
08	6045	X	5506	-0-	-539	-0-	1013	1	4291	2	Y	184	174	1			96
							202	9									
09	5850	X	4774	-0-	-1076	-0-	993	1	3617	2	Y	149	172	1			73
							164	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3141	X	3141	-0-	-0-	-0-	946	1	1965	2	Y	209	178	1			178
							230	9									
05	3553	X	3553	-0-	-0-	-0-	1020	1	2306	2	Y	206	177	1			207
							227	9									
06	3430	X	3430	-0-	-0-	-0-	996	1	2251	2	Y	166	168	1			205
							183	9									
07	3473	X	3473	-0-	-0-	-0-	1040	1	2254	2	Y	163	176	1			192
							179	9									
08	3565	X	3486	-0-	-79	-0-	1054	1	2238	2	Y	176	173	1			195
							194	9									
09	3450	X	3411	-0-	-39	-0-	1017	1	2236	2	Y	144	174	1			165
							158	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	5149	-0-	-1181	-0-	4987	2	162	9	Y	147	190	1			120
05	6541	X	5900	-0-	-641	-0-	5710	2	190	9	Y	173	187	1			106
06	6330	X	3983	-0-	-2347	-0-	3858	2	125	9	Y	114	170	1			50
07	6417	X	2759	-0-	-3658	-0-	2702	2	57	9	Y	52					102
08	6045	X	2859	-0-	-3186	-0-	2839	2	20	9	Y	18					120
09	5700	X	1848	-0-	-3852	-0-	1826	2	22	9	Y	20					140

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2355	-0-	-345	-0-	2326	2	29	9	Y	26					146
05	2728	X	1511	-0-	-1217	-0-	1487	2	24	9	Y	22					168
06	2640	X	1507	-0-	-1133	-0-	1495	2	12	9	Y	11					179
07	2728	X	1536	-0-	-1192	-0-	1523	2	13	9	Y	12					191
08	2511	X	1224	-0-	-1287	-0-	1212	2	12	9	Y	11					202
*09	2531	X	2531	-0-	-0-	-0-	2506	2	25	9	Y	23	177	1			48

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6006	-0-	-1104	-0-	5747	2	259	9	N	235	338	1			95
05	6634	X	5338	-0-	-1296	-0-	5032	2	306	9	N	278	175	1			198
06	6150	X	5122	-0-	-1028	-0-	4814	2	308	9	N	280	343	1	1	8	134
07	6355	X	5301	-0-	-1054	-0-	4992	2	309	9	N	281	331	1			84
08	6293	X	5270	-0-	-1023	-0-	4974	2	296	9	N	269	169	1			184
09	6000	X	4792	-0-	-1208	-0-	4379	2	413	9	N	375	341	1			218

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3383	-0-	-1297	-0-	2204	1	764	2	Y	377	348	1			293
							415	9									
05	4836	X	3352	-0-	-1484	-0-	2227	1	626	2	Y	454	514	1			233
							499	9									
06	4680	X	2332	-0-	-2348	-0-	2034	1	124	2	Y	158					391
							174	9									
07	4836	X	2305	-0-	-2531	-0-	2082	1	223	9	Y	203	339	1			255
08	4185	X	2639	-0-	-1546	-0-	2062	1	207	2	Y	336	323	1			268
							370	9									
09	3390	X	3309	-0-	-81	-0-	2308	1	583	2	Y	380	339	1			309
							418	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7441	X	7441	-0-	-0-	-0-	480	1	6436	2	Y	477	528	1	1	8	157
							525	9									
05	6783	X	6783	-0-	-0-	-0-	496	1	5916	2	Y	337	356	1	2	8	136
							371	9									
06	5381	X	5381	-0-	-0-	-0-	480	1	4657	2	Y	222	185	1	1	8	172
							244	9									
07	4830	X	4830	-0-	-0-	-0-	496	1	4047	2	Y	261	335	1	1	8	97
							287	9									
08	4805	X	2302	-0-	-2503	-0-	496	1	1653	2	Y	139					236
							153	9									
*09	7857	X	7857	-0-	-0-	-0-	480	1	6795	2	Y	529	513	1	2	8	250
							582	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5514	X	5514	-0-	-0-	-0-	5042	2	472	9	N	429	529	1	1	8	61
05	5304	X	5304	-0-	-0-	-0-	4885	2	419	9	N	381	342	1	2	8	98
06	5130	X	4821	-0-	-309	-0-	4482	2	339	9	N	308	338	1	1	8	67
07	5301	X	4373	-0-	-928	-0-	4157	2	216	9	N	196	169	1	2	8	92
08	5301	X	5279	-0-	-22	-0-	4797	2	482	9	N	438	328	1	1	8	201
09	5130	X	4474	-0-	-656	-0-	4240	2	234	9	N	213	211	1	2	8	201

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	1844	-0-	-3826	-0-	480	1	1266	2	Y	89	187	1			60
							98	9									
05	6274	X	6274	-0-	-0-	-0-	496	1	5290	2	Y	444	342	1	1	8	161
							488	9									
06	5490	X	3660	-0-	-1830	-0-	288	1	3161	2	Y	192	317	1	1	8	35
							211	9									
07	6239	X	6239	-0-	-0-	-0-	467	1	5301	2	Y	428	346	1	1	8	116
							471	9									
08	6262	X	5990	-0-	-272	-0-	480	1	5139	2	Y	337	342	1	1	8	110
							371	9									
09	6060	X	5170	-0-	-890	-0-	424	1	4425	2	Y	292	173	1	1	8	228
							321	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10314	X	10314	-0-	-0-	-0-	544 937	1 9	8833	2	N	852	884	1	2	8	75
05	9832	X	9832	-0-	-0-	-0-	670 766	1 9	8396	2	N	696	527	1	7	8	237
06	9502	X	9502	-0-	-0-	-0-	624 685	1 9	8193	2	N	623	704	1	3	8	153
07	10664	X	6142	-0-	-4522	-0-	523 539	1 9	5080	2	N	490	517	1	6	8	120
08	10664	X	8831	-0-	-1833	-0-	586 619	1 9	7626	2	N	563	504	1	3	8	176
09	10320	X	7271	-0-	-3049	-0-	458 556	1 9	6257	2	N	505	522	1	6	8	153

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7162	X	7162	-0-	-0-	-0-	6494	2	668	9	N	607	519	1	1	8	327
05	7440	X	6863	-0-	-577	-0-	6245	2	618	9	N	562	697	1	2	8	190
06	7410	X	6198	-0-	-1212	-0-	5702	2	496	9	N	451	520	1	1	8	120
07	7657	X	7017	-0-	-640	-0-	6393	2	624	9	N	567	515	1	2	8	170
08	7657	X	3089	-0-	-4568	-0-	2868	2	221	9	N	201	174	1	1	8	196
09	7170	X	6769	-0-	-401	-0-	6149	2	620	9	N	564	522	1	1	8	237

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	X	5680	-0-	-1580	-0-	300 509	1 9	4871	2	N	463	510	1			45
05	6820	X	5119	-0-	-1701	-0-	310 408	1 9	4401	2	N	371	334	1	1	8	81
06	5700	X	4134	-0-	-1566	-0-	300 414	1 9	3420	2	N	376	341	1	1	8	115
07	5890	X	3421	-0-	-2469	-0-	310 494	1 9	2617	2	N	449	489	1	2	8	73
08	5859	X	4689	-0-	-1170	-0-	310 465	1 9	3914	2	N	423	344	1	1	8	151
*09	6359	X	6359	-0-	-0-	-0-	300 344	1 9	5715	2	N	313	343	1	1	8	120

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5908	X	5908	-0-	-0-	-0-	150 330	1 9	5428	2	N	300	338	1	1	8	64
05	6324	X	6063	-0-	-261	-0-	155 333	1 9	5575	2	N	303	167	1	2	8	198
06	6120	X	5769	-0-	-351	-0-	150 282	1 9	5337	2	N	256	353	1	1	8	100
07	6324	X	5193	-0-	-1131	-0-	155 296	1 9	4742	2	N	269	178	1	1	8	190
08	6107	X	5888	-0-	-219	-0-	155 282	1 9	5451	2	N	256	342	1	1	8	103
09	5910	X	5568	-0-	-342	-0-	150 272	1 9	5146	2	N	247	164	1	2	8	184

TEMPLAR OPERATING LLC 841421
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12562	X	12562	-0-	-0-	-0-	12294	2	268	9	N	244	391	1	2	8	375
05	12191	X	12191	-0-	-0-	-0-	11937	2	254	9	N	231	194	1			412
06	11362	X	11362	-0-	-0-	-0-	11123	2	239	9	N	217	185	1			444
07	11020	X	11020	-0-	-0-	-0-	10847	2	173	9	N	157	184	1			417
08	9203	X	9203	-0-	-0-	-0-	9046	2	157	9	N	143	185	1			375
09	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					375

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8612	X	8612	-0-	-0-	-0-	8399	2	213	9	N	194	194	1			379
05	6689	X	6689	-0-	-0-	-0-	6487	2	202	9	N	184	192	1			371
06	4429	X	4429	-0-	-0-	-0-	4318	2	111	9	N	101	191	1			281
07	4196	X	4196	-0-	-0-	-0-	3985	2	211	9	N	192	186	1			287
08	3112	X	3112	-0-	-0-	-0-	2974	2	138	9	N	125					412
09	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					412

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9770	X	9770	-0-	-0-	-0-	8943	2	827	9	N	752	747	1			309
05	10113	X	10113	-0-	-0-	-0-	9214	2	899	9	N	817	774	1			352
06	9651	X	9651	-0-	-0-	-0-	8868	2	783	9	N	712	768	1			296
07	9827	X	9529	-0-	-298	-0-	8799	2	730	9	N	664	765	1			195
08	9827	X	8919	-0-	-908	-0-	8332	2	587	9	N	534	578	1			151
09	9510	X	NO RPT	-0-	-9510	-0-					N	NO RPT					151

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8811	X	8811	-0-	-0-	-0-	8428	2	383	9	N	348	364	1			144
05	9228	X	9228	-0-	-0-	-0-	8830	2	398	9	N	362	362	1			144
06	8102	X	8102	-0-	-0-	-0-	7771	2	331	9	N	301	343	1			102
07	8636	X	8636	-0-	-0-	-0-	8072	2	564	9	N	513	531	1			84
08	8409	X	8409	-0-	-0-	-0-	8032	2	377	9	N	343	363	1			64
09	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					64

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1840	N	1840	-0-	-0-	-0-	1557	2	283	9	N	257	196	1	3	8	250
05	1457	N	1419	-0-	-38	-0-	1127	2	292	9	N	265	381	1			134
06	1530	N	1349	-0-	-181	-0-	1083	2	266	9	N	242	194	1			182
07	1592	N	1592	-0-	-0-	-0-	1252	2	340	9	N	309	375	1			116
08	1455	N	1455	-0-	-0-	-0-	1151	2	304	9	N	276	187	1			205
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					205

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10466	X	10466	-0-	-0-	-0-	10122	2	344	9	N	313	390	1			162
05	11174	X	11174	-0-	-0-	-0-	10768	2	406	9	N	369	387	1			144
06	10763	X	10763	-0-	-0-	-0-	10420	2	343	9	N	312	190	1			266
07	11008	X	11008	-0-	-0-	-0-	10634	2	374	9	N	340	385	1			221
08	11569	X	11569	-0-	-0-	-0-	11224	2	345	9	N	314	378	1			157
09	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					157

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3822	-0-	-108	-0-	3497	2	325	9	N	295	199	1			332
05	4061	X	3954	-0-	-107	-0-	3611	2	343	9	N	312	396	1			248
06	3930	X	3924	-0-	-6	-0-	3583	2	341	9	N	310	395	1			163
07	4061	X	4003	-0-	-58	-0-	3724	2	279	9	N	254	197	1			220
08	4061	X	3823	-0-	-238	-0-	3629	2	194	9	N	176	196	1			200
09	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					200

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	7703	-0-	-127	-0-	6888	2	815	9	N	741	970	1			128
05	8091	X	7921	-0-	-170	-0-	7084	2	837	9	N	761	548	1			341
06	7770	X	7547	-0-	-223	-0-	6781	2	766	9	N	696	769	1			268
07	8029	X	7481	-0-	-548	-0-	6742	2	739	9	N	672	577	1			363
08	8029	X	7423	-0-	-606	-0-	6684	2	739	9	N	672	770	1			265
09	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3956	X	3956	-0-	-0-	-0-	3382	2	574	9	Y	522	524	1			137
05	4534	X	4534	-0-	-0-	-0-	4046	2	488	9	Y	444	425	1			156
06	4238	X	4238	-0-	-0-	-0-	3768	2	470	9	Y	427	423	1			160
07	4471	X	4471	-0-	-0-	-0-	3945	2	526	9	Y	478	523	1			115
08	4316	X	4316	-0-	-0-	-0-	3836	2	480	9	Y	436	421	1			130
09	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					130

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4545	-0-	-105	-0-	4213	2	332	9	N	302	396	1			138
05	4805	X	4522	-0-	-283	-0-	4339	2	183	9	N	166	206	1			98
06	4620	X	4152	-0-	-468	-0-	3914	2	238	9	N	216	172	1			142
07	4743	X	4273	-0-	-470	-0-	4023	2	250	9	N	227	229	1			140
08	4712	X	4289	-0-	-423	-0-	3996	2	293	9	N	266	248	1			158
09	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					158

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4745	-0-	-385	-0-	4426	2	319	9	N	290	194	1			279
05	5301	X	4686	-0-	-615	-0-	4338	2	348	9	N	316	384	1			211
06	5010	X	4533	-0-	-477	-0-	4246	2	287	9	N	261	192	1			280
07	5084	X	4054	-0-	-1030	-0-	3812	2	242	9	N	220	188	1			312
08	4898	X	4344	-0-	-554	-0-	4066	2	278	9	N	253	378	1			187
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					187

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1555	N	1555	-0-	-0-	-0-	1074	2	481	9	N	437	439	1	1	8	114
05	1297	N	1297	-0-	-0-	-0-	906	2	391	9	N	355	344	1			125
06	1533	N	1533	-0-	-0-	-0-	1152	2	381	9	N	346	341	1			130
07	1904	N	1904	-0-	-0-	-0-	1463	2	441	9	N	401	435	1			96
08	1736	N	1736	-0-	-0-	-0-	1340	2	396	9	N	360	349	1			107
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					107

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2122	-0-	-458	-0-	1991	2	131	9	N	119	188	1	1	8	79
05	2666	X	2073	-0-	-593	-0-	1923	2	150	9	N	136					215
06	2130	N	1808	-0-	-322	-0-	1700	2	108	9	N	98	192	1			121
07	2201	N	1343	-0-	-858	-0-	1276	2	67	9	N	61					182
08	2077	N	1223	-0-	-854	-0-	1186	2	37	9	N	34	185	1			31
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					31

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1610	-0-	-10	-0-	1389	2	221	9	N	201	196	1			70
05	1643	N	1598	-0-	-45	-0-	1391	2	207	9	N	188	185	1			73
06	1620	N	1591	-0-	-29	-0-	1379	2	212	9	N	193	191	1			75
07	1674	N	1588	-0-	-86	-0-	1384	2	204	9	N	185	193	1			67
08	1641	N	1641	-0-	-0-	-0-	1384	2	257	9	N	234	185	1			116
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					116

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11520	X	10176	-0-	-1344	-0-	9693	2	483	9	N	439	382	1	57	8	295
05	11718	X	10245	-0-	-1473	-0-	9794	2	451	9	N	410	377	1			328
06	10980	X	9610	-0-	-1370	-0-	9282	2	328	9	N	298	380	1			246
07	11253	X	9844	-0-	-1409	-0-	9419	2	425	9	N	386	386	1			246
08	11253	X	9569	-0-	-1684	-0-	9176	2	393	9	N	357	392	1			211
09	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					211

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2361	-0-	-789	-0-	2227	2	134	9	N	122	182	1			387
05	3193	X	2373	-0-	-820	-0-	2243	2	130	9	N	118	171	1			334
06	2970	X	2214	-0-	-756	-0-	2075	2	139	9	N	126					460
07	2728	X	2183	-0-	-545	-0-	2056	2	127	9	N	115	193	1			382
08	2480	X	2355	-0-	-125	-0-	2215	2	140	9	N	127	191	1			318
09	2370	X	2289	-0-	-81	-0-	2142	2	147	9	N	134					452

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	2693	-0-	-1327	-0-	2568	2	125	9	N	114	184	1			1197
05	4154	X	2706	-0-	-1448	-0-	2575	2	131	9	N	119	163	1			1153
06	3450	X	2828	-0-	-622	-0-	2685	2	143	9	N	130					1283
07	3317	X	2920	-0-	-397	-0-	2791	2	129	9	N	117	192	1			1208
08	2976	X	2834	-0-	-142	-0-	2712	2	122	9	N	111	184	1			1135
*09	2872	X	2872	-0-	-0-	-0-	2720	2	152	9	N	138					1273

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3908	-0-	-622	-0-	3685	2	223	9	N	203	192	1			750
05	4092	X	3889	-0-	-203	-0-	3650	2	239	9	N	217	193	1			774
06	4140	X	3569	-0-	-571	-0-	3331	2	238	9	N	216	191	1			799
07	4092	X	3563	-0-	-529	-0-	3366	2	197	9	N	179	190	1			788
08	4092	X	3578	-0-	-514	-0-	3370	2	208	9	N	189	181	1			796
09	3900	X	3408	-0-	-492	-0-	3192	2	216	9	N	196	192	1			800

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2741	X	2741	-0-	-0-	-0-	2009	2	732	9	N	665	748	1			1507
05	2611	X	2611	-0-	-0-	-0-	2005	2	606	9	N	551	566	1			1492
06	2430	X	2209	-0-	-221	-0-	1778	2	431	9	N	392	374	1			1510
07	2829	X	2829	-0-	-0-	-0-	2130	2	699	9	N	635	574	1			1571
08	2821	X	2130	-0-	-691	-0-	1658	2	472	9	N	429	359	1			1641
09	2730	X	2248	-0-	-482	-0-	1708	2	540	9	N	491	547	1			1585

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	3413	-0-	-3037	-0-	3091	2	322	9	N	293	181	1			1419
05	5766	X	3767	-0-	-1999	-0-	3339	2	428	9	N	389	368	1			1440
06	6450	X	3106	-0-	-3344	-0-	2723	2	383	9	N	348	383	1			1405
07	3844	X	2305	-0-	-1539	-0-	1982	2	323	9	N	294	192	1			1507
08	3782	X	3229	-0-	-553	-0-	2802	2	427	9	N	388	370	1			1525
09	3660	X	2611	-0-	-1049	-0-	2275	2	336	9	N	305	380	1			1450

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5873	X	5873	-0-	-0-	-0-	5614	2	259	9	N	235	180	1			1309
05	6063	X	6063	-0-	-0-	-0-	5834	2	229	9	N	208	191	1			1326
06	4949	X	4949	-0-	-0-	-0-	4803	2	146	9	N	133	190	1			1269
07	5179	X	5179	-0-	-0-	-0-	5023	2	156	9	N	142	191	1			1220
*08	4963	X	4963	-0-	-0-	-0-	4811	2	152	9	N	138	191	1			1167
*09	4970	X	4970	-0-	-0-	-0-	4821	2	149	9	N	135	182	1			1120

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	1841	-0-	-1909	-0-	1669	2	172	9	N	156	184	1			628
05	3875	X	1994	-0-	-1881	-0-	1867	2	127	9	N	115	192	1			551
06	3750	X	2233	-0-	-1517	-0-	2106	2	127	9	N	115					666
07	3348	X	1902	-0-	-1446	-0-	1781	2	121	9	N	110	191	1			585
08	2883	X	1232	-0-	-1651	-0-	1140	2	92	9	N	84					669
09	2220	X	1917	-0-	-303	-0-	1801	2	116	9	N	105	186	1			588

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	3276	-0-	-2274	-0-	3124	2	152	9	N	138	191	1			1041
05	10540	X	2176	-0-	-8364	-0-	2082	2	94	9	N	85	191	1			935
06	10200	X	129	-0-	-10071	-0-	129	2			N	-0-					935
07	10540	X	-0-	-0-	-10540	-0-					N	-0-					935
08	8990	X	273	-0-	-8717	-0-	273	2			N	-0-					935
09	3270	X	662	-0-	-2608	-0-	662	2			N	-0-					935

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2288	X	2288	-0-	-0-	-0-	2141	2	147	9	N	134	192	1			632
05	1913	X	1913	-0-	-0-	-0-	1793	2	120	9	N	109					741
06	2211	X	2211	-0-	-0-	-0-	2084	2	127	9	N	115	173	1			683
07	2049	X	2049	-0-	-0-	-0-	1924	2	125	9	N	114	173	1			624
*08	2057	X	2057	-0-	-0-	-0-	1945	2	112	9	N	102	191	1			535
*09	2320	X	2320	-0-	-0-	-0-	2203	2	117	9	N	106					641

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	X	-0-	-0-	-8	-0-					N	-0-					996
05	8	X	-0-	-0-	-8	-0-					N	-0-					996
06	0	N	-0-	-0-	-0-	-0-					N	-0-					996
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					996
08	0	N	-0-	-0-	-0-	-0-					N	-0-					996
09	0	N	-0-	-0-	-0-	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5239	-0-	-761	-0-	5021	2	218	9	N	198	182	1			1392
05	6076	X	4960	-0-	-1116	-0-	4789	2	171	9	N	155	191	1			1356
06	5820	X	4929	-0-	-891	-0-	4735	2	194	9	N	176	190	1			1342
07	5704	X	4959	-0-	-745	-0-	4765	2	194	9	N	176	191	1			1327
08	5487	X	4835	-0-	-652	-0-	4680	2	155	9	N	141	188	1			1280
09	5250	X	4692	-0-	-558	-0-	4509	2	183	9	N	166					1446

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2441	X	2441	-0-	-0-	-0-	2080	2	361	9	N	328	192	1			705
05	2534	X	2534	-0-	-0-	-0-	2143	2	391	9	N	355	383	1			677
06	2376	X	2376	-0-	-0-	-0-	2065	2	311	9	N	283	368	1			592
07	2376	X	2376	-0-	-0-	-0-	2038	2	338	9	N	307	382	1			517
*08	2168	X	2168	-0-	-0-	-0-	1845	2	323	9	N	294	190	1			621
*09	1991	X	1991	-0-	-0-	-0-	1686	2	305	9	N	277	187	1			711

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3451	-0-	-899	-0-	3255	2	196	9	N	178	247	1			450
05	4433	X	3346	-0-	-1087	-0-	3175	2	171	9	N	155					605
06	4290	X	2847	-0-	-1443	-0-	2723	2	124	9	N	113	370	1			348
07	3968	X	1453	-0-	-2515	-0-	1413	2	40	9	N	36					384
08	3658	X	2025	-0-	-1633	-0-	1939	2	86	9	N	78					462
09	3450	X	2453	-0-	-997	-0-	2390	2	63	9	N	57					519

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	X	4613	-0-	-697	-0-	4293	2	320	9	N	291	385	1			644
05	5425	X	2791	-0-	-2634	-0-	2477	2	314	9	N	285	192	1			737
06	5160	X	4987	-0-	-173	-0-	4687	2	300	9	N	273	382	1			628
07	5332	X	4773	-0-	-559	-0-	4487	2	286	9	N	260	191	1			697
*08	4994	X	4994	-0-	-0-	-0-	4715	2	279	9	N	254	193	1			758
09	4980	X	4809	-0-	-171	-0-	4532	2	277	9	N	252	383	1			627

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	3298	-0-	-3332	-0-	3204	2	94	9	N	85	193	1			837
05	6851	X	-0-	-0-	-6851	-0-					N	11					848
06	5040	X	2206	-0-	-2834	-0-	2118	2	88	9	N	80	139	1			789
07	4309	X	1589	-0-	-2720	-0-	1517	2	72	9	N	65	182	1			672
08	4309	X	2118	-0-	-2191	-0-	2045	2	73	9	N	66					738
*09	3735	X	3735	-0-	-0-	-0-	3604	2	131	9	N	119					857

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2289	-0-	-471	-0-	2091	2	198	9	N	180	190	1			352
05	2852	X	2109	-0-	-743	-0-	1912	2	197	9	N	179	193	1			338
06	2340	X	2065	-0-	-275	-0-	1885	2	180	9	N	164	189	1			313
07	2356	X	2041	-0-	-315	-0-	1869	2	172	9	N	156	192	1			277
08	2356	X	1700	-0-	-656	-0-	1565	2	135	9	N	123					400
09	2280	X	1696	-0-	-584	-0-	1552	2	144	9	N	131	191	1			340

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	X	1235	-0-	-0-	-0-	975	2	260	9	N	236	184	1			972
05	992	X	986	-0-	-6	-0-	788	2	198	9	N	180	379	1			773
06	2730	N	1571	-0-	-1159	-0-	1306	2	265	9	N	241	254	1			760
07	1903	N	1903	-0-	-0-	-0-	1660	2	243	9	N	221	191	1			790
*08	1737	N	1737	-0-	-0-	-0-	1509	2	228	9	N	207	237	1			760
*09	1723	N	1723	-0-	-0-	-0-	1492	2	231	9	N	210	192	1			778

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4125	-0-	-495	-0-	3410	2	715	9	N	650	561	1			2443
05	4774	X	4040	-0-	-734	-0-	3281	2	759	9	N	690	749	1			2384
06	4530	X	3089	-0-	-1441	-0-	2502	2	587	9	N	534	525	1			2393
07	4681	X	2499	-0-	-2182	-0-	2113	2	386	9	N	351	559	1			2185
08	4278	X	2722	-0-	-1556	-0-	2071	2	651	9	N	592	565	1			2212
09	4140	X	2813	-0-	-1327	-0-	2162	2	651	9	N	592	556	1			2248

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	X	8933	-0-	-277	-0-	8409	2	524	9	N	476	382	1			2540
05	11532	X	9867	-0-	-1665	-0-	9155	2	712	9	N	647	945	1			2242
06	11160	X	6903	-0-	-4257	-0-	6589	2	314	9	N	285	189	1			2338
07	11532	X	7676	-0-	-3856	-0-	7356	2	320	9	N	291	260	1			2369
08	10416	X	8543	-0-	-1873	-0-	7979	2	564	9	N	513	539	1			2343
09	9540	X	8678	-0-	-862	-0-	8223	2	455	9	N	414	367	1			2390

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	551	-0-	-1939	-0-	509	2	42	9	N	38					547
05	3191	X	3191	-0-	-0-	-0-	2910	2	281	9	N	255	192	1			610
06	3778	X	3778	-0-	-0-	-0-	3463	2	315	9	N	286	378	1			518
07	3436	X	3436	-0-	-0-	-0-	3176	2	260	9	N	236					754
08	3193	X	3109	-0-	-84	-0-	2919	2	190	9	N	173	379	1			548
09	3780	X	3595	-0-	-185	-0-	3296	2	299	9	N	272	192	1			628

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6245	X	6245	-0-	-0-	-0-	5727	2	518	9	N	471	382	1			884
05	5668	X	5668	-0-	-0-	-0-	5338	2	330	9	N	300	384	1			800
06	5792	X	5792	-0-	-0-	-0-	5487	2	305	9	N	277					1077
07	6448	X	5887	-0-	-561	-0-	5544	2	343	9	N	312	383	1			1006
08	6448	X	5361	-0-	-1087	-0-	5127	2	234	9	N	213	192	1			1027
09	6240	X	5255	-0-	-985	-0-	5017	2	238	9	N	216	381	1			862

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3185	X	3185	-0-	-0-	-0-	2890	2	295	9	N	268	193	1			1205
05	3131	X	1743	-0-	-1388	-0-	1610	2	133	9	N	121	192	1			1134
06	3030	X	288	-0-	-2742	-0-	233	2	55	9	N	50	190	1			994
07	3286	X	1031	-0-	-2255	-0-	942	2	89	9	N	81					1075
*08	3788	X	3788	-0-	-0-	-0-	3484	2	304	9	N	276	167	1			1184
*09	3974	X	3974	-0-	-0-	-0-	3682	2	292	9	N	265	385	1			1064

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4230	-0-	-390	-0-	3894	2	336	9	N	305	382	1			397
05	4774	X	3622	-0-	-1152	-0-	3378	2	244	9	N	222	382	1			237
06	4530	X	4294	-0-	-236	-0-	3932	2	362	9	N	329	192	1			374
07	4433	X	3529	-0-	-904	-0-	3298	2	231	9	N	210	188	1			396
08	4433	X	1009	-0-	-3424	-0-	980	2	29	9	N	26	178	1			244
09	4290	X	3587	-0-	-703	-0-	3312	2	275	9	N	250	179	1			315

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3044	-0-	-1036	-0-	2958	2	86	9	N	78	181	1			736
05	4216	X	2981	-0-	-1235	-0-	2870	2	111	9	N	101					837
06	4080	X	1891	-0-	-2189	-0-	1829	2	62	9	N	56					893
07	3441	X	1996	-0-	-1445	-0-	1941	2	55	9	N	50					943
08	3131	X	1878	-0-	-1253	-0-	1816	2	62	9	N	56					999
09	3030	X	1737	-0-	-1293	-0-	1691	2	46	9	N	42	190	1			851

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	X	433	-0-	-0-	-0-	427	2	6	9	N	5					1396
05	1767	X	817	-0-	-950	-0-	721	2	96	9	N	87					1483
06	3090	X	2823	-0-	-267	-0-	2630	2	193	9	N	175	191	1			1467
07	3193	X	710	-0-	-2483	-0-	536	2	174	9	N	158	186	1			1439
08	3193	X	155	-0-	-3038	-0-	33	2	122	9	N	111	187	1			1363
09	2820	X	1004	-0-	-1816	-0-	967	2	37	9	N	34					1397

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1911	-0-	-129	-0-	1579	2	332	9	N	302	356	1			858
05	3164	X	3164	-0-	-0-	-0-	2736	2	428	9	N	389					1247
06	4171	X	4171	-0-	-0-	-0-	3756	2	415	9	N	377	553	1			1071
07	3100	N	4241	-0-	1141	1141	3890	2	351	9	N	319	400	1			990
*08	4559	X	3418	-0-	-1141	-0-	3176	2	242	9	N	220	181	1			1029
*09	3855	X	3855	-0-	-0-	-0-	3566	2	289	9	N	263	384	1			908

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	2070	-0-	-2670	-0-	1871	2	199	9	N	181	191	1			1620
05	4743	X	2277	-0-	-2466	-0-	2012	2	265	9	N	241	189	1			1672
06	3810	X	2051	-0-	-1759	-0-	1845	2	206	9	N	187	365	1			1494
07	3224	X	1691	-0-	-1533	-0-	1478	2	213	9	N	194	193	1			1495
08	3038	X	718	-0-	-2320	-0-	587	2	131	9	N	119					1614
09	2190	X	626	-0-	-1564	-0-	480	2	146	9	N	133	192	1			1555

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	5017	-0-	-533	-0-	4717	2	300	9	N	273	360	1			1147
05	5964	X	5964	-0-	-0-	-0-	5620	2	344	9	N	313	191	1			1269
06	4573	X	4573	-0-	-0-	-0-	4325	2	248	9	N	225	385	1			1109
07	5177	X	4460	-0-	-717	-0-	4153	2	307	9	N	279	178	1			1210
08	5952	X	5465	-0-	-487	-0-	5123	2	342	9	N	311	193	1			1328
*09	5764	X	5764	-0-	-0-	-0-	5447	2	317	9	N	288	351	1			1265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2072	-0-	-1498	-0-	1243	2	829	9	N	754	761	1			2407
05	3565	X	1993	-0-	-1572	-0-	1249	2	744	9	N	676	564	1			2519
06	3510	X	1956	-0-	-1554	-0-	1249	2	707	9	N	643	547	1			2615
07	3038	X	1795	-0-	-1243	-0-	1052	2	743	9	N	675	763	1			2527
08	2542	X	1870	-0-	-672	-0-	1175	2	695	9	N	632	575	1			2584
09	2070	X	1873	-0-	-197	-0-	1119	2	754	9	N	685	767	1			2502

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	274	-0-	-2756	-0-	231	2	43	9	N	39					369
05	2139	X	1561	-0-	-578	-0-	1487	2	74	9	N	67					436
06	2070	X	1540	-0-	-530	-0-	1451	2	89	9	N	81	188	1			329
07	2598	X	2598	-0-	-0-	-0-	2446	2	152	9	N	138	180	1			287
*08	2323	X	2323	-0-	-0-	-0-	2210	2	113	9	N	103					390
*09	2382	X	2382	-0-	-0-	-0-	2273	2	109	9	N	99	191	1			298

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	2816	-0-	-4024	-0-	2773	2	43	9	N	39	171	1			654
05	7068	X	2774	-0-	-4294	-0-	2686	2	88	9	N	80	160	1			574
06	6840	X	3117	-0-	-3723	-0-	3040	2	77	9	N	70					644
07	7068	X	3993	-0-	-3075	-0-	3882	2	111	9	N	101					745
08	5115	X	4604	-0-	-511	-0-	4480	2	124	9	N	113	185	1			673
*09	6266	X	6266	-0-	-0-	-0-	6141	2	125	9	N	114	185	1			602

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4620	-0-	-0-	-0-	4106	2	514	9	N	467	570	1			1009
05	4433	X	4079	-0-	-354	-0-	3622	2	457	9	N	415	381	1			1043
06	4290	X	2335	-0-	-1955	-0-	2095	2	240	9	N	218	179	1			1082
07	4774	X	3818	-0-	-956	-0-	3412	2	406	9	N	369	383	1			1068
08	4774	X	3223	-0-	-1551	-0-	2886	2	337	9	N	306	361	1			1013
09	4620	X	4370	-0-	-250	-0-	3891	2	479	9	N	435	372	1			1076

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	5201	-0-	-19	-0-	4531	2	670	9	N	609	761	1			2000
05	5394	X	5312	-0-	-82	-0-	4633	2	679	9	N	617	574	1			2043
06	5220	X	5114	-0-	-106	-0-	4485	2	629	9	N	572	562	1			2053
07	5363	X	5174	-0-	-189	-0-	4534	2	640	9	N	582	339	1			2296
08	5363	X	5218	-0-	-145	-0-	4578	2	640	9	N	582	750	1			2128
09	5190	X	5059	-0-	-131	-0-	4434	2	625	9	N	568	569	1			2127

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	29	-0-	-451	-0-	29	2			N	-0-					1000
05	62	X	-0-	-0-	-62	-0-					N	20					1020
06	30	X	-0-	-0-	-30	-0-					N	18					1038
07	45	X	45	-0-	-0-	-0-	36	2	9	9	N	8					1046
08	31	X	-0-	-0-	-31	-0-					N	21					1067
*09	188	X	188	-0-	-0-	-0-	163	2	25	9	N	23					1090

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	9406	-0-	-194	-0-	9119	2	287	9	N	261	193	1			1061
05	9827	X	8700	-0-	-1127	-0-	8448	2	252	9	N	229	371	1			919
06	9090	X	7695	-0-	-1395	-0-	7515	2	180	9	N	164	190	1			893
07	9734	X	7947	-0-	-1787	-0-	7716	2	231	9	N	210	188	1			915
08	9734	X	9047	-0-	-687	-0-	8827	2	220	9	N	200	190	1			925
09	9420	X	7553	-0-	-1867	-0-	7363	2	190	9	N	173	373	1			725

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7660	X	7660	-0-	-0-	-0-	7135	2	525	9	N	477	367	1			1664
05	7781	X	7523	-0-	-258	-0-	7083	2	440	9	N	400	564	1			1500
06	7590	X	6914	-0-	-676	-0-	6506	2	408	9	N	371	381	1			1490
07	7905	X	6806	-0-	-1099	-0-	6437	2	369	9	N	335	188	1			1637
08	7905	X	6407	-0-	-1498	-0-	6084	2	323	9	N	294	568	1			1363
09	7650	X	6011	-0-	-1639	-0-	5717	2	294	9	N	267					1630

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3185	-0-	-1075	-0-	3027	2	158	9	N	144	192	1			874
05	3782	X	3778	-0-	-4	-0-	3555	2	223	9	N	203	190	1			887
06	3764	X	3764	-0-	-0-	-0-	3564	2	200	9	N	182	189	1			880
07	3782	X	2805	-0-	-977	-0-	2653	2	152	9	N	138					1018
08	3782	X	2711	-0-	-1071	-0-	2549	2	162	9	N	147	373	1			792
09	3750	X	2627	-0-	-1123	-0-	2505	2	122	9	N	111					903

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	7403	-0-	-187	-0-	7006	2	397	9	N	361	386	1			863
05	7637	X	7637	-0-	-0-	-0-	7211	2	426	9	N	387	354	1			896
06	7452	X	7452	-0-	-0-	-0-	7052	2	400	9	N	364	376	1			884
07	7657	X	7109	-0-	-548	-0-	6733	2	376	9	N	342	380	1			846
08	7657	X	4524	-0-	-3133	-0-	4363	2	161	9	N	146	191	1			801
09	7440	X	7009	-0-	-431	-0-	6715	2	294	9	N	267	179	1			889

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4873	X	4873	-0-	-0-	-0-	4668	2	205	9	N	186	194	1			657
05	4857	X	4857	-0-	-0-	-0-	4606	2	251	9	N	228	192	1			693
06	5490	X	3688	-0-	-1802	-0-	3524	2	164	9	N	149	190	1			652
07	5363	X	2816	-0-	-2547	-0-	2715	2	101	9	N	92	190	1			554
08	5363	X	3036	-0-	-2327	-0-	2917	2	119	9	N	108	192	1			470
09	4860	X	2874	-0-	-1986	-0-	2776	2	98	9	N	89					559

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	2968	-0-	-842	-0-	2771	2	197	9	N	179	193	1			844
05	4123	X	2997	-0-	-1126	-0-	2810	2	187	9	N	170					1014
06	4200	X	2858	-0-	-1342	-0-	2657	2	201	9	N	183	381	1			816
07	4123	X	2788	-0-	-1335	-0-	2580	2	208	9	N	189	191	1			814
08	3534	X	2790	-0-	-744	-0-	2588	2	202	9	N	184	192	1			806
09	2970	X	2302	-0-	-668	-0-	2148	2	154	9	N	140	178	1			768

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3750	-0-	-180	-0-	3256	2	494	9	N	449	370	1			1095
05	4495	X	3910	-0-	-585	-0-	3413	2	497	9	N	452	179	1			1368
06	4350	X	3611	-0-	-739	-0-	3209	2	402	9	N	365	560	1			1173
07	4495	X	3654	-0-	-841	-0-	3263	2	391	9	N	355	376	1			1152
08	3906	X	3629	-0-	-277	-0-	3212	2	417	9	N	379	379	1			1152
09	3780	X	3596	-0-	-184	-0-	3208	2	388	9	N	353	383	1			1122

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	X	174	-0-	-5616	-0-	122	2	52	9	N	47					1114
05	5983	X	828	-0-	-5155	-0-	718	2	110	9	N	100	177	1			1037
06	5490	X	473	-0-	-5017	-0-	361	2	112	9	N	102					1139
07	5673	X	383	-0-	-5290	-0-	315	2	68	9	N	62					1201
*08	1155	X	1155	-0-	-0-	-0-	940	2	215	9	N	195					1396
*09	4185	X	4185	-0-	-0-	-0-	3594	2	591	9	N	537	380	1			1553

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11274	X	11274	-0-	-0-	-0-	10896	2	378	9	N	344	375	1			773
05	12108	X	12108	-0-	-0-	-0-	11668	2	440	9	N	400	372	1			801
06	10740	X	8477	-0-	-2263	-0-	8284	2	193	9	N	175	192	1			784
07	11160	X	9582	-0-	-1578	-0-	9382	2	200	9	N	182	191	1			775
08	11160	X	9616	-0-	-1544	-0-	9394	2	222	9	N	202					977
09	10800	X	9150	-0-	-1650	-0-	9040	2	110	9	N	100	192	1			885

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4039	X	4039	-0-	-0-	-0-	3729	2	310	9	N	282	381	1			1219
05	4030	X	3626	-0-	-404	-0-	3290	2	336	9	N	305	384	1			1140
06	4140	X	2917	-0-	-1223	-0-	2629	2	288	9	N	262	191	1			1211
07	4278	X	3819	-0-	-459	-0-	3541	2	278	9	N	253	382	1			1082
08	4278	X	3848	-0-	-430	-0-	3559	2	289	9	N	263	189	1			1156
09	4050	X	3209	-0-	-841	-0-	2935	2	274	9	N	249					1405

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4772	-0-	-58	-0-	4355	2	417	9	N	379	367	1			1363
05	7564	X	4988	-0-	-2576	-0-	4552	2	436	9	N	396	378	1			1381
06	7320	X	4825	-0-	-2495	-0-	4421	2	404	9	N	367	471	1			1277
07	7564	X	4712	-0-	-2852	-0-	4340	2	372	9	N	338					1615
08	4991	X	4920	-0-	-71	-0-	4517	2	403	9	N	366	573	1			1408
09	4830	X	4441	-0-	-389	-0-	4099	2	342	9	N	311	182	1			1537

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2489	-0-	-871	-0-	2266	2	223	9	N	203	376	1			340
05	3286	X	2434	-0-	-852	-0-	2229	2	205	9	N	186	188	1			338
06	3180	X	1918	-0-	-1262	-0-	1707	2	211	9	N	192	188	1			342
07	2945	X	1857	-0-	-1088	-0-	1679	2	178	9	N	162					504
08	2728	X	2021	-0-	-707	-0-	1831	2	190	9	N	173	375	1			302
09	2490	X	2051	-0-	-439	-0-	1836	2	215	9	N	195					497

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2289	-0-	-711	-0-	1997	2	292	9	N	265	374	1			93
05	3100	X	2744	-0-	-356	-0-	2452	2	292	9	N	265	190	1			168
06	3000	X	2436	-0-	-564	-0-	2212	2	224	9	N	204	185	1			187
07	3100	X	2377	-0-	-723	-0-	2159	2	218	9	N	198	190	1			195
08	3100	X	1680	-0-	-1420	-0-	1496	2	184	9	N	167	183	1			179
09	2670	X	1383	-0-	-1287	-0-	1198	2	185	9	N	168	181	1			166

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1576	-0-	-1334	-0-	1347	2	229	9	N	208	368	1			192
05	2360	X	2360	-0-	-0-	-0-	2164	2	196	9	N	178	178	1			192
06	2407	X	2407	-0-	-0-	-0-	2157	2	250	9	N	227	190	1			229
07	1643	N	1580	-0-	-63	-0-	1414	2	166	9	N	151	185	1			195
08	2356	N	1218	-0-	-1138	-0-	1076	2	142	9	N	129	189	1			135
09	2400	N	1144	-0-	-1256	-0-	1005	2	139	9	N	126					261

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3575	-0-	-205	-0-	3188	2	387	9	N	352	370	1			366
05	3906	X	3442	-0-	-464	-0-	3090	2	352	9	N	320	371	1			315
06	3780	X	3534	-0-	-246	-0-	3189	2	345	9	N	314	185	1			444
07	3906	X	3517	-0-	-389	-0-	3167	2	350	9	N	318	377	1			385
08	3906	X	3753	-0-	-153	-0-	3408	2	345	9	N	314	376	1			323
09	3570	X	3498	-0-	-72	-0-	3211	2	287	9	N	261	364	1			220

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1284	-0-	-336	-0-	871	2	413	9	N	375	352	1			657
05	1643	N	1312	-0-	-331	-0-	904	2	408	9	N	371	188	1			840
06	1320	N	1261	-0-	-59	-0-	873	2	388	9	N	353	560	1			633
07	1356	N	1356	-0-	-0-	-0-	891	2	465	9	N	423	378	1			678
*08	1313	N	1313	-0-	-0-	-0-	887	2	426	9	N	387	192	1			873
09	1260	N	1128	-0-	-132	-0-	784	2	344	9	N	313	672	1			514

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	985	-0-	-125	-0-	904	2	81	9	N	74	188	1			79
05	1209	N	975	-0-	-234	-0-	899	2	76	9	N	69					148
06	990	N	973	-0-	-17	-0-	920	2	53	9	N	48	156	1			40
07	1040	N	1040	-0-	-0-	-0-	976	2	64	9	N	58					98
*08	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					149
*09	994	N	994	-0-	-0-	-0-	937	2	57	9	N	52	178	1			23

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					161
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					161
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					161
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					161
08	310	N	-0-	-0-	-310	-0-					N	-0-					161
*09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					161

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	1397	-0-	-1813	-0-	1048	2	349	9	N	317	372	1			135
05	3317	X	2255	-0-	-1062	-0-	1924	5	331	9	N	301	187	1			249
06	3210	X	1581	-0-	-1629	-0-	1102	2	479	9	N	435	576	1			108
07	3501	X	3501	-0-	-0-	-0-	3132	2	369	9	N	335	368	1			75
*08	3452	X	3452	-0-	-0-	-0-	3109	2	343	9	N	312	190	1			197
*09	3116	X	3116	-0-	-0-	-0-	2788	2	328	9	N	298	373	1			122

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	4506	-0-	-2334	-0-	4345	2	161	9	N	146	189	1			304
05	7068	X	4482	-0-	-2586	-0-	4320	2	162	9	N	147	179	1			272
06	6120	X	5603	-0-	-517	-0-	5432	2	171	9	N	155					427
07	6324	X	5412	-0-	-912	-0-	5282	2	130	9	N	118	182	1			363
08	6107	X	5719	-0-	-388	-0-	5478	2	241	9	N	219	187	1			395
09	5610	X	4701	-0-	-909	-0-	4490	2	211	9	N	192	185	1			402

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	-0-	-0-	-1380	-0-					N	182	178	1			244
05	1426	X	312	-0-	-1114	-0-	123	2	189	9	N	172	186	1			230
06	1380	X	-0-	-0-	-1380	-0-					N	77	189	1			118
07	1426	X	571	-0-	-855	-0-	384	2	187	9	N	170					288
*08	352	X	352	-0-	-0-	-0-	228	2	124	9	N	113					401
*09	313	X	313	-0-	-0-	-0-	78	2	235	9	N	214	184	1			431

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6243	X	6243	-0-	-0-	-0-	6093	2	150	9	N	136	174	1			82
05	4663	X	4663	-0-	-0-	-0-	4595	2	68	9	N	62					144
06	5970	X	3101	-0-	-2869	-0-	3095	2	6	9	N	5					149
07	6169	X	2663	-0-	-3506	-0-	2655	2	8	9	N	7					156
08	6169	X	737	-0-	-5432	-0-	737	2			N	-0-					156
09	5970	X	2188	-0-	-3782	-0-	2188	2			N	-0-					156

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2280	-0-	-1320	-0-	2170	2	110	9	N	100					650
05	3720	X	1981	-0-	-1739	-0-	1853	2	128	9	N	116	374	1			392
06	3600	X	2213	-0-	-1387	-0-	2084	2	129	9	N	117					509
07	3720	X	679	-0-	-3041	-0-	582	2	97	9	N	88	188	1			409
08	2511	X	2379	-0-	-132	-0-	2239	2	140	9	N	127	188	1			348
09	2280	X	-0-	-0-	-2280	-0-					N	20	187	1			181

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	-0-	-0-	-3510	-0-					N	951	1291	1			4732
05	3534	X	2098	-0-	-1436	-0-	1211	2	887	9	N	806	560	1			4978
06	3420	X	309	-0-	-3111	-0-	197	2	112	9	N	102	338	1			4742
07	2883	X	471	-0-	-2412	-0-	137	2	334	9	N	304	294	1			4752
08	2108	X	1162	-0-	-946	-0-	622	2	540	9	N	491	369	1			4874
09	2040	X	1685	-0-	-355	-0-	1071	2	614	9	N	558	560	1			4872

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2131	-0-	-959	-0-	1967	2	164	9	N	149	115	1			479
05	3627	X	2121	-0-	-1506	-0-	1982	2	139	9	N	126	191	1			414
06	3510	X	2167	-0-	-1343	-0-	2031	2	136	9	N	124	190	1			348
07	3627	X	1894	-0-	-1733	-0-	1786	2	108	9	N	98					446
08	2945	X	2600	-0-	-345	-0-	2461	2	139	9	N	126	171	1			401
09	2160	X	1563	-0-	-597	-0-	1485	2	78	9	N	71					472

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	2252	-0-	-3118	-0-	1894	2	358	9	N	325	190	1			288
05	5549	X	2552	-0-	-2997	-0-	2114	2	438	9	N	398	371	1			315
06	2403	X	2403	-0-	-0-	-0-	2085	2	318	9	N	289	382	1			222
07	2480	X	2480	-0-	-0-	-0-	2165	2	315	9	N	286	164	1			344
08	2542	X	2354	-0-	-188	-0-	2035	2	319	9	N	290	373	1			261
09	2460	X	2339	-0-	-121	-0-	2108	2	231	9	N	210	189	1			282

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1756	N	1756	-0-	-0-	-0-	30	1	1726	2	N	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	31	1	1804	2	N	-0-					-0-
06	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					-0-
07	1829	N	1826	-0-	-3	-0-	31	1	1795	2	N	-0-					-0-
08	1829	N	1824	-0-	-5	-0-	31	1	1793	2	N	-0-					-0-
09	1770	N	1760	-0-	-10	-0-	30	1	1730	2	N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		10	-0-	10	55	10	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	55					Y	-0-					-0-
06	55	X	-0-	-0-	-55	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

04	12780	X	12777	-0-	-3	-0-	12777	2			Y	-0-					-0-
05	13386	X	13386	-0-	-0-	-0-	13386	2			Y	-0-					-0-
06	12810	X	12658	-0-	-152	-0-	12658	2			Y	-0-					-0-
07	13237	X	11056	-0-	-2181	-0-	11056	2			Y	-0-					-0-
08	13392	X	10499	-0-	-2893	-0-	10499	2			Y	-0-					-0-
09	12960	X	10227	-0-	-2733	-0-	10227	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

04	20250	X	17270	-0-	-2980	-0-	17270	2			Y	-0-					-0-
05	20925	X	2630	-0-	-18295	-0-	2630	2			Y	-0-					-0-
06	28899	X	28899	-0-	-0-	-0-	28899	2			Y	-0-					-0-
07	21143	X	21143	-0-	-0-	-0-	21143	2			Y	-0-					-0-
08	19840	X	18842	-0-	-998	-0-	18842	2			Y	-0-					-0-
09	20250	X	17076	-0-	-3174	-0-	17076	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

04	21268	X	21268	-0-	-0-	-0-	21268	2			Y	-0-					-0-
05	19809	X	16889	-0-	-2920	-0-	16889	2			Y	-0-					-0-
06	19170	X	16033	-0-	-3137	-0-	16033	2			Y	-0-					-0-
07	19809	X	17855	-0-	-1954	-0-	17855	2			Y	-0-					-0-
08	20382	X	20382	-0-	-0-	-0-	20382	2			Y	-0-					-0-
*09	20009	X	20009	-0-	-0-	-0-	20009	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

04	11070	X	10531	-0-	-539	-0-	10531	2			Y	-0-					-0-
05	11439	X	11056	-0-	-383	-0-	11056	2			Y	-0-					-0-
06	10740	X	10617	-0-	-123	-0-	10617	2			Y	-0-					-0-
07	11098	X	10856	-0-	-242	-0-	10856	2			Y	-0-					-0-
08	11067	X	10794	-0-	-273	-0-	10794	2			Y	-0-					-0-
09	10710	X	10557	-0-	-153	-0-	10557	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

04	16997	X	16997	-0-	-0-	-0-	16997	2			Y	-0-					-0-
05	17658	X	17658	-0-	-0-	-0-	17658	2			Y	-0-					-0-
06	15858	X	15858	-0-	-0-	-0-	15858	2			Y	-0-					-0-
07	18400	X	18400	-0-	-0-	-0-	18400	2			Y	-0-					-0-
08	18368	X	18368	-0-	-0-	-0-	18368	2			Y	-0-					-0-
*09	17740	X	17740	-0-	-0-	-0-	17740	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11283	X	11283	-0-	-0-	-0-	330	1	10953	2	Y	-0-					-0-
05	11749	X	10887	-0-	-862	-0-	286	1	10601	2	Y	-0-					-0-
06	11370	X	10298	-0-	-1072	-0-	312	1	9986	2	Y	-0-					-0-
07	11749	X	10510	-0-	-1239	-0-	330	1	10180	2	Y	-0-					-0-
08	11656	X	10791	-0-	-865	-0-	314	1	10477	2	Y	-0-					-0-
09	11280	X	8932	-0-	-2348	-0-	260	1	8672	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1197	N	1197	-0-	-0-	-0-	1131	2	66	9	Y	60	175	1			5
05	1339	N	1339	-0-	-0-	-0-	1333	2	6	9	Y	5					10
06	1253	N	1253	-0-	-0-	-0-	1235	2	18	9	Y	16					26
07	1240	N	659	-0-	-581	-0-	655	2	4	9	Y	4					30
08	1333	N	220	-0-	-1113	-0-	220	2			Y	-0-					30
09	1260	N	154	-0-	-1106	-0-	154	2			Y	-0-					30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3414	X	3414	-0-	-0-	-0-	3384	2	30	9	N	27					487
05	2790	X	1803	-0-	-987	-0-	1803	2			N	-0-					487
06	2985	X	2985	-0-	-0-	-0-	2968	2	17	9	N	15	191	1			311
07	2790	X	406	-0-	-2384	-0-	406	2			N	-0-					311
08	2790	X	2245	-0-	-545	-0-	2234	2	11	9	N	10					321
09	2700	X	2478	-0-	-222	-0-	2478	2			N	-0-					321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	#	5113	-0-	-197	-0-	5113	2			Y	-0-					-0-
05	5425	#	2102	-0-	-3323	-0-	2102	2			Y	-0-					-0-
06	5220	#	-0-	-0-	-5220	-0-					Y	-0-					-0-
07	5363	#	-0-	-0-	-5363	-0-					Y	-0-					-0-
08	5363	#	2232	-0-	-3131	-0-	2232	2			Y	-0-					-0-
*09	8178		7314	-0-	-864	-0-	7314	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23400	#	22045	-0-	-1355	-0-	22045	2			Y	-0-					-0-
05	24180	#	22201	-0-	-1979	-0-	22201	2			Y	-0-					-0-
06	23400	#	22832	-0-	-568	-0-	22832	2			Y	-0-					-0-
07	23994	#	23926	-0-	-68	-0-	23926	2			Y	-0-					-0-
08	23994	#	22870	-0-	-1124	-0-	22870	2			Y	-0-					-0-
*09	23179	R	23179	-0-	-0-	-0-	23179	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3321	-0-	321	321	310	1	3011	2	N	-0-					9
05	2820	N	2499	-0-	-321	-0-	318	1	2173	2	N	7					16
							8	9									
06	2169	N	2169	-0-	-0-	-0-	303	1	1863	2	N	3					19
							3	9									
07	1682	N	1682	-0-	-0-	-0-	313	1	1366	2	N	3					19
							3	9									
*08	2422	X	2422	-0-	-0-	-0-	316	1	2100	2	N	5					24
							6	9									
09	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					24

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	1120	-0-	1120	1120	1120	2			N	-0-					18
06	2940	X	1820	-0-	-1120	-0-	1820	2			N	-0-					18
07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					18
08	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					18
09	1830	X	1104	-0-	-726	-0-	1104	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	222	X	222	-0-	-0-	-0-	222	2			N	-0-					25
08	123	X	123	-0-	-0-	-0-	123	2			N	-0-					25
*09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					25
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					25
06	3000	N	4063	-0-	1063	1063	4063	2			N	-0-					25
07	3100	N	4284	-0-	1184	2247	4284	2			N	-0-					25
08	3100	N	4176	-0-	1076	3323	4176	2			N	-0-					25
*09	7262	X	3939	-0-	-3323	-0-	3939	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					40
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					40
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					40
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					40
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					40
*09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		1020	-0-	1020	1020	1020	2			N	-0-					53
06	1788	X	768	-0-	-1020	-0-	768	2			N	-0-					53
07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					53
08	1023	X	265	-0-	-758	-0-	265	2			N	-0-					53
09	990	X	268	-0-	-722	-0-	268	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		1876	-0-	1876	1876	1876	2			N	-0-					32
08	4105	X	2229	-0-	-1876	-0-	2229	2			N	-0-					32
*09	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					32

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	560	-0-	-490	-0-	559	2	1	9	N	1					81
05	1680	N	1680	-0-	-0-	-0-	1669	2	11	9	N	10					91
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					91
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					91
08	1364	N	685	-0-	-679	-0-	684	2	1	9	N	1					91
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					33
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					33
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					33
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					33
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					217
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					217
06	845	N	845	-0-	-0-	-0-	825	2	20	9	N	18					235
07	855	N	855	-0-	-0-	-0-	831	2	24	9	N	22					257
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-	21	1			236
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					236

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

04	120 N	61	-0-	-59	-0-	61	2		N	-0-			201
05	93 N	37	-0-	-56	-0-	37	2		N	-0-			201
06	52 N	52	-0-	-0-	-0-	52	2		N	-0-			201
07	62 N	57	-0-	-5	-0-	57	2		N	-0-			201
08	62 N	62	-0-	-0-	-0-	62	2		N	-0-			201
09	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

04	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
05	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
06	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
07	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
08	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

04	1650	N	797	-0-	-853	-0-	797	2			N	-0-					118
05	2868	N	2868	-0-	-0-	-0-	31	1	2837	2	N	-0-					118
06	2552	N	2552	-0-	-0-	-0-	29	1	2523	2	N	-0-					118
07	2585	N	2585	-0-	-0-	-0-	31	1	2554	2	N	-0-					118
08	2901	N	2901	-0-	-0-	-0-	31	1	2870	2	N	-0-					118
*09	2676	N	2676	-0-	-0-	-0-	30	1	2646	2	N	-0-					118

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

04	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					57
05	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					57
06	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					57
07	527	N	157	-0-	-370	-0-	31	1	126	2	N	-0-					57
08	403	N	299	-0-	-104	-0-	31	1	268	2	N	-0-					57
*09	270	N	270	-0-	-0-	-0-	30	1	240	2	N	-0-					57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

04	150	N	120	-0-	-30	-0-	65	1	55	2	N	-0-					60
05	159	N	159	-0-	-0-	-0-	65	1	94	2	N	-0-					60
06	240	N	229	-0-	-11	-0-	65	1	164	2	N	-0-					60
07	290	N	290	-0-	-0-	-0-	65	1	225	2	N	-0-					60
08	238	N	238	-0-	-0-	-0-	65	1	173	2	N	-0-					60
09	240	N	178	-0-	-62	-0-	65	1	113	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

04	300	N	238	-0-	-62	-0-	130	1	108	2	N	-0-					92
05	313	N	313	-0-	-0-	-0-	130	1	183	2	N	-0-					92
06	550	N	550	-0-	-0-	-0-	130	1	420	2	N	-0-					92
07	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					92
08	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					92
09	540	N	436	-0-	-104	-0-	130	1	306	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	99	X	99	-0-	-0-	-0-	77	2	22	9	N	20					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	93	N	17	-0-	-76	-0-	9	2	8	9	N	7					80
*09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					80

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3317	X	3317	-0-	-0-	-0-	-0-	45	1	3263	2	N	8					145
								9	9									
05	2542	X	2409	-0-	-133	-0-	-0-	39	1	2370	2	N	-0-					145
06	2526	X	2526	-0-	-0-	-0-	-0-	38	1	2488	2	N	-0-					145
07	2902	X	2902	-0-	-0-	-0-	-0-	45	1	2857	2	N	-0-					145
08	2761	X	2761	-0-	-0-	-0-	-0-	45	1	2712	2	N	4					149
								4	9									
09	2550	X	2054	-0-	-496	-0-	-0-	38	1	2010	2	N	5					154
								6	9									

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

04	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

04	240	N	-0-	-0-	-240	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-	-0-					N	83	70	1			13
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

04	1167	N	1167	-0-	-0-	-0-	-0-	1145	3	22	9	N	20	191	1			21
05	1147	N	1062	-0-	-85	-0-	-0-	1043	3	19	4	N	-0-					21
06	1110	N	1090	-0-	-20	-0-	-0-	1090	3			N	-0-	3	5			18
07	1147	N	1058	-0-	-89	-0-	-0-	1050	3	8	4	N	-0-					18
08	1054	N	967	-0-	-87	-0-	-0-	956	3	11	4	N	-0-					18
09	1080	N	1054	-0-	-26	-0-	-0-	1054	3			N	-0-					18

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

04	1200	N	1055	-0-	-145	-0-	1055	2				Y	-0-					-0-
05	DLQ G-10		914	-0-	914	914	914	2				Y	-0-					-0-
06	DLQ G-10		965	-0-	965	1879	965	2				Y	-0-					-0-
07	DLQ G-10		990	-0-	990	2869	990	2				Y	-0-					-0-
08	3000	N	1034	-0-	-1966	903	1034	2				Y	-0-					-0-
*09	1954	N	1051	-0-	-903	-0-	1051	2				Y	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					43
05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					43
06	1980	N	1933	-0-	-47	-0-	1933	2			N	-0-					43
07	2077	N	1971	-0-	-106	-0-	1971	2			N	-0-					43
08	2108	N	1927	-0-	-181	-0-	1927	2			N	-0-					43
*09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

04	2429	N	2429	-0-	-0-	-0-	28	1	2401	2	N	-0-					205
05	2275	N	2275	-0-	-0-	-0-	27	1	2246	2	N	2					207
							2	9									
06	2160	N	2160	-0-	-0-	-0-	26	1	2128	2	N	5					212
							6	9									
07	2232	N	1646	-0-	-586	-0-	24	1	1622	2	N	-0-					212
08	2232	N	2198	-0-	-34	-0-	29	1	2169	2	N	-0-					212
09	2160	N	2001	-0-	-159	-0-	27	1	1974	2	N	-0-					212

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4528	X	4528	-0-	-0-	-0-	60	1	4446	2	N	20					177
							22	9									
05	4623	X	4623	-0-	-0-	-0-	62	1	4494	2	N	61	198	1			40
							67	9									
06	4367	X	4367	-0-	-0-	-0-	60	1	4281	2	N	24					64
							26	9									
07	4560	X	4560	-0-	-0-	-0-	62	1	4478	2	N	18					82
							20	9									
08	4141	X	4141	-0-	-0-	-0-	56	1	4048	2	N	34					116
							37	9									
*09	2458	X	2458	-0-	-0-	-0-	32	1	2392	2	N	31					147
							34	9									

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
05	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
06	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
07	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
*09	3000	N	3148	-0-	148	148	3148	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - PLUGGED 03/08/19

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

04	1800	N	1375	-0-	-425	-0-	1375	2			N	-0-					43
05	1860	N	1385	-0-	-475	-0-	1385	2			N	-0-					43
06	1800	N	1320	-0-	-480	-0-	1320	2			N	-0-					43
07	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					43
08	1395	N	1134	-0-	-261	-0-	1134	2			N	-0-					43
09	1320	N	1062	-0-	-258	-0-	1062	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

04	6801	X	6801	-0-	-0-	-0-	6750	2	51	9	N	46					381
05	6874	X	6874	-0-	-0-	-0-	6840	2	34	9	N	31					412
06	6556	X	6556	-0-	-0-	-0-	6534	2	22	9	N	20	184	1			248
07	6648	X	6648	-0-	-0-	-0-	6624	2	24	9	N	22					270
*08	6011	X	6011	-0-	-0-	-0-	5997	2	14	9	N	13					283
*09	4991	X	4991	-0-	-0-	-0-	4977	2	14	9	N	13					296

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

04	6750	X	1116	-0-	-5634	-0-	1116	2			N	-0-					827
05	6975	X	4661	-0-	-2314	-0-	4661	2			N	-0-					827
06	6750	X	5066	-0-	-1684	-0-	5066	2			N	-0-					827
07	5580	X	5509	-0-	-71	-0-	5509	2			N	-0-					827
08	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					827
09	5070	X	4158	-0-	-912	-0-	4158	2			N	-0-					827

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

04	450	N	382	-0-	-68	-0-	382	2			N	-0-					90
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					90
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					90
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					90
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					90
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					90

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2491	N	2491	-0-	-0-	-0-	2489	2	2	9	N	2					42
05	1853	N	1853	-0-	-0-	-0-	1849	2	4	9	N	4					46
06	2203	N	2203	-0-	-0-	-0-	2201	2	2	9	N	2					48
07	2573	N	2409	-0-	-164	-0-	2407	2	2	9	N	2					50
*08	2187	N	2187	-0-	-0-	-0-	2183	2	4	9	N	4					53
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					53

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

04	420	N	221	-0-	-199	-0-	221	2			N	-0-					270
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					270
06	240	N	180	-0-	-60	-0-	180	2			N	-0-					270
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					270
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					270
09	180	N	83	-0-	-97	-0-	83	2			N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

04	4740	X	4283	-0-	-457	-0-	4283	2			N	-0-					74
05	4898	X	4649	-0-	-249	-0-	4649	2			N	-0-					74
06	4560	X	3709	-0-	-851	-0-	3709	2			N	-0-					74
07	4712	X	4655	-0-	-57	-0-	4655	2			N	-0-					74
08	4681	X	4246	-0-	-435	-0-	4246	2			N	-0-					74
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					74

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	3	-0-	-147	-0-	3	2			N	-0-					32
05	155	N	-0-	-0-	-155	-0-					N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	3	N	-0-	-0-	-3	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

04	270	N	-0-	-0-	-270	B	-0-				N	-0-					100
05	279	N	-0-	-0-	-279	B	-0-				N	-0-					100
06	120	N	7	-0-	-113	B	-0-	7	2		N	-0-					100
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					100
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					100
09	7	N	NO RPT	-0-	-7	B	-0-				N	NO RPT					100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

04	240	N	-0-	-0-	-240	B	-0-				Y	-0-					37
05	800	N	800	-0-	-0-	B	-0-	787	2	13 9	Y	12					49
06	218	N	218	-0-	-0-	B	-0-	216	2	2 9	Y	2					51
07	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					51
08	310	N	-0-	-0-	-310	B	-0-				Y	-0-					51
09	210	N	NO RPT	-0-	-210	B	-0-				Y	NO RPT					51

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

04	5100	#	1792	-0-	-3308	-0-	1641	2	151 9	N	137	164	1				120
05	5177	#	3031	-0-	-2146	-0-	2835	2	196 9	N	178						298
06	3900	#	3258	-0-	-642	-0-	2996	2	262 9	N	238	190	1				346
07	3734	R	3734	-0-	-0-	-0-	3545	2	189 9	N	172	180	1				338
08	4954	R	4954	-0-	-0-	-0-	4709	2	245 9	N	223	346	1				215
09	3270	#	NO RPT	-0-	-3270	-0-				N	NO RPT						215

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					27
05	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					27
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					27
07	31	N	18	-0-	-13	-0-	18	2			Y	-0-	27	7			-0-
*08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

04	210	N	84	-0-	-126	-0-	84	2			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

04	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

04	180	N	81	-0-	-99	-0-	81	2			Y	-0-					34
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					34
06	120	N	56	-0-	-64	-0-	56	2			Y	-0-					34
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-	34	7			-0-
08	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

04	210	N	87	-0-	-123	-0-	87	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

04	420	N	175	-0-	-245	-0-	175	2			Y	-0-					30
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					30
06	240	N	120	-0-	-120	-0-	120	2			Y	-0-					30
07	186	N	176	-0-	-10	-0-	176	2			Y	-0-	30	7			-0-
*08	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

04	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

04	150	N	69	-0-	-81	-0-	69	2			Y	-0-					21
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					21
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					21
*07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	21	7			-0-
08	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

04	660	N	218	-0-	-442	-0-	218	2			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1364	N	1191	-0-	-173	-0-	1191	2			N	-0-					-0-
09	1170	N	700	-0-	-470	-0-	700	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
06	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
07	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
08	2325	N	1010	-0-	-1315	-0-	1010	2			N	-0-					-0-
09	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	1612	N	718	-0-	-894	-0-	718	2			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

04	1110	N	729	-0-	-381	-0-	729	2			N	-0-					-0-
05	1147	N	997	-0-	-150	-0-	997	2			N	-0-					-0-
06	990	N	50	-0-	-940	-0-	50	2			N	-0-					-0-
07	744	N	329	-0-	-415	-0-	329	2			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	240	N	49	-0-	-191	-0-	49	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
06	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		1	-0-	1	4	1	2			N	-0-					-0-
05	14B2 EXT		2	-0-	2	6	2	2			N	-0-					-0-
06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		5	-0-	5	5	5	2			N	-0-					-0-
*09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-
05	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	540	N	38	-0-	-502	-0-	38	2			N	-0-					-0-
07	837	N	242	-0-	-595	-0-	242	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	249	-0-	249	249	249	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	249					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	249					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	342					N	-0-					-0-
05	14B2	EXT	43	-0-	43	385	43	2			N	-0-					-0-
06	14B2	EXT	2	-0-	2	387	2	2			N	-0-					-0-
07	14B2	EXT	35	-0-	35	422	35	2			N	-0-					-0-
08	14B2	EXT	73	-0-	73	495	73	2			N	-0-					-0-
*09	536	X	41	-0-	-495	-0-	41	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	570	N	52	-0-	-518	-0-	52	2			N	-0-					-0-
07	589	N	199	-0-	-390	-0-	199	2			N	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	390	N	54	-0-	-336	-0-	54	2			N	-0-					-0-
07	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
06	720	N	33	-0-	-687	-0-	33	2			N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

04	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	690	N	42	-0-	-648	-0-	42	2			N	-0-					-0-
07	682	N	70	-0-	-612	-0-	70	2			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

04	840	N	534	-0-	-306	-0-	534	2			N	-0-					-0-
05	775	N	586	-0-	-189	-0-	586	2			N	-0-					-0-
06	750	N	175	-0-	-575	-0-	175	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

04	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

04	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
06	870	N	62	-0-	-808	-0-	62	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

04	810	N	520	-0-	-290	-0-	520	2			N	-0-					-0-
05	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
06	660	N	204	-0-	-456	-0-	204	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

04	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
05	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	434	N	220	-0-	-214	-0-	220	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

04	1380	N	1215	-0-	-165	-0-	1215	2			N	-0-					-0-
05	1457	N	1065	-0-	-392	-0-	1065	2			N	-0-					-0-
06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-
07	1271	N	741	-0-	-530	-0-	741	2			N	-0-					-0-
08	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

04	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	215	-0-	-115	-0-	215	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	16	-0-	-284	-0-	16	2			N	-0-					-0-
07	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		12	-0-	12	64	12	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
06	64	X	-0-	-0-	-64	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	570	N	35	-0-	-535	-0-	35	2			N	-0-					-0-
07	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		179	-0-	179	179	179	2			N	-0-					-0-
05	14B2 EXT		176	-0-	176	355	176	2			N	-0-					-0-
06	14B2 EXT		9	-0-	9	364	9	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	364					N	-0-					-0-
08	405	X	41	-0-	-364	-0-	41	2			N	-0-					-0-
*09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	2					4
05	31	N	-0-	-0-	-31	-0-					N	1					5
06	0	N	-0-	-0-	-0-	-0-					N	4					9
07	0	N	-0-	-0-	-0-	-0-					N	4	6	1			7
08	0	N	-0-	-0-	-0-	-0-					N	4					11
09	0	N	-0-	-0-	-0-	-0-					N	5					17

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

04	204	N	204	-0-	-0-	-0-	201	2	3	9	N	3	2	1			2
05	217	N	-0-	-0-	-217	-0-					N	2	3	1			1
06	240	N	-0-	-0-	-240	-0-					N	2	2	1			1
07	217	N	-0-	-0-	-217	-0-					N	2	1	1			2
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	X	149	-0-	-121	-0-	149	2			N	-0-					-0-
05	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	54	-0-	-36	-0-	42	2	12	9	Y	11					301
05	93	N	74	-0-	-19	-0-	71	2	3	9	Y	3					304
06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					304
07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					304
*08	65	N	65	-0-	-0-	-0-	53	2	12	9	Y	11					315
09	60	N	40	-0-	-20	-0-	29	2	11	9	Y	10	175	1			150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

04	3481	X	3481	-0-	-0-	-0-	30	1	3451	2	N	-0-					95
05	3145	X	3145	-0-	-0-	-0-	31	1	3114	2	N	-0-					95
06	3044	X	3044	-0-	-0-	-0-	30	1	3014	2	N	-0-					95
07	3156	X	3156	-0-	-0-	-0-	31	1	3125	2	N	-0-					95
08	3154	X	3154	-0-	-0-	-0-	31	1	3123	2	N	-0-					95
*09	3045	X	3045	-0-	-0-	-0-	30	1	3015	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

04	1350	N	1323	-0-	-27	-0-	1323	2			N	-0-					26
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					26
06	1560	N	1412	-0-	-148	-0-	1412	2			N	-0-					26
07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					26
08	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					26
*09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

04	5460	X	5026	-0-	-434	-0-	5026	2			N	-0-					50
05	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					50
06	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					50
07	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					50
08	5208	X	3777	-0-	-1431	-0-	3777	2			N	-0-					50
09	5040	X	3509	-0-	-1531	-0-	3509	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

04	330	N	298	-0-	-32	-0-	46	1	252	2	N	-0-					21
05	409	N	409	-0-	-0-	-0-	56	1	353	2	N	-0-					21
06	360	N	360	-0-	-0-	-0-	54	1	306	2	N	-0-					21
07	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					21
08	465	N	465	-0-	-0-	-0-	62	1	403	2	N	-0-					21
*09	398	N	398	-0-	-0-	-0-	54	1	344	2	N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

04	600	N	559	-0-	-41	-0-	541	2	18	9	N	16					173
05	620	N	553	-0-	-67	-0-	553	2			N	-0-					173
06	600	N	502	-0-	-98	-0-	502	2			N	-0-					173
07	589	N	424	-0-	-165	-0-	424	2			N	-0-					173
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					173
*09	613	N	613	-0-	-0-	-0-	609	2	4	9	N	4					177

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

04	480	N	286	-0-	-194	-0-	284	2	2	9	N	2					235
05	514	N	514	-0-	-0-	-0-	507	2	7	9	N	6					241
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-	167	1			74
07	458	N	458	-0-	-0-	-0-	435	2	23	9	N	21					95
08	527	N	459	-0-	-68	-0-	450	2	9	9	N	8					103
09	480	N	474	-0-	-6	-0-	465	2	9	9	N	8					111

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

04	120	N	117	-0-	-3	-0-	117	2			N	-0-					261
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					261
06	120	N	109	-0-	-11	-0-	109	2			N	-0-	150	1			111
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					111
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					111
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

04	831	N	831	-0-	-0-	-0-	57	1	774	2	N	-0-					18
05	854	N	854	-0-	-0-	-0-	45	1	809	2	N	-0-					18
06	840	N	287	-0-	-553	-0-	11	1	276	2	N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	778	2	125	9	N	114	186	1			4982
05	960	N	960	-0-	-0-	-0-	820	2	140	9	N	127					5109
*06	103	N	103	-0-	-0-	-0-	81	2	22	9	N	20	380	1			4749
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

04	0	X	-0-	-0-	-0-	-0-					N	-0-					5757
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

04	3426	X	3426	-0-	-0-	-0-	3111	2	315	9	N	286	186	1			5929
05	3590	X	3590	-0-	-0-	-0-	3246	2	344	9	N	313	385	1			5857
*06	4778	X	4778	-0-	-0-	-0-	4419	2	359	9	N	326	378	1			5805
*07	3936	X	3936	-0-	-0-	-0-	3613	2	323	9	N	294	187	1			5912
*08	4809	X	4809	-0-	-0-	-0-	4581	2	228	9	N	207	190	1			5929
09	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5929

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

04	3801	X	3801	-0-	-0-	-0-	292	1	3303	2	N	187	191	1			135
							206	9									
05	4342	X	4342	-0-	-0-	-0-	268	1	3808	2	N	242	193	1			184
							266	9									
*06	4544	X	4544	-0-	-0-	-0-	224	1	4101	2	N	199	184	1			199
							219	9									
*07	4575	X	4575	-0-	-0-	-0-	486	1	3861	2	N	207	189	1			217
							228	9									
*08	4225	X	4225	-0-	-0-	-0-	210	1	3831	2	N	167	183	1			201
							184	9									
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					201

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

04	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					142
05	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					142
06	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					142
07	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					142
08	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					142
09	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1259	-0-	-511	-0-	30	1	1229	2	N	-0-					480
05	1743	N	1743	-0-	-0-	-0-	31	1	1673	2	N	35					515
							39	9									
06	1792	N	1792	-0-	-0-	-0-	30	1	1701	2	N	55					570
							61	9									
07	1302	N	1024	-0-	-278	-0-	25	1	958	2	N	37					607
							41	9									
08	1736	N	1298	-0-	-438	-0-	24	1	1250	2	N	22	184	1			445
							24	9									
09	1800	N	1556	-0-	-244	-0-	30	1	1493	2	N	30					475
							33	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1728	-0-	-672	-0-	30	1	1676	2	N	20					262
							22	9									
05	2480	X	1685	-0-	-795	-0-	31	1	1630	2	N	22					284
							24	9									
06	2190	N	1800	-0-	-390	-0-	30	1	1745	2	N	23					307
							25	9									
07	2244	N	2244	-0-	-0-	-0-	31	1	2194	2	N	17					324
							19	9									
08	2343	N	2343	-0-	-0-	-0-	31	1	2310	2	N	2					326
							2	9									
*09	2418	N	2418	-0-	-0-	-0-	30	1	2351	2	N	34	188	1			172
							37	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					32
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					32
06	270	N	126	-0-	-144	-0-	126	2			N	-0-					32
07	248	N	199	-0-	-49	-0-	199	2			N	-0-					32
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					32
*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	60	1	296	2	N	-0-					10
05	364	N	364	-0-	-0-	-0-	62	1	302	2	N	-0-					10
06	350	N	350	-0-	-0-	-0-	60	1	290	2	N	-0-					10
07	347	N	347	-0-	-0-	-0-	62	1	285	2	N	-0-					10
08	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					10
*09	345	N	345	-0-	-0-	-0-	60	1	285	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

04	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-					90
05	661	N	661	-0-	-0-	-0-	62	1	599	2	N	-0-					90
06	660	N	657	-0-	-3	-0-	60	1	593	2	N	4					94
							4	9									
07	670	N	670	-0-	-0-	-0-	62	1	608	2	N	-0-					94
08	668	N	668	-0-	-0-	-0-	62	1	606	2	N	-0-					94
09	660	N	616	-0-	-44	-0-	58	1	558	2	N	-0-					94

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

04	1170 N	1153	-0-	-17	-0-	1153	3			N	-0-					10
05	1209 N	1159	-0-	-50	-0-	1159	3			N	-0-					10
06	1200 N	923	-0-	-277	-0-	923	3			N	-0-					10
07	1178 N	964	-0-	-214	-0-	964	3			N	-0-					10
08	1147 N	1020	-0-	-127	-0-	1020	3			N	-0-					10
09	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

04	983 N	983	-0-	-0-	-0-	983	3			N	-0-					13
05	1092 N	1092	-0-	-0-	-0-	1092	3			N	-0-					13
06	1142 N	1142	-0-	-0-	-0-	1142	3			N	-0-					13
07	899 N	721	-0-	-178	-0-	721	3			N	-0-					13
08	899 N	786	-0-	-113	-0-	786	3			N	-0-					13
09	870 N	NO RPT	-0-	-870	-0-					N	NO RPT					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					39
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					39
06	480	N	265	-0-	-215	-0-	265	2			N	-0-					39
07	465	N	434	-0-	-31	-0-	434	2			N	-0-					39
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					39
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					39

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

04	570	N	424	-0-	-146	-0-	412	2	12	9	N	11					378
05	589	N	379	-0-	-210	-0-	379	2			N	-0-					378
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					378
07	434	N	358	-0-	-76	-0-	358	2			N	-0-					378
08	372	N	329	-0-	-43	-0-	300	2	29	9	N	26					404
09	360	N	327	-0-	-33	-0-	304	2	23	9	N	21					425

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

04	0	N	-0-	-0-	-0-	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
06	0	N	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					38
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					38
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					38
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					38
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					38
09	240	N	187	-0-	-53	-0-	187	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	621	-0-	-309	-0-	131	1	490	3	N	-0-					64
05	1054	N	595	-0-	-459	-0-	135	1	460	3	N	-0-					64
06	750	N	551	-0-	-199	-0-	131	1	420	3	N	-0-					64
07	675	N	675	-0-	-0-	-0-	135	1	540	3	N	-0-					64
08	589	N	567	-0-	-22	-0-	135	1	432	3	N	-0-					64
*09	1012	N	1012	-0-	-0-	-0-	131	1	872	3	N	8					72
							9	9									

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1902	N	1902	-0-	-0-	-0-	60	1	1842	2	N	-0-					57
05	1952	N	1952	-0-	-0-	-0-	62	1	1890	2	N	-0-					57
06	1881	N	1881	-0-	-0-	-0-	60	1	1821	2	N	-0-					57
07	1939	N	1939	-0-	-0-	-0-	62	1	1877	2	N	-0-					57
08	1955	N	1955	-0-	-0-	-0-	62	1	1893	2	N	-0-					57
*09	1900	N	1900	-0-	-0-	-0-	60	1	1840	2	N	-0-					57

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

04	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-3399				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

04	786	N	786	-0-	-0-	B	-0-	29	1	753	2	N	4							169
								4	9											
05	859	N	859	-0-	-0-	B	-0-	31	1	821	2	N	6							175
								7	9											
06	810	N	486	-0-	-324	B	-0-	16	1	468	2	N	2							177
								2	9											
07	1065	N	1065	-0-	-0-	B	-0-	28	1	1037	2	N	-0-							177
08	868	N	848	-0-	-20	B	-0-	30	1	818	2	N	-0-							177
*09	717	N	717	-0-	-0-	B	-0-	30	1	687	2	N	-0-							177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

04	1230	N	1227	-0-	-3	B	-0-	1227	3			N	-0-							77
05	1395	N	1238	-0-	-157	B	-0-	1237	3	1	9	N	1							78
06	1260	N	1218	-0-	-42	B	-0-	1212	3	6	9	N	5							83
07	1271	N	1227	-0-	-44	B	-0-	1227	3			N	-0-							83
08	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-							83
*09	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-							83

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3504	-0-	-1026 B	-0-	3502	3	2	9	N	2					125
05	4433	X	3404	-0-	-1029 B	-0-	3380	3	24	9	N	22					147
06	4290	X	3201	-0-	-1089 B	-0-	3195	3	6	9	N	5					152
07	4154	X	3369	-0-	-785 B	-0-	3358	3	11	9	N	10					162
08	4154	X	3837	-0-	-317 B	-0-	3830	3	7	9	N	6					168
09	3510	X	2784	-0-	-726 B	-0-	2778	3	6	9	N	5					173

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

04	545	N	545	-0-	-0- B	-0-	532	3	13	9	N	12					162
05	563	N	563	-0-	-0- B	-0-	550	3	13	9	N	12					174
06	510	N	396	-0-	-114 B	-0-	393	3	3	9	N	3					177
07	558	N	404	-0-	-154 B	-0-	398	3	6	9	N	5					182
08	558	N	365	-0-	-193 B	-0-	352	3	13	9	N	12					194
09	390	N	341	-0-	-49 B	-0-	335	3	6	9	N	5					199

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

04	2061	R	2061	-0-	-0-	-0-	331	1	1722	3	Y	7					149
							8	9									
05	1932	R	1932	-0-	-0-	-0-	342	1	1578	3	Y	11					160
							12	9									
06	1805	N	1805	-0-	-0-	-0-	331	1	1465	3	Y	8					168
							9	9									
07	2453	N	2453	-0-	-0-	-0-	339	1	2112	3	Y	2					170
							2	9									
*08	2658	N	2658	-0-	-0-	-0-	290	1	2368	3	Y	-0-					171
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					171

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					153
05	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					153
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					153
07	1116	N	1041	-0-	-75 B	-0-	1041	2			N	-0-					153
*08	1147	N	1024	-0-	-123 B	-0-	1024	2			N	-0-					153
09	1050	N	951	-0-	-99 B	-0-	951	2			N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1961	N	1961	-0-	-0- B	-0-	1961	2			Y	-0-					220
05	2077	N	2037	-0-	-40 B	-0-	2037	2			Y	-0-					220
06	1969	N	1969	-0-	-0- B	-0-	1969	2			Y	-0-					220
07	2039	N	2039	-0-	-0- B	-0-	2039	2			Y	-0-					220
08	2046	N	2032	-0-	-14 B	-0-	2032	2			Y	-0-					220
*09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					220

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1170	-0-	-90 B	-0-	1150	3	20	9	N	18					150
05	1240	N	1200	-0-	-40 B	-0-	1172	3	28	9	N	25					175
06	1140	N	1129	-0-	-11 B	-0-	1108	3	21	9	N	19					194
07	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					194
08	1209	N	1181	-0-	-28 B	-0-	1133	3	48	9	N	44	166	1			72
09	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					72

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1219	-0-	-71 B	-0-	1219	3			N	-0-	15	5			180
05	1272	N	1272	-0-	-0- B	-0-	1242	3	30	9	N	27					207
06	1350	N	1173	-0-	-177 B	-0-	1173	3			N	-0-					207
07	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					207
08	1271	N	1252	-0-	-19 B	-0-	1200	3	52	9	N	47					254
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					254

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					69
05	1011	N	1011	-0-	-0- B	-0-	983	2	28	9	N	25					94
06	1068	N	1068	-0-	-0- B	-0-	1065	2	3	9	N	3					97
07	1003	N	1003	-0-	-0- B	-0-	994	2	9	9	N	8					105
08	1083	N	1083	-0-	-0- B	-0-	1072	2	11	9	N	10					115
*09	990	N	990	-0-	-0- B	-0-	989	2	1	9	N	1	2	5			114

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	660	-0-	-210 B	-0-	638	2	22	9	N	20	195	1			37
05	868	N	781	-0-	-87 B	-0-	763	2	18	9	N	16					53
06	1013	N	1013	-0-	-0- B	-0-	991	2	22	9	N	20					73
07	682	N	460	-0-	-222 B	-0-	447	2	13	9	N	12					85
08	775	N	507	-0-	-268 B	-0-	496	2	11	9	N	10					95
09	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					95

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				124
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				124
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				124
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				124
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				124
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

04	480	N	-0-	-0-	-480 B	-0-					N	-0-					80
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					80
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42

PLUGGED AND ABANDONED_____ 02/12/2015

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					373
05	414	N	414	-0-	-0- B	-0-	399	2	15	9	N	14					387
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					387
07	341	N	234	-0-	-107 B	-0-	234	2			N	-0-					387
08	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					387
*09	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					387

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

04	930	N	778	-0-	-152 B	-0-	778	2			N	-0-					565
05	868	N	741	-0-	-127 B	-0-	741	2			N	-0-					565
06	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					565
07	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					565
*08	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					565
09	1050	N	815	-0-	-235 B	-0-	815	2			N	-0-					565

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

04	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
05	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
06	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
07	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
08	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
09	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

04	1440	N	-0-	-0-	-1440 B	-0-					N	9					509
05	3014	N	3014	-0-	-0- B	-0-	2903	2	111	9	N	101					610
06	1877	N	1877	-0-	-0- B	-0-	1848	2	29	9	N	26	189	1			447
07	1865	N	1865	-0-	-0- B	-0-	1818	2	47	9	N	43					490
08	2728	N	1821	-0-	-907 B	-0-	1763	2	58	9	N	53					543
09	1890	N	1688	-0-	-202 B	-0-	1642	2	46	9	N	42					585

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

04	9807	X	9807	-0-	-0- B	-0-	9566	2	241	9	N	219					1080
05	9508	X	9508	-0-	-0- B	-0-	9324	2	184	9	N	167	193	1			1054
06	7305	X	7305	-0-	-0- B	-0-	7252	2	53	9	N	48	192	1			910
07	11223	X	11223	-0-	-0- B	-0-	11221	2	2	9	N	2					912
*08	11270	X	11270	-0-	-0- B	-0-	11269	2	1	9	N	1					913
*09	10679	X	10679	-0-	-0- B	-0-	10679	2			N	-0-					913

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

04	10538	X	10538	-0-	-0- B	-0-	10254	2	284	9	N	258	176	1			1087
05	10726	X	9487	-0-	-1239 B	-0-	9253	2	234	9	N	213	193	1			1107
06	10380	X	10037	-0-	-343 B	-0-	9831	2	206	9	N	187	194	1			1100
07	10881	X	10203	-0-	-678 B	-0-	9973	2	230	9	N	209	190	1			1119
08	10881	X	10027	-0-	-854 B	-0-	9841	2	186	9	N	169					1288
09	10530	X	9504	-0-	-1026 B	-0-	9274	2	230	9	N	209	379	1			1118

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3249	-0-	-1101 B	-0-	3193	2	56	9	N	51					692
05	4693	X	4693	-0-	-0- B	-0-	4653	2	40	9	N	36					728
06	4350	X	3773	-0-	-577 B	-0-	3711	2	62	9	N	56					784
07	4402	X	2918	-0-	-1484 B	-0-	2882	2	36	9	N	33					817
08	4495	X	2888	-0-	-1607 B	-0-	2851	2	37	9	N	34					851
09	4350	X	2832	-0-	-1518 B	-0-	2786	2	46	9	N	42					893

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					78
05	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					78
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					78
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					78
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					78
*09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	56	-0-	-124	-0-	56	2			N	-0-					78
05	135	R	135	-0-	-0-	-0-	135	2			N	-0-					78
06	156	R	156	-0-	-0-	-0-	156	2			N	-0-					78
07	170	R	170	-0-	-0-	-0-	170	2			N	-0-					78
*08	239	R	239	-0-	-0-	-0-	239	2			N	-0-					78
09	150	#	-0-	-0-	-150	-0-					N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	77	-0-	77	77	77	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

04	995	N	995	-0-	-0-	-0-	992	3	3	9	N	3				289
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-				290
06	1020	N	159	-0-	-861	-0-	159	3			N	-0-				290
07	1023	N	252	-0-	-771	-0-	252	3			N	-0-				290
08	899	N	-0-	-0-	-899	-0-					N	5				295
*09	983	N	983	-0-	-0-	-0-	953	3	30	9	N	27				322

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

04	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-				3
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-				3
06	1500	N	201	-0-	-1299	-0-	201	3			N	-0-				3
07	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-				3
08	1178	N	-0-	-0-	-1178	-0-					N	-0-				-0-
*09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-				3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

04	860	N	860	-0-	-0-	-0-	860	3			N	-0-				-0-
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-				-0-
06	120	N	17	-0-	-103	-0-	17	3			N	-0-				-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-				-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-				-0-
*09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-				-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

04	3000	N	3915	-0-	915	915	3915	3			N	-0-				-0-
05	3100	N	3494	-0-	394	1309	3494	3			N	-0-				-0-
06	1904	N	595	-0-	-1309	-0-	595	3			N	-0-				-0-
07	713	X	27	-0-	-686	-0-	27	3			N	-0-				-0-
08	713	X	-0-	-0-	-713	-0-					N	-0-				-0-
09	690	X	-0-	-0-	-690	-0-					N	-0-				-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	630	N	292	-0-	-338	-0-	292	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	182	-0-	-178	-0-	182	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	355	-0-	-365	-0-	355	3			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	450	N	61	-0-	-389	-0-	61	3			N	-0-					-0-
07	496	N	348	-0-	-148	-0-	348	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	750	N	108	-0-	-642	-0-	108	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
06	1650	N	362	-0-	-1288	-0-	362	3			N	-0-					-0-
07	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	870	N	434	-0-	-436	-0-	434	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

04	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	29	1	137	3	N	-0-					-0-
06	210	N	68	-0-	-142	-0-	29	1	39	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
08	155	N	62	-0-	-93	-0-	62	1			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

04	3000	X	2644	-0-	-356	-0-	2644	3			N	-0-					3
05	3069	X	1979	-0-	-1090	-0-	1979	3			N	-0-					3
06	2940	X	798	-0-	-2142	-0-	798	3			N	-0-					3
07	3038	X	2958	-0-	-80	-0-	2958	3			N	-0-					3
08	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
*09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
06	1440	N	620	-0-	-820	-0-	620	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	300	N	36	-0-	-264	-0-	36	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

04	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	1	1	366	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	1	1	373	2	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	1	1	368	2	N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	1	1	306	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

04	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					128
05	1870	N	1870	-0-	-0-	-0-	1860	2	10	9	N	9					137
06	1830	N	1772	-0-	-58	-0-	1764	2	8	9	N	7					144
07	1891	N	1792	-0-	-99	-0-	1792	2			N	-0-					144
08	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					144
*09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					144

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

04	1873	N	1873	-0-	-0-	-0-	1864	3	9	9	N	8					51
05	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					51
06	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					51
07	1929	N	1929	-0-	-0-	-0-	1909	3	20	9	N	18					69
08	1922	N	1905	-0-	-17	-0-	1905	3			N	-0-					69
*09	1833	N	1833	-0-	-0-	-0-	1820	3	13	9	N	12					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					60
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					60
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					60
07	1023	N	849	-0-	-174	-0-	849	3			N	-0-					60
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					60
09	960	N	864	-0-	-96	-0-	864	3			N	-0-					60

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					105
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					105
06	1268	N	1268	-0-	-0-	-0-	1253	3	15	9	N	14					119
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					119
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					119
*09	1980	N	1980	-0-	-0-	-0-	1974	3	6	9	N	5					124

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					10
05	5977	X	5977	-0-	-0-	-0-	5975	3	2	9	N	2					12
06	5760	X	5752	-0-	-8	-0-	5752	3			N	-0-					12
07	6014	X	5036	-0-	-978	-0-	5036	3			N	-0-					12
08	6014	X	4851	-0-	-1163	-0-	4851	3			N	-0-					12
09	5820	X	5306	-0-	-514	-0-	5306	3			N	-0-					12

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	947	-0-	-43	-0-	943	3	4	9	N	4					102
05	992	N	964	-0-	-28	-0-	941	3	23	9	N	21					123
06	960	N	932	-0-	-28	-0-	915	3	17	9	N	15					138
07	992	N	961	-0-	-31	-0-	954	3	7	9	N	6					144
08	961	N	735	-0-	-226	-0-	718	3	17	9	N	15					159
09	930	N	608	-0-	-322	-0-	599	3	9	9	N	8					167

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	830	-0-	-250	-0-	830	3			N	-0-					70
05	1209	N	1052	-0-	-157	-0-	1052	3			N	-0-					70
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					70
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					70
08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					70
09	1050	N	787	-0-	-263	-0-	787	3			N	-0-					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2333	-0-	-37	-0-	2333	3			N	-0-					16
05	2449	N	2386	-0-	-63	-0-	2386	3			N	-0-					16
06	2340	N	2307	-0-	-33	-0-	2307	3			N	-0-					16
07	2418	N	2244	-0-	-174	-0-	2244	3			N	-0-					16
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					16
09	2310	N	2305	-0-	-5	-0-	2305	3			N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					87
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					87
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					87
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					87
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					87
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					104
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					104
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					104
07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					104
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					104
09	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

04	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					64
05	1624	N	1624	-0-	-0-	-0-	1591	3	33	9	N	30					94
06	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					94
07	1674	N	1649	-0-	-25	-0-	1649	3			N	-0-					94
08	1618	N	1618	-0-	-0-	-0-	1607	3	11	9	N	10					104
09	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					104

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					13
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					13
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					13
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					13
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					13
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					24
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					24
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					24
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					24
08	961	N	606	-0-	-355	-0-	602	3	4	9	N	4					28
09	900	N	-0-	-0-	-900	-0-					N	-0-					28

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

04	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					94
05	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					94
06	1535	N	1535	-0-	-0-	-0-	1526	3	9	9	N	8					102
07	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					102
08	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					102
09	1530	N	1452	-0-	-78	-0-	1452	3			N	-0-					102

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					68
05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					68
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					68
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					68
08	1798	N	1574	-0-	-224	-0-	1574	2			N	-0-					68
09	1740	N	1622	-0-	-118	-0-	1622	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					7
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					7
06	780	N	609	-0-	-171	-0-	609	3			N	-0-					7
07	775	N	774	-0-	-1	-0-	774	3			N	-0-					7
08	744	N	621	-0-	-123	-0-	621	3			N	-0-					7
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

04	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					197
05	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					197
06	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-	2	5			195
07	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					195
08	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					195
*09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					35
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					35
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					35
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					35
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					35
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					58
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					58
06	600	N	596	-0-	-4	-0-	595	3	1	9	N	1					59
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					59
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					59
09	600	N	577	-0-	-23	-0-	562	3	15	9	N	14					73

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

04	1320	N	87	-0-	-1233	-0-	87	3			N	-0-					150
05	992	N	-0-	-0-	-992	-0-					N	-0-					150
06	510	N	-0-	-0-	-510	-0-					N	-0-					150
07	93	N	-0-	-0-	-93	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					59
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					59
06	826	N	826	-0-	-0-	-0-	818	3	8	9	N	7					66
07	845	N	845	-0-	-0-	-0-	844	3	1	9	N	1					67
08	837	N	829	-0-	-8	-0-	829	3			N	-0-					67
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					67

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

04	1394	N	1394	-0-	-0-	-0-	1380	3	14	9	N	13					146
05	1405	N	1405	-0-	-0-	-0-	1401	3	4	9	N	4					150
06	1350	N	644	-0-	-706	-0-	644	3			N	-0-					150
07	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9	142	1			17
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					17
*09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					89
05	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					89
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					89
07	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5					94
08	1085	N	820	-0-	-265	-0-	820	3			N	-0-					94
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					94

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
05	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
07	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					130
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					130
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					130
07	837	N	752	-0-	-85	-0-	752	3			N	-0-					130
08	806	N	525	-0-	-281	-0-	525	3			N	-0-					130
09	780	N	308	-0-	-472	-0-	308	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					122
05	820	N	820	-0-	-0-	-0-	812	3	8	9	N	7					129
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					129
07	868	N	798	-0-	-70	-0-	798	3			N	-0-					129
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					129
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					129

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					23
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					23
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					23
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					23
08	930	N	873	-0-	-57	-0-	873	3			N	-0-					23
09	990	N	834	-0-	-156	-0-	834	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1212	-0-	-198	-0-	1212	3			N	-0-					203
05	1519	N	87	-0-	-1432	-0-	87	3			N	-0-					203
06	1590	N	199	-0-	-1391	-0-	199	3			N	-0-					203
07	1240	N	302	-0-	-938	-0-	302	3			N	-0-					203
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					203
*09	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	27	5			177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

04	990	N	879	-0-	-111	-0-	879	3			N	-0-					23
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					23
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					23
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					23
08	1023	N	867	-0-	-156	-0-	867	3			N	-0-					23
*09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

04	1118	N	1118	-0-	-0-	-0-	1104	3	14	9	N	13					117
05	1488	N	1478	-0-	-10	-0-	1475	3	3	9	N	3					120
06	1391	N	1391	-0-	-0-	-0-	1387	3	4	9	N	4					124
07	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5					129
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					129
09	1380	N	1216	-0-	-164	-0-	1216	3			N	-0-					129

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

04	1604	N	1604	-0-	-0-	-0-	188	1	1416	3	N	-0-					120
05	1444	N	1444	-0-	-0-	-0-	194	1	1250	3	N	-0-					120
06	1472	N	1472	-0-	-0-	-0-	188	1	1278	3	N	5					125
							6	9									
07	1612	N	1555	-0-	-57	-0-	194	1	1361	3	N	-0-					125
08	1560	N	1560	-0-	-0-	-0-	194	1	1366	3	N	-0-					125
*09	1631	N	1631	-0-	-0-	-0-	188	1	1433	3	N	9					134
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

04	330	N	147	-0-	-183	-0-	147	3			N	-0-					3
05	279	N	122	-0-	-157	-0-	122	3			N	-0-					3
06	210	N	84	-0-	-126	-0-	84	3			N	-0-					3
07	155	N	57	-0-	-98	-0-	57	3			N	-0-					3
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					3
*09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

04	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					35
05	1643	N	1092	-0-	-551	-0-	1092	3			N	-0-	10	5			25
06	1590	N	706	-0-	-884	-0-	706	3			N	-0-					25
07	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					25
08	3100	N	3524	-0-	424	424	3522	3	2	9	N	2					27
*09	1831	N	1407	-0-	-424	-0-	1407	3			N	-0-					27

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					25
05	837	N	661	-0-	-176	-0-	661	3			N	-0-					25
06	810	N	569	-0-	-241	-0-	569	3			N	-0-					25
07	837	N	531	-0-	-306	-0-	531	3			N	-0-					25
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					48
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					48
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					48
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					48
08	480	N	480	-0-	-0-	-0-	478	3	2	9	N	2					50
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					50

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					74
05	1830	N	1830	-0-	-0-	-0-	1797	3	33	9	N	30					104
06	1767	N	1767	-0-	-0-	-0-	1742	3	25	9	N	23					127
07	1818	N	1818	-0-	-0-	-0-	1804	3	14	9	N	13					140
08	1829	N	1782	-0-	-47	-0-	1782	3			N	-0-					140
09	1770	N	1670	-0-	-100	-0-	1638	3	32	9	N	29					169

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

04	660	N	619	-0-	-41	-0-	619	3			N	-0-					70
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					70
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					70
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					70
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					70
*09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					67
05	1352	N	1352	-0-	-0-	-0-	1317	3	35	9	N	32					99
06	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					99
07	1353	N	1353	-0-	-0-	-0-	1317	3	36	9	N	33					132
08	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					132
09	1290	N	1270	-0-	-20	-0-	1231	3	39	9	N	35					167

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					27
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					27
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					27
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					27
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	796	-0-	-164	-0-	796	2			Y	-0-					53
05	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53
06	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					53
07	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					53
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					53
*09	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					130
05	1767	N	1698	-0-	-69	-0-	1694	3	4	9	N	4					134
06	1710	N	1550	-0-	-160	-0-	1550	3			N	-0-					134
07	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					134
08	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					134
*09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					134

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	84	-0-	-246	-0-	84	3			N	-0-					37
05	341	N	-0-	-0-	-341	-0-					N	-0-					37
06	300	N	-0-	-0-	-300	-0-					N	-0-					37
07	93	N	-0-	-0-	-93	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					182
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					182
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					182
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					182
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					182
09	330	N	234	-0-	-96	-0-	234	3			N	-0-					182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					87
05	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					87
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					87
07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					87
08	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					87
*09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					15
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					15
06	690	N	388	-0-	-302	-0-	388	3			N	-0-					15
07	713	N	164	-0-	-549	-0-	164	3			N	-0-					15
08	713	N	111	-0-	-602	-0-	111	3			N	-0-					15
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	997	3	114	9	N	104					104
05	1085	N	617	-0-	-468	-0-	617	3			N	-0-					104
06	1050	N	528	-0-	-522	-0-	527	3	1	9	N	1					105
07	1085	N	634	-0-	-451	-0-	634	3			N	-0-					105
08	620	N	561	-0-	-59	-0-	561	3			N	-0-					105
*09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					105

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	258	-0-	-522	-0-	258	3			N	-0-					115
05	744	N	21	-0-	-723	-0-	21	3			N	-0-					115
06	600	N	-0-	-0-	-600	-0-					N	-0-					115
07	279	N	-0-	-0-	-279	-0-					N	-0-					115
08	31	N	-0-	-0-	-31	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	724	-0-	-476	-0-	693	3	11	4	N	18					140
							20	9									
05	1209	N	1066	-0-	-143	-0-	1066	3			N	-0-					140
06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					140
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					140
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					140
09	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					75
05	2467	N	2467	-0-	-0-	-0-	2456	3	11	9	N	10					85
06	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					85
07	2325	N	2282	-0-	-43	-0-	2282	3			N	-0-					85
08	2480	N	2294	-0-	-186	-0-	2284	3	10	9	N	9					94
*09	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					94

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					184
05	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					184
06	1188	N	1188	-0-	-0-	-0-	1179	3	9	9	N	8					192
07	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					192
08	1240	N	1212	-0-	-28	-0-	1210	3	2	9	N	2					194
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	511	-0-	-149	-0-	511	3			N	-0-					34
05	496	N	314	-0-	-182	-0-	295	3	19	9	N	17					51
06	480	N	316	-0-	-164	-0-	316	3			N	-0-					51
07	527	N	409	-0-	-118	-0-	409	3			N	-0-					51
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					51
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					51

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					43
05	1953	N	1721	-0-	-232	-0-	1721	3			N	-0-					43
06	1830	N	1748	-0-	-82	-0-	1748	3			N	-0-					43
07	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					43
08	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					43
*09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					60
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					60
06	840	N	829	-0-	-11	-0-	808	3	21	9	N	19					79
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					79
08	837	N	833	-0-	-4	-0-	833	3			N	-0-					79
09	840	N	820	-0-	-20	-0-	806	3	14	9	N	13					92

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

04	600	N	560	-0-	-40	-0-	560	3			N	-0-					59
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					59
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					59
07	589	N	562	-0-	-27	-0-	562	3			N	-0-					59
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					59
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					46
05	372	N	358	-0-	-14	-0-	350	3	8	9	N	7					53
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					53
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					53
08	372	N	351	-0-	-21	-0-	348	3	3	9	N	3					56
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					56

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	441	-0-	-219	-0-	441	3			N	-0-					120
05	589	N	472	-0-	-117	-0-	459	3	13	9	N	12					132
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					132
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					132
08	465	N	428	-0-	-37	-0-	428	3			N	-0-					132
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					20
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					20
06	750	N	741	-0-	-9	-0-	741	3			N	-0-					20
07	806	N	756	-0-	-50	-0-	756	3			N	-0-					20
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					20
09	750	N	696	-0-	-54	-0-	696	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					137
05	1054	N	832	-0-	-222	-0-	832	3			N	-0-					137
06	1020	N	834	-0-	-186	-0-	834	3			N	-0-					137
07	899	N	835	-0-	-64	-0-	835	3			N	-0-					137
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					137
09	840	N	787	-0-	-53	-0-	787	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					74
05	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					74
06	1350	N	1327	-0-	-23	-0-	1327	3			N	-0-					74
07	1395	N	1126	-0-	-269	-0-	1126	3			N	-0-					74
08	1395	N	863	-0-	-532	-0-	863	3			N	-0-					74
09	1320	N	565	-0-	-755	-0-	565	3			N	-0-					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					60
05	1044	N	1044	-0-	-0-	-0-	1038	3	6	9	N	5					65
06	1170	N	912	-0-	-258	-0-	912	3			N	-0-					65
07	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					65
08	1054	N	908	-0-	-146	-0-	908	3			N	-0-					65
09	900	N	762	-0-	-138	-0-	762	3			N	-0-					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					62
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					62
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					62
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					62
08	682	N	622	-0-	-60	-0-	622	3			N	-0-					62
09	660	N	566	-0-	-94	-0-	566	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					116
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					116
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					116
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					116
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					116
*09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					37
05	1054	N	999	-0-	-55	-0-	999	3			N	-0-					37
06	1020	N	940	-0-	-80	-0-	940	3			N	-0-					37
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					37
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					37
*09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

04	1020	N	784	-0-	-236	-0-	784	3			N	-0-					174
05	1054	N	795	-0-	-259	-0-	795	3			N	-0-					174
06	960	N	767	-0-	-193	-0-	767	3			N	-0-					174
07	806	N	773	-0-	-33	-0-	773	3			N	-0-					174
08	806	N	721	-0-	-85	-0-	715	3	6	9	N	5					179
09	780	N	764	-0-	-16	-0-	764	3			N	-0-					179

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					65
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					65
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					65
08	62	N	-0-	-0-	-62	-0-					N	-0-					65
09	150	N	-0-	-0-	-150	-0-					N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

04	1140	N	1017	-0-	-123	-0-	1017	3			N	-0-					137
05	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					137
06	1140	N	1138	-0-	-2	-0-	1138	3			N	-0-					137
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					137
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					137
*09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					67
05	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					67
06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					67
07	1364	N	1344	-0-	-20	-0-	1344	3			N	-0-					67
08	1364	N	1238	-0-	-126	-0-	1238	3			N	-0-					67
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					79
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					79
07	155	N	79	-0-	-76	-0-	79	3			N	-0-					79
08	155	N	67	-0-	-88	-0-	67	3			N	-0-					79
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					152
05	1015	N	1015	-0-	-0-	-0-	990	3	25	9	N	23					175
06	960	N	952	-0-	-8	-0-	952	3			N	-0-					175
07	992	N	988	-0-	-4	-0-	988	3			N	-0-					175
08	1023	N	1007	-0-	-16	-0-	1001	3	6	9	N	5					180
09	960	N	866	-0-	-94	-0-	866	3			N	-0-					180

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

04	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					89
05	1519	N	1288	-0-	-231	-0-	1288	3			N	-0-					89
06	1410	N	1158	-0-	-252	-0-	1158	3			N	-0-					89
07	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					89
08	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					89
*09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

04	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					50
05	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					50
06	1890	N	1824	-0-	-66	-0-	1824	3			N	-0-					50
07	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					50
08	1953	N	1677	-0-	-276	-0-	1677	3			N	-0-					50
09	1830	N	1506	-0-	-324	-0-	1506	3			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

04	930	N	820	-0-	-110	-0-	820	3			N	-0-					82
05	961	N	803	-0-	-158	-0-	803	3			N	-0-					82
06	930	N	733	-0-	-197	-0-	733	3			N	-0-					82
07	837	N	649	-0-	-188	-0-	649	3			N	-0-					82
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					82
09	720	N	594	-0-	-126	-0-	594	3			N	-0-	10	5			72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1310	-0-	-250	-0-	1310	3			N	-0-					84
05	1581	N	1067	-0-	-514	-0-	1067	3			N	-0-					84
06	1440	N	986	-0-	-454	-0-	986	3			N	-0-					84
07	1364	N	1030	-0-	-334	-0-	1030	3			N	-0-					84
08	1054	N	975	-0-	-79	-0-	975	3			N	-0-					84
09	990	N	974	-0-	-16	-0-	974	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					64
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					64
06	730	N	730	-0-	-0-	-0-	712	3	18	9	N	16					80
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					80
08	719	N	719	-0-	-0-	-0-	711	3	8	9	N	7					87
09	720	N	672	-0-	-48	-0-	672	3			N	-0-					87

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

04	630	N	496	-0-	-134	-0-	496	3			N	-0-					82
05	651	N	502	-0-	-149	-0-	502	3			N	-0-					82
06	630	N	569	-0-	-61	-0-	569	3			N	-0-					82
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					82
08	496	N	-0-	-0-	-496	-0-					N	-0-					82
*09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					28
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					53
05	1459	N	1459	-0-	-0-	-0-	1425	3	34	9	N	31					84
06	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					84
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					84
08	1457	N	1427	-0-	-30	-0-	1402	3	25	9	N	23					107
09	1410	N	1284	-0-	-126	-0-	1284	3			N	-0-					107

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					115
05	997	N	997	-0-	-0-	-0-	989	3	8	9	N	7					122
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					122
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122
08	1021	N	1021	-0-	-0-	-0-	1013	3	8	9	N	7					129
09	990	N	874	-0-	-116	-0-	874	3			N	-0-					129

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					28
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					28
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					28
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					28
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					28
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					174
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					174
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					174
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					174
08	899	N	676	-0-	-223	-0-	676	3			N	-0-					174
09	900	N	765	-0-	-135	-0-	765	3			N	-0-					174

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

04	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					20
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					20
06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					20
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					20
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					20
*09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					125
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					125
06	240	N	159	-0-	-81	-0-	159	3			N	-0-					125
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					125
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					125
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					149
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					149
06	1278	N	1278	-0-	-0-	-0-	1260	3	18	9	N	16					165
07	1271	N	1253	-0-	-18	-0-	1253	3			N	-0-					165
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					165
09	1290	N	1076	-0-	-214	-0-	1076	3			N	-0-					165

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

04	1050	N	941	-0-	-109	-0-	941	3			N	-0-					65
05	1023	N	913	-0-	-110	-0-	896	3	17	9	N	15					80
06	1050	N	863	-0-	-187	-0-	863	3			N	-0-					80
07	961	N	792	-0-	-169	-0-	792	3			N	-0-					80
08	899	N	663	-0-	-236	-0-	663	3			N	-0-					80
09	870	N	601	-0-	-269	-0-	601	3			N	-0-					80

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

04	630	N	576	-0-	-54	-0-	576	3			N	-0-					7
05	651	N	430	-0-	-221	-0-	430	3			N	-0-					7
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					7
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					7
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					7
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

04	1030	N	1030	-0-	-0-	-0-	990	3	40	9	N	36	183	1			130
05	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					130
06	1018	N	1018	-0-	-0-	-0-	994	3	24	9	N	22					152
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					152
08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					152
09	990	N	957	-0-	-33	-0-	957	3			N	-0-					152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

04	360	N	307	-0-	-53	-0-	307	3			N	-0-	12	5			23
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					23
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					23
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					23
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					23
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					94
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					94
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					94
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					94
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					94
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					78
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					78
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					78
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3354	-0-	-126	-0-	3319	3	35	9	N	32	175	1			37
05	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					37
06	3528	X	3528	-0-	-0-	-0-	3514	3	14	9	N	13					50
07	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					50
08	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					77
09	3540	X	3191	-0-	-349	-0-	3169	3	22	9	N	20					97

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					52
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					52
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					52
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					52
08	403	N	196	-0-	-207	-0-	196	3			N	-0-					52
09	390	N	-0-	-0-	-390	-0-					N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1436	-0-	-364	-0-	1436	3			N	-0-					-0-
05	1860	N	1124	-0-	-736	-0-	1124	3			N	-0-					-0-
06	1470	N	1019	-0-	-451	-0-	1019	3			N	-0-					-0-
07	1488	N	1093	-0-	-395	-0-	1093	3			N	-0-					-0-
08	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
*09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1875	N	1875	-0-	-0-	-0-	79	1	1796	3	N	-0-					67
05	1891	N	1464	-0-	-427	-0-	82	1	1382	3	N	-0-					67
06	1691	N	1691	-0-	-0-	-0-	79	1	1590	3	N	20					87
							22	9									
07	2222	N	2222	-0-	-0-	-0-	82	1	2140	3	N	-0-					87
08	2007	N	2007	-0-	-0-	-0-	82	1	1925	3	N	-0-					87
*09	1855	N	1855	-0-	-0-	-0-	79	1	1774	3	N	2					89
							2	9									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

04	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					48
05	1457	N	1300	-0-	-157	-0-	1298	3	2	9	N	2					50
06	1236	N	1236	-0-	-0-	-0-	1230	3	6	9	N	5					55
07	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					55
08	1302	N	1182	-0-	-120	-0-	1176	3	6	9	N	5					60
09	1230	N	912	-0-	-318	-0-	912	3			N	-0-					60

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

04	1050	N	1002	-0-	-48	-0-	1002	3			N	-0-					-0-
05	1085	N	1006	-0-	-79	-0-	1006	3			N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	977	3			N	-0-					-0-
07	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
08	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
09	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

04	4680	X	3878	-0-	-802	-0-	3878	3			N	-0-					57
05	4495	X	2615	-0-	-1880	-0-	2615	3			N	-0-					57
06	4350	X	4059	-0-	-291	-0-	4059	3			N	-0-					57
07	4396	X	4396	-0-	-0-	-0-	4396	3			N	-0-					57
08	4216	X	3970	-0-	-246	-0-	3970	3			N	-0-					57
09	4050	X	3753	-0-	-297	-0-	3753	3			N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					53
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					53
06	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					53
07	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					53
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					53
*09	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

04	804	N	804	-0-	-0-	-0-	784	3	20	4	N	-0-					17
05	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					17
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					17
07	837	N	581	-0-	-256	-0-	581	3			N	-0-					17
08	961	N	572	-0-	-389	-0-	572	3			N	-0-					17
09	720	N	659	-0-	-61	-0-	659	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

04	12480	X	11128	-0-	-1352	-0-	44	1	10477	2	N	552	534	1			156
							607	9									
05	12276	X	11653	-0-	-623	-0-	45	1	10813	2	N	723	750	1			129
							795	9									
06	12090	X	10699	-0-	-1391	-0-	44	1	10040	2	N	559	546	1			142
							615	9									
07	12493	X	11229	-0-	-1264	-0-	45	1	10634	2	N	500	536	1			106
							550	9									
08	12493	X	10881	-0-	-1612	-0-	45	1	10219	2	N	561	536	1			131
							617	9									
09	11280	X	10128	-0-	-1152	-0-	44	1	9501	2	N	530	559	1			102
							583	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

04	3540	X	3341	-0-	-199	-0-	3146	2	195	9	N	177	171	1			40
05	3289	X	3289	-0-	-0-	-0-	3078	2	211	9	N	192	205	1			27
06	3697	X	3697	-0-	-0-	-0-	3412	2	285	9	N	259	237	1			49
07	3441	X	2031	-0-	-1410	-0-	1914	2	117	9	N	106	136	1			19
08	3441	X	1796	-0-	-1645	-0-	1695	2	101	9	N	92	94	1			17
09	3690	X	1657	-0-	-2033	-0-	1559	2	98	9	N	89	67	1			39

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

04	16050	X	13533	-0-	-2517	-0-	13211	2	322	9	N	293	279	1			65
05	15779	X	14404	-0-	-1375	-0-	13678	2	726	9	N	660	609	1			116
06	14910	X	12247	-0-	-2663	-0-	11808	2	439	9	N	399	309	1			206
07	15407	X	13989	-0-	-1418	-0-	13266	2	723	9	N	657	753	1			110
08	15097	X	14132	-0-	-965	-0-	13614	2	518	9	N	471	557	1			24
09	13950	X	11374	-0-	-2576	-0-	10966	2	408	9	N	371	341	1			54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11670	X	8944	-0-	-2726	-0-	44	1	8816	2	N	76	180	1			89
							84	9									
05	11470	X	9375	-0-	-2095	-0-	45	1	9152	2	N	162	167	1			84
							178	9									
06	10710	X	9032	-0-	-1678	-0-	45	1	8758	2	N	208	192	1			100
							229	9									
07	10788	X	8393	-0-	-2395	-0-	46	1	8224	2	N	112					212
							123	9									
08	10013	X	8611	-0-	-1402	-0-	46	1	8432	2	N	121	170	1			163
							133	9									
09	9060	X	8252	-0-	-808	-0-	45	1	8047	2	N	145	168	1			140
							160	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

04	22890	X	21053	-0-	-1837	-0-	44	1	20182	2	N	752	760	1			180
							827	9									
05	22909	X	21311	-0-	-1598	-0-	45	1	20415	2	N	774	748	1			206
							851	9									
06	21870	X	20395	-0-	-1475	-0-	44	1	19612	2	N	672	794	1			84
							739	9									
07	22599	X	20340	-0-	-2259	-0-	45	1	19669	2	N	569	523	1			130
							626	9									
08	22599	X	19164	-0-	-3435	-0-	45	1	18240	2	N	799	724	1			205
							879	9									
09	21060	X	18291	-0-	-2769	-0-	44	1	17600	2	N	581	741	1			45
							8	4	639	9							

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

04	5820	X	4131	-0-	-1689	-0-	3727	2	404	9	N	367	386	1			83
05	5704	X	4607	-0-	-1097	-0-	4051	2	556	9	N	505	517	1			71
06	4770	X	3901	-0-	-869	-0-	3376	2	525	9	N	477	457	1			91
07	5858	X	5858	-0-	-0-	-0-	5217	2	641	9	N	583	567	1			107
08	6058	X	6058	-0-	-0-	-0-	5411	2	647	9	N	588	588	1			107
*09	6170	X	6170	-0-	-0-	-0-	5476	2	694	9	N	631	463	1			275

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

04	7950	X	3852	-0-	-4098	-0-	3303	2	549	9	N	499	477	1			111
05	7037	X	-0-	-0-	-7037	-0-					N	-0-	111	1			-0-
06	6810	X	1846	-0-	-4964	-0-	1716	2	130	9	N	118	57	1			61
07	6603	X	5151	-0-	-1452	-0-	4531	2	620	9	N	564	531	1			94
08	9035	X	9035	-0-	-0-	-0-	7872	2	1163	9	N	1057	1097	1			54
*09	6775	X	6775	-0-	-0-	-0-	5870	2	905	9	N	823	758	1			119

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

04	960	N	667	-0-	-293	-0-	633	3	34	9	N	31					196
05	1023	N	458	-0-	-565	-0-	446	3	12	9	N	11	182	1			25
06	690	N	434	-0-	-256	-0-	366	3	68	9	N	62					87
07	682	N	323	-0-	-359	-0-	323	3			N	-0-					87
08	465	N	342	-0-	-123	-0-	342	3			N	-0-					87
09	420	N	347	-0-	-73	-0-	347	3			N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	6033	-0-	-807	-0-	53	1	5881	2	N	90	171	1			121
							99	9									
05	6913	X	6004	-0-	-909	-0-	55	1	5853	2	N	87					208
							96	9									
06	6570	X	6248	-0-	-322	-0-	53	1	6041	2	N	140	194	1			154
							154	9									
07	6665	X	5829	-0-	-836	-0-	55	1	5774	2	N	-0-	32	5			122
08	6293	X	5439	-0-	-854	-0-	55	1	5347	2	N	34					156
							37	9									
09	6240	X	5268	-0-	-972	-0-	53	1	5201	2	N	13					169
							14	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18060	X	13871	-0-	-4189	-0-	44	1	13718	2	N	99					192
							109	9									
05	18073	X	4719	-0-	-13354	-0-	45	1	4649	2	N	23	174	1			41
							25	9									
06	16350	X	1426	-0-	-14924	-0-	44	1	1370	2	N	-0-					41
							12	4									
07	16337	X	-0-	-0-	-16337	-0-					N	9					50
*08	15531	X	14688	-0-	-843	-0-	45	1	14591	2	N	47					97
							52	9									
09	13860	X	10775	-0-	-3085	-0-	44	1	10674	2	N	52					149
							57	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	8229	-0-	-1041	-0-	7594	2	635	9	N	577	555	1			239
05	9424	X	6852	-0-	-2572	-0-	6126	2	726	9	N	660	729	1			170
06	9120	X	8206	-0-	-914	-0-	7588	2	618	9	N	562	548	1			184
07	8618	X	7895	-0-	-723	-0-	7341	2	554	9	N	504	547	1			141
08	8618	X	6955	-0-	-1663	-0-	6309	2	646	9	N	587	554	1			174
*09	8309	X	8309	-0-	-0-	-0-	7495	2	814	9	N	740	566	1			348

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9570	X	9255	-0-	-315	-0-	9224	2	31	9	N	28					180
05	9703	X	9275	-0-	-428	-0-	9242	2	33	9	N	30					210
06	8880	X	8720	-0-	-160	-0-	8720	2			N	-0-					210
07	9579	X	8233	-0-	-1346	-0-	8179	2	54	9	N	49	187	1			72
08	9579	X	6953	-0-	-2626	-0-	6941	2	12	9	N	11					83
09	9270	X	7628	-0-	-1642	-0-	7610	2	18	9	N	16					99

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	X	397	-0-	-0-	-0-	397	1			N	-0-					15
05	390	N	390	-0-	-0-	-0-	390	1			N	-0-					15
06	420	N	357	-0-	-63	-0-	357	2			N	-0-					15
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					15
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					15
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					20
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					20
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					20
07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					20
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					20
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

04	930	N	885	-0-	-45	-0-	885	3			N	-0-					28
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					28
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					28
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					28
08	868	N	773	-0-	-95	-0-	773	3			N	-0-					28
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					124
05	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					124
06	1500	N	1425	-0-	-75	-0-	1425	3			N	-0-					124
07	1333	N	1313	-0-	-20	-0-	1290	3	23	9	N	21					145
08	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					145
09	1440	N	1019	-0-	-421	-0-	1019	3			N	-0-					145

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

04	30	N	-0-	-0-	-30	-0-					N	-0-					129
05	31	N	-0-	-0-	-31	-0-					N	-0-					129
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	300	-0-	-60	-0-	60	1	240	2	N	-0-					57
05	312	N	312	-0-	-0-	-0-	62	1	250	2	N	-0-					57
06	405	N	405	-0-	-0-	-0-	60	1	345	2	N	-0-					57
07	332	N	332	-0-	-0-	-0-	62	1	270	2	N	-0-					57
08	407	N	407	-0-	-0-	-0-	62	1	345	2	N	-0-					57
09	420	N	317	-0-	-103	-0-	60	1	257	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					117
05	775	N	581	-0-	-194	-0-	36	1	543	2	N	2					119
							2	9									
06	813	N	813	-0-	-0-	-0-	60	1	753	2	N	-0-					119
07	744	N	726	-0-	-18	-0-	58	1	668	2	N	-0-					119
08	614	N	614	-0-	-0-	-0-	62	1	552	2	N	-0-					119
09	810	N	81	-0-	-729	-0-	26	1	55	2	N	-0-					119

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	60	1	268	2	N	-0-					7
05	331	N	331	-0-	-0-	-0-	62	1	269	2	N	-0-					7
06	330	N	323	-0-	-7	-0-	60	1	263	2	N	-0-					7
07	341	N	333	-0-	-8	-0-	62	1	271	2	N	-0-					7
08	341	N	319	-0-	-22	-0-	64	1	255	2	N	-0-					7
09	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	60	1	447	2	N	15					132
							17	9									
05	558	N	505	-0-	-53	-0-	62	1	423	2	N	18					150
							20	9									
06	510	N	468	-0-	-42	-0-	60	1	406	2	N	2					152
							2	9									
07	527	N	483	-0-	-44	-0-	60	1	423	2	N	-0-					152
08	496	N	457	-0-	-39	-0-	62	1	384	2	N	10					162
							11	9									
09	480	N	443	-0-	-37	-0-	60	1	380	2	N	3					165
							3	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	60	1	396	2	N	1					70
							1	9									
05	493	N	493	-0-	-0-	-0-	62	1	427	2	N	4					74
							4	9									
06	453	N	453	-0-	-0-	-0-	60	1	392	2	N	1					75
							1	9									
*07	470	N	470	-0-	-0-	-0-	62	1	402	2	N	5					80
							6	9									
*08	496	N	466	-0-	-30	-0-	62	1	404	2	N	-0-					80
*09	791	N	791	-0-	-0-	-0-	44	1	747	2	N	-0-					80

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	721	-0-	-29	-0-	58	1	663	2	N	-0-					77
05	796	N	796	-0-	-0-	-0-	62	1	734	2	N	-0-					77
06	762	N	762	-0-	-0-	-0-	60	1	702	2	N	-0-					77
07	827	N	827	-0-	-0-	-0-	62	1	765	2	N	-0-					77
08	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					77
09	750	N	748	-0-	-2	-0-	60	1	688	2	N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	100	-0-	-80	-0-	36	1	64	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1994	N	1994	-0-	-0-	-0-	60	1	1844	2	N	82	189	1			85
							90	9									
05	1829	N	1673	-0-	-156	-0-	54	1	1516	2	N	94					179
							103	9									
06	2400	N	1713	-0-	-687	-0-	60	1	1555	2	N	89	188	1			80
							98	9									
07	2046	N	1589	-0-	-457	-0-	62	1	1420	2	N	97					177
							107	9									
08	1674	N	1340	-0-	-334	-0-	62	1	1223	2	N	50					227
							55	9									
09	1710	N	1410	-0-	-300	-0-	60	1	1267	2	N	75	190	1			112
							83	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	48	1	225	2	N	-0-					194
05	316	N	316	-0-	-0-	-0-	62	1	254	2	N	-0-					194
06	333	N	333	-0-	-0-	-0-	60	1	273	2	N	-0-					194
07	329	N	329	-0-	-0-	-0-	60	1	269	2	N	-0-					194
08	341	N	318	-0-	-23	-0-	60	1	258	2	N	-0-					194
09	360	N	333	-0-	-27	-0-	60	1	255	2	N	16					210
							18	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					158
05	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					159
06	120	N	113	-0-	-7	-0-	111	2	2	9	N	2					161
07	124	N	99	-0-	-25	-0-	98	2	1	9	N	1					162
08	124	N	41	-0-	-83	-0-	40	2	1	9	N	1					163
09	120	N	51	-0-	-69	-0-	50	2	1	9	N	1					164

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					36
05	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					36
06	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					36
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					36
08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					106
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					106
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					106
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					106
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					106
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					59
05	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					59
06	1020	N	960	-0-	-60	-0-	960	3			N	-0-					59
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					59
08	1832	N	1832	-0-	-0-	-0-	1668	3	164	9	N	149	168	1			40
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1306	N	1306	-0-	-0-	-0-	94	1	1212	2	N	-0-					152
05	2000	N	2000	-0-	-0-	-0-	97	1	1903	2	N	-0-					152
06	1502	N	1502	-0-	-0-	-0-	91	1	1411	2	N	-0-					152
07	1634	N	1634	-0-	-0-	-0-	97	1	1537	2	N	-0-					152
08	1612	N	1477	-0-	-135	-0-	82	1	1395	2	N	-0-					152
*09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1433	N	1433	-0-	-0-	-0-	91	1	1336	2	N	5					92
							6	9									
05	1310	N	1310	-0-	-0-	-0-	88	1	1211	2	N	10					102
							11	9									
06	1380	N	1180	-0-	-200	-0-	89	1	1085	2	N	5					107
							6	9									
07	1488	N	830	-0-	-658	-0-	97	1	732	2	N	1					108
							1	9									
08	1302	N	1284	-0-	-18	-0-	86	1	1192	2	N	5					113
							6	9									
09	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					113

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	89	1	805	2	N	5					67
							6	9									
05	952	N	952	-0-	-0-	-0-	97	1	853	2	N	2					69
							2	9									
06	897	N	897	-0-	-0-	-0-	94	1	803	2	N	-0-					69
07	932	N	932	-0-	-0-	-0-	97	1	835	2	N	-0-					69
08	937	N	937	-0-	-0-	-0-	97	1	840	2	N	-0-					69
*09	829	N	829	-0-	-0-	-0-	88	1	741	2	N	-0-					69

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2694	X	2694	-0-	-0-	-0-	93	1	2580	2	N	19					227
							21	9									
05	3162	X	2341	-0-	-821	-0-	87	1	2244	2	N	9	188	1			48
							10	9									
06	3060	X	2440	-0-	-620	-0-	88	1	2333	2	N	17					65
							19	9									
07	3162	X	2640	-0-	-522	-0-	97	1	2526	2	N	15					80
							17	9									
08	2790	X	2452	-0-	-338	-0-	84	1	2346	2	N	20					100
							22	9									
09	2700	X	1783	-0-	-917	-0-	51	1	1719	2	N	12					112
							13	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					88
05	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					88
06	1350	N	1338	-0-	-12	-0-	1338	2			N	-0-					88
07	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					88
08	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					88
09	1350	N	1331	-0-	-19	-0-	1331	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
08	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
09	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1948	N	1948	-0-	-0-	-0-	134	1	1814	2	N	-0-					20
05	2139	N	1335	-0-	-804	-0-	134	1	1201	2	N	-0-					20
06	2322	N	2322	-0-	-0-	-0-	134	1	2188	2	N	-0-					20
07	2075	N	2075	-0-	-0-	-0-	134	1	1941	2	N	-0-					20
08	2004	N	2004	-0-	-0-	-0-	134	1	1870	2	N	-0-					20
09	2070	N	1907	-0-	-163	-0-	134	1	1773	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1394	-0-	-16	-0-	10	1	1384	2	N	-0-					138
05	1457	N	1408	-0-	-49	-0-	10	1	1398	2	N	-0-	110	1			28
06	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					28
07	1426	N	1359	-0-	-67	-0-	10	1	1349	2	N	-0-					28
08	1395	N	1210	-0-	-185	-0-	10	1	1200	2	N	-0-					28
09	1380	N	1243	-0-	-137	-0-	10	1	1233	2	N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1219	-0-	-71	-0-	10	1	1209	2	N	-0-					148
05	1426	N	1252	-0-	-174	-0-	10	1	1242	2	N	-0-					148
06	1224	N	1224	-0-	-0-	-0-	10	1	1214	2	N	-0-					148
07	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					148
08	1240	N	1196	-0-	-44	-0-	10	1	1186	2	N	-0-					148
09	1230	N	1067	-0-	-163	-0-	10	1	1057	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2	-0-	10	1	468	2	N	-0-					13
05	496	N	496	-0-	-0-	-0-	10	1	486	2	N	-0-					13
06	484	N	484	-0-	-0-	-0-	10	1	474	2	N	-0-					13
07	496	N	493	-0-	-3	-0-	10	1	483	2	N	-0-					13
08	496	N	458	-0-	-38	-0-	10	1	448	2	N	-0-					13
09	480	N	464	-0-	-16	-0-	10	1	454	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					573

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					54
05	597	N	597	-0-	-0-	-0-	32	1	565	2	N	-0-					54
06	930	N	300	-0-	-630	-0-	12	1	288	2	N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

04	937	N	937	-0-	-0-	-0-	73	1	845	2	N	17					114
							19	9									
05	1309	N	1309	-0-	-0-	-0-	104	1	1196	2	N	8					122
							9	9									
06	1500	N	717	-0-	-783	-0-	56	1	653	2	N	7					129
							8	9									
*07	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					129
*08	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

04	9185	X	9185	-0-	-0-	-0-	510	1	7985	2	N	627	746	1			271
							690	9									
05	8680	X	8680	-0-	-0-	-0-	365	1	7740	2	N	523	383	1			411
							575	9									
*06	7654	X	7654	-0-	-0-	-0-	216	1	6967	2	N	428	570	1			269
							471	9									
*07	7659	X	7659	-0-	-0-	-0-	432	1	6767	2	N	418	381	1			306
							460	9									
*08	7116	X	7116	-0-	-0-	-0-	198	1	6521	2	N	361	384	1			283
							397	9									
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					283

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

04	6049	X	6049	-0-	-0-	-0-	332	1	5202	2	N	468	367	1			402
							515	9									
05	5787	X	5787	-0-	-0-	-0-	242	1	5068	2	N	434	566	1			270
							477	9									
*06	4959	X	4959	-0-	-0-	-0-	142	1	4466	2	N	319	194	1			395
							351	9									
07	4929	X	4729	-0-	-200	-0-	263	1	4126	2	N	309	384	1			320
							340	9									
08	4929	X	4124	-0-	-805	-0-	119	1	3693	2	N	284	382	1			222
							312	9									
09	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					222

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6524	X	6524	-0-	-0-	-0-	371	1	5808	2	N	314	372	1			769
							345	9									
05	6603	X	6009	-0-	-594	-0-	259	1	5479	2	N	246	194	1			821
							271	9									
06	6390	X	2154	-0-	-4236	-0-	64	1	2077	2	N	-0-					821
							13	5									
*07	7169	X	7169	-0-	-0-	-0-	409	1	6406	2	N	322	379	1			764
							354	9									
08	6603	X	5846	-0-	-757	-0-	173	1	5407	2	N	242	188	1			818
							266	9									
09	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					818

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3363	X	3363	-0-	-0-	-0-	51	1	2865	2	N	406	371	1			785
							447	9									
05	3323	X	3323	-0-	-0-	-0-	53	1	2846	2	N	385	566	1			604
							424	9									
06	3150	X	2935	-0-	-215	-0-	49	1	2519	2	N	334	190	1			748
							367	9									
07	3255	X	3120	-0-	-135	-0-	50	1	2676	2	N	358	379	1			727
							394	9									
08	3255	X	3048	-0-	-207	-0-	56	1	2612	2	N	345	396	1			676
							380	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					676

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20010	X	15722	-0-	-4288	-0-	1250	1	14376	2	N	87					210
							96	9									
05	20119	X	15499	-0-	-4620	-0-	1233	1	14174	2	N	84	193	1			101
							92	9									
06	18210	X	9131	-0-	-9079	-0-	726	1	8352	2	N	48					149
							53	9									
*07	19447	X	19447	-0-	-0-	-0-	1547	1	17799	2	N	92					241
							101	9									
08	17050	X	16210	-0-	-840	-0-	1291	1	14842	2	N	70	192	1			119
							77	9									
09	15720	X	NO RPT	-0-	-15720	-0-					N	NO RPT					119

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4804	X	4804	-0-	-0-	-0-	4709	2	3	5	N	84	188	1			102
							92	9									
05	3689	X	1526	-0-	-2163	-0-	16	1	1474	2	N	33					135
							36	9									
*06	3783	X	3783	-0-	-0-	-0-	3747	2	36	9	N	33					168
*07	5939	X	5939	-0-	-0-	-0-	5928	2	11	9	N	10					178
*08	12023	X	12023	-0-	-0-	-0-	12020	2	3	9	N	3					181
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					181

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4608	X	4608	-0-	-0-	-0-	43	1	3319	2	N	817	761	1			1014
							347	5	899	9							
05	4727	X	4727	-0-	-0-	-0-	47	1	3463	2	N	827	752	1			1089
							307	5	910	9							
*06	4686	X	4686	-0-	-0-	-0-	54	1	3440	2	N	783	789	1			1083
							331	5	861	9							
*07	7140	X	7140	-0-	-0-	-0-	78	1	5211	2	N	984	948	1			1119
							769	5	1082	9							
*08	7216	X	7216	-0-	-0-	-0-	93	1	5345	2	N	973	963	1			1129
							708	5	1070	9							
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1129

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	806	N	-0-	-0-	-806	-0-					N	-0-					46
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					46
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					46
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					46
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

04	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					831
05	1085	X	1046	-0-	-39	-0-	1035	2	11	9	N	10					841
06	1050	X	880	-0-	-170	-0-	880	2			N	-0-					841
07	1321	X	1321	-0-	-0-	-0-	1312	2	9	9	N	8					849
08	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					849
09	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					849

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

04	1560	X	579	-0-	-981	-0-	579	3			N	-0-					111
05	1488	X	130	-0-	-1358	-0-	130	3			N	-0-					111
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	124	N	-0-	-0-	-124	-0-					N	-0-					111
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	806	N	-0-	-0-	-806	-0-					N	-0-					63
06	720	N	647	-0-	-73	-0-	647	3			N	-0-					63
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					63
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	992	N	-0-	-0-	-992	-0-					N	-0-					121
06	660	N	546	-0-	-114	-0-	546	3			N	-0-					121
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					121
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					121
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					67
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					67
07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					67
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					67
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					221
05	1953	X	-0-	-0-	-1953	-0-					N	-0-					221
06	1380	N	1150	-0-	-230	-0-	1150	2			N	-0-					221
07	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					221
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					221
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					221

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					63
06	990	N	773	-0-	-217	-0-	773	2			N	-0-					63
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					63
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					63
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	310	N	-0-	-0-	-310	-0-					N	-0-					131
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					131
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					131
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					131
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					184
05	1674	N	-0-	-0-	-1674	-0-					N	-0-					184
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					184
07	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					184
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					184
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					184

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199
05	465	N	-0-	-0-	-465	-0-					N	-0-					199
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					199
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					199
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					199
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					907
05	1147	N	979	-0-	-168	-0-	979	2			N	-0-					907
06	930	N	820	-0-	-110	-0-	820	2			N	-0-					907
07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					907
08	992	N	921	-0-	-71	-0-	921	2			N	-0-					907
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

04	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					497
05	1736	X	725	-0-	-1011	-0-	725	2			N	-0-					497
06	1680	X	313	-0-	-1367	-0-	313	2			N	-0-					497
07	1736	X	1016	-0-	-720	-0-	1016	2			N	-0-					497
08	1736	X	560	-0-	-1176	-0-	560	2			N	-0-					497
09	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					292
05	341	N	312	-0-	-29	-0-	312	2			N	-0-					292
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					292
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					292
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					292
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					292

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

04	1020	N	1003	-0-	-17	-0-	30	1	973	2	N	-0-					140
05	1054	N	434	-0-	-620	-0-	13	1	419	2	N	2					142
							2	9									
06	990	N	26	-0-	-964	-0-	25	2	1	9	N	1					143
07	1023	N	13	-0-	-1010	-0-	9	2	4	9	N	4					147
08	434	N	1	-0-	-433	-0-	1	2			N	-0-					147
09	30	N	-0-	-0-	-30	-0-					N	2					149

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

04	660	N	555	-0-	-105	-0-	30	1	514	2	N	10					92
							11	9									
05	621	N	621	-0-	-0-	-0-	31	1	590	2	N	-0-					92
06	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					92
07	589	N	439	-0-	-150	-0-	30	1	409	2	N	-0-					92
08	620	N	477	-0-	-143	-0-	31	1	446	2	N	-0-					92
09	300	N	295	-0-	-5	-0-	29	1	266	2	N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	638	-0-	-112	-0-	30	1	608	2	N	-0-					120
05	744	N	556	-0-	-188	-0-	25	1	529	2	N	2					122
							2	9									
06	540	N	301	-0-	-239	-0-	26	1	273	2	N	2					124
							2	9									
07	651	N	443	-0-	-208	-0-	27	1	413	2	N	3					127
							3	9									
08	558	N	456	-0-	-102	-0-	28	1	428	2	N	-0-					127
09	300	N	283	-0-	-17	-0-	19	1	263	2	N	1					128
							1	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

04	111	N	111	-0-	-0-	-0-	29	1	82	2	N	-0-					110
05	124	N	108	-0-	-16	-0-	31	1	77	2	N	-0-					110
06	73	N	73	-0-	-0-	-0-	30	1	43	2	N	-0-					110
07	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					110
08	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					110
*09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

04	630	N	550	-0-	-80	-0-	29	1	521	2	N	-0-					64
05	589	N	395	-0-	-194	-0-	25	1	370	2	N	-0-					64
06	300	N	299	-0-	-1	-0-	23	1	276	2	N	-0-					64
07	558	N	358	-0-	-200	-0-	25	1	333	2	N	-0-					64
08	404	N	404	-0-	-0-	-0-	29	1	375	2	N	-0-					64
09	300	N	250	-0-	-50	-0-	22	1	228	2	N	-0-					64

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

04	450	N	424	-0-	-26	-0-	30	1	394	2	N	-0-					121
05	465	N	432	-0-	-33	-0-	31	1	401	2	N	-0-					121
06	420	N	414	-0-	-6	-0-	30	1	384	2	N	-0-					121
07	434	N	427	-0-	-7	-0-	31	1	396	2	N	-0-					121
08	434	N	424	-0-	-10	-0-	31	1	393	2	N	-0-					121
09	420	N	408	-0-	-12	-0-	30	1	378	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

04	2086	N	2086	-0-	-0-	-0-	30	1	2028	2	N	25					200
							28	9									
05	2201	N	2121	-0-	-80	-0-	31	1	2068	2	N	20					220
							22	9									
06	2100	N	2021	-0-	-79	-0-	30	1	1978	2	N	12					232
							13	9									
07	2170	N	2084	-0-	-86	-0-	31	1	2020	2	N	30					262
							33	9									
08	2108	N	2011	-0-	-97	-0-	31	1	1921	2	N	54	185	1			131
							59	9									
09	2010	N	1768	-0-	-242	-0-	30	1	1727	2	N	10					141
							11	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	440	-0-	-100	-0-	30	1	410	2	N	-0-					33
05	589	N	380	-0-	-209	-0-	31	1	349	2	N	-0-					33
06	450	N	445	-0-	-5	-0-	30	1	415	2	N	-0-					33
07	465	N	286	-0-	-179	-0-	31	1	255	2	N	-0-					33
08	372	N	335	-0-	-37	-0-	31	1	304	2	N	-0-					33
09	450	N	420	-0-	-30	-0-	30	1	390	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	728	-0-	-172	-0-	30	1	694	2	N	4					177
							4	9									
05	868	N	859	-0-	-9	-0-	31	1	800	2	N	25					202
							28	9									
06	780	N	735	-0-	-45	-0-	28	1	707	2	N	-0-					202
07	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-					202
08	868	N	709	-0-	-159	-0-	31	1	639	2	N	35					237
							39	9									
*09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					237

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2094	-0-	-246	-0-	20	1	2074	2	N	-0-					220
05	2325	X	1918	-0-	-407	-0-	23	1	1864	2	N	28	191	1			57
							31	9									
06	2130	X	1980	-0-	-150	-0-	21	1	1959	2	N	-0-					57
07	2170	X	2011	-0-	-159	-0-	25	1	1986	2	N	-0-					57
08	2170	X	2025	-0-	-145	-0-	25	1	2000	2	N	-0-					57
09	2100	X	1883	-0-	-217	-0-	24	1	1859	2	N	-0-					57

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	801	-0-	-579	-0-	16	1	779	2	N	5					275
							6	9									
05	1368	N	1368	-0-	-0-	-0-	31	1	1304	2	N	30					305
							33	9									
06	1295	N	1295	-0-	-0-	-0-	30	1	1235	2	N	27					332
							30	9									
07	1313	N	1313	-0-	-0-	-0-	31	1	1265	2	N	15					347
							17	9									
08	1364	N	1305	-0-	-59	-0-	31	1	1249	2	N	23					370
							25	9									
09	1290	N	1233	-0-	-57	-0-	30	1	1192	2	N	10					380
							11	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1547	-0-	-103	-0-	30	1	1504	2	N	12					375
							13	9									
05	1550	N	1505	-0-	-45	-0-	31	1	1471	2	N	3					378
							3	9									
06	1560	N	1413	-0-	-147	-0-	30	1	1376	2	N	6					384
							7	9									
07	1612	N	1535	-0-	-77	-0-	31	1	1494	2	N	9					393
							10	9									
08	3100	N	3392	-0-	292	292	31	1	3361	2	N	-0-					393
*09	2813	N	2521	-0-	-292	-0-	30	1	2491	2	N	-0-					393

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	-0-	30	1	1574	2	N	72					710
							79	9									
05	1829	N	1350	-0-	-479	-0-	31	1	1319	2	N	-0-					710
06	1560	N	1533	-0-	-27	-0-	30	1	1503	2	N	-0-					710
07	1736	N	1394	-0-	-342	-0-	31	1	1360	2	N	3					713
							3	9									
08	1548	N	1548	-0-	-0-	-0-	31	1	1517	2	N	-0-					713
09	1530	N	1350	-0-	-180	-0-	30	1	1320	2	N	-0-					713

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1061	-0-	-79	-0-	30	1	962	2	N	63					210
							69	9									
05	946	N	946	-0-	-0-	-0-	31	1	869	2	N	42	189	1			63
							46	9									
06	480	N	199	-0-	-281	-0-	9	1	182	2	N	7					70
							8	9									
07	1085	N	939	-0-	-146	-0-	27	1	866	2	N	42					112
							46	9									
08	1018	N	1018	-0-	-0-	-0-	31	1	948	2	N	35					147
							39	9									
*09	1015	N	1015	-0-	-0-	-0-	30	1	941	2	N	40					187
							44	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7978	X	7978	-0-	-0-	-0-	29	1	7632	2	N	288	377	1			195
							317	9									
05	6110	X	6110	-0-	-0-	-0-	30	1	6007	2	N	66	187	1			74
							73	9									
06	5310	X	2845	-0-	-2465	-0-	19	1	2757	2	N	63					137
							69	9									
07	8147	X	8147	-0-	-0-	-0-	24	1	7712	2	N	374	376	1			135
							411	9									
08	8813	X	8813	-0-	-0-	-0-	31	1	8465	2	N	288	189	1			234
							317	9									
*09	7549	X	7549	-0-	-0-	-0-	30	1	7269	2	N	227	191	1			270
							250	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1338	-0-	-162	-0-	30	1	1184	2	N	113	178	1			120
							124	9									
05	1550	X	1407	-0-	-143	-0-	30	1	1274	2	N	94					214
							103	9									
06	1789	N	1789	-0-	-0-	-0-	30	1	1645	2	N	104	179	1			139
							114	9									
07	1512	N	1512	-0-	-0-	-0-	25	1	1401	2	N	78					217
							86	9									
08	1395	N	1335	-0-	-60	-0-	28	1	1155	2	N	138	186	1			169
							152	9									
09	1710	N	1190	-0-	-520	-0-	30	1	1048	2	N	102	182	1			89
							112	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2755	-0-	-65	-0-	30	1	2596	2	N	117					219
							129	9									
05	2914	X	2681	-0-	-233	-0-	31	1	2556	2	N	85	187	1			117
							94	9									
06	2864	X	2864	-0-	-0-	-0-	30	1	2702	2	N	120	190	1			47
							132	9									
07	2914	X	2737	-0-	-177	-0-	31	1	2593	2	N	103					150
							113	9									
08	2914	X	2655	-0-	-259	-0-	31	1	2522	2	N	93	178	1			65
							102	9									
09	2820	X	2505	-0-	-315	-0-	30	1	2374	2	N	92					157
							101	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3646	-0-	-194	-0-	29	1	3576	2	N	37					248
							41	9									
05	3937	X	3642	-0-	-295	-0-	30	1	3592	2	N	18					266
							20	9									
06	3660	X	2975	-0-	-685	-0-	30	1	2923	2	N	20					286
							22	9									
07	3782	X	1695	-0-	-2087	-0-	19	1	1657	2	N	17	181	1			122
							19	9									
08	3782	X	4	-0-	-3778	-0-	4	2			N	-0-					122
09	3660	X	2	-0-	-3658	-0-	2	2			N	-0-					122

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4722	-0-	-48	-0-	29	1	4555	2	N	125					267
							138	9									
05	5197	X	5197	-0-	-0-	-0-	27	1	5057	2	N	103	183	1			187
							113	9									
06	4740	X	4241	-0-	-499	-0-	26	1	4117	2	N	89					276
							98	9									
07	5541	X	5541	-0-	-0-	-0-	30	1	5383	2	N	116	186	1			206
							128	9									
08	5115	X	5052	-0-	-63	-0-	29	1	4900	2	N	112	185	1			133
							123	9									
09	4950	X	4783	-0-	-167	-0-	28	1	4660	2	N	86					219
							95	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	339	-0-	-3291	-0-	4	1	335	2	N	-0-					68
05	248	X	139	-0-	-109	-0-	5	1	134	2	N	-0-					68
06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					68
07	341	X	22	-0-	-319	-0-	22	1			N	-0-					68
08	341	X	6	-0-	-335	-0-	4	1	2	2	N	-0-					68
09	330	X	70	-0-	-260	-0-	11	1	59	2	N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3370	-0-	-620	-0-	26	1	3294	2	N	45	187	1			55
							50	9									
05	4123	X	3862	-0-	-261	-0-	31	1	3794	2	N	34					89
							37	9									
06	3990	X	3808	-0-	-182	-0-	30	1	3753	2	N	23					112
							25	9									
07	4123	X	3162	-0-	-961	-0-	31	1	3101	2	N	27					139
							30	9									
08	4123	X	3174	-0-	-949	-0-	31	1	3121	2	N	20					159
							22	9									
*09	4518	X	4518	-0-	-0-	-0-	30	1	4433	2	N	50					209
							55	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0-	-0-	22	1	1070	2	N	12					236
							13	9									
05	1333	N	1294	-0-	-39	-0-	23	1	1254	2	N	15					251
							17	9									
06	1260	N	1260	-0-	-0-	-0-	22	1	1220	2	N	16					267
							18	9									
07	1147	N	1112	-0-	-35	-0-	25	1	1066	2	N	19					286
							21	9									
08	1302	N	1227	-0-	-75	-0-	24	1	1191	2	N	11	188	1			109
							12	9									
09	1260	N	1178	-0-	-82	-0-	21	1	1091	2	N	60					169
							66	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4414	-0-	-926	-0-	30	1	4343	2	N	37	185	1			102
							41	9									
05	5394	X	4238	-0-	-1156	-0-	31	1	4163	2	N	40					142
							44	9									
06	4920	X	4135	-0-	-785	-0-	30	1	4064	2	N	37					179
							41	9									
07	5084	X	4236	-0-	-848	-0-	31	1	4155	2	N	45					224
							50	9									
08	4557	X	4261	-0-	-296	-0-	30	1	4190	2	N	37					261
							41	9									
09	4410	X	3968	-0-	-442	-0-	26	1	3906	2	N	33					294
							36	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3043	-0-	-197	-0-	30	1	2649	2	N	331	189	1			396
							364	9									
05	3474	X	3474	-0-	-0-	-0-	31	1	2896	2	N	497	374	1			519
							547	9									
06	3360	X	2076	-0-	-1284	-0-	30	1	1756	2	N	264	381	1			402
							290	9									
07	3472	X	3282	-0-	-190	-0-	27	1	2807	2	N	407	372	1			437
							448	9									
08	3472	X	2350	-0-	-1122	-0-	19	1	2025	2	N	278	376	1			339
							306	9									
*09	3663	X	3663	-0-	-0-	-0-	29	1	3124	2	N	464	375	1			428
							510	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2164	N	2164	-0-	-0-	-0-	30	1	2094	2	N	36	189	1			77
							40	9									
05	2222	N	2222	-0-	-0-	-0-	30	1	2162	2	N	27					104
							30	9									
06	2361	N	2361	-0-	-0-	-0-	30	1	2295	2	N	33					137
							36	9									
07	2053	N	2053	-0-	-0-	-0-	31	1	1994	2	N	25					162
							28	9									
08	2015	N	1447	-0-	-568	-0-	25	1	1408	2	N	13					175
							14	9									
09	1950	N	1942	-0-	-8	-0-	28	1	1890	2	N	22					197
							24	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2688	-0-	-192	-0-	30	1	2578	2	N	73	183	1			109
							80	9									
05	2914	X	2709	-0-	-205	-0-	31	1	2595	2	N	75					184
							83	9									
06	2790	X	2577	-0-	-213	-0-	30	1	2473	2	N	67	176	1			75
							74	9									
07	2883	X	2235	-0-	-648	-0-	25	1	2149	2	N	55					130
							61	9									
08	2821	X	2645	-0-	-176	-0-	31	1	2536	2	N	71					201
							78	9									
09	2700	X	2469	-0-	-231	-0-	30	1	2356	2	N	75	182	1			94
							83	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	N	2837	-0-	-0-	-0-	30	1	2761	2	N	42	187	1			92
							46	9									
05	2704	N	2704	-0-	-0-	-0-	30	1	2639	2	N	32					124
							35	9									
06	2700	N	2605	-0-	-95	-0-	30	1	2544	2	N	28					152
							31	9									
07	2790	N	2637	-0-	-153	-0-	31	1	2576	2	N	27					179
							30	9									
08	2697	N	2686	-0-	-11	-0-	31	1	2622	2	N	30					209
							33	9									
09	2610	N	2360	-0-	-250	-0-	27	1	2308	2	N	23					232
							25	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1156	-0-	-134	-0-	30	1	1005	2	N	110					305
							121	9									
05	1240	X	1054	-0-	-186	-0-	31	1	914	2	N	99	189	1			215
							109	9									
06	1290	N	978	-0-	-312	-0-	28	1	863	2	N	79					294
							87	9									
07	1209	N	690	-0-	-519	-0-	16	1	553	2	N	110	189	1			215
							121	9									
08	1054	N	865	-0-	-189	-0-	23	1	737	2	N	95					310
							105	9									
09	990	N	662	-0-	-328	-0-	18	1	592	2	N	47					357
							52	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	236	-0-	-1234	-0-	236	2			N	-0-					70
05	2090	X	2090	-0-	-0-	-0-	30	1	1981	2	N	72					142
							79	9									
06	1785	X	1785	-0-	-0-	-0-	30	1	1755	2	N	-0-					142
07	1775	X	1775	-0-	-0-	-0-	31	1	1722	2	N	20					162
							22	9									
08	2077	X	497	-0-	-1580	-0-	9	1	474	2	N	13					175
							14	9									
09	2010	X	1444	-0-	-566	-0-	21	1	1423	2	N	-0-					175

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13290	X	11484	-0-	-1806	-0-	30	1	11412	2	N	38					185
							42	9									
05	13144	X	9538	-0-	-3606	-0-	31	1	9474	2	N	30					215
							33	9									
06	12420	X	11588	-0-	-832	-0-	30	1	11478	2	N	73					288
							80	9									
07	13694	X	13694	-0-	-0-	-0-	31	1	13582	2	N	74	182	1			180
							81	9									
08	12071	X	12071	-0-	-0-	-0-	29	1	12020	2	N	20					200
							22	9									
*09	11863	X	11863	-0-	-0-	-0-	30	1	11783	2	N	45					245
							50	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4703	-0-	-247	-0-	30	1	4552	2	N	110	192	1			99
							121	9									
05	5115	X	4781	-0-	-334	-0-	31	1	4629	2	N	110					209
							121	9									
06	4950	X	4571	-0-	-379	-0-	30	1	4431	2	N	100	190	1			119
							110	9									
07	4960	X	4754	-0-	-206	-0-	31	1	4607	2	N	105					224
							116	9									
08	4867	X	3608	-0-	-1259	-0-	24	1	3510	2	N	67	187	1			104
							74	9									
*09	4712	X	4712	-0-	-0-	-0-	30	1	4566	2	N	105					209
							116	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	60	1	893	2	N	-0-					162
05	826	N	826	-0-	-0-	-0-	62	1	764	2	N	-0-					162
06	900	N	707	-0-	-193	-0-	60	1	646	2	N	1					163
							1	9									
07	992	N	729	-0-	-263	-0-	62	1	667	2	N	-0-					163
08	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					163
09	720	N	642	-0-	-78	-0-	60	1	582	2	N	-0-					163

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	60	1	704	2	N	-0-					85
05	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					85
06	748	N	748	-0-	-0-	-0-	60	1	688	2	N	-0-					85
07	747	N	747	-0-	-0-	-0-	62	1	685	2	N	-0-					85
08	678	N	678	-0-	-0-	-0-	62	1	616	2	N	-0-					85
*09	726	N	726	-0-	-0-	-0-	60	1	666	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1132	N	1132	-0-	-0-	-0-	58	1	1074	2	N	-0-					140
05	1178	N	1108	-0-	-70	-0-	62	1	1046	2	N	-0-					140
06	1140	N	184	-0-	-956	-0-	60	1	124	2	N	-0-					140
07	1178	N	60	-0-	-1118	-0-	60	1			N	-0-					140
08	1116	N	1057	-0-	-59	-0-	62	1	995	2	N	-0-					140
*09	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	60	1	491	2	N	3					38
							3	9									
05	558	N	534	-0-	-24	-0-	62	1	470	2	N	2					40
							2	9									
06	540	N	188	-0-	-352	-0-	58	1	130	2	N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40
08	527	N	152	-0-	-375	-0-	62	1	90	2	N	-0-					40
*09	535	N	535	-0-	-0-	-0-	60	1	414	2	N	55					95
							61	9									

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	940	-0-	-20	-0-	60	1	857	2	N	21					213
							23	9									
05	1023	N	993	-0-	-30	-0-	62	1	888	2	N	39					252
							43	9									
06	960	N	929	-0-	-31	-0-	60	1	852	2	N	15					267
							17	9									
07	961	N	829	-0-	-132	-0-	62	1	764	2	N	3	181	1			89
							3	9									
08	992	N	957	-0-	-35	-0-	62	1	865	2	N	27					116
							30	9									
09	930	N	767	-0-	-163	-0-	44	1	712	2	N	10					126
							11	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2885	-0-	-115	-0-	60	1	2825	2	N	-0-					48
05	3118	X	3118	-0-	-0-	-0-	62	1	3056	2	N	-0-					48
06	3000	X	2800	-0-	-200	-0-	60	1	2740	2	N	-0-					48
07	3100	X	2936	-0-	-164	-0-	62	1	2874	2	N	-0-					48
08	3100	X	2386	-0-	-714	-0-	62	1	2324	2	N	-0-					48
09	3000	X	2480	-0-	-520	-0-	60	1	2420	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	126	-0-	-54	-0-	16	1	110	2	N	-0-					214
05	200	N	200	-0-	-0-	-0-	32	1	168	2	N	-0-					214
06	180	N	126	-0-	-54	-0-	58	1	59	2	N	8					222
							9	9									
07	378	N	378	-0-	-0-	-0-	60	1	182	2	N	124					346
							136	9									
08	191	N	191	-0-	-0-	-0-	62	1	107	2	N	20					366
							22	9									
*09	168	N	168	-0-	-0-	-0-	60	1	97	2	N	10					376
							11	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

04	1860	X	950	-0-	-910	-0-	60	1	839	2	N	46					221
							51	9									
05	1922	X	933	-0-	-989	-0-	56	1	820	2	N	52	185	1			88
							57	9									
06	1860	X	825	-0-	-1035	-0-	60	1	709	2	N	51					139
							56	9									
07	1922	X	762	-0-	-1160	-0-	62	1	643	2	N	52					191
							57	9									
08	930	N	789	-0-	-141	-0-	62	1	692	2	N	32	178	1			45
							35	9									
09	840	N	827	-0-	-13	-0-	60	1	735	2	N	29					74
							32	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

04	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5					139
05	573	N	573	-0-	-0-	-0-	570	3	3	9	N	3					142
06	600	N	555	-0-	-45	-0-	547	3	8	9	N	7					149
07	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					154
08	612	N	612	-0-	-0-	-0-	603	3	9	9	N	8					162
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					162

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

04	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1705	N	1496	-0-	-209	-0-	1496	3			N	-0-					-0-
08	1674	N	1386	-0-	-288	-0-	1386	3			N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

04	690	N	60	-0-	-630	-0-	60	3			N	-0-					112
05	713	N	-0-	-0-	-713	-0-					N	-0-					112
06	690	N	-0-	-0-	-690	-0-					N	-0-					112
07	62	N	-0-	-0-	-62	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

04	1530	N	212	-0-	-1318	-0-	206	3	6	9	N	5					134
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					134
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					134
07	217	N	-0-	-0-	-217	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

04	3690	X	2151	-0-	-1539	-0-	2015	2	136	9	N	124	171	1			73
05	3224	X	2284	-0-	-940	-0-	2148	2	136	9	N	124					197
06	3120	X	1611	-0-	-1509	-0-	1494	2	117	9	N	106					303
07	3224	X	2518	-0-	-706	-0-	2330	2	188	9	N	171	369	1			105
08	3162	X	-0-	-0-	-3162	-0-					N	-0-					105
09	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					105

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

04	2100	X	2059	-0-	-41	-0-	856	1	1100	2	N	94	186	1			136
							103	9									
05	2170	X	1120	-0-	-1050	-0-	705	1	340	2	N	68					204
							75	9									
06	1140	X	361	-0-	-779	-0-	320	1	41	9	N	37					241
07	2139	N	1486	-0-	-653	-0-	1079	1	341	2	N	60	186	1			115
							66	9									
*08	2773	N	2773	-0-	-0-	-0-	1044	1	1594	2	N	123	181	1			57
							135	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					57

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

04	3330	X	2735	-0-	-595	-0-	770	1	1940	2	N	23					210
							25	9									
05	3751	X	2811	-0-	-940	-0-	219	1	2556	2	N	33					243
							36	9									
06	3630	X	1823	-0-	-1807	-0-	123	1	1682	2	N	16	164	1			95
							18	9									
07	3751	X	3132	-0-	-619	-0-	338	1	2770	2	N	22					117
							24	9									
08	3379	X	2839	-0-	-540	-0-	332	1	2487	2	N	18					135
							20	9									
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					135

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

04	1590	X	1266	-0-	-324	-0-	1027	1	68	2	N	155	186	1			55
							171	9									
05	3926	X	3926	-0-	-0-	-0-	1021	1	2582	2	N	294	173	1			176
							323	9									
06	3798	X	3798	-0-	-0-	-0-	1044	1	2414	2	N	309	186	1			299
							340	9									
07	3100	N	3231	-0-	131	131	1079	1	1893	2	N	235	356	1			178
							259	9									
*08	2775	X	2644	-0-	-131	-0-	887	1	1583	2	N	158	186	1			151
							174	9									
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					151

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	103	1	124	3	Y	-0-					10
05	248	N	245	-0-	-3	-0-	103	1	142	3	Y	-0-					10
06	270	N	251	-0-	-19	-0-	103	1	148	3	Y	-0-					10
07	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10
08	328	N	328	-0-	-0-	-0-	103	1	225	3	Y	-0-					10
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	512	-0-	-58	-0-	512	3			N	-0-	166	1			41
05	365	N	365	-0-	-0-	-0-	357	3	8	9	N	7					48
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					48
07	507	N	507	-0-	-0-	-0-	499	3	8	9	N	7					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2364	N	2364	-0-	-0-	-0-	2358	3	6	9	N	5					91
05	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					92
06	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					92
07	2173	N	2173	-0-	-0-	-0-	2165	3	8	9	N	7					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					67
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					77
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					77
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					156
05	165	N	165	-0-	-0-	-0-	135	3	30	9	N	27					183
06	159	N	159	-0-	-0-	-0-	140	3	19	9	N	17					200
07	168	N	168	-0-	-0-	-0-	142	3	26	9	N	24					224
08	160	N	160	-0-	-0-	-0-	142	3	18	9	N	16					240
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					240

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	26	2	26	9	N	24	191	1			181
05	31	N	-0-	-0-	-31	-0-					N	-0-					181
06	90	N	-0-	-0-	-90	-0-					N	-0-					181
07	62	N	9	-0-	-53	-0-	9	2			N	-0-					181
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					181
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					181

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	260	-0-	-40	-0-	258	2	2	9	N	2					438
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					438
06	240	N	128	-0-	-112	-0-	128	2			N	-0-					438
07	279	N	87	-0-	-192	-0-	87	2			N	-0-					438
08	217	N	18	-0-	-199	-0-	18	2			N	-0-					438
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					438

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	153	1	577	2	N	-0-					72
05	749	N	749	-0-	-0-	-0-	163	1	586	2	N	-0-					72
06	690	N	639	-0-	-51	-0-	74	1	565	2	N	-0-					72
07	744	N	659	-0-	-85	-0-	83	1	532	2	N	40	93	1			19
							44	9									
08	744	N	606	-0-	-138	-0-	57	1	549	2	N	-0-					19
*09	636	N	636	-0-	-0-	-0-	129	1	507	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

04	7694	X	7694	-0-	-0-	-0-	58	1	7028	2	N	553	548	1			502
							608	9									
05	7007	X	7007	-0-	-0-	-0-	6605	2	402	9	N	365	363	1			504
06	6360	X	5582	-0-	-778	-0-	5389	2	193	9	N	175	171	1			508
07	6572	X	4729	-0-	-1843	-0-	4652	2	77	9	N	70					578
08	6572	X	6088	-0-	-484	-0-	56	1	5795	2	N	215	361	1			432
							237	9									
09	6360	X	5520	-0-	-840	-0-	38	1	5275	2	N	188	171	1			449
							207	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

04	6979	X	6979	-0-	-0-	-0-	21	1	6451	2	N	461	519	1			422
							507	9									
05	6731	X	6731	-0-	-0-	-0-	6307	2	424	9	N	385	356	1			451
06	6690	X	5049	-0-	-1641	-0-	23	1	4839	2	N	170	352	1			269
							187	9									
07	6913	X	5500	-0-	-1413	-0-	32	1	5225	2	N	221	176	1			314
							243	9									
08	6913	X	2259	-0-	-4654	-0-	14	1	2181	2	N	58					372
							64	9									
09	6690	X	6587	-0-	-103	-0-	47	1	6234	2	N	278	349	1			301
							306	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	3303	-0-	-1587	-0-	8	1	3079	2	N	196	368	1			243
							216	9									
05	4402	X	3070	-0-	-1332	-0-	89	1	2758	2	N	203					446
							223	9									
06	4140	X	3981	-0-	-159	-0-	21	1	3766	2	N	176	352	1			270
							194	9									
07	4123	X	3007	-0-	-1116	-0-	14	1	2780	2	N	194	175	1			289
							213	9									
08	3720	X	3174	-0-	-546	-0-	19	1	2976	2	N	163	177	1			275
							179	9									
*09	4116	X	4116	-0-	-0-	-0-	2	1	3901	2	N	194	168	1			301
							213	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

04	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

04	1500	N	1493	-0-	-7	-0-	60	1	1433	2	N	-0-					111
05	1486	N	1486	-0-	-0-	-0-	62	1	1424	2	N	-0-					111
06	1380	N	1212	-0-	-168	-0-	60	1	1152	2	N	-0-					111
07	1625	N	1625	-0-	-0-	-0-	62	1	1563	2	N	-0-					111
08	1686	N	1686	-0-	-0-	-0-	62	1	1624	2	N	-0-					111
*09	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

04	652	N	652	-0-	-0-	-0-	638	2	14	9	N	13					97
05	648	N	648	-0-	-0-	-0-	629	2	19	9	N	17					114
06	639	N	639	-0-	-0-	-0-	621	2	18	9	N	16					130
07	504	N	504	-0-	-0-	-0-	487	2	17	9	N	15					145
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					145
*09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					145

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					80
05	806	N	680	-0-	-126	-0-	680	2			N	-0-					80
06	780	N	743	-0-	-37	-0-	743	2			N	-0-					80
07	775	N	721	-0-	-54	-0-	721	2			N	-0-					80
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					80
09	750	N	691	-0-	-59	-0-	691	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					119
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					119
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					119
07	465	N	261	-0-	-204	-0-	261	2			N	-0-					119
08	465	N	301	-0-	-164	-0-	301	2			N	-0-					119
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

04	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					-0-
05	1054	N	677	-0-	-377	-0-	39	1	638	2	N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	4467	-0-	-1713	-0-	72	1	4297	2	N	89	171	1			399
							98	9									
05	6386	X	5476	-0-	-910	-0-	72	1	5347	2	N	52					451
							57	9									
06	6538	X	6538	-0-	-0-	-0-	67	1	6027	2	N	404	361	1			494
							444	9									
07	5518	X	5330	-0-	-188	-0-	67	1	5121	2	N	129	339	1			284
							142	9									
08	5518	X	4381	-0-	-1137	-0-	72	1	4280	2	N	26	187	1			123
							29	9									
09	6540	X	5315	-0-	-1225	-0-	72	1	4921	2	N	293					416
							322	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2392	-0-	-1028	-0-	202	1	2039	2	N	137	194	1			352
							151	9									
05	3503	X	1761	-0-	-1742	-0-	202	1	1514	2	N	41	161	1			232
							45	9									
06	3150	X	2837	-0-	-313	-0-	202	1	2213	2	N	384	190	1			426
							422	9									
07	4423	X	4423	-0-	-0-	-0-	202	1	3637	2	N	531	556	1			401
							584	9									
08	3970	X	3970	-0-	-0-	-0-	202	1	3373	2	N	359	382	1			378
							395	9									
*09	3603	X	3603	-0-	-0-	-0-	202	1	3228	2	N	157	200	1			335
							173	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5480	X	5480	-0-	-0-	-0-	202	1	4750	2	N	480	382	1			352
							528	9									
05	5668	X	5668	-0-	-0-	-0-	202	1	4958	2	N	462	555	1			259
							508	9									
06	4482	X	4482	-0-	-0-	-0-	202	1	3998	2	N	256	189	1			326
							282	9									
07	5426	X	5426	-0-	-0-	-0-	202	1	4663	2	N	510	581	1			255
							561	9									
08	5072	X	5072	-0-	-0-	-0-	202	1	4379	2	N	446	379	1			322
							491	9									
*09	4452	X	4452	-0-	-0-	-0-	202	1	3999	2	N	228	196	1			354
							251	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	3477	-0-	-1083	-0-	72	1	2956	2	N	408	378	1			248
							449	9									
05	4712	X	2512	-0-	-2200	-0-	53	1	2158	2	N	274	188	1			334
							301	9									
06	4560	X	3126	-0-	-1434	-0-	60	1	2706	2	N	327	377	1			284
							360	9									
07	3999	X	2965	-0-	-1034	-0-	72	1	2493	2	N	364	370	1			278
							400	9									
08	3999	X	3025	-0-	-974	-0-	72	1	2567	2	N	351	378	1			251
							386	9									
09	3480	X	2903	-0-	-577	-0-	72	1	2454	2	N	343	368	1			226
							377	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	4519	-0-	-1451	-0-	162 380	1 9	3977	2	N	345	191	1			396
05	6169	X	3631	-0-	-2538	-0-	150 268	1 9	3213	2	N	244	378	1			262
06	5910	X	2424	-0-	-3486	-0-	135 553	1 9	1736	2	N	503	560	1			205
07	6107	X	3478	-0-	-2629	-0-	137 638	1 9	2703	2	N	580	377	1			408
08	6107	X	5175	-0-	-932	-0-	202 776	1 9	4197	2	N	705	722	1			391
09	4530	X	3963	-0-	-567	-0-	135 366	1 9	3462	2	N	333	557	1			167

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	202 135	1 9	649	2	N	123					327
05	1054	N	982	-0-	-72	-0-	202 118	1 9	662	2	N	107	177	1			257
06	1110	N	1091	-0-	-19	-0-	202 226	1 9	663	2	N	205	176	1			286
07	1023	N	928	-0-	-95	-0-	202 102	1 9	624	2	N	93	181	1			198
08	992	N	884	-0-	-108	-0-	202 113	1 9	569	2	N	103					301
09	1080	N	963	-0-	-117	-0-	202 161	1 9	600	2	N	146	358	1			89

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	574	2	Y	-0-	-0-
05	589	N	566	-0-	-23	-0-	566	2	Y	-0-	-0-
06	675	N	675	-0-	-0-	-0-	675	2	Y	-0-	-0-
07	652	N	652	-0-	-0-	-0-	652	2	Y	-0-	-0-
08	599	N	599	-0-	-0-	-0-	599	2	Y	-0-	-0-
09	690	N	628	-0-	-62	-0-	628	2	Y	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

04	2700	X	2550	-0-	-150	-0-	2550	2			N	-0-					28
05	2759	X	2027	-0-	-732	-0-	2025	2	2	9	N	2					30
06	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					30
07	2635	N	2630	-0-	-5	-0-	2630	2			N	-0-					30
08	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					30
09	2670	N	2442	-0-	-228	-0-	2442	2			N	-0-					30

TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

04	5820	X	5336	-0-	-484	-0-	4779	2	557	9	N	506	369	1			910
05	5797	X	5272	-0-	-525	-0-	4727	2	545	9	N	495	573	1			832
06	5610	X	5014	-0-	-596	-0-	4493	2	521	9	N	474	566	1			740
07	5642	X	5518	-0-	-124	-0-	5008	2	510	9	N	464	568	1			636
08	5549	X	4844	-0-	-705	-0-	4312	2	532	9	N	484	754	1			366
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					366

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4712	X	4712	-0-	-0-	-0-	4318	2	394	9	N	358	370	1			271
05	4895	X	4895	-0-	-0-	-0-	4491	2	404	9	N	367					638
06	4745	X	4745	-0-	-0-	-0-	4389	2	356	9	N	324	731	1			231
07	5143	X	5143	-0-	-0-	-0-	4816	2	327	9	N	297	187	1			341
08	4898	X	4525	-0-	-373	-0-	4298	2	227	9	N	206	183	1			364
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					364

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2390	-0-	-550	-0-	2245	2	145	9	N	132	328	1			243
05	2821	X	2399	-0-	-422	-0-	2222	2	177	9	N	161	184	1			220
06	2580	X	2201	-0-	-379	-0-	2044	2	157	9	N	143	183	1			180
07	2666	X	2237	-0-	-429	-0-	2094	2	143	9	N	130					310
08	2573	X	2236	-0-	-337	-0-	2073	2	163	9	N	148	186	1			272
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					272

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4194	-0-	-876	-0-	3930	2	264	9	N	240	180	1			276
05	4805	X	3775	-0-	-1030	-0-	3544	2	231	9	N	210	368	1			118
06	4290	X	4022	-0-	-268	-0-	3820	2	202	9	N	184					302
07	4433	X	3062	-0-	-1371	-0-	2913	2	149	9	N	135	175	1			262
08	4433	X	4197	-0-	-236	-0-	4084	2	113	9	N	103	181	1			184
09	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					184

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	7396	-0-	-1574	-0-	7117	2	279	9	N	254	382	1			456
05	8649	X	7557	-0-	-1092	-0-	7271	2	286	9	N	260	381	1			335
06	8190	X	6856	-0-	-1334	-0-	6580	2	276	9	N	251	189	1			397
07	8153	X	7044	-0-	-1109	-0-	6782	2	262	9	N	238	376	1			259
08	7657	X	7207	-0-	-450	-0-	6934	2	273	9	N	248	189	1			318
09	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					318

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2548	N	2548	-0-	-0-	-0-	538 2	1 9	2008	3	N	2					49
05	2512	N	2512	-0-	-0-	-0-	559	1	1953	3	N	-0-					49
06	2744	N	2744	-0-	-0-	-0-	539	1	2205	3	N	-0-					49
07	2696	N	2696	-0-	-0-	-0-	555	1	2141	3	N	-0-					49
08	2442	N	2442	-0-	-0-	-0-	376	1	2066	3	N	-0-					49
*09	2876	N	2876	-0-	-0-	-0-	533	1	2343	3	N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	94	7			-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			43

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

04	6900	X	4356	-0-	-2544	-0-	842	1	3514	3	N	-0-					78
05	7130	X	5756	-0-	-1374	-0-	915	1	4841	3	N	-0-					78
06	6300	X	5871	-0-	-429	-0-	898	1	4973	3	N	-0-					78
07	6722	X	6722	-0-	-0-	-0-	956	1	5766	3	N	-0-					78
08	5769	X	5769	-0-	-0-	-0-	909	1	4860	3	N	-0-					78
*09	5880	X	3740	-0-	-2140	-0-	821	1	2919	3	N	-0-					78

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

04	1290	N	1235	-0-	-55	-0-	300	1	935	3	N	-0-					10
05	1240	N	1220	-0-	-20	-0-	300	1	920	3	N	-0-					10
06	1260	N	1193	-0-	-67	-0-	300	1	893	3	N	-0-					10
07	1271	N	1233	-0-	-38	-0-	310	1	923	3	N	-0-					10
08	1281	N	1281	-0-	-0-	-0-	310	1	971	3	N	-0-					10
*09	1253	N	1253	-0-	-0-	-0-	300	1	953	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

04	1002	N	1002	-0-	-0-	-0-	300	1	702	3	N	-0-					19
05	1085	N	1031	-0-	-54	-0-	310	1	721	3	N	-0-					19
06	998	N	998	-0-	-0-	-0-	300	1	698	3	N	-0-					19
07	1035	N	1035	-0-	-0-	-0-	310	1	725	3	N	-0-					19
08	1034	N	1034	-0-	-0-	-0-	310	1	724	3	N	-0-					19
09	990	N	990	-0-	-0-	-0-	300	1	690	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1209	-0-	-81	-0-	282	1	927	3	N	-0-					125
05	1333	N	1317	-0-	-16	-0-	260	1	1040	3	N	15					140
							17	9									
06	1238	N	1238	-0-	-0-	-0-	243	1	995	3	N	-0-					140
07	1240	N	1155	-0-	-85	-0-	222	1	922	3	N	10					150
							11	9									
08	1302	N	1221	-0-	-81	-0-	247	1	974	3	N	-0-	150	1			-0-
09	1230	N	1080	-0-	-150	-0-	281	1	799	3	N	-0-					-0-

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	656	-0-	-154	-0-	182	1	474	3	N	-0-					28
05	775	N	743	-0-	-32	-0-	178	1	565	3	N	-0-					28
06	750	N	729	-0-	-21	-0-	170	1	559	3	N	-0-					28
07	808	N	808	-0-	-0-	-0-	177	1	631	3	N	-0-					28
08	882	N	882	-0-	-0-	-0-	195	1	687	3	N	-0-					28
09	720	N	716	-0-	-4	-0-	208	1	508	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3278	-0-	-202	-0-	3274	3	4	9	N	4					82
05	3596	X	3309	-0-	-287	-0-	3273	3	36	9	N	33					115
06	3484	X	3484	-0-	-0-	-0-	3451	3	33	9	N	30					145
07	3503	X	3329	-0-	-174	-0-	3327	3	2	9	N	2					147
08	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					147
09	3480	X	3351	-0-	-129	-0-	3341	3	10	9	N	9					156

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1651	-0-	-89	-0-	1442	3	209	9	N	190	192	1			335
05	1829	N	1797	-0-	-32	-0-	1538	3	259	9	N	235	194	1			376
06	1810	N	1810	-0-	-0-	-0-	1579	3	231	9	N	210	376	1			210
07	1723	N	1723	-0-	-0-	-0-	1662	3	61	9	N	55					265
08	1815	N	1815	-0-	-0-	-0-	1595	3	220	9	N	200	188	1			277
09	1800	N	1269	-0-	-531	-0-	977	3	292	9	N	265	370	1			172

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	5729	-0-	-541	-0-	1724	1	3905	3	N	91	189	1			248
							100	9									
05	6497	X	6497	-0-	-0-	-0-	1892	1	4493	3	N	102					350
							112	9									
06	6270	X	6088	-0-	-182	-0-	1854	1	4157	3	N	70	174	1			246
							77	9									
07	6479	X	5042	-0-	-1437	-0-	1240	1	3755	3	N	43					289
							47	9									
08	6510	X	1384	-0-	-5126	-0-	724	1	636	3	N	22					311
							24	9									
*09	6300	X	2167	-0-	-4133	-0-	1028	1	1109	3	N	27	129	7			209
							30	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	6668	-0-	-52	-0-	1854	1	4624	3	N	173	176	1			385
							190	9									
05	6944	X	6649	-0-	-295	-0-	1912	1	4538	3	N	181	191	1			375
							199	9									
06	6720	X	6473	-0-	-247	-0-	1858	1	4455	3	N	145	188	1			332
							160	9									
07	6944	X	6396	-0-	-548	-0-	1904	1	4356	3	N	124	185	1			271
							136	9									
08	7034	X	7034	-0-	-0-	-0-	1910	1	5021	3	N	94					365
							103	9									
*09	6660	X	6637	-0-	-23	-0-	1854	1	4695	3	N	80	178	1	99	7	168
							88	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

04	1787	X	1787	-0-	-0-	-0-	80	1	1707	2	Y	-0-					17
05	1736	X	729	-0-	-1007	-0-	33	1	696	2	Y	-0-					17
06	1680	X	1394	-0-	-286	-0-	63	1	1331	2	Y	-0-					17
07	2033	X	2033	-0-	-0-	-0-	91	1	1942	2	Y	-0-					17
08	1860	X	1673	-0-	-187	-0-	75	1	1598	2	Y	-0-					17
09	1800	X	372	-0-	-1428	-0-	17	1	355	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

04	900	N	822	-0-	-78	-0-	37	1	785	2	N	-0-					20
05	553	N	553	-0-	-0-	-0-	25	1	528	2	N	-0-					20
06	900	N	824	-0-	-76	-0-	37	1	787	2	N	-0-					20
07	837	N	740	-0-	-97	-0-	33	1	707	2	N	-0-					20
08	744	N	744	-0-	-0-	-0-	33	1	711	2	N	-0-					20
09	810	N	720	-0-	-90	-0-	32	1	688	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

04	1950	N	1811	-0-	-139	-0-	82	1	1729	2	N	-0-					-0-
05	1829	N	1219	-0-	-610	-0-	55	1	1164	2	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	52	1	1116	2	N	-0-					-0-
07	1860	N	1795	-0-	-65	-0-	80	1	1715	2	N	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	76	1	1621	2	N	-0-					-0-
*09	1643	N	1643	-0-	-0-	-0-	74	1	1569	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

04	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					62
05	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					62
06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					62
07	1736	N	1657	-0-	-79	-0-	1657	3			N	-0-					62
08	1705	N	1555	-0-	-150	-0-	1555	3			N	-0-					62
09	1620	N	1459	-0-	-161	-0-	1459	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					34
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					34
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					34
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					34
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					34
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

04	1530	N	1256	-0-	-274	-0-	1253	3	3	9	N	3					45
05	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					45
06	1410	N	1149	-0-	-261	-0-	1148	3	1	9	N	1					46
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					46
08	1271	N	1265	-0-	-6	-0-	1264	3	1	9	N	1					47
*09	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3					50

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					14
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					14
06	780	N	736	-0-	-44	-0-	736	2			N	-0-					14
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					14
08	930	N	779	-0-	-151	-0-	778	2	1	9	N	1					15
09	750	N	578	-0-	-172	-0-	577	2	1	9	N	1					16

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

04	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18
05	775	N	749	-0-	-26	-0-	749	2			Y	-0-					18
06	731	N	731	-0-	-0-	-0-	721	2	10	9	Y	9					27
07	756	N	756	-0-	-0-	-0-	748	2	8	9	Y	7					34
08	794	N	794	-0-	-0-	-0-	781	2	13	9	Y	12					46
*09	767	N	767	-0-	-0-	-0-	761	2	6	9	Y	5					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	1532	2	6	9	N	5					41
05	1519	N	1508	-0-	-11	-0-	1504	2	4	9	N	4					45
06	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					47
07	1918	N	1918	-0-	-0-	-0-	1914	2	4	9	N	4					51
08	1833	N	1833	-0-	-0-	-0-	1830	2	3	9	N	3					54
*09	3000	N	3190	-0-	190	190	3186	2	4	9	N	4					58

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2292	N	2292	-0-	-0-	-0-	2286	2	6	9	Y	5					103
05	2604	N	1781	-0-	-823	-0-	1777	2	4	9	Y	4					107
06	2136	N	2136	-0-	-0-	-0-	2134	2	2	9	Y	2					109
07	2356	N	2177	-0-	-179	-0-	2171	2	6	9	Y	5					114
08	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					120
09	2130	N	2101	-0-	-29	-0-	2100	2	1	9	Y	1					121

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					10
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					10
07	775	N	737	-0-	-38	-0-	735	2	2	9	N	2					12
08	713	N	683	-0-	-30	-0-	675	2	8	9	N	7					19
09	720	N	668	-0-	-52	-0-	659	2	9	9	N	8					27

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					52
05	806	N	681	-0-	-125	-0-	679	2	2	9	N	2					54
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					54
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					54
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					54
09	720	N	601	-0-	-119	-0-	601	2			N	-0-					54

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	N	5					90
05	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					95
06	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1					96
07	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	N	2					98
08	961	N	821	-0-	-140	-0-	819	2	2	9	N	2					100
09	870	N	262	-0-	-608	-0-	262	2			N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	1170	2	1	9	N	1					45
05	1116	N	1082	-0-	-34	-0-	1079	2	3	9	N	3					48
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					48
08	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					48
09	1260	N	862	-0-	-398	-0-	862	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					22
05	961	N	733	-0-	-228	-0-	733	2			N	-0-					22
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					22
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					22
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					22
09	930	N	723	-0-	-207	-0-	717	2	6	9	N	5					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1					32
05	1519	N	1458	-0-	-61	-0-	1458	2			N	-0-					32
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					32
07	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					32
08	1457	N	1410	-0-	-47	-0-	1407	2	3	9	N	3					35
09	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					35

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	274	-0-	-146	-0-	274	2			N	-0-					8
05	341	N	245	-0-	-96	-0-	245	2			N	-0-					8
06	300	N	216	-0-	-84	-0-	216	2			N	-0-					8
07	279	N	199	-0-	-80	-0-	199	2			N	-0-					8
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					8
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	11	1	791	2	N	-0-					35
05	899	N	581	-0-	-318	-0-	12	1	569	2	N	-0-					35
06	720	N	468	-0-	-252	-0-	11	1	457	2	N	-0-					35
07	854	N	854	-0-	-0-	-0-	12	1	842	2	N	-0-					35
08	795	N	795	-0-	-0-	-0-	12	1	783	2	N	-0-					35
*09	791	N	791	-0-	-0-	-0-	11	1	780	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					27
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					27
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					27
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					27
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					27
09	600	N	531	-0-	-69	-0-	531	2			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					12
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					12
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					12
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					12
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	Y	1					26
05	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					26
06	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					26
07	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					26
08	2015	N	1829	-0-	-186	-0-	1829	2			Y	-0-					26
09	2040	N	1899	-0-	-141	-0-	1899	2			Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					17
05	775	N	447	-0-	-328	-0-	447	2			Y	-0-					17
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					17
07	744	N	417	-0-	-327	-0-	417	2			Y	-0-					17
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					17
09	540	N	458	-0-	-82	-0-	458	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

04	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					15
05	651	N	357	-0-	-294	-0-	355	2	2	9	N	2					17
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					17
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					17
08	372	N	130	-0-	-242	-0-	130	2			N	-0-					17
09	540	N	46	-0-	-494	-0-	46	2			N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

04	538	N	538	-0-	-0-	-0-	19	1	519	2	N	-0-					27
05	403	N	285	-0-	-118	-0-	19	1	266	2	N	-0-					27
06	540	N	447	-0-	-93	-0-	19	1	428	2	N	-0-					27
07	558	N	445	-0-	-113	-0-	19	1	426	2	N	-0-					27
08	1847	N	1847	-0-	-0-	-0-	19	1	1826	2	N	2					29
							2	9									
*09	1240	N	1240	-0-	-0-	-0-	19	1	1213	2	N	7					36
							8	9									

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

04	1832	N	1832	-0-	-0-	-0-	11	1	1807	2	N	13					51
							14	9									
05	2077	N	1821	-0-	-256	-0-	12	1	1776	2	N	30					81
							33	9									
06	1860	N	1841	-0-	-19	-0-	11	1	1802	2	N	25					106
							28	9									
07	1899	N	1899	-0-	-0-	-0-	12	1	1859	2	N	25					131
							28	9									
08	1829	N	1713	-0-	-116	-0-	12	1	1669	2	N	29					160
							32	9									
09	1830	N	1786	-0-	-44	-0-	11	1	1722	2	N	48	181	1			27
							53	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	395	2	1	9	N	1					134
05	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					135
06	477	N	477	-0-	-0-	-0-	459	2	18	9	N	16					151
07	389	N	389	-0-	-0-	-0-	357	2	32	9	N	29	158	1			22
08	509	N	509	-0-	-0-	-0-	506	2	3	9	N	3					25
*09	476	N	476	-0-	-0-	-0-	466	2	10	9	N	9					34

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

04	814	N	814	-0-	-0-	-0-	802	2	12	9	N	11					82
05	868	N	765	-0-	-103	-0-	765	2			N	-0-					82
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					82
*08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					82
09	780	N	667	-0-	-113	-0-	667	2			N	-0-					82

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

04	810	N	741	-0-	-69	-0-	741	2			N	-0-					-0-
05	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

04	450	N	-0-	-0-	-450	-0-					N	3					128
05	0	N	-0-	-0-	-0-	-0-					N	38					166
06	0	N	-0-	-0-	-0-	-0-					N	4					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

04	1260	N	1139	-0-	-121	-0-	1125	2	14	9	N	13					608
05	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					619
06	1140	N	1122	-0-	-18	-0-	1100	2	22	9	N	20					639
07	1190	N	1190	-0-	-0-	-0-	1159	2	31	9	N	28					667
*08	1493	N	1493	-0-	-0-	-0-	1470	2	23	9	N	21					688
*09	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	183	1			547

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
09	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	752	-0-	-58	-0-	752	2			N	-0-					38
05	868	N	750	-0-	-118	-0-	750	2			N	-0-					38
06	780	N	723	-0-	-57	-0-	723	2			N	-0-					38
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					38
08	744	N	655	-0-	-89	-0-	655	2			N	-0-					38
09	720	N	592	-0-	-128	-0-	592	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	5					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	924	2	12	9	N	11					35
05	949	N	949	-0-	-0-	-0-	948	2	1	9	N	1					36
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					36
07	837	N	610	-0-	-227	-0-	608	2	2	9	N	2					38
08	837	N	-0-	-0-	-837	-0-					N	-0-					38
09	810	N	-0-	-0-	-810	-0-					N	-0-					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

04	1350	N	1326	-0-	-24	-0-	1326	2			N	-0-					95
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					95
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					95
07	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					95
08	1333	N	1047	-0-	-286	-0-	1047	2			N	-0-					95
09	1320	N	1176	-0-	-144	-0-	1176	2			N	-0-					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					178
05	775	N	728	-0-	-47	-0-	728	2			N	-0-					178
06	840	N	691	-0-	-149	-0-	691	2			N	-0-					178
07	775	N	685	-0-	-90	-0-	685	2			N	-0-					178
*08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					178
*09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	713	-0-	-97	-0-	713	2			N	-0-					85
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					85
06	720	N	587	-0-	-133	-0-	587	2			N	-0-					85
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					85
08	775	N	721	-0-	-54	-0-	721	2			N	-0-					85
*09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					539
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					539
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					539
07	12	N	7	-0-	-5	-0-	7	2			N	-0-					539
08	7	N	5	-0-	-2	-0-	5	2			N	-0-					539
09	6	N	-0-	-0-	-6	-0-					N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

04	300	N	268	-0-	-32	-0-	268	2			N	-0-					49
05	279	N	238	-0-	-41	-0-	238	2			N	-0-					49
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					49
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					49
*08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					49
09	270	N	86	-0-	-184	-0-	86	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

04	2505	N	2505	-0-	-0-	-0-	2471	2	34	9	N	31					133
05	2612	N	2612	-0-	-0-	-0-	2581	2	31	9	N	28					161
06	2340	N	2278	-0-	-62	-0-	2269	2	9	9	N	8					169
07	2604	N	2515	-0-	-89	-0-	2492	2	23	9	N	21	189	1			1
08	2604	N	2175	-0-	-429	-0-	2150	2	25	9	N	23					24
09	2280	N	1916	-0-	-364	-0-	1894	2	22	9	N	20					44

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

04	1560	N	1516	-0-	-44	-0-	1509	2	7	9	N	6					161
05	1598	N	1598	-0-	-0-	-0-	1597	2	1	9	N	1					162
06	1530	N	1498	-0-	-32	-0-	1496	2	2	9	N	2					164
07	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					164
08	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					164
09	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					164

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

04	1443	N	1443	-0-	-0-	-0-	1418	2	25	9	N	23					260
05	1489	N	1489	-0-	-0-	-0-	1458	2	31	9	N	28					288
06	1466	N	1466	-0-	-0-	-0-	1435	2	31	9	N	28					316
07	1488	N	1474	-0-	-14	-0-	1450	2	24	9	N	22	177	1			161
*08	1515	N	1515	-0-	-0-	-0-	1490	2	25	9	N	23					184
09	1470	N	1282	-0-	-188	-0-	1259	2	23	9	N	21					205

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

04	8460	X	7564	-0-	-896	-0-	7345	2	219	9	N	199	184	1			969
05	8649	X	6253	-0-	-2396	-0-	6120	2	133	9	N	121	188	1			902
06	8370	X	7060	-0-	-1310	-0-	6854	2	206	9	N	187	187	1			902
07	8277	X	7075	-0-	-1202	-0-	6912	2	163	9	N	148	172	1			878
08	8091	X	6529	-0-	-1562	-0-	6318	2	211	9	N	192	187	1			883
09	7560	X	5159	-0-	-2401	-0-	5073	2	86	9	N	78					961

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1095	-0-	-585	-0-	964	2	131	9	N	119	190	1			1060
05	1736	X	1430	-0-	-306	-0-	1279	2	151	9	N	137	183	1			1014
06	1530	N	1376	-0-	-154	-0-	1254	2	122	9	N	111					1125
07	1491	N	1491	-0-	-0-	-0-	1361	2	130	9	N	118	193	1			1050
08	1426	N	1120	-0-	-306	-0-	1000	2	120	9	N	109	177	1			982
*09	1437	N	1437	-0-	-0-	-0-	1339	2	98	9	N	89					1071

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4485	-0-	-435	-0-	3817	2	668	9	N	607	537	1			1074
05	5084	X	4551	-0-	-533	-0-	3895	2	656	9	N	596	707	1			963
06	4920	X	3345	-0-	-1575	-0-	2926	2	419	9	N	381	524	1			820
07	5084	X	4205	-0-	-879	-0-	3624	2	581	9	N	528	541	1			807
08	4650	X	2793	-0-	-1857	-0-	2306	2	487	9	N	443	332	1			918
09	4500	X	3203	-0-	-1297	-0-	2812	2	391	9	N	355	365	1			908

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	5194	-0-	-326	-0-	4676	2	518	9	N	471	348	1			1125
05	5549	X	5397	-0-	-152	-0-	4866	2	531	9	N	483	360	1			1248
06	5370	X	4444	-0-	-926	-0-	4069	2	375	9	N	341	719	1			870
07	5549	X	5142	-0-	-407	-0-	4613	2	529	9	N	481	325	1			1026
08	5487	X	4431	-0-	-1056	-0-	3989	2	442	9	N	402	332	1			1096
09	5220	X	3860	-0-	-1360	-0-	3575	2	285	9	N	259	346	1			1009

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8811	X	8811	-0-	-0-	-0-	8305	2	506	9	N	460	362	1			1599
05	9132	X	9132	-0-	-0-	-0-	8624	2	508	9	N	462	529	1			1532
06	8623	X	8623	-0-	-0-	-0-	8144	2	479	9	N	435	358	1			1609
07	7137	X	7137	-0-	-0-	-0-	6914	2	223	9	N	203	361	1			1451
*08	7330	X	7330	-0-	-0-	-0-	7036	2	294	9	N	267	172	1			1546
*09	7071	X	7071	-0-	-0-	-0-	6808	2	263	9	N	239	173	1			1612

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3382	-0-	-1028	-0-	2947	2	435	9	N	395	373	1			2900
05	4247	X	3364	-0-	-883	-0-	2937	2	427	9	N	388	370	1			2918
06	3720	X	3229	-0-	-491	-0-	2823	2	406	9	N	369	379	1			2908
07	3627	X	3611	-0-	-16	-0-	3138	2	473	9	N	430	567	1			2771
08	3503	X	3054	-0-	-449	-0-	2673	2	381	9	N	346	190	1			2927
09	3390	X	3185	-0-	-205	-0-	2744	2	441	9	N	401	574	1			2754

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4457	-0-	-373	-0-	4152	2	305	9	N	277	179	1			1565
05	4774	X	4231	-0-	-543	-0-	3977	2	254	9	N	231	363	1			1433
06	4620	X	3916	-0-	-704	-0-	3683	2	233	9	N	212	188	1			1457
07	4619	X	4028	-0-	-591	-0-	3765	2	263	9	N	239	177	1			1519
08	4619	X	3840	-0-	-779	-0-	3569	2	271	9	N	246	187	1			1578
09	4470	X	3775	-0-	-695	-0-	3508	2	267	9	N	243	179	1			1642

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

04	10770	X	7657	-0-	-3113	-0-	7438	2	219	9	N	199	180	1			831
05	10416	X	7973	-0-	-2443	-0-	7795	2	178	9	N	162					993
06	9930	X	8093	-0-	-1837	-0-	7832	2	261	9	N	237	371	1			859
07	10261	X	8357	-0-	-1904	-0-	8062	2	295	9	N	268	359	1			768
08	9486	X	8248	-0-	-1238	-0-	7956	2	292	9	N	265	189	1			844
09	8100	X	8022	-0-	-78	-0-	7723	2	299	9	N	272	181	1			935

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

04	5670	X	2494	-0-	-3176	-0-	2439	2	55	9	N	50					624
05	5859	X	1997	-0-	-3862	-0-	1966	2	31	9	N	28					652
06	5670	X	1559	-0-	-4111	-0-	1508	2	51	9	N	46	183	1			515
07	4774	X	1689	-0-	-3085	-0-	1661	2	28	9	N	25					540
08	2573	X	1358	-0-	-1215	-0-	1330	2	28	9	N	25					565
09	2490	X	2144	-0-	-346	-0-	2104	2	40	9	N	36					601

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

04	4560	X	2512	-0-	-2048	-0-	2491	2	21	9	N	19					621
05	4712	X	2864	-0-	-1848	-0-	2785	2	79	9	N	72					693
06	4050	X	2026	-0-	-2024	-0-	2023	2	3	9	N	3					696
07	4185	X	2171	-0-	-2014	-0-	2159	2	12	9	N	11					707
08	3689	X	1741	-0-	-1948	-0-	1741	2			N	-0-					707
09	2760	X	1471	-0-	-1289	-0-	1465	2	6	9	N	5					712

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

04	5821	X	5821	-0-	-0-	-0-	4781	2	1040	9	N	945	1254	1			207
05	5394	X	5191	-0-	-203	-0-	4208	2	983	9	N	894	900	1			201
06	5340	X	5194	-0-	-146	-0-	4275	2	919	9	N	835	523	1			513
07	5518	X	5229	-0-	-289	-0-	4337	2	892	9	N	811	912	1			412
08	5518	X	4865	-0-	-653	-0-	4021	2	844	9	N	767	912	1			267
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					267

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	60	1	798	2	N	-0-					45
05	708	N	708	-0-	-0-	-0-	62	1	646	2	N	-0-					45
06	780	N	546	-0-	-234	-0-	60	1	486	2	N	-0-					45
07	899	N	613	-0-	-286	-0-	58	1	555	2	N	-0-					45
08	713	N	643	-0-	-70	-0-	62	1	581	2	N	-0-					45
*09	714	N	714	-0-	-0-	-0-	60	1	654	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					201
05	2170	N	2072	-0-	-98	-0-	2048	3	24	9	N	22					223
*06	2100	N	2062	-0-	-38	-0-	2062	3			N	-0-					223
07	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					223
08	2046	N	1938	-0-	-108	-0-	1938	3			N	-0-					223
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	60	1	629	2	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	62	1	623	2	N	-0-					-0-
06	810	N	225	-0-	-585	-0-	18	1	207	2	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	62	1	703	2	N	-0-					-0-
08	682	N	564	-0-	-118	-0-	54	1	510	2	N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
08	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
06	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
08	217	N	95	-0-	-122 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
05	217	N	151	-0-	-66 B	-0-	151	2			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	217	N	56	-0-	-161 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
05	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
06	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
06	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
07	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
05	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
06	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
07	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					-0-
05	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
06	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
07	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	155	-0-	-25	B	-0-	155	2			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
06	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
05	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
06	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
07	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
08	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE GOLD, LLC //CONT.// 027221
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	88	-0-	-122 B	-0-	88	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	186	N	94	-0-	-92 B	-0-	94	3			N	-0-					-0-
06	240	N	13	-0-	-227 B	-0-	13	3			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	186	-0-	-54 B	-0-	186	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
06	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
06	240	N	161	-0-	-79 B	-0-	161	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
07	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
08	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
05	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
07	279	N	155	-0-	-124 B	-0-	155	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
06	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
07	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
*09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
06	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
07	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
07	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	98	-0-	-172 B	-0-	98	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	43	-0-	-107 B	-0-	43	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-
05	403	N	323	-0-	-80 B	-0-	323	2			N	-0-					-0-
06	390	N	293	-0-	-97 B	-0-	293	2			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	74	-0-	-196 B	-0-	74	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	180	N	33	-0-	-147 B	-0-	33	2			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
06	390	N	351	-0-	-39 B	-0-	351	2			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	15	N	2	-0-	-13 B	-0-	2	2			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
06	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	119	N	-0-	-0-	-119 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	236	-0-	-4 B	-0-	236	2		N	-0-			-0-
05	248	N	218	-0-	-30 B	-0-	218	2		N	-0-			-0-
06	126	N	22	-0-	-104 B	-0-	22	2		N	-0-			-0-
07	248	N	-0-	-0-	-248 B	-0-				N	-0-			-0-
08	217	N	-0-	-0-	-217 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	214	N	214	-0-	-0- B	-0-	214	2		N	-0-			-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
05	62	N	40	-0-	-22 B	-0-	40	2		N	-0-			-0-
06	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
07	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
08	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	75	-0-	-15 B	-0-	75	2		N	-0-			-0-
05	93	N	83	-0-	-10 B	-0-	83	2		N	-0-			-0-
06	90	N	87	-0-	-3 B	-0-	87	2		N	-0-			-0-
07	93	N	92	-0-	-1 B	-0-	92	2		N	-0-			-0-
08	93	N	87	-0-	-6 B	-0-	87	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	97	N	97	-0-	-0- B	-0-	97	2		N	-0-			-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
05	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	400	N	400	-0-	-0- B	-0-	400	2		N	-0-			-0-
05	350	N	350	-0-	-0- B	-0-	350	2		N	-0-			-0-
06	295	N	295	-0-	-0- B	-0-	295	2		N	-0-			-0-
07	217	N	166	-0-	-51 B	-0-	166	2		N	-0-			-0-
08	217	N	59	-0-	-158 B	-0-	59	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	434	N	434	-0-	-0- B	-0-	434	2		N	-0-			-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
08	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	306	R	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	399	N	399	-0-	-0- B	-0-	399	1			N	-0-					-0-
05	372	N	154	-0-	-218 B	-0-	154	1			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	1			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	-0-	-0-	-309 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. //CONT.// 087255
GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
05	682	N	161	-0-	-521 B	-0-	161	2			N	-0-					-0-
06	381	N	46	-0-	-335 B	-0-	46	2			N	-0-					-0-
07	713	N	170	-0-	-543 B	-0-	170	2			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	217	N	44	-0-	-173 B	-0-	44	2			N	-0-					-0-
06	210	N	17	-0-	-193 B	-0-	17	2			N	-0-					-0-
07	248	N	50	-0-	-198 B	-0-	50	2			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	248	N	58	-0-	-190 B	-0-	58	2			N	-0-					-0-
06	210	N	6	-0-	-204 B	-0-	6	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	120	N	33	-0-	-87 B	-0-	33	2			N	-0-					-0-
07	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
06	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	270	N	182	-0-	-88 B	-0-	182	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
06	150	N	91	-0-	-59 B	-0-	91	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2 EXT		NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
05	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
06	570	N	417	-0-	-153 B	-0-	417	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*08	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	NO RPT	-0-	-317 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
07	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
05	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
06	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328 N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
05	341 N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
06	295 N	286	-0-	-9	B	-0-	286	3			N	-0-					-0-
07	329 N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
08	341 N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288 N	NO RPT	-0-	-288	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298 N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	310 N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
06	287 N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	301 N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	310 N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377 N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	403 N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
06	380 N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	407 N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	403 N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390 N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
05	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
06	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

04	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
05	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
05	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
06	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

04	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
05	1178	N	1119	-0-	-59	B	-0-	1119	3			N	-0-					-0-
06	1020	N	991	-0-	-29	B	-0-	991	3			N	-0-					-0-
07	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
*08	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

04	108 N	108	-0-	-0-	B	-0-	108	3	N	-0-			-0-
05	124 N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
06	120 N	107	-0-	-13	B	-0-	107	3	N	-0-			-0-
07	112 N	112	-0-	-0-	B	-0-	112	3	N	-0-			-0-
08	124 N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	120 N	NO RPT	-0-	-120	B	-0-			N	NO RPT			-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

04	108 N	108	-0-	-0-	B	-0-	108	3	N	-0-			-0-
05	124 N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
06	120 N	107	-0-	-13	B	-0-	107	3	N	-0-			-0-
07	112 N	112	-0-	-0-	B	-0-	112	3	N	-0-			-0-
08	124 N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	120 N	NO RPT	-0-	-120	B	-0-			N	NO RPT			-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

04	253 N	253	-0-	-0-	B	-0-	253	3	N	-0-			-0-
05	279 N	260	-0-	-19	B	-0-	260	3	N	-0-			-0-
06	250 N	250	-0-	-0-	B	-0-	250	3	N	-0-			-0-
07	262 N	262	-0-	-0-	B	-0-	262	3	N	-0-			-0-
*08	258 N	258	-0-	-0-	B	-0-	258	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	240 N	NO RPT	-0-	-240	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
05	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
06	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
07	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
*08	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	279	N	187	-0-	-92	B	-0-	187	3			N	-0-					-0-
06	300	N	204	-0-	-96	B	-0-	204	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

04	210	N	65	-0-	-145	B	-0-	65	3			N	-0-					-0-
05	310	N	194	-0-	-116	B	-0-	194	3			N	-0-					-0-
06	360	N	281	-0-	-79	B	-0-	281	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	151	-0-	-119	B	-0-	151	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
06	180	N	168	-0-	-12	B	-0-	168	2			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
06	90	N	9	-0-	-81	B	-0-	9	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

04	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
05	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
06	60	N	7	-0-	-53	B	-0-	7	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*08	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
05	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
06	210	N	133	-0-	-77	B	-0-	133	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
05	620	N	247	-0-	-373 B	-0-	247	3			N	-0-					-0-
06	630	N	294	-0-	-336 B	-0-	294	3			N	-0-					-0-
07	620	N	318	-0-	-302 B	-0-	318	3			N	-0-					-0-
*08	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*08	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	465	N	376	-0-	-89 B	-0-	376	3			N	-0-					-0-
06	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	465	N	381	-0-	-84 B	-0-	381	3			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
05	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
06	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
07	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
05	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
06	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
07	1230	N	1230	-0-	-0-	B	-0-	1230	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
05	527	N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
06	510	N	372	-0-	-138	B	-0-	372	2			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
08	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
07	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
08	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
06	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
08	310	N	300	-0-	-10	B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
05	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
06	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
06	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	360	N	236	-0-	-124 B	-0-	236	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	450	N	276	-0-	-174 B	-0-	276	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1260	N	1017	-0-	-243	B	-0-	1017	3			N	-0-					-0-
05	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
07	1054	N	773	-0-	-281	B	-0-	773	3			N	-0-					-0-
08	1271	N	764	-0-	-507	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
05	6	N	1	-0-	-5	B	-0-	1	3			N	-0-					-0-
06	5	N	4	-0-	-1	B	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	600	N	414	-0-	-186	B	-0-	414	2			N	-0-					-0-
05	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
06	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
07	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	297	-0-	-63	B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
05	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-
08	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	B	-0-	105	1	67	2	N	-0-					56
05	460	N	460	-0-	-0-	B	-0-	150	1	310	2	N	-0-					56
06	363	N	363	-0-	-0-	B	-0-	228	1	135	2	N	-0-					56
07	374	N	374	-0-	-0-	B	-0-	135	1	239	2	N	-0-					56
08	403	N	184	-0-	-219	B	-0-	105	1	79	2	N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	258	-0-	-102	B	-0-	120	1	138	2	N	-0-					56

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRIZZLY OP OF DELAWARE, LLC 334922
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	722	-0-	-148 B	-0-	722	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	279	N	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
05	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
06	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	386	-0-	-94	B	-0-	386	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
05	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
07	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
08	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HERRMANN, S. W. OIL & GAS //CONT.// 381155
SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	33	-0-	-57 B	-0-	33	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
05	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1050	N	1037	-0-	-13 B	-0-	1037	2			N	-0-					-0-
05	1085	N	1080	-0-	-5 B	-0-	1080	2			N	-0-					-0-
06	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	2			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	443	N	443	-0-	-0- B	-0-	443	2		N	-0-			-0-
05	403	N	399	-0-	-4 B	-0-	399	2		N	-0-			-0-
06	450	N	309	-0-	-141 B	-0-	309	2		N	-0-			-0-
07	541	N	541	-0-	-0- B	-0-	541	2		N	-0-			-0-
08	445	N	445	-0-	-0- B	-0-	445	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	365	N	365	-0-	-0- B	-0-	365	2		N	-0-			-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330	N	329	-0-	-1 B	-0-	329	2		N	-0-			-0-
05	340	N	340	-0-	-0- B	-0-	340	2		N	-0-			-0-
06	300	N	113	-0-	-187 B	-0-	113	2		N	-0-			-0-
07	341	N	-0-	-0-	-341 B	-0-				N	-0-			-0-
08	341	N	-0-	-0-	-341 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	930	N	912	-0-	-18 B	-0-	912	2		N	-0-			-0-
05	961	N	931	-0-	-30 B	-0-	931	2		N	-0-			-0-
06	841	N	841	-0-	-0- B	-0-	841	2		N	-0-			-0-
07	1016	N	1016	-0-	-0- B	-0-	1016	2		N	-0-			-0-
08	960	N	960	-0-	-0- B	-0-	960	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	909	N	909	-0-	-0- B	-0-	909	2		N	-0-			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	570	N	562	-0-	-8 B	-0-	562	2		N	-0-			-0-
05	599	N	599	-0-	-0- B	-0-	599	2		N	-0-			-0-
06	570	N	567	-0-	-3 B	-0-	567	2		N	-0-			-0-
07	601	N	601	-0-	-0- B	-0-	601	2		N	-0-			-0-
08	589	N	577	-0-	-12 B	-0-	577	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	573	N	573	-0-	-0- B	-0-	573	2		N	-0-			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-			-0-
05	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
06	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
07	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
08	93	N	80	-0-	-13	B	-0-	80	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	98	-0-	-22	B	-0-	98	2		N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	29	-0-	-1	B	-0-	29	2		Y	-0-			-0-
05	36	N	36	-0-	-0-	B	-0-	36	2		Y	-0-			-0-
06	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
07	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
08	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	252	N	252	-0-	-0-	B	-0-	252	2		Y	-0-			-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	232	-0-	-38	B	-0-	232	2		Y	-0-			-0-
05	290	N	290	-0-	-0-	B	-0-	290	2		Y	-0-			-0-
06	270	N	256	-0-	-14	B	-0-	256	2		Y	-0-			-0-
07	257	N	257	-0-	-0-	B	-0-	257	2		Y	-0-			-0-
08	279	N	256	-0-	-23	B	-0-	256	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	35	-0-	-235	B	-0-	35	2		Y	-0-			-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	30	N	1	-0-	-29	B	-0-	1	2		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
05	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-			-0-
06	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
07	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
08	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	533	-0-	-37	B	-0-	533	2		N	-0-			-0-
05	656	N	656	-0-	-0-	B	-0-	656	2		N	-0-			-0-
06	660	N	612	-0-	-48	B	-0-	612	2		N	-0-			-0-
07	631	N	631	-0-	-0-	B	-0-	631	2		N	-0-			-0-
08	520	N	520	-0-	-0-	B	-0-	520	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
06	660	N	607	-0-	-53 B	-0-	607	2			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
05	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					-0-
08	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
05	527	N	358	-0-	-169 B	-0-	358	3			N	-0-					-0-
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
06	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
06	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	372	N	270	-0-	-102 B	-0-	270	3			N	-0-					-0-
06	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
05	341	N	229	-0-	-112 B	-0-	229	3			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
06	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
05	341	N	246	-0-	-95	B	-0-	246	3			N	-0-					-0-
06	330	N	280	-0-	-50	B	-0-	280	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
06	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
05	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
05	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
06	120	N	90	-0-	-30	B	-0-	90	3			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
05	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
06	270	N	196	-0-	-74	B	-0-	196	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
08	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
05	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
06	300	N	238	-0-	-62	B	-0-	238	3			N	-0-					-0-
07	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	198	-0-	-42	B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
07	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
08	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	38	-0-	-210 B	-0-	38	2			N	-0-					-0-
08	248	N	28	-0-	-220 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	50	-0-	-190 B	-0-	50	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
08	310	N	128	-0-	-182 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
06	360	N	60	-0-	-300 B	-0-	60	2			N	-0-					-0-
07	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41 N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	40 N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	30 N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
07	40 N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	31 N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	-0-	-0-	-30	B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41 N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	40 N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	30 N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
07	40 N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	31 N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48 N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
05	21 N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
06	45 N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
07	62 N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-
08	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60 N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
05	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
06	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
08	248	N	186	-0-	-62	B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	179	-0-	-61	B	-0-	179	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
05	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
06	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
07	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
08	434	N	336	-0-	-98	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	322	-0-	-98	B	-0-	322	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	5	-0-	5	B	5	5	2			N	-0-					-0-
05		5	-0-	-0-	-5	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-
05	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
06	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
07	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
08	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-
05	434	N	363	-0-	-71	B	-0-	363	3			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
07	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	414	-0-	-36	B	-0-	414	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
05	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
05	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	271	-0-	-10	B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
08	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
05	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
06	279	N	279	-0-	-0- B	-0-	279	3		N	-0-			-0-
07	279	N	255	-0-	-24 B	-0-	255	3		N	-0-			-0-
08	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	260	-0-	-10 B	-0-	260	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
05	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
06	279	N	279	-0-	-0- B	-0-	279	3		N	-0-			-0-
07	279	N	255	-0-	-24 B	-0-	255	3		N	-0-			-0-
08	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	260	-0-	-10 B	-0-	260	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	272	-0-	-28 B	-0-	272	3		N	-0-			-0-
05	310	N	88	-0-	-222 B	-0-	88	3		N	-0-			-0-
06	150	N	23	-0-	-127 B	-0-	23	3		N	-0-			-0-
07	279	N	21	-0-	-258 B	-0-	21	3		N	-0-			-0-
08	93	N	30	-0-	-63 B	-0-	30	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	201	-0-	-9 B	-0-	201	3		N	-0-			-0-
05	186	N	183	-0-	-3 B	-0-	183	3		N	-0-			-0-
06	147	N	147	-0-	-0- B	-0-	147	3		N	-0-			-0-
07	217	N	113	-0-	-104 B	-0-	113	3		N	-0-			-0-
08	220	N	220	-0-	-0- B	-0-	220	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	149	N	149	-0-	-0- B	-0-	149	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
05	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	496	N	394	-0-	-102 B	-0-	394	3			N	-0-					-0-
08	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	400	-0-	-140 B	-0-	400	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	217	N	135	-0-	-82	B	-0-	135	3			N	-0-					-0-
06	150	N	50	-0-	-100	B	-0-	50	3			N	-0-					-0-
07	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
05	31	N	8	-0-	-23 B	-0-	8	3		N	-0-			-0-
06	30	N	4	-0-	-26 B	-0-	4	3		N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
08	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	33	N	33	-0-	-0- B	-0-	33	3		N	-0-			-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

04	24	N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
05	31	N	4	-0-	-27 B	-0-	4	3		N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
08	5	N	5	-0-	-0- B	-0-	5	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	26	N	26	-0-	-0- B	-0-	26	3		N	-0-			-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
05	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

04	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
05	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
06	351	N	351	-0-	-0- B	-0-	351	3		N	-0-			-0-
07	366	N	366	-0-	-0- B	-0-	366	3		N	-0-			-0-
08	362	N	362	-0-	-0- B	-0-	362	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
05	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

04	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
05	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
06	150	N	68	-0-	-82	B	-0-	68	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

04	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
05	1116	N	716	-0-	-400	B	-0-	716	3			N	-0-					-0-
06	799	N	207	-0-	-592	B	-0-	207	3			N	-0-					-0-
07	1240	N	438	-0-	-802	B	-0-	438	3			N	-0-					-0-
08	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

04	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
05	248	N	49	-0-	-199	B	-0-	49	3			N	-0-					-0-
06	176	N	30	-0-	-146	B	-0-	30	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	279	N	31	-0-	-248 B	-0-	31	3			N	-0-					-0-
06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	372	N	88	-0-	-284 B	-0-	88	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	155	N	41	-0-	-114 B	-0-	41	3			N	-0-					-0-
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	301	-0-	-59 B	-0-	301	2			N	-0-					-0-
05	372	N	248	-0-	-124 B	-0-	248	2			N	-0-					-0-
06	330	N	178	-0-	-152 B	-0-	178	2			N	-0-					-0-
07	310	N	133	-0-	-177 B	-0-	133	2			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	2			N	-0-					-0-
06	300	N	191	-0-	-109 B	-0-	191	2			N	-0-					-0-
07	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
08	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	453	-0-	-57 B	-0-	453	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
07	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
08	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	429	-0-	-111 B	-0-	429	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
08	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-
08	682	N	568	-0-	-114 B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	538	-0-	-37 B	-0-	538	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
08	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
08	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	673	-0-	-77 B	-0-	673	2			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	2			N	-0-					-0-
08	713	N	638	-0-	-75 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	270	N	182	-0-	-88 B	-0-	182	2			N	-0-					-0-
07	279	N	72	-0-	-207 B	-0-	72	2			N	-0-					-0-
08	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	26	-0-	-154 B	-0-	26	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	614	-0-	-106 B	-0-	614	3			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	590	N	341	-0-	-249 B	-0-	341	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			Y	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	36	N	36	-0-	-0- B	-0-	36	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	382	-0-	-158	B	-0-	382	3		N	-0-			-0-
05	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
06	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
07	403	N	338	-0-	-65	B	-0-	338	3		N	-0-			-0-
08	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	978	N	978	-0-	-0-	B	-0-	978	3		N	-0-			-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
05	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
06	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
06	180	N	99	-0-	-81 B	-0-	99	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
06	300	N	206	-0-	-94 B	-0-	206	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	158	-0-	-82 B	-0-	158	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
05	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
06	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
06	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
06	300	N	181	-0-	-119 B	-0-	181	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	49	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

04	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
06	540	N	537	-0-	-3	B	-0-	537	2			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	739	-0-	-11 B	-0-	739	2			N	-0-					-0-
05	744	N	729	-0-	-15 B	-0-	729	2			N	-0-					-0-
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	-0-	-0-	-597 B	-0-					N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	-0-	-0-	-568 B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
05	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	-0-	-0-	-640 B	-0-					N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	-0-	-0-	-561 B	-0-					N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
08	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
06	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
05	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
06	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-
07	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
08	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
05	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	403	N	111	-0-	-292 B	-0-	111	3			N	-0-					-0-
06	346	N	48	-0-	-298 B	-0-	48	3			N	-0-					-0-
07	496	N	82	-0-	-414 B	-0-	82	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
06	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
07	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	654	-0-	-276 B	-0-	654	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
08	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
05	310	N	108	-0-	-202	B	-0-	108	3			N	-0-					-0-
06	300	N	48	-0-	-252	B	-0-	48	3			N	-0-					-0-
07	310	N	147	-0-	-163	B	-0-	147	3			N	-0-					-0-
08	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	155	N	51	-0-	-104	B	-0-	51	3			N	-0-					-0-
06	150	N	23	-0-	-127	B	-0-	23	3			N	-0-					-0-
07	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	279	N	96	-0-	-183	B	-0-	96	3			N	-0-					-0-
06	300	N	43	-0-	-257	B	-0-	43	3			N	-0-					-0-
07	372	N	130	-0-	-242	B	-0-	130	3			N	-0-					-0-
08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
05	248	N	16	-0-	-232 B	-0-	16	3			N	-0-			-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-			-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-			-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-			-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-			-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-			-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-			-0-
08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	317	N	317	-0-	-0- B	-0-	159	1	158	3	N	-0-			-0-
05	335	N	335	-0-	-0- B	-0-	168	1	167	3	N	-0-			-0-
06	332	N	332	-0-	-0- B	-0-	166	1	166	3	N	-0-			-0-
07	327	N	327	-0-	-0- B	-0-	164	1	163	3	N	-0-			-0-
08	324	N	324	-0-	-0- B	-0-	162	1	162	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	314	N	314	-0-	-0- B	-0-	157	1	157	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-			201
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-			201
06	270	N	156	-0-	-114 B	-0-	156	3			N	-0-			201
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-			201
08	248	N	185	-0-	-63 B	-0-	185	3			N	-0-			201
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-			201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
05	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
06	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
05	372	N	80	-0-	-292	B	-0-	80	3			N	-0-					-0-
06	240	N	65	-0-	-175	B	-0-	65	3			N	-0-					-0-
07	403	N	169	-0-	-234	B	-0-	169	3			N	-0-					-0-
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
06	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
05	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
07	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

04	493 N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
05	130 N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	465 N	-0-	-0-	-465	B	-0-				N	-0-			-0-
08	124 N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

04	58 N	58	-0-	-0-	B	-0-	58	3		N	-0-			-0-
05	33 N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
08	31 N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	118 N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
05	70 N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
08	62 N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	173	N	-0-	-0-	-173	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	1311			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	1311			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			1311										
09	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	142					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	142					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																		
09	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	628			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	628			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			628									
09	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	4093			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	4093			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 4093														
09	14B2	EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	484					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	484					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 484																		
09	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	279					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	279					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 279																		
09	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

04	14B2 EXT	-0-	-0-	-0-	B	209			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	209			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		209										
09	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	DLQ G-10	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	DLQ G-10	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	DLQ G-10	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	137			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	137			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	137			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	137			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	137			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		137									
09	14B2 EXT	NO RPT	-0-	-0- B	137			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
08	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	DELQ PR		99	-0-	99 B	99	99	2			N	-0-					-0-
08	DELQ PR		104	-0-	104 B	203	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 203																	
09	0	N	NO RPT	-0-	-0- B	203					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			Y	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			Y	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	2			Y	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0- B	-0-	181	2			Y	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	2			Y	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			Y	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
08	310	N	231	-0-	-79	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	255	-0-	-26	B	-0-	255	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

04	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

04	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

04	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

04	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DLQ H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

04	720	N	-0-	-0-	-720	B	-0-					N	-0-		-0-
05	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-		-0-
06	780	N	709	-0-	-71	B	-0-	709	2			N	-0-		-0-
07	865	N	865	-0-	-0-	B	-0-	865	2			N	-0-		-0-
08	899	N	543	-0-	-356	B	-0-	26	1	517	2	N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-		-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

04	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-		-0-
05	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-		-0-
06	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-		-0-
07	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-		-0-
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-		-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-		-0-
05	310	N	305	-0-	-5	B	-0-	305	2			N	-0-		-0-
06	300	N	208	-0-	-92	B	-0-	208	2			N	-0-		-0-
07	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-		-0-
08	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-		-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	930	N	903	-0-	-27	B	-0-	903	2			N	-0-		-0-
05	992	N	986	-0-	-6	B	-0-	986	2			N	-0-		-0-
06	960	N	864	-0-	-96	B	-0-	864	2			N	-0-		-0-
07	930	N	912	-0-	-18	B	-0-	912	2			N	-0-		-0-
08	992	N	934	-0-	-58	B	-0-	934	2			N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-		-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

04	330	N	311	-0-	-19	B	-0-	311	2			N	-0-		-0-
05	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-		-0-
06	330	N	265	-0-	-65	B	-0-	265	2			N	-0-		-0-
07	310	N	282	-0-	-28	B	-0-	282	2			N	-0-		-0-
08	372	N	287	-0-	-85	B	-0-	287	2			N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-		-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
05	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
06	840	N	639	-0-	-201 B	-0-	639	2			N	-0-					-0-
07	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
06	510	N	418	-0-	-92 B	-0-	418	2			N	-0-					-0-
07	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					-0-
08	527	N	429	-0-	-98 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
06	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
07	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					-0-
08	558	N	437	-0-	-121 B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68 B	-0-	382	2			N	-0-					-0-
05	527	N	360	-0-	-167 B	-0-	360	2			N	-0-					-0-
06	360	N	290	-0-	-70 B	-0-	290	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
06	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
06	540	N	431	-0-	-109 B	-0-	431	2			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
08	558	N	485	-0-	-73 B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
08	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
08	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1455	-0-	-75 B	-0-	1455	2			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
06	1530	N	1067	-0-	-463 B	-0-	1067	2			N	-0-					-0-
07	1519	N	1436	-0-	-83 B	-0-	1436	2			N	-0-					-0-
08	1581	N	1286	-0-	-295 B	-0-	1286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
07	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
08	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
06	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
08	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	864	-0-	-186 B	-0-	864	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
06	990	N	837	-0-	-153 B	-0-	837	3			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	270	N	179	-0-	-91 B	-0-	179	2			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
08	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
06	840	N	615	-0-	-225 B	-0-	615	2			N	-0-					-0-
07	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-
08	868	N	822	-0-	-46 B	-0-	822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
06	690	N	507	-0-	-183 B	-0-	507	2			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
08	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
06	510	N	434	-0-	-76 B	-0-	434	2			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	540	N	406	-0-	-134 B	-0-	406	2			N	-0-					-0-
07	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
08	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	180	N	114	-0-	-66 B	-0-	114	2			N	-0-					-0-
07	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					-0-
08	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	390	N	258	-0-	-132 B	-0-	258	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
06	660	N	434	-0-	-226 B	-0-	434	2			N	-0-					-0-
07	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
08	713	N	476	-0-	-237 B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
06	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	2			N	-0-					-0-
08	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-
05	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
06	630	N	485	-0-	-145 B	-0-	485	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
05	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
06	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
07	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
08	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	660	N	556	-0-	-104 B	-0-	556	2			N	-0-					-0-
07	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
08	744	N	630	-0-	-114 B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
06	750	N	712	-0-	-38 B	-0-	712	2			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
06	690	N	168	-0-	-522 B	-0-	168	2			N	-0-					-0-
07	403	N	329	-0-	-74 B	-0-	244	1	85	2	N	-0-					-0-
08	496	N	375	-0-	-121 B	-0-	228	1	147	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	461	N	461	-0-	-0- B	-0-	297	1	164	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-
05	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
06	360	N	93	-0-	-267 B	-0-	93	2			N	-0-					-0-
07	279	N	142	-0-	-137 B	-0-	142	2			N	-0-					-0-
08	341	N	175	-0-	-166 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
06	840	N	685	-0-	-155 B	-0-	685	2			N	-0-					-0-
07	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-
08	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	663	-0-	-87 B	-0-	663	2			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
06	810	N	560	-0-	-250 B	-0-	560	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
08	775	N	572	-0-	-203 B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*08	229	N	229	-0-	-0- B	-0-	190	2	39	9	N	35					35
09/01 BALANCING DATE STATUS -> -0-																	
*09	198	N	198	-0-	-0- B	-0-	194	2	4	9	N	4					39

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
08	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1463	-0-	-127 B	-0-	1463	2			N	-0-					-0-
05	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
06	1590	N	1375	-0-	-215 B	-0-	1375	2			N	-0-					-0-
07	1519	N	1507	-0-	-12 B	-0-	163	1	1344	2	N	-0-					-0-
08	1581	N	1187	-0-	-394 B	-0-	321	1	866	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1421	N	1421	-0-	-0- B	-0-	103	1	1318	2	N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-
05	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
06	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	403	N	276	-0-	-127 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
07	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
08	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
06	870	N	633	-0-	-237 B	-0-	633	2			N	-0-					-0-
07	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-
08	899	N	673	-0-	-226 B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
06	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	136	1	384	2	N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	215	1	331	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	3	1	448	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
06	780	N	641	-0-	-139 B	-0-	641	2			N	-0-					-0-
07	806	N	701	-0-	-105 B	-0-	701	2			N	-0-					-0-
08	806	N	685	-0-	-121 B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	870	N	601	-0-	-269 B	-0-	601	2			N	-0-					-0-
07	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-
08	868	N	836	-0-	-32 B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
08	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	689	-0-	-1 B	-0-	689	2			N	-0-					-0-
05	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
06	660	N	508	-0-	-152 B	-0-	508	2			N	-0-					-0-
07	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
08	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	654	-0-	-96	B	-0-	654	2			N	-0-					-0-
05	775	N	730	-0-	-45	B	-0-	730	2			N	-0-					-0-
06	780	N	532	-0-	-248	B	-0-	532	2			N	-0-					-0-
07	682	N	618	-0-	-64	B	-0-	618	2			N	-0-					-0-
08	744	N	614	-0-	-130	B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	B	-0-	339	2			N	-0-					-0-
05	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
06	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
07	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
08	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	557	-0-	-43	B	-0-	557	2			N	-0-					-0-
05	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
06	630	N	505	-0-	-125	B	-0-	505	2			N	-0-					-0-
07	589	N	579	-0-	-10	B	-0-	579	2			N	-0-					-0-
08	651	N	597	-0-	-54	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
05	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
06	90	N	65	-0-	-25	B	-0-	65	2			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
08	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
05	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
06	570	N	390	-0-	-180	B	-0-	390	2			N	-0-					-0-
07	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-
08	589	N	461	-0-	-128	B	-0-	461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
05	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
06	690	N	504	-0-	-186 B	-0-	504	2			N	-0-					-0-
07	713	N	582	-0-	-131 B	-0-	582	2			N	-0-					-0-
08	713	N	499	-0-	-214 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
06	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
08	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
06	750	N	547	-0-	-203 B	-0-	547	2			N	-0-					-0-
07	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					-0-
08	775	N	602	-0-	-173 B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	240	N	137	-0-	-103 B	-0-	137	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
08	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	790	-0-	-20 B	-0-	790	2			N	-0-					-0-
05	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
06	840	N	717	-0-	-123 B	-0-	717	2			N	-0-					-0-
07	806	N	783	-0-	-23 B	-0-	783	2			N	-0-					-0-
08	837	N	768	-0-	-69 B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
06	840	N	725	-0-	-115 B	-0-	725	2			N	-0-					-0-
07	868	N	699	-0-	-169 B	-0-	699	2			N	-0-					-0-
08	868	N	692	-0-	-176 B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	497	-0-	-13 B	-0-	497	2			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
06	510	N	345	-0-	-165 B	-0-	345	2			N	-0-					-0-
07	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-
08	589	N	406	-0-	-183 B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
06	420	N	252	-0-	-168 B	-0-	252	2			N	-0-					-0-
07	403	N	285	-0-	-118 B	-0-	285	2			N	-0-					-0-
08	434	N	325	-0-	-109 B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
06	750	N	505	-0-	-245 B	-0-	505	2			N	-0-					-0-
07	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
08	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	868	N	690	-0-	-178 B	-0-	690	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
05	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	720	-0-	-30 B	-0-	720	2			N	-0-					-0-
05	806	N	796	-0-	-10 B	-0-	796	2			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
07	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	118	-0-	-62 B	-0-	118	2			N	-0-					-0-
05	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					-0-
06	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
05	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
06	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
08	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
05	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
08	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	B	-0-	238	2			N	-0-					-0-
05	279	N	223	-0-	-56	B	-0-	223	2			N	-0-					-0-
06	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
07	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
08	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	270	-0-	-30	B	-0-	270	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
06	60	N	34	-0-	-26	B	-0-	34	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-
05	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
05	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
05	837	N	807	-0-	-30 B	-0-	807	2			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
07	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
08	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
05	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
07	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
08	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
06	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	140	-0-	-160 B	-0-	140	2			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
06	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
06	90	N	4	-0-	-86 B	-0-	4	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
08	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	637	-0-	-143 B	-0-	637	2			N	-0-					-0-
05	837	N	626	-0-	-211 B	-0-	626	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	626	N	609	-0-	-17 B	-0-	609	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	288	-0-	-102 B	-0-	288	2			N	-0-					-0-
05	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
06	450	N	365	-0-	-85 B	-0-	365	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	12	-0-	-258 B	-0-	12	2			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
05	248	N	150	-0-	-98 B	-0-	150	2			N	-0-					-0-
06	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
06	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	182	1	169	2	N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	201	1	156	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	207	N	207	-0-	-0- B	-0-	64	1	143	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
08	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
05	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	120	-0-	-90 B	-0-	120	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
05	155	N	61	-0-	-94 B	-0-	61	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
05	744	N	654	-0-	-90 B	-0-	654	2			N	-0-					-0-
06	605	N	466	-0-	-139 B	-0-	466	2			N	-0-					-0-
07	744	N	639	-0-	-105 B	-0-	639	2			N	-0-					-0-
08	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
06	210	N	76	-0-	-134 B	-0-	76	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	59	-0-	-61 B	-0-	59	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
05	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
06	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
08	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
06	240	N	147	-0-	-93 B	-0-	147	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-
05	279	N	234	-0-	-45	B	-0-	234	2			N	-0-					-0-
06	240	N	218	-0-	-22	B	-0-	218	2			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	240	N	187	-0-	-53	B	-0-	187	2			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-
05	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
08	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	216	-0-	-54	B	-0-	216	2			N	-0-					-0-
05	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
06	300	N	245	-0-	-55	B	-0-	245	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	B	-0-	1539	2			N	-0-					-0-
05	1550	N	1544	-0-	-6	B	-0-	1544	2			N	-0-					-0-
06	1454	N	1454	-0-	-0-	B	-0-	1454	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	B	-0-	1606	2			N	-0-					-0-
08	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1489	N	1489	-0-	-0-	B	-0-	1489	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
05	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
06	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
08	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	B	-0-	251	2			N	-0-					-0-
05	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
08	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	206	-0-	-64	B	-0-	206	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39	B	-0-	111	2			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
08	155	N	127	-0-	-28	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	217	N	112	-0-	-105 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	20	-0-	-100 B	-0-	20	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
08	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-
05	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
06	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
07	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
08	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	367	-0-	-83	B	-0-	367	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
06	450	N	421	-0-	-29	B	-0-	421	2			N	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
08	465	N	418	-0-	-47	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	120	-0-	-120	B	-0-	120	2			N	-0-					-0-
05	279	N	169	-0-	-110	B	-0-	169	2			N	-0-					-0-
06	120	N	104	-0-	-16	B	-0-	104	2			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
05	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	137	-0-	-43	B	-0-	137	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
05	310	N	241	-0-	-69	B	-0-	241	2			N	-0-					-0-
06	270	N	201	-0-	-69	B	-0-	201	2			N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
08	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
05	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
05	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
06	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-
07	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-
08	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	247	-0-	-23	B	-0-	247	2		N	-0-			-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	151	-0-	-89	B	-0-	151	2		N	-0-			-0-
05	248	N	212	-0-	-36	B	-0-	212	2		N	-0-			-0-
06	210	N	152	-0-	-58	B	-0-	152	2		N	-0-			-0-
07	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
08	217	N	196	-0-	-21	B	-0-	196	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	84	-0-	-66	B	-0-	84	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-			-0-
05	341	N	194	-0-	-147	B	-0-	194	2		N	-0-			-0-
06	240	N	122	-0-	-118	B	-0-	122	2		N	-0-			-0-
07	248	N	219	-0-	-29	B	-0-	219	2		N	-0-			-0-
08	186	N	131	-0-	-55	B	-0-	131	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	22	-0-	-98	B	-0-	22	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	215	-0-	-55	B	-0-	215	2		N	-0-			-0-
05	279	N	250	-0-	-29	B	-0-	250	2		N	-0-			-0-
06	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-
07	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-			-0-
08	248	N	199	-0-	-49	B	-0-	199	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	157	-0-	-143	B	-0-	157	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	249	-0-	-81	B	-0-	249	2		N	-0-			-0-
05	406	N	406	-0-	-0-	B	-0-	406	2		N	-0-			-0-
06	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-
07	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-			-0-
08	403	N	364	-0-	-39	B	-0-	364	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	243	-0-	-87	B	-0-	243	2		N	-0-			-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	274	-0-	-56	B	-0-	274	2		N	-0-			-0-
05	310	N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
06	330	N	236	-0-	-94	B	-0-	236	2		N	-0-			-0-
07	279	N	254	-0-	-25	B	-0-	254	2		N	-0-			-0-
08	310	N	260	-0-	-50	B	-0-	260	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	218	-0-	-22	B	-0-	218	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
06	450	N	361	-0-	-89	B	-0-	361	2			N	-0-					-0-
07	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
08	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	B	-0-	55	2			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	120	N	67	-0-	-53	B	-0-	67	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	93	N	52	-0-	-41	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
05	186	N	122	-0-	-64	B	-0-	122	2			N	-0-					-0-
06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
08	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	64	-0-	-116	B	-0-	64	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
06	150	N	79	-0-	-71	B	-0-	79	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
06	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
08	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

04	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-
05	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
06	390	N	260	-0-	-130 B	-0-	260	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

04	330	N	176	-0-	-154 B	-0-	176	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
06	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	2			N	-0-					-0-
06	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
05	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
06	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	318	-0-	-42 B	-0-	318	2			N	-0-					-0-
05	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
06	360	N	17	-0-	-343 B	-0-	17	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	279	N	129	-0-	-150 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	154	-0-	-146 B	-0-	154	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
05	372	N	240	-0-	-132 B	-0-	240	2			N	-0-					-0-
06	360	N	120	-0-	-240 B	-0-	120	2			N	-0-					-0-
07	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
08	248	N	156	-0-	-92 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
05	217	N	96	-0-	-121 B	-0-	96	2			N	-0-					-0-
06	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
05	403	N	335	-0-	-68 B	-0-	335	2			N	-0-					-0-
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	266	-0-	-94 B	-0-	266	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
05	217	N	149	-0-	-68 B	-0-	149	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-
05	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
06	690	N	533	-0-	-157 B	-0-	533	2			N	-0-					-0-
07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
08	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
06	420	N	379	-0-	-41 B	-0-	379	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
05	682	N	571	-0-	-111 B	-0-	571	2			N	-0-					-0-
06	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
08	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
05	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
06	540	N	412	-0-	-128 B	-0-	412	2			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	484	-0-	-146 B	-0-	484	2			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	2			N	-0-					-0-
06	510	N	260	-0-	-250 B	-0-	260	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	496	N	384	-0-	-112 B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-
05	713	N	653	-0-	-60 B	-0-	653	2			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
08	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	432	-0-	-151 B	-0-	432	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
05	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
06	480	N	405	-0-	-75 B	-0-	405	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
06	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
06	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
06	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
05	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
06	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
06	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
05	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
05	403	N	384	-0-	-19	B	-0-	384	2			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
07	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	347	-0-	-43	B	-0-	347	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	247	-0-	-23	B	-0-	247	2			N	-0-					-0-
05	279	N	234	-0-	-45	B	-0-	234	2			N	-0-					-0-
06	270	N	237	-0-	-33	B	-0-	237	2			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
08	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	174	-0-	-36	B	-0-	174	2			N	-0-					-0-
05	217	N	161	-0-	-56	B	-0-	161	2			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	144	-0-	-66	B	-0-	144	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
05	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
08	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

04	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69 B	-0-	231	2			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
06	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
08	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	555	-0-	-6 B	-0-	555	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	313	-0-	-167 B	-0-	313	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	310	-0-	-50 B	-0-	310	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
05	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
07	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
06	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

04	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

04	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
05	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
06	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
07	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
08	310	N	297	-0-	-13	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	263	-0-	-97	B	-0-	263	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

04	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
06	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
08	434	N	387	-0-	-47	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

04	630	N	438	-0-	-192 B	-0-	438	2			N	-0-					-0-
05	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
06	540	N	422	-0-	-118 B	-0-	422	2			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

04	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-
05	775	N	667	-0-	-108 B	-0-	667	2			N	-0-					-0-
06	619	N	613	-0-	-6 B	-0-	613	2			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	2	1	93	2	N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	54	1	113	2	N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	62	1	112	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	167	N	167	-0-	-0- B	-0-	58	1	109	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	2	1	269	2	N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	46	1	280	2	N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	62	1	271	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	308	N	308	-0-	-0- B	-0-	60	1	248	2	N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
06	210	N	168	-0-	-42 B	-0-	168	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
05	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	330	N	304	-0-	-26	B	-0-	304	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
06	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
08	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
05	527	N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	510	N	457	-0-	-53	B	-0-	457	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
08	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
06	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	376	-0-	-14	B	-0-	376	2			N	-0-					-0-
05	465	N	359	-0-	-106	B	-0-	359	2			N	-0-					-0-
06	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
08	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	450	N	358	-0-	-92	B	-0-	358	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
08	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
05	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	189	-0-	-81 B	-0-	189	2			N	-0-					-0-
05	310	N	110	-0-	-200 B	-0-	110	2			N	-0-					-0-
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
06	270	N	246	-0-	-24	B	-0-	246	2			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	496	N	433	-0-	-63	B	-0-	433	3			N	-0-					-0-
06	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
05	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
06	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
05	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
06	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	269	-0-	-91	B	-0-	269	2			N	-0-					-0-
05	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
06	480	N	417	-0-	-63	B	-0-	417	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	434	N	319	-0-	-115	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	317	-0-	-103	B	-0-	317	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150	N	130	-0-	-20	B	-0-	130	2			N	-0-					-0-
05	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

04	14B2 EXT		20	-0-	20	B	20	20	2			N	-0-					-0-
05	14B2 EXT		21	-0-	21	B	41	21	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	41					N	-0-					-0-
07	14B2 EXT		20	-0-	20	B	61	20	2			N	-0-					-0-
08	14B2 EXT		23	-0-	23	B	84	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 84																		
09	14B2 EXT		34	-0-	34	B	118	34	2			N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	155	-0-	-55	B	-0-	155	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
05	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
06	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	407	-0-	-103	B	-0-	407	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
05	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
06	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
06	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	415	-0-	-95 B	-0-	415	2			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	304	-0-	-56 B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
08	434	N	303	-0-	-131 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	196	-0-	-164 B	-0-	196	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
08	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	289	-0-	-161 B	-0-	289	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	286	-0-	-134 B	-0-	286	2			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	480	N	385	-0-	-95 B	-0-	385	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	596	-0-	-94 B	-0-	596	2			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	612	N	519	-0-	-93 B	-0-	519	2			N	-0-					-0-
07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
08	651	N	645	-0-	-6 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	385	-0-	-65 B	-0-	385	2			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	196	-0-	-74	B	-0-	196	2			N	-0-					-0-
05	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
06	270	N	234	-0-	-36	B	-0-	234	2			N	-0-					-0-
07	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
08	279	N	219	-0-	-60	B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
06	270	N	201	-0-	-69	B	-0-	201	2			N	-0-					-0-
07	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
08	248	N	165	-0-	-83	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	254	-0-	-46	B	-0-	254	2			N	-0-					-0-
05	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
06	300	N	248	-0-	-52	B	-0-	248	2			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
08	310	N	282	-0-	-28	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
06	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
08	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	5	-0-	-205 B	-0-	5	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	155	N	30	-0-	-125 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
*07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
05	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
06	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
08	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
08	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
08	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					-0-
05	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
06	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
08	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
05	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	B	-0-	146	2			N	-0-					-0-
05	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
08	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
06	240	N	220	-0-	-20	B	-0-	220	2			N	-0-					-0-
07	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
08	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	152	-0-	-58	B	-0-	152	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
06	591	N	-0-	-0-	-591 B	-0-					N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
05	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	2			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
08	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	526	-0-	-44 B	-0-	526	2			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

04	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-
05	992	N	943	-0-	-49	B	-0-	943	2			N	-0-					-0-
06	930	N	900	-0-	-30	B	-0-	900	2			N	-0-					-0-
07	930	N	917	-0-	-13	B	-0-	917	2			N	-0-					-0-
08	930	N	929	-0-	-1	B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	822	-0-	-78	B	-0-	822	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

04	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
08	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

04	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
05	248	N	200	-0-	-48	B	-0-	200	2			N	-0-					-0-
06	240	N	174	-0-	-66	B	-0-	174	2			N	-0-					-0-
07	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	116	-0-	-64	B	-0-	116	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

04	360	N	287	-0-	-73	B	-0-	287	2			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
06	360	N	282	-0-	-78	B	-0-	282	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
08	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
08	1116	N	1021	-0-	-95 B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	994	-0-	-86 B	-0-	994	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	696	-0-	-144 B	-0-	696	2			N	-0-					-0-
05	837	N	634	-0-	-203 B	-0-	634	2			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
05	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-
08	341	N	234	-0-	-107 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
07	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					-0-
08	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	360	-0-	-90 B	-0-	360	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					52
05	713	N	711	-0-	-2 B	-0-	711	2			N	-0-	34	7			18
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					18
07	775	N	585	-0-	-190 B	-0-	585	2			N	-0-					18
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
*09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-
08	403	N	309	-0-	-94 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
08	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
06	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
07	1581	N	1513	-0-	-68 B	-0-	1513	2			N	-0-					-0-
08	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1473	-0-	-117 B	-0-	1473	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	2			N	-0-					-0-
08	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

04	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
05	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
06	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
07	744	N	673	-0-	-71	B	-0-	673	2			N	-0-					-0-
08	744	N	704	-0-	-40	B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	712	-0-	-8	B	-0-	712	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

04	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
05	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
06	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
07	496	N	378	-0-	-118	B	-0-	378	2			N	-0-					-0-
08	465	N	391	-0-	-74	B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

04	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
05	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
06	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-
07	930	N	713	-0-	-217	B	-0-	713	2			N	-0-					-0-
08	899	N	766	-0-	-133	B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	807	-0-	-93	B	-0-	807	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

04	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
05	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
06	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
07	527	N	385	-0-	-142	B	-0-	385	2			N	-0-					-0-
08	496	N	467	-0-	-29	B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
05	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
07	403	N	372	-0-	-31	B	-0-	55	1	317	2	N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	119	1	289	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	386	-0-	-34	B	-0-	60	1	326	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
08	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	713	N	571	-0-	-142 B	-0-	65	1	506	2	N	-0-					-0-
08	713	N	620	-0-	-93 B	-0-	237	1	383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	59	1	633	2	N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	454	-0-	-86 B	-0-	454	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	620	N	426	-0-	-194 B	-0-	426	2			N	-0-					-0-
08	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	522	-0-	-48 B	-0-	522	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	597	-0-	-93 B	-0-	597	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					-0-
08	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
08	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
05	589	N	295	-0-	-294 B	-0-	295	2			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	533	-0-	-67 B	-0-	533	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	4	-0-	-596 B	-0-	4	2			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	280	1	303	2	N	-0-					-0-
08	651	N	643	-0-	-8 B	-0-	235	1	408	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	606	-0-	-84 B	-0-	37	1	569	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
05	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	713	N	494	-0-	-219 B	-0-	494	2			N	-0-					-0-
08	651	N	429	-0-	-222 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
08	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	992	N	916	-0-	-76 B	-0-	916	2			N	-0-					-0-
08	992	N	897	-0-	-95 B	-0-	897	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	896	-0-	-64 B	-0-	896	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	439	-0-	-88 B	-0-	439	2			N	-0-					-0-
08	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	460	-0-	-50 B	-0-	460	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	310	N	131	-0-	-179 B	-0-	131	2			N	-0-					-0-
08	310	N	163	-0-	-147 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	172	-0-	-128 B	-0-	172	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					31
05	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					31
06	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					31
07	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					31
08	77	N	77	-0-	-0-	B	-0-	58	2	19	9	N	17					48
09/01 BALANCING DATE STATUS -> -0-																		
*09	186	N	186	-0-	-0-	B	-0-	135	2	51	9	N	46					94

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
06	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
07	465	N	426	-0-	-39	B	-0-	426	2			N	-0-					-0-
08	465	N	423	-0-	-42	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	422	-0-	-58	B	-0-	422	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
05	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
06	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
08	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	429	-0-	-51	B	-0-	429	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
05	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
08	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
08	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	589	N	519	-0-	-70 B	-0-	519	2			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
07	620	N	464	-0-	-156 B	-0-	464	2			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
05	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
06	450	N	319	-0-	-131 B	-0-	319	2			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
06	150	N	87	-0-	-63 B	-0-	87	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
05	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
07	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	805	-0-	-5 B	-0-	805	2			N	-0-					-0-
05	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
07	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	830	-0-	-70 B	-0-	830	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
07	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	177	-0-	-288 B	-0-	177	2			N	-0-					-0-
08	465	N	380	-0-	-85 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
06	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
07	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
05	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
05	465	N	397	-0-	-68	B	-0-	397	2			N	-0-					-0-
06	420	N	386	-0-	-34	B	-0-	386	2			N	-0-					-0-
07	434	N	300	-0-	-134	B	-0-	300	2			N	-0-					-0-
08	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
06	330	N	300	-0-	-30	B	-0-	300	2			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	109	-0-	-41	B	-0-	109	2			N	-0-					-0-
05	155	N	109	-0-	-46	B	-0-	109	2			N	-0-					-0-
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
06	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
06	90	N	21	-0-	-69 B	-0-	21	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
05	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
06	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
07	1240	N	1140	-0-	-100 B	-0-	1140	2			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1179	-0-	-81 B	-0-	1179	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
08	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
05	713	N	679	-0-	-34 B	-0-	679	2			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	713	N	568	-0-	-145 B	-0-	37	1	531	2	N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	270	1	555	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	763	-0-	-77 B	-0-	74	1	689	2	N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1594	-0-	-26 B	-0-	1594	2			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
07	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-					-0-
08	1643	N	1465	-0-	-178 B	-0-	1465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
05	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
05	589	N	505	-0-	-84 B	-0-	505	2			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
08	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
07	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	712	-0-	-68 B	-0-	712	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
05	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	457	-0-	-83 B	-0-	457	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
08	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	651	N	605	-0-	-46 B	-0-	605	2			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
07	651	N	536	-0-	-115 B	-0-	536	2			N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
08	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
07	713	N	654	-0-	-59 B	-0-	654	2			N	-0-					-0-
08	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	696	-0-	-54 B	-0-	696	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
05	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
06	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
08	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	926	-0-	-64 B	-0-	926	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	549	-0-	-201 B	-0-	549	2			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	558	N	358	-0-	-200 B	-0-	358	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	457	-0-	-233 B	-0-	457	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	545	-0-	-25 B	-0-	545	2			N	-0-					-0-
05	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	558	N	523	-0-	-35 B	-0-	523	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	403	N	317	-0-	-86 B	-0-	317	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
08	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1340	-0-	-220 B	-0-	1340	2			N	-0-					-0-
05	1550	N	1349	-0-	-201 B	-0-	1349	2			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1395	N	1252	-0-	-143 B	-0-	1252	2			N	-0-					-0-
08	1364	N	1290	-0-	-74 B	-0-	1290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1269	-0-	-231 B	-0-	1269	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
05	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
07	496	N	402	-0-	-94 B	-0-	402	2			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1285	-0-	-65 B	-0-	1285	2			N	-0-					-0-
05	1333	N	1198	-0-	-135 B	-0-	1198	2			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
07	1333	N	1194	-0-	-139 B	-0-	1194	2			N	-0-					-0-
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1147	-0-	-143 B	-0-	1147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	713	N	621	-0-	-92 B	-0-	621	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
08	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
07	620	N	302	-0-	-318 B	-0-	302	2			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	417	-0-	-243 B	-0-	417	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	403	N	314	-0-	-89 B	-0-	314	2			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
06	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
07	837	N	686	-0-	-151 B	-0-	686	2			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	870	N	782	-0-	-88 B	-0-	782	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
05	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-
06	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
07	992	N	757	-0-	-235 B	-0-	757	2			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	924	-0-	-66 B	-0-	924	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
05	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
07	930	N	841	-0-	-89 B	-0-	841	2			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
07	527	N	434	-0-	-93 B	-0-	434	2			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	518	-0-	-52 B	-0-	518	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
05	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	586	-0-	-74 B	-0-	586	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
05	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*07	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					101
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					101
06	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					101
07	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					101
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					101
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					101

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	671	-0-	-19 B	-0-	671	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
08	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
05	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
05	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
08	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	516	-0-	-84 B	-0-	516	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
05	651	N	522	-0-	-129 B	-0-	522	2			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
07	682	N	411	-0-	-271 B	-0-	411	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	806	N	795	-0-	-11 B	-0-	795	2			N	-0-					-0-
06	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
07	868	N	754	-0-	-114 B	-0-	754	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
08	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	496	N	404	-0-	-92 B	-0-	404	2			N	-0-					-0-
08	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
08	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1092	-0-	-48 B	-0-	1092	2			N	-0-					-0-
05	1147	N	1054	-0-	-93 B	-0-	1054	2			N	-0-					-0-
06	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
07	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
08	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1092	-0-	-228 B	-0-	1092	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
07	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
08	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
05	1116	N	1109	-0-	-7 B	-0-	1109	2			N	-0-					-0-
06	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
07	1209	N	1001	-0-	-208 B	-0-	1001	2			N	-0-					-0-
08	1116	N	1090	-0-	-26 B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	525	-0-	-45 B	-0-	525	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	775	N	729	-0-	-46 B	-0-	729	2			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
07	837	N	698	-0-	-139 B	-0-	698	2			N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
05	1116	N	1023	-0-	-93 B	-0-	1023	2			N	-0-					-0-
06	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
07	1178	N	1113	-0-	-65 B	-0-	1113	2			N	-0-					-0-
08	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1140	-0-	-120 B	-0-	1140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1147	N	1101	-0-	-46 B	-0-	1101	2			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	2			N	-0-					-0-
08	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					93
05	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					93
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					93
07	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					93
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					93

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
05	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	558	N	464	-0-	-94 B	-0-	464	2			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
05	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
08	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	599	-0-	-121 B	-0-	599	2			N	-0-					-0-
05	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
08	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
08	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	649	-0-	-41 B	-0-	649	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
05	651	N	600	-0-	-51 B	-0-	600	2			N	-0-					-0-
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	677	-0-	-73 B	-0-	677	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	527	N	373	-0-	-154 B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	434	-0-	-136 B	-0-	434	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
05	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
06	540	N	372	-0-	-168 B	-0-	372	2			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
05	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
07	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
08	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
08	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
05	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-
06	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
05	527	N	464	-0-	-63	B	-0-	464	2			N	-0-					-0-
06	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
07	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	450	-0-	-60	B	-0-	450	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1389	N	1389	-0-	-0-	B	-0-	1389	2			N	-0-					-0-
05	1271	N	1090	-0-	-181	B	-0-	1090	2			N	-0-					-0-
06	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
07	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1272	-0-	-18	B	-0-	1272	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
05	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
06	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
08	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
05	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
05	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
07	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
08	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	659	-0-	-121 B	-0-	659	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
05	434	N	221	-0-	-213 B	-0-	221	2			N	-0-					-0-
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
07	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
05	1085	N	737	-0-	-348 B	-0-	737	2			N	-0-					-0-
06	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
07	1178	N	1058	-0-	-120 B	-0-	1058	2			N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	594	-0-	-546 B	-0-	594	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					35
05	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					35
06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					35
07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					35
*08	1054	N	960	-0-	-94 B	-0-	960	2			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
*09	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
05	1054	N	901	-0-	-153 B	-0-	901	2			N	-0-					-0-
06	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
08	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-
05	3007	N	2716	-0-	-291 B	-0-	2716	2			N	-0-					-0-
06	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
07	3069	N	2975	-0-	-94 B	-0-	2975	2			N	-0-					-0-
08	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2667	-0-	-273 B	-0-	2667	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
07	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
08	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	895	-0-	-65 B	-0-	895	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-		-0-	B	-0-	1271	2			N	-0-				-0-
05	1228	N	1228	-0-		-0-	B	-0-	1228	2			N	-0-				-0-
06	1285	N	1285	-0-		-0-	B	-0-	1285	2			N	-0-				-0-
07	1359	N	1359	-0-		-0-	B	-0-	1359	2			N	-0-				-0-
08	1258	N	1258	-0-		-0-	B	-0-	1258	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1229	N	1229	-0-		-0-	B	-0-	1229	2			N	-0-				-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-		-0-	B	-0-	481	2			N	-0-				-0-
05	460	N	460	-0-		-0-	B	-0-	460	2			N	-0-				-0-
06	453	N	453	-0-		-0-	B	-0-	453	2			N	-0-				-0-
07	434	N	423	-0-		-11	B	-0-	423	2			N	-0-				-0-
08	533	N	533	-0-		-0-	B	-0-	533	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	507	N	507	-0-		-0-	B	-0-	507	2			N	-0-				-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-		-0-	B	-0-	808	2			N	-0-				-0-
05	744	N	726	-0-		-18	B	-0-	726	2			N	-0-				-0-
06	787	N	787	-0-		-0-	B	-0-	787	2			N	-0-				-0-
07	837	N	817	-0-		-20	B	-0-	817	2			N	-0-				-0-
08	713	N	684	-0-		-29	B	-0-	684	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	731	-0-		-49	B	-0-	731	2			N	-0-				-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
05	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
06	1	N	-0-	-0-		-1	B	-0-					N	-0-				-0-
07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-				-0-
05	42	N	42	-0-		-0-	B	-0-	42	2			N	-0-				-0-
06	37	N	37	-0-		-0-	B	-0-	37	2			N	-0-				-0-
07	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-				-0-
08	31	N	8	-0-		-23	B	-0-	8	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	51	N	51	-0-		-0-	B	-0-	51	2			N	-0-				-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-		-0-	B	-0-	199	2			N	-0-				-0-
05	194	N	194	-0-		-0-	B	-0-	194	2			N	-0-				-0-
06	181	N	181	-0-		-0-	B	-0-	181	2			N	-0-				-0-
07	217	N	175	-0-		-42	B	-0-	175	2			N	-0-				-0-
08	186	N	55	-0-		-131	B	-0-	55	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	213	N	213	-0-		-0-	B	-0-	213	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	186	N	58	-0-	-128 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	248	N	117	-0-	-131 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	434	N	195	-0-	-239 B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	165	-0-	-176 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
08	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	217	N	79	-0-	-138 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	131	-0-	-49 B	-0-	131	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
07	775	N	772	-0-	-3 B	-0-	772	2			N	-0-					-0-
08	806	N	242	-0-	-564 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	279	N	92	-0-	-187 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
08	186	N	72	-0-	-114 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	310	N	94	-0-	-216 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
08	527	N	175	-0-	-352 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
08	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
08	465	N	199	-0-	-266 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
08	341	N	107	-0-	-234 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	341	N	162	-0-	-179 B	-0-	162	2			N	-0-					-0-
06	330	N	142	-0-	-188 B	-0-	142	2			N	-0-					-0-
07	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
08	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
05	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
08	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
08	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	372	N	178	-0-	-194 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
05	279	N	174	-0-	-105 B	-0-	174	2			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
08	868	N	279	-0-	-589 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
05	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
07	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
08	1023	N	955	-0-	-68	B	-0-	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	905	-0-	-115	B	-0-	905	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-
05	62	N	22	-0-	-40	B	-0-	22	2			N	-0-					-0-
06	60	N	16	-0-	-44	B	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
08	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
05	62	N	21	-0-	-41	B	-0-	21	2			N	-0-					-0-
06	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
07	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
08	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	B	-0-	397	3			N	-0-					-0-
05	434	N	289	-0-	-145	B	-0-	289	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-			42	3	N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
06	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	155					N	-0-					-0-
05	155	R	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	352	N	348	-0-	-4 B	-0-	348	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

04	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	558	N	314	-0-	-244 B	-0-	314	3			N	-0-					-0-
08	558	N	1	-0-	-557 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	1	-0-	-509 B	-0-	1	1			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
06	6	N	2	-0-	-4 B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	1			N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
06	120	N	3	-0-	-117 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	210	N	3	-0-	-207 B	-0-	3	1			N	-0-					-0-
07	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
08	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
05	868	N	735	-0-	-133	B	-0-	735	3			N	-0-					-0-
06	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
07	713	N	345	-0-	-368	B	-0-	345	3			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	764	-0-	-46	B	-0-	764	3			N	-0-					-0-
05	744	N	690	-0-	-54	B	-0-	690	3			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
07	775	N	710	-0-	-65	B	-0-	710	3			N	-0-					-0-
08	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	633	N	516	-0-	-117	B	-0-	516	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
06	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
07	775	N	584	-0-	-191	B	-0-	584	3			N	-0-					-0-
08	682	N	669	-0-	-13	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
08	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	1			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	3			Y	-0-					78
05	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					78
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					78
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	93	N	4	-0-	-89 B	-0-	4	1			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	310	N	2	-0-	-308 B	-0-	2	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	183	N	183	-0-	-0- B	-0-	13	1	170	2	N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	13	1	193	2	N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	14	1	193	2	N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	13	1	202	2	N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	13	1	192	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	182	N	182	-0-	-0-	B	-0-	13	1	169	2	N	-0-			-0-
05	310	N	205	-0-	-105	B	-0-	13	1	192	2	N	-0-			-0-
06	270	N	207	-0-	-63	B	-0-	14	1	193	2	N	-0-			-0-
07	214	N	214	-0-	-0-	B	-0-	13	1	201	2	N	-0-			-0-
08	217	N	214	-0-	-3	B	-0-	13	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	213	N	213	-0-	-0-	B	-0-	13	1	200	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	222	N	222	-0-	-0-	B	-0-	16	1	206	2	N	-0-			-0-
05	251	N	251	-0-	-0-	B	-0-	16	1	235	2	N	-0-			-0-
06	252	N	252	-0-	-0-	B	-0-	17	1	235	2	N	-0-			-0-
07	264	N	264	-0-	-0-	B	-0-	16	1	248	2	N	-0-			-0-
08	251	N	251	-0-	-0-	B	-0-	16	1	235	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	249	N	249	-0-	-0-	B	-0-	16	1	233	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	99	N	99	-0-	-0-	B	-0-	7	1	92	2	N	-0-			-0-
05	123	N	123	-0-	-0-	B	-0-	8	1	115	2	N	-0-			-0-
06	114	N	114	-0-	-0-	B	-0-	7	1	107	2	N	-0-			-0-
07	133	N	133	-0-	-0-	B	-0-	8	1	125	2	N	-0-			-0-
08	124	N	122	-0-	-2	B	-0-	8	1	114	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	123	N	123	-0-	-0-	B	-0-	8	1	115	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	237	N	237	-0-	-0-	B	-0-	17	1	220	2	N	-0-			-0-
05	270	N	270	-0-	-0-	B	-0-	17	1	253	2	N	-0-			-0-
06	252	N	252	-0-	-0-	B	-0-	17	1	235	2	N	-0-			-0-
07	278	N	278	-0-	-0-	B	-0-	17	1	261	2	N	-0-			-0-
08	269	N	269	-0-	-0-	B	-0-	17	1	252	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30	N	20	-0-	-10	B	-0-	17	1	253	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	166	N	166	-0-	-0-	B	-0-	12	1	154	2	N	-0-			-0-
05	186	N	186	-0-	-0-	B	-0-	12	1	174	2	N	-0-			-0-
06	183	N	183	-0-	-0-	B	-0-	12	1	171	2	N	-0-			-0-
07	199	N	199	-0-	-0-	B	-0-	12	1	187	2	N	-0-			-0-
08	185	N	185	-0-	-0-	B	-0-	12	1	173	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	186	N	186	-0-	-0-	B	-0-	12	1	174	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	338	N	338	-0-	-0-	B	-0-	24	1	314	2	N	-0-			-0-
05	389	N	389	-0-	-0-	B	-0-	25	1	364	2	N	-0-			-0-
06	367	N	367	-0-	-0-	B	-0-	24	1	343	2	N	-0-			-0-
07	397	N	397	-0-	-0-	B	-0-	24	1	373	2	N	-0-			-0-
08	403	N	396	-0-	-7	B	-0-	25	1	371	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	396	N	396	-0-	-0-	B	-0-	25	1	371	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	241	N	241	-0-	-0- B	-0-	17	1	224	2	N	-0-			-0-
05	275	N	275	-0-	-0- B	-0-	17	1	258	2	N	-0-			-0-
06	275	N	275	-0-	-0- B	-0-	18	1	257	2	N	-0-			-0-
07	288	N	288	-0-	-0- B	-0-	17	1	271	2	N	-0-			-0-
08	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	275	N	275	-0-	-0- B	-0-	17	1	258	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

04	60	N	55	-0-	-5 B	-0-	5	1	50	2	N	-0-			-0-
05	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-			-0-
06	60	N	53	-0-	-7 B	-0-	5	1	48	2	N	-0-			-0-
07	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-
08	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	60	N	45	-0-	-15 B	-0-	5	1	40	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

04	420	N	415	-0-	-5 B	-0-	38	1	377	2	N	-0-			-0-
05	433	N	433	-0-	-0- B	-0-	38	1	395	2	N	-0-			-0-
06	400	N	400	-0-	-0- B	-0-	38	1	362	2	N	-0-			-0-
07	460	N	460	-0-	-0- B	-0-	38	1	422	2	N	-0-			-0-
08	475	N	475	-0-	-0- B	-0-	38	1	437	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	390	N	338	-0-	-52 B	-0-	38	1	300	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

04	90	N	82	-0-	-8 B	-0-	7	1	75	2	N	-0-			-0-
05	93	N	86	-0-	-7 B	-0-	7	1	79	2	N	-0-			-0-
06	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-
07	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-
08	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	90	N	67	-0-	-23 B	-0-	7	1	60	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	227	N	227	-0-	-0- B	-0-	16	1	211	2	N	-0-			-0-
05	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
07	269	N	269	-0-	-0- B	-0-	16	1	253	2	N	-0-			-0-
08	256	N	256	-0-	-0- B	-0-	16	1	240	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	65	-0-	-183 B	-0-	65	3			N	-0-					-0-
06	270	N	178	-0-	-92 B	-0-	178	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9 B	-0-	8	1	103	2	N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	8	1	123	2	N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	8	1	119	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
05	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
08	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	111	-0-	-69	B	-0-	111	3			N	-0-					-0-
05	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	1	-0-	-6	B	-0-	1	1			N	-0-					-0-
05	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
06	5	N	1	-0-	-4	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
05	93	N	53	-0-	-40	B	-0-	53	3			N	-0-					-0-
06	90	N	48	-0-	-42	B	-0-	48	3			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
08	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	30	-0-	-30	B	-0-	30	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
05	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	60	1	388	2	N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	60	1	412	2	N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	445	N	445	-0-	-0- B	-0-	60	1	385	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	34	1	218	2	N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	34	1	232	2	N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
05	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
06	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
07	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
05	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
08	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
08	155	N	122	-0-	-33	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
07	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
08	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-			-0-
05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-			-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-			-0-
07	248	N	172	-0-	-76	B	-0-	172	3			N	-0-			-0-
08	186	N	1	-0-	-185	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-			-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	167	N	167	-0-	-0-	B	-0-	26	1	141	2	N	-0-			-0-
05	160	N	160	-0-	-0-	B	-0-	26	1	134	2	N	-0-			-0-
06	167	N	167	-0-	-0-	B	-0-	26	1	141	2	N	-0-			-0-
07	155	N	129	-0-	-26	B	-0-	129	2			N	-0-			-0-
08	155	N	112	-0-	-43	B	-0-	112	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	164	N	164	-0-	-0-	B	-0-	26	1	138	2	N	-0-			-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-			-0-
05	310	N	113	-0-	-197	B	-0-	113	3			N	-0-			-0-
06	300	N	39	-0-	-261	B	-0-	39	3			N	-0-			-0-
07	310	N	127	-0-	-183	B	-0-	127	3			N	-0-			-0-
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	476	-0-	-4	B	-0-	476	3			N	-0-			-0-
05	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-			-0-
06	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-			-0-
07	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-			-0-
08	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-			-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-			-0-
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-			-0-
07	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-			-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	346	-0-	346 B	346	346	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		346														
09	14B2	EXT	-0-	-0-	-0- B	346					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

04	90	N	5	-0-	-85 B	-0-	5	1			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
*09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0- B	-0-	5	1			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	1			N	-0-					-0-
06	4	N	1	-0-	-3 B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	155	N	2	-0-	-153 B	-0-	2	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
06	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
06	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
07	93	N	35	-0-	-58 B	-0-	35	3			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-
06	540	N	40	-0-	-500 B	-0-	40	3			N	-0-					-0-
07	682	N	102	-0-	-580 B	-0-	102	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	186	N	73	-0-	-113 B	-0-	73	3			N	-0-					-0-
06	240	N	21	-0-	-219 B	-0-	21	3			N	-0-					-0-
07	310	N	63	-0-	-247 B	-0-	63	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	465	N	276	-0-	-189 B	-0-	276	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
05	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
06	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	B	-0-	118	2			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
08	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	2	-0-	-118	B	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	B	-0-	2	1			N	-0-					-0-
06	30	N	2	-0-	-28	B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
05	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
06	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
07	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
08	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	194	-0-	-76 B	-0-	194	3			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	5	1	76	2	N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	4	1	69	2	N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	5	1	85	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					76
05	434	N	4	-0-	-430 B	-0-	4	1			N	-0-					76
06	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					76
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					76
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
*09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
08	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
06	390	N	248	-0-	-142 B	-0-	248	3			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
06	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
06	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
06	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
08	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
06	330	N	244	-0-	-86 B	-0-	244	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
06	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
07	279	N	132	-0-	-147 B	-0-	132	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	605	N	576	-0-	-29 B	-0-	576	3			N	-0-					-0-
07	682	N	457	-0-	-225 B	-0-	457	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
06	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
08	465	N	359	-0-	-106 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
*08	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*08	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*09	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*08	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	605	-0-	-25	-0-	605	2			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	620	N	503	-0-	-117	-0-	503	2			Y	-0-					-0-
08	682	N	412	-0-	-270	-0-	412	2			Y	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	2			Y	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
05	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
*07	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
*08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
*09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*07	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*09	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1757	S	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2054	S	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
06	1911	S	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
*07	75	S	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*08	41	S	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*09	84	S	84	-0-	-0-	-0-	84	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

04	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*07	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*08	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
05	1426	N	1244	-0-	-182	-0-	1244	2			Y	-0-					-0-
06	810	N	472	-0-	-338	-0-	472	2			Y	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

04	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
05	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
06	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*07	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*08	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*09	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

04	14B2 EXT		18	-0-	18	475	18	2			N	-0-					-0-
05	14B2 EXT		46	-0-	46	521	46	2			N	-0-					-0-
06	14B2 EXT		13	-0-	13	534	13	2			N	-0-					-0-
07	14B2 EXT		20	-0-	20	554	20	2			N	-0-					-0-
08	14B2 EXT		42	-0-	42	596	42	2			N	-0-					-0-
09	14B2 EXT		40	-0-	40	636	40	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					14
05	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					14
06	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					14
*07	669	N	669	-0-	-0-	-0-	669	2			Y	-0-	14	7			-0-
08	868	N	575	-0-	-293	-0-	575	2			Y	-0-					-0-
*09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
08	527	N	420	-0-	-107	-0-	420	2			Y	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	391	-0-	-179	-0-	391	2			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			Y	-0-					-0-
07	403	N	224	-0-	-179	-0-	224	2			Y	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					14
05	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					14
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					14
*07	635	N	635	-0-	-0-	-0-	635	2			Y	-0-	14	7			-0-
*08	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*09	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	575	-0-	-145	-0-	575	2			Y	-0-					14
05	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					14
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					14
07	589	N	299	-0-	-290	-0-	299	2			Y	-0-	14	7			-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	630	N	272	-0-	-358	-0-	272	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	43	-0-	-2777	-0-	43	2			Y	-0-					15
05	2914	X	725	-0-	-2189	-0-	724	2	1	9	Y	1					16
06	2820	X	864	-0-	-1956	-0-	864	2			Y	-0-					16
*07	512	X	512	-0-	-0-	-0-	512	2			Y	-0-	16	7			-0-
08	713	X	462	-0-	-251	-0-	462	2			Y	-0-					-0-
*09	939	X	939	-0-	-0-	-0-	939	2			Y	-0-					-0-

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	659	-0-	-1	-0-	659	2			Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	682	N	486	-0-	-196	-0-	486	2			Y	-0-					-0-
08	744	N	500	-0-	-244	-0-	500	2			Y	-0-					-0-
*09	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					Y	-0-					14
05	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					14
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					14
*07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-	14	7			-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			Y	-0-					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
06	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14
05	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					14
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
07	806	N	711	-0-	-95	-0-	711	2			Y	-0-	14	7			-0-
08	930	N	533	-0-	-397	-0-	533	2			Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	860	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	301	-0-	-239	-0-	301	2			Y	-0-					26
05	589	N	304	-0-	-285	-0-	304	2			Y	-0-					26
06	660	N	484	-0-	-176	-0-	484	2			Y	-0-					26
07	310	N	309	-0-	-1	-0-	309	2			Y	-0-	26	7			-0-
08	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-
09	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	X	82	-0-	-0-	-0-	82	1			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	1			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	X	71	-0-	-0-	-0-	51	2	20	9	N	18					32
05	0	X	-0-	-0-	-0-	-0-					N	17	44	1			5
06	25	X	25	-0-	-0-	-0-	11	2	14	9	N	13					18
07	32	X	32	-0-	-0-	-0-	24	2	8	9	N	7					25
08	54	X	54	-0-	-0-	-0-	44	2	10	9	N	9	30	1			4
*09	106	X	106	-0-	-0-	-0-	91	2	15	9	N	14					18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

04	1472 X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

04	390 X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

04	2464 X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
05	2684 X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
06	2703 X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
07	2045 X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
08	2542 X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
*09	2264 X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*09	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
06	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

04	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

04	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

04	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
05	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
08	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

04	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*09	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

04	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*09	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

04	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*09	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

04	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*09	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

04	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
06	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*07	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

04	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

04	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
05	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*09	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*09	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
05	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*09	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					60
05	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					60
06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					60
08	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					60
*09	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					60

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

04	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
05	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
06	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
08	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
05	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
06	1590	N	1062	-0-	-528	-0-	1062	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
07	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
08	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

04	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
*09	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

04	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
05	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
08	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
*09	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

04	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
05	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*09	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
*09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
*09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	900	N	723	-0-	-177	-0-	723	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	744	N	464	-0-	-280	-0-	464	2			N	-0-					-0-
08	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	930	N	750	-0-	-180	-0-	750	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
08	1178	N	594	-0-	-584	-0-	594	2			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

04	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*09	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
05	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
08	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
05	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
06	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
07	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
08	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
06	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
07	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
08	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
08	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
08	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
*09	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
08	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
*09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
06	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*09	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
05	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

04	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

04	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
05	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
06	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
07	2573	X	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
*08	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
*09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

04	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

04	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

04	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	2	-0-	2	2	2	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2019 - PLUGGED 06/14/19

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1747 X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
05	1883 X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	425 X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	1420 X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*09	1266 X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
07	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
08	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
05	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
06	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
07	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
08	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

04	1497 X	1497	-0-	-0-	-0-	1497	3		N	-0-			-0-
05	1521 X	1521	-0-	-0-	-0-	1521	3		N	-0-			-0-
06	1390 X	1390	-0-	-0-	-0-	1390	3		N	-0-			-0-
07	1396 X	1396	-0-	-0-	-0-	1396	3		N	-0-			-0-
08	1509 X	1509	-0-	-0-	-0-	1509	3		N	-0-			-0-
*09	1430 X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

04	1583 X	1583	-0-	-0-	-0-	1583	3		N	-0-			-0-
05	1479 X	1479	-0-	-0-	-0-	1479	3		N	-0-			-0-
06	1768 X	1768	-0-	-0-	-0-	1768	3		N	-0-			-0-
07	546 X	546	-0-	-0-	-0-	546	3		N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	989 X	989	-0-	-0-	-0-	989	3		N	-0-			-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

04	485 X	485	-0-	-0-	-0-	485	3		N	-0-			-0-
05	211 X	211	-0-	-0-	-0-	211	3		N	-0-			-0-
06	448 X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
07	334 X	334	-0-	-0-	-0-	334	3		N	-0-			-0-
08	191 X	191	-0-	-0-	-0-	191	3		N	-0-			-0-
*09	217 X	217	-0-	-0-	-0-	217	3		N	-0-			-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

04	496 X	496	-0-	-0-	-0-	496	3		N	-0-			-0-
05	568 X	568	-0-	-0-	-0-	568	3		N	-0-			-0-
06	555 X	555	-0-	-0-	-0-	555	3		N	-0-			-0-
07	339 X	339	-0-	-0-	-0-	339	3		N	-0-			-0-
08	621 X	621	-0-	-0-	-0-	621	3		N	-0-			-0-
*09	291 X	291	-0-	-0-	-0-	291	3		N	-0-			-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

04	690 X	690	-0-	-0-	-0-	690	3		N	-0-			-0-
05	1060 X	1060	-0-	-0-	-0-	1060	3		N	-0-			-0-
06	1018 X	1018	-0-	-0-	-0-	1018	3		N	-0-			-0-
07	935 X	935	-0-	-0-	-0-	935	3		N	-0-			-0-
08	755 X	755	-0-	-0-	-0-	755	3		N	-0-			-0-
*09	605 X	605	-0-	-0-	-0-	605	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*08	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*09	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

04	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*08	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*09	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

04	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2394	X	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
05	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
*08	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*09	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814 X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	803 X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	769 X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	794 X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
05	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
06	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

04	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

04	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*09	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

04	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
08	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
*09	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	SHUT IN		107	-0-	107	107	107	2			N	-0-					-0-
07	107		-0-	-0-	-107	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

04	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
05	4371	X	841	-0-	-3530	-0-	841	2			N	-0-					-0-
06	4230	X	4130	-0-	-100	-0-	4130	2			N	-0-					-0-
07	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-
08	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
*09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	SHUT IN		54	-0-	54	54	54	2			N	-0-					-0-
07	54		-0-	-0-	-54	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
07	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
08	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
*09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
05	1364	N	262	-0-	-1102	-0-	262	2			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
07	1395	N	804	-0-	-591	-0-	804	2			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	1290	N	729	-0-	-561	-0-	729	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	X	107	-0-	-823	-0-	107	2			N	-0-					-0-
07	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
08	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*09	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
06	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
08	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
05	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
06	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*09	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*09	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
06	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
07	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
05	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
06	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
07	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
08	2766	X	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
*09	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

04	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
07	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

04	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
05	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
08	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
*09	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

04	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
06	7017	X	7017	-0-	-0-	-0-	7017	3			N	-0-					-0-
07	5682	X	5682	-0-	-0-	-0-	5682	3			N	-0-					-0-
*08	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*08	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	477	X	477	-0-	-0-	-0-	477	3		N	-0-			-0-
05	503	X	503	-0-	-0-	-0-	503	3		N	-0-			-0-
06	525	X	525	-0-	-0-	-0-	525	3		N	-0-			-0-
07	549	X	549	-0-	-0-	-0-	549	3		N	-0-			-0-
*08	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
*09	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

04	1588	X	1588	-0-	-0-	-0-	1588	3		N	-0-			-0-
05	1711	X	1711	-0-	-0-	-0-	1711	3		N	-0-			-0-
06	1697	X	1697	-0-	-0-	-0-	1697	3		N	-0-			-0-
07	1735	X	1735	-0-	-0-	-0-	1735	3		N	-0-			-0-
*08	1677	X	1677	-0-	-0-	-0-	1677	3		N	-0-			-0-
*09	1677	X	1677	-0-	-0-	-0-	1677	3		N	-0-			-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

04	372	N	372	-0-	-0-	-0-	372	3		N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	387	3		N	-0-			-0-
06	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
07	399	N	399	-0-	-0-	-0-	399	3		N	-0-			-0-
*08	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
*09	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

04	895	X	895	-0-	-0-	-0-	895	3		N	-0-			-0-
05	900	X	900	-0-	-0-	-0-	900	3		N	-0-			-0-
06	901	X	901	-0-	-0-	-0-	901	3		N	-0-			-0-
07	931	X	931	-0-	-0-	-0-	931	3		N	-0-			-0-
*08	876	X	876	-0-	-0-	-0-	876	3		N	-0-			-0-
*09	876	X	876	-0-	-0-	-0-	876	3		N	-0-			-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

04	303	X	303	-0-	-0-	-0-	303	3		N	-0-			-0-
05	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-
06	354	X	354	-0-	-0-	-0-	354	3		N	-0-			-0-
07	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*08	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
*09	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

04	495	X	495	-0-	-0-	-0-	495	3		N	-0-			-0-
05	508	X	508	-0-	-0-	-0-	508	3		N	-0-			-0-
06	493	X	493	-0-	-0-	-0-	493	3		N	-0-			-0-
07	455	X	455	-0-	-0-	-0-	455	3		N	-0-			-0-
*08	532	X	532	-0-	-0-	-0-	532	3		N	-0-			-0-
*09	532	X	532	-0-	-0-	-0-	532	3		N	-0-			-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

04	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
05	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
06	340	X	340	-0-	-0-	-0-	340	3		N	-0-			-0-
07	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
*08	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-
*09	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*08	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

04	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
05	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
07	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
08	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
08	775	N	619	-0-	-156	-0-	619	2			N	-0-					-0-
*09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	527	N	18	-0-	-509	-0-	18	2			N	-0-					-0-
06	510	N	332	-0-	-178	-0-	332	2			N	-0-					-0-
07	527	N	46	-0-	-481	-0-	46	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-
07	341	N	15	-0-	-326	-0-	15	2			N	-0-					-0-
08	341	N	10	-0-	-331	-0-	10	2			N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

04	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*09	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*09	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
07	837	N	645	-0-	-192	-0-	645	2			N	-0-					-0-
08	775	N	531	-0-	-244	-0-	531	2			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*09	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	X	196	-0-	-424	-0-	196	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	420	N	133	-0-	-287	-0-	133	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	348	-0-	-372	-0-	348	2			N	-0-					-0-
05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
06	1080	N	28	-0-	-1052	-0-	28	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*09	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	930	N	240	-0-	-690	-0-	240	2			N	-0-					-0-
08	682	N	150	-0-	-532	-0-	150	2			N	-0-					-0-
09	600	N	205	-0-	-395	-0-	205	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
08	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
*09	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

04	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
06	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

04	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
05	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*09	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
05	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
05	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

04	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

04	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*09	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	139	-0-	-101	-0-	139	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
06	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
07	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
08	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*09	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

04	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

04	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
08	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

04	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
05	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
06	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

04	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-
05	1133	X	1076	-0-	-57	-0-	1076	3			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	930	N	802	-0-	-128	-0-	802	3			N	-0-					-0-
09	870	N	761	-0-	-109	-0-	761	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*09	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	66	X	66	-0-	-0-	-0-	66	3		N	-0-			-0-
05	99	X	99	-0-	-0-	-0-	99	3		N	-0-			-0-
06	66	X	66	-0-	-0-	-0-	66	3		N	-0-			-0-
07	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
*08	89	X	89	-0-	-0-	-0-	89	3		N	-0-			-0-
*09	88	X	88	-0-	-0-	-0-	88	3		N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	117	X	117	-0-	-0-	-0-	117	3		N	-0-			-0-
05	174	X	174	-0-	-0-	-0-	174	3		N	-0-			-0-
06	117	X	117	-0-	-0-	-0-	117	3		N	-0-			-0-
07	139	X	139	-0-	-0-	-0-	139	3		N	-0-			-0-
*08	157	X	157	-0-	-0-	-0-	157	3		N	-0-			-0-
*09	155	X	155	-0-	-0-	-0-	155	3		N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	66	X	66	-0-	-0-	-0-	66	3		N	-0-			-0-
05	108	X	108	-0-	-0-	-0-	108	3		N	-0-			-0-
06	39	X	39	-0-	-0-	-0-	39	3		N	-0-			-0-
07	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
*08	5	X	5	-0-	-0-	-0-	5	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

04	122	X	122	-0-	-0-	-0-	122	3		N	-0-			-0-
05	201	X	201	-0-	-0-	-0-	201	3		N	-0-			-0-
06	73	X	73	-0-	-0-	-0-	73	3		N	-0-			-0-
07	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
*08	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

04	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

04	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*08	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

04	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	496	N	375	-0-	-121	-0-	375	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
07	992	N	753	-0-	-239	-0-	753	2			N	-0-					-0-
08	961	N	645	-0-	-316	-0-	645	2			N	-0-					-0-
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	492	X	492	-0-	-0-	-0-	492	2		N	-0-			-0-
05	724	X	724	-0-	-0-	-0-	724	2		N	-0-			-0-
06	810	X	810	-0-	-0-	-0-	810	2		N	-0-			-0-
07	330	X	330	-0-	-0-	-0-	330	2		N	-0-			-0-
08	37	X	37	-0-	-0-	-0-	37	2		N	-0-			-0-
*09	613	X	613	-0-	-0-	-0-	613	2		N	-0-			-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	338	X	338	-0-	-0-	-0-	338	2		N	-0-			-0-
05	404	X	404	-0-	-0-	-0-	404	2		N	-0-			-0-
06	354	X	354	-0-	-0-	-0-	354	2		N	-0-			-0-
07	282	X	282	-0-	-0-	-0-	282	2		N	-0-			-0-
08	240	X	240	-0-	-0-	-0-	240	2		N	-0-			-0-
*09	305	X	305	-0-	-0-	-0-	305	2		N	-0-			-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	817	X	817	-0-	-0-	-0-	817	2		N	-0-			-0-
05	916	X	916	-0-	-0-	-0-	916	2		N	-0-			-0-
06	757	X	757	-0-	-0-	-0-	757	2		N	-0-			-0-
07	742	X	742	-0-	-0-	-0-	742	2		N	-0-			-0-
08	588	X	588	-0-	-0-	-0-	588	2		N	-0-			-0-
*09	807	X	807	-0-	-0-	-0-	807	2		N	-0-			-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	231	X	231	-0-	-0-	-0-	231	2		N	-0-			-0-
05	341	X	341	-0-	-0-	-0-	341	2		N	-0-			-0-
06	382	X	382	-0-	-0-	-0-	382	2		N	-0-			-0-
07	155	X	155	-0-	-0-	-0-	155	2		N	-0-			-0-
08	17	X	17	-0-	-0-	-0-	17	2		N	-0-			-0-
*09	289	X	289	-0-	-0-	-0-	289	2		N	-0-			-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	834	X	834	-0-	-0-	-0-	834	2		N	-0-			-0-
05	934	X	934	-0-	-0-	-0-	934	2		N	-0-			-0-
06	772	X	772	-0-	-0-	-0-	772	2		N	-0-			-0-
07	756	X	756	-0-	-0-	-0-	756	2		N	-0-			-0-
08	600	X	600	-0-	-0-	-0-	600	2		N	-0-			-0-
*09	822	X	822	-0-	-0-	-0-	822	2		N	-0-			-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	295	X	295	-0-	-0-	-0-	295	2		N	-0-			-0-
05	525	X	525	-0-	-0-	-0-	525	2		N	-0-			-0-
06	444	X	444	-0-	-0-	-0-	444	2		N	-0-			-0-
07	240	X	240	-0-	-0-	-0-	240	2		N	-0-			-0-
08	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-
*09	301	X	301	-0-	-0-	-0-	301	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
05	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
06	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*09	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*09	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	450	N	102	-0-	-348	-0-	102	3			N	-0-					-0-
07	434	N	200	-0-	-234	-0-	200	3			N	-0-					-0-
08	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
05	3721	X	3721	-0-	-0-	-0-	3721	3			N	-0-					-0-
06	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
07	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
*09	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

04	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
05	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
06	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
07	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
08	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
05	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*09	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
06	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
07	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
07	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*09	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
07	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

04	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*09	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
05	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
06	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
07	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

04	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
05	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
07	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
08	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*09	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*09	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

04	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
05	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
06	4301	X	4301	-0-	-0-	-0-	4301	3			N	-0-					-0-
07	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
08	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
*09	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
*09	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRITAIN, E. C.				WELL #: 4	RRCID -> 023986						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
*09	1989	X	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
	BRITAIN, E. C.				WELL #: 5	RRCID -> 023987						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	BROWN G				WELL #: G 2	RRCID -> 024028						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
04	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
	BROWN G				WELL #: G 3	RRCID -> 024029						COMPL. DATE 02/16/1972			TOTAL DEPTH N/A		PERF. N/A
04	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
05	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
06	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
*09	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
	JACKSON				WELL #: 1	RRCID -> 024283						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
04	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
	BARNARD				WELL #: 2	RRCID -> 024318						COMPL. DATE 09/29/1934			TOTAL DEPTH 2685		PERF. N/A
04	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
07	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
08	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*09	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*09	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
06	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
06	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
05	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
06	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
07	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
08	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*09	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
05	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
06	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
07	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
08	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*09	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
05	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*09	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

04	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

04	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

04	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
05	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
08	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
*09	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
05	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
06	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
07	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*09	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
05	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
06	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*09	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*09	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*09	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*09	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
06	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
07	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
08	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
*09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
06	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*09	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
05	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
06	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
07	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
*09	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

04	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
05	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
*09	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

04	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

04	510	N	206	-0-	-304	-0-	206	3			Y	-0-					-0-
05	310	N	195	-0-	-115	-0-	195	3			Y	-0-					-0-
06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*09	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*09	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
05	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*09	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2533	X	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
05	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
06	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
08	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
*09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
05	2399	X	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
06	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
07	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*09	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
05	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
06	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
08	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
*09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1050	X	321	-0-	-729	-0-	321	3			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	1680	X	96	-0-	-1584	-0-	96	3			N	-0-					-0-
07	1736	X	401	-0-	-1335	-0-	401	3			N	-0-					-0-
08	1736	X	753	-0-	-983	-0-	753	3			N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

04	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
05	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
06	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
08	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
*09	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*09	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
08	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*09	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
05	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	1879	X	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
08	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
*09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
05	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
*09	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
*09	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
05	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
08	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*09	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*09	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*09	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
05	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
*09	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
08	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*09	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
05	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
08	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*09	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*09	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
08	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*09	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

04	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
05	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
06	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
07	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
08	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
*09	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
08	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*09	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2670	N	1799	-0-	-871	-0-	1799	3			N	-0-					-0-
05	1860	N	1251	-0-	-609	-0-	1251	3			N	-0-					-0-
06	2850	N	9	-0-	-2841	-0-	9	3			N	-0-					-0-
07	1860	N	1542	-0-	-318	-0-	1542	3			N	-0-					-0-
08	3044	N	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
*09	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	642	X	642	-0-	-0-	-0-	642	3		N	-0-			-0-
05	470	X	470	-0-	-0-	-0-	470	3		N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	74	X	74	-0-	-0-	-0-	74	3		N	-0-			-0-
08	1155	X	1155	-0-	-0-	-0-	1155	3		N	-0-			-0-
*09	805	X	805	-0-	-0-	-0-	805	3		N	-0-			-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1644	X	1644	-0-	-0-	-0-	1644	3		N	-0-			-0-
05	1871	X	1871	-0-	-0-	-0-	1871	3		N	-0-			-0-
06	1791	X	1791	-0-	-0-	-0-	1791	3		N	-0-			-0-
07	1910	X	1910	-0-	-0-	-0-	1910	3		N	-0-			-0-
08	1929	X	1929	-0-	-0-	-0-	1929	3		N	-0-			-0-
*09	1150	X	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-
05	553	X	553	-0-	-0-	-0-	553	3		N	-0-			-0-
06	1173	X	1173	-0-	-0-	-0-	1173	3		N	-0-			-0-
07	1188	X	1188	-0-	-0-	-0-	1188	3		N	-0-			-0-
08	2510	X	2510	-0-	-0-	-0-	2510	3		N	-0-			-0-
*09	2644	X	2644	-0-	-0-	-0-	2644	3		N	-0-			-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

04	603	X	603	-0-	-0-	-0-	603	3		N	-0-			-0-
05	483	X	483	-0-	-0-	-0-	483	3		N	-0-			-0-
06	322	X	322	-0-	-0-	-0-	322	3		N	-0-			-0-
07	554	X	554	-0-	-0-	-0-	554	3		N	-0-			-0-
08	1251	X	1251	-0-	-0-	-0-	1251	3		N	-0-			-0-
*09	999	X	999	-0-	-0-	-0-	999	3		N	-0-			-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
05	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
*09	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
05	3147	X	3147	-0-	-0-	-0-	3147	3			N	-0-					-0-
06	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
*09	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
05	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
06	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					-0-
*09	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
06	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
07	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
08	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*09	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

04	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
05	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
06	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
08	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*09	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*09	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

04	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
08	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
*09	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
05	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
06	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
08	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
*09	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
05	4107	X	4107	-0-	-0-	-0-	4107	3			N	-0-					-0-
06	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
07	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
08	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
*09	6201	X	6201	-0-	-0-	-0-	6201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
05	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

04	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
05	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
06	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
07	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

04	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
07	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
08	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*09	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

04	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*09	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
08	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

04	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
05	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
06	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*09	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	896	X	896	-0-	-0-	-0-	896	3		N	-0-			-0-
05	1970	X	1970	-0-	-0-	-0-	1970	3		N	-0-			-0-
06	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
07	632	X	632	-0-	-0-	-0-	632	3		N	-0-			-0-
08	2272	X	2272	-0-	-0-	-0-	2272	3		N	-0-			-0-
*09	2686	X	2686	-0-	-0-	-0-	2686	3		N	-0-			-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

04	420	N	251	-0-	-169	-0-	251	3		N	-0-			-0-
05	370	N	370	-0-	-0-	-0-	370	3		N	-0-			-0-
06	300	N	71	-0-	-229	-0-	71	3		N	-0-			-0-
07	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	481	3		N	-0-			-0-
*09	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

04	3143	X	3143	-0-	-0-	-0-	3143	3		N	-0-			-0-
05	3211	X	3211	-0-	-0-	-0-	3211	3		N	-0-			-0-
06	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-
07	1105	X	1105	-0-	-0-	-0-	1105	3		N	-0-			-0-
08	5052	X	5052	-0-	-0-	-0-	5052	3		N	-0-			-0-
*09	6373	X	6373	-0-	-0-	-0-	6373	3		N	-0-			-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1078	X	1078	-0-	-0-	-0-	1078	3		N	-0-			-0-
05	1722	X	1722	-0-	-0-	-0-	1722	3		N	-0-			-0-
06	1138	X	1138	-0-	-0-	-0-	1138	3		N	-0-			-0-
07	1308	X	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
08	1933	X	1933	-0-	-0-	-0-	1933	3		N	-0-			-0-
*09	1432	X	1432	-0-	-0-	-0-	1432	3		N	-0-			-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1087	X	1087	-0-	-0-	-0-	1087	3		N	-0-			-0-
05	2477	X	2477	-0-	-0-	-0-	2477	3		N	-0-			-0-
06	2442	X	2442	-0-	-0-	-0-	2442	3		N	-0-			-0-
07	1969	X	1969	-0-	-0-	-0-	1969	3		N	-0-			-0-
08	2300	X	2300	-0-	-0-	-0-	2300	3		N	-0-			-0-
*09	2480	X	2480	-0-	-0-	-0-	2480	3		N	-0-			-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

04	775	X	775	-0-	-0-	-0-	775	3		N	-0-			-0-
05	951	X	951	-0-	-0-	-0-	951	3		N	-0-			-0-
06	710	X	710	-0-	-0-	-0-	710	3		N	-0-			-0-
07	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
08	1052	X	1052	-0-	-0-	-0-	1052	3		N	-0-			-0-
*09	1025	X	1025	-0-	-0-	-0-	1025	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

04	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

04	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

04	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
05	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
06	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	4124	X	4124	-0-	-0-	-0-	4124	3			N	-0-					-0-
08	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
*09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

04	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
05	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
07	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
08	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
*09	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

04	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

04	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
07	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
08	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*09	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

04	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	1820	X	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
06	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
07	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
05	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
06	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
07	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
08	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
*09	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

04	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
06	4718	X	4718	-0-	-0-	-0-	4718	3			N	-0-					-0-
07	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
08	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
*09	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

04	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*09	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

04	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

04	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

04	1708	X	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
*09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

04	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
05	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*09	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
06	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
*09	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
05	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
08	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
*09	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
05	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
06	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
08	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
*09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
06	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

04	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*09	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

04	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

04	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
05	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
06	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
07	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

04	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
08	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
*09	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*09	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*09	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
*09	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3796	X	3796	-0-	-0-	-0-	3796	3			N	-0-					-0-
05	6663	X	6663	-0-	-0-	-0-	6663	3			N	-0-					-0-
06	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
07	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
08	5586	X	5586	-0-	-0-	-0-	5586	3			N	-0-					-0-
*09	6391	X	6391	-0-	-0-	-0-	6391	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
06	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
07	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
08	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
07	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
08	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*09	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
05	4811	X	4811	-0-	-0-	-0-	4811	3			N	-0-					-0-
06	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
07	4922	X	4922	-0-	-0-	-0-	4922	3			N	-0-					-0-
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
*09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
05	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
06	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
07	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*09	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
05	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
08	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
*09	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
05	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
06	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
07	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*09	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
05	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
06	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
07	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-
08	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
*09	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
05	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
08	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
*09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
08	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
06	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

04	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
*09	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

04	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
05	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
06	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
07	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
08	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
*09	2750	X	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

04	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
05	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
06	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	2280	X	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
08	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*09	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*09	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*09	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
05	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
06	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
07	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
*09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
05	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
06	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
07	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
08	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
*09	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
08	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*09	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	2379	X	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
06	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
*09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

04	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4351	X	4351	-0-	-0-	-0-	4351	3			N	-0-					-0-
05	4410	X	4410	-0-	-0-	-0-	4410	3			N	-0-					-0-
06	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
07	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
08	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
*09	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
05	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
06	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
07	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
08	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*09	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
05	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
08	5415	X	5415	-0-	-0-	-0-	5415	3			N	-0-					-0-
*09	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

04	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
05	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
06	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
07	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
08	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*09	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

04	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
*09	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

04	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
06	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*09	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

04	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
05	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
06	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
08	8007	X	8007	-0-	-0-	-0-	8007	3			N	-0-					-0-
*09	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*09	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*09	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*09	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3826	-0-	-194	-0-	3826	3			N	-0-					-0-
05	3867	X	3867	-0-	-0-	-0-	3867	3			N	-0-					-0-
06	7258	X	7258	-0-	-0-	-0-	7258	3			N	-0-					-0-
07	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
08	3968	X	3375	-0-	-593	-0-	3375	3			N	-0-					-0-
09	6000	X	3715	-0-	-2285	-0-	3715	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

04	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

04	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

04	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

04	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

04	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

04	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
06	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*09	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

04	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

04	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

04	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

04	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
*09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

04	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
06	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*09	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
08	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
*09	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*09	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
05	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
08	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*09	2461	X	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
05	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*09	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
05	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
06	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
*09	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
05	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
*09	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
05	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
06	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
08	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
*09	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
05	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
06	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*09	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
*09	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
05	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
08	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-
05	4396	X	4396	-0-	-0-	-0-	4396	3			N	-0-					-0-
06	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					-0-
07	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
*09	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
05	3747	X	3747	-0-	-0-	-0-	3747	3			N	-0-					-0-
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
07	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
08	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-
*09	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
05	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
*09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
05	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
06	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
07	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
08	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*09	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
*09	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
05	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
07	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
08	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
*09	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					-0-
05	6888	X	6888	-0-	-0-	-0-	6888	3			N	-0-					-0-
06	7129	X	7129	-0-	-0-	-0-	7129	3			N	-0-					-0-
07	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-
08	6882	X	6867	-0-	-15	-0-	6867	3			N	-0-					-0-
09	7140	X	3477	-0-	-3663	-0-	3477	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*09	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
05	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
06	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
07	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
08	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
*09	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
05	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
06	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
*09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3624	X	3624	-0-	-0-	-0-	3624	3			N	-0-					-0-
05	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
06	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
07	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
08	7906	X	7906	-0-	-0-	-0-	7906	3			N	-0-					-0-
*09	7113	X	7113	-0-	-0-	-0-	7113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3598	-0-	-182	-0-	3598	3			N	-0-					-0-
05	3906	X	1949	-0-	-1957	-0-	1949	3			N	-0-					-0-
06	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
08	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
*09	3746	X	3746	-0-	-0-	-0-	3746	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
05	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
07	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
*09	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
05	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
06	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
07	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
08	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
*09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
05	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
06	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
07	5316	X	5316	-0-	-0-	-0-	5316	3			N	-0-					-0-
08	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
*09	5138	X	5138	-0-	-0-	-0-	5138	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
08	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
*09	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
05	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
06	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
07	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
08	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*09	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
*09	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
05	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
06	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
*09	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-
05	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
07	4411	X	4411	-0-	-0-	-0-	4411	3			N	-0-					-0-
08	4160	X	4160	-0-	-0-	-0-	4160	3			N	-0-					-0-
*09	3991	X	3991	-0-	-0-	-0-	3991	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
05	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
07	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
*09	2616	X	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
05	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
06	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
07	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
08	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
*09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
*09	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

04	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

04	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
05	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
06	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
07	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
08	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
*09	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

04	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
05	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-
06	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
07	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
*09	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

04	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					-0-
05	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
06	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
*09	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

04	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
05	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
06	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
08	4125	X	4125	-0-	-0-	-0-	4125	3			N	-0-					-0-
*09	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
05	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
*09	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
05	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					-0-
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	5021	X	5021	-0-	-0-	-0-	5021	3			N	-0-					-0-
*09	5681	X	5681	-0-	-0-	-0-	5681	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
05	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
06	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
*09	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1851	X	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
08	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*09	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7095	X	7095	-0-	-0-	-0-	7095	3			N	-0-					-0-
05	6876	X	6876	-0-	-0-	-0-	6876	3			N	-0-					-0-
06	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
08	9611	X	9611	-0-	-0-	-0-	9611	3			N	-0-					-0-
*09	10874	X	10874	-0-	-0-	-0-	10874	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
*09	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					-0-
05	7506	X	7506	-0-	-0-	-0-	7506	3			N	-0-					-0-
06	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
08	6791	X	6791	-0-	-0-	-0-	6791	3			N	-0-					-0-
*09	7352	X	7352	-0-	-0-	-0-	7352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
05	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
*09	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
05	5267	X	5267	-0-	-0-	-0-	5267	3			N	-0-					-0-
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
*09	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
05	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
08	2937	X	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-
*09	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
05	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
*09	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
07	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
08	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
*09	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
05	4505	X	4505	-0-	-0-	-0-	4505	3			N	-0-					-0-
06	5101	X	5101	-0-	-0-	-0-	5101	3			N	-0-					-0-
07	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					-0-
08	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-
*09	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*09	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
05	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
06	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	5037	X	5037	-0-	-0-	-0-	5037	3			N	-0-					-0-
*09	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5288	X	5288	-0-	-0-	-0-	5288	3			N	-0-					-0-
05	5321	X	5321	-0-	-0-	-0-	5321	3			N	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	5235	3			N	-0-					-0-
07	5394	X	4919	-0-	-475	-0-	4919	3			N	-0-					-0-
08	5394	X	4165	-0-	-1229	-0-	4165	3			N	-0-					-0-
09	5220	X	5139	-0-	-81	-0-	5139	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4529	X	4529	-0-	-0-	-0-	4529	3			N	-0-					-0-
05	6322	X	6322	-0-	-0-	-0-	6322	3			N	-0-					-0-
06	5636	X	5636	-0-	-0-	-0-	5636	3			N	-0-					-0-
07	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					-0-
08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-
*09	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-					-0-
06	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
07	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
08	4430	X	4430	-0-	-0-	-0-	4430	3			N	-0-					-0-
*09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
05	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
06	2804	X	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
07	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
08	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					-0-
*09	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					-0-
05	7380	X	7380	-0-	-0-	-0-	7380	3			N	-0-					-0-
06	7836	X	7836	-0-	-0-	-0-	7836	3			N	-0-					-0-
07	8068	X	8068	-0-	-0-	-0-	8068	3			N	-0-					-0-
08	7403	X	7403	-0-	-0-	-0-	7403	3			N	-0-					-0-
*09	6774	X	6774	-0-	-0-	-0-	6774	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4432	X	4432	-0-	-0-	-0-	4432	3			N	-0-					-0-
05	4661	X	4661	-0-	-0-	-0-	4661	3			N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-
07	4771	X	4771	-0-	-0-	-0-	4771	3			N	-0-					-0-
08	4290	X	4290	-0-	-0-	-0-	4290	3			N	-0-					-0-
*09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
05	5315	X	5315	-0-	-0-	-0-	5315	3			N	-0-					-0-
06	5584	X	5584	-0-	-0-	-0-	5584	3			N	-0-					-0-
07	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
08	4967	X	4967	-0-	-0-	-0-	4967	3			N	-0-					-0-
*09	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
05	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
06	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
08	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*09	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
05	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	8040	X	8040	-0-	-0-	-0-	8040	3			N	-0-					-0-
*09	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-
05	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
06	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
07	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
*09	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
05	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
07	2432	X	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
08	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
*09	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7192	X	7192	-0-	-0-	-0-	7192	3			N	-0-					-0-
05	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
06	8384	X	8384	-0-	-0-	-0-	8384	3			N	-0-					-0-
07	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
08	9815	X	9815	-0-	-0-	-0-	9815	3			N	-0-					-0-
*09	11049	X	11049	-0-	-0-	-0-	11049	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	1829	N	350	-0-	-1479	-0-	350	3			N	-0-					-0-
08	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
*09	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4235	X	4235	-0-	-0-	-0-	4235	3			N	-0-					-0-
05	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
06	3937	X	3937	-0-	-0-	-0-	3937	3			N	-0-					-0-
07	4492	X	4492	-0-	-0-	-0-	4492	3			N	-0-					-0-
08	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					-0-
*09	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5825	X	5825	-0-	-0-	-0-	5825	3			N	-0-					-0-
05	5449	X	5449	-0-	-0-	-0-	5449	3			N	-0-					-0-
06	5765	X	5765	-0-	-0-	-0-	5765	3			N	-0-					-0-
07	5268	X	5268	-0-	-0-	-0-	5268	3			N	-0-					-0-
08	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-
*09	6142	X	6142	-0-	-0-	-0-	6142	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
05	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
06	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
07	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
08	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
*09	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
06	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
07	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
08	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-
*09	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
05	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
06	1961	X	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
07	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
08	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
*09	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-					-0-
05	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
06	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
07	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
*09	6048	X	6048	-0-	-0-	-0-	6048	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
05	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
08	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
*09	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
05	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
*09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
*09	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

04	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*09	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

04	5550	X	5550	-0-	-0-	-0-	5550	3			N	-0-					-0-
05	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
07	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
08	8295	X	8295	-0-	-0-	-0-	8295	3			N	-0-					-0-
*09	10659	X	10659	-0-	-0-	-0-	10659	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

04	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

04	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
05	2511	X	590	-0-	-1921	-0-	590	3			N	-0-					-0-
06	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
07	2604	X	496	-0-	-2108	-0-	496	3			N	-0-					-0-
08	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
*09	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

04	1560	N	1120	-0-	-440	-0-	1120	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
07	1147	N	87	-0-	-1060	-0-	87	3			N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
*09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

04	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	1922	N	917	-0-	-1005	-0-	917	3			N	-0-					-0-
08	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
*09	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

04	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
05	2945	X	1013	-0-	-1932	-0-	1013	3			N	-0-					-0-
06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	3162	X	1537	-0-	-1625	-0-	1537	3			N	-0-					-0-
08	3162	X	2787	-0-	-375	-0-	2787	3			N	-0-					-0-
09	3060	X	3024	-0-	-36	-0-	3024	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

04	930	N	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
08	992	N	77	-0-	-915	-0-	77	3			N	-0-					-0-
09	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
05	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
07	2542	X	1195	-0-	-1347	-0-	1195	3			N	-0-					-0-
08	4856	X	4856	-0-	-0-	-0-	4856	3			N	-0-					-0-
*09	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	2387	N	1061	-0-	-1326	-0-	1061	3			N	-0-					-0-
08	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
*09	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*09	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1418	-0-	-1252	-0-	1418	3			N	-0-					-0-
05	2759	X	482	-0-	-2277	-0-	482	3			N	-0-					-0-
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
07	1457	X	708	-0-	-749	-0-	708	3			N	-0-					-0-
08	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					-0-
*09	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-
08	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
*09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1351	-0-	-239	-0-	1351	3			N	-0-					-0-
05	1550	X	1312	-0-	-238	-0-	1312	3			N	-0-					-0-
06	1500	X	1116	-0-	-384	-0-	1116	3			N	-0-					-0-
07	1550	X	1235	-0-	-315	-0-	1235	3			N	-0-					-0-
08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*09	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					-0-
05	3162	X	2775	-0-	-387	-0-	2775	3			N	-0-					-0-
06	3060	X	2730	-0-	-330	-0-	2730	3			N	-0-					-0-
07	3162	X	3100	-0-	-62	-0-	3100	3			N	-0-					-0-
08	3069	X	3026	-0-	-43	-0-	3026	3			N	-0-					-0-
09	2940	X	2801	-0-	-139	-0-	2801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1967	-0-	-703	-0-	1967	3			N	-0-					-0-
05	2542	X	1856	-0-	-686	-0-	1856	3			N	-0-					-0-
06	2460	X	675	-0-	-1785	-0-	675	3			N	-0-					-0-
07	2542	X	2468	-0-	-74	-0-	2468	3			N	-0-					-0-
08	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
*09	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
05	4092	X	3798	-0-	-294	-0-	3798	3			N	-0-					-0-
06	3960	X	3171	-0-	-789	-0-	3171	3			N	-0-					-0-
07	4092	X	3568	-0-	-524	-0-	3568	3			N	-0-					-0-
08	3813	X	3356	-0-	-457	-0-	3356	3			N	-0-					-0-
09	3690	X	2823	-0-	-867	-0-	2823	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2733	-0-	-147	-0-	2733	3			N	-0-					-0-
05	2821	X	2650	-0-	-171	-0-	2650	3			N	-0-					-0-
06	2760	X	2714	-0-	-46	-0-	2714	3			N	-0-					-0-
07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
08	2852	X	2454	-0-	-398	-0-	2454	3			N	-0-					-0-
09	2730	X	1877	-0-	-853	-0-	1877	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
08	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	1			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
*08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	16	-0-	16	149	16	3			N	-0-					-0-
05	14B2 EXT	20	-0-	20	169	20	3			N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	169					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	169					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	169					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	169					N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	341	N	77	-0-	-264	-0-	77	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

04	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

04	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

04	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

04	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*09	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	868	X	868	-0-	-0-	-0-	868	3		N	-0-			-0-
05	1141	X	1141	-0-	-0-	-0-	1141	3		N	-0-			-0-
06	1192	X	1192	-0-	-0-	-0-	1192	3		N	-0-			-0-
07	1205	X	1205	-0-	-0-	-0-	1205	3		N	-0-			-0-
08	1098	X	1098	-0-	-0-	-0-	1098	3		N	-0-			-0-
*09	894	X	894	-0-	-0-	-0-	894	3		N	-0-			-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	209	X	209	-0-	-0-	-0-	209	3		N	-0-			-0-
08	163	X	163	-0-	-0-	-0-	163	3		N	-0-			-0-
*09	244	X	244	-0-	-0-	-0-	244	3		N	-0-			-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

04	1182	X	1182	-0-	-0-	-0-	1182	3		N	-0-			-0-
05	1163	X	1163	-0-	-0-	-0-	1163	3		N	-0-			-0-
06	1064	X	1064	-0-	-0-	-0-	1064	3		N	-0-			-0-
07	1118	X	1118	-0-	-0-	-0-	1118	3		N	-0-			-0-
08	1166	X	1166	-0-	-0-	-0-	1166	3		N	-0-			-0-
*09	1125	X	1125	-0-	-0-	-0-	1125	3		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

04	60	X	60	-0-	-0-	-0-	60	3		N	-0-			-0-
05	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
06	54	X	54	-0-	-0-	-0-	54	3		N	-0-			-0-
07	36	X	36	-0-	-0-	-0-	36	3		N	-0-			-0-
08	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
*09	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

04	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
05	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
06	98	X	98	-0-	-0-	-0-	98	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	92	X	92	-0-	-0-	-0-	92	3		N	-0-			-0-
*09	100	X	100	-0-	-0-	-0-	100	3		N	-0-			-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

04	1538	X	1538	-0-	-0-	-0-	1538	3		N	-0-			-0-
05	1642	X	1642	-0-	-0-	-0-	1642	3		N	-0-			-0-
06	1584	X	1584	-0-	-0-	-0-	1584	3		N	-0-			-0-
07	1641	X	1641	-0-	-0-	-0-	1641	3		N	-0-			-0-
08	1622	X	1622	-0-	-0-	-0-	1622	3		N	-0-			-0-
*09	1567	X	1567	-0-	-0-	-0-	1567	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					-0-
05	5093	X	5093	-0-	-0-	-0-	5093	3			N	-0-					-0-
06	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
07	5078	X	5078	-0-	-0-	-0-	5078	3			N	-0-					-0-
08	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
*09	3957	X	3957	-0-	-0-	-0-	3957	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

04	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

04	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

04	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*09	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

04	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

04	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

04	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

04	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

04	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					28
05	150	X	150	-0-	-0-	-0-	150	3			N	-0-					28
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28
07	135	X	135	-0-	-0-	-0-	135	3			N	-0-					28
08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28
*09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

04	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

04	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

04	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
05	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
06	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
07	4429	X	4429	-0-	-0-	-0-	4429	3			N	-0-					-0-
08	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					-0-
*09	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

04	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					192
05	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					192
06	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					192
07	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					192
08	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					192
*09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1195	X	1195	-0-	-0-	-0-	598	1	597	3	N	-0-					-0-
05	1178	X	1178	-0-	-0-	-0-	589	1	589	3	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	326	X	326	-0-	-0-	-0-	163	1	163	3	N	-0-					-0-
08	1436	X	1436	-0-	-0-	-0-	718	1	718	3	N	-0-					-0-
*09	330	X	330	-0-	-0-	-0-	165	1	165	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

04	14B2 EXT		335	-0-	335	613	335	3			N	-0-					-0-
05	14B2 EXT		497	-0-	497	1110	497	3			N	-0-					-0-
06	14B2 EXT		393	-0-	393	1503	393	3			N	-0-					-0-
07	14B2 EXT		413	-0-	413	1916	413	3			N	-0-					-0-
08	14B2 EXT		126	-0-	126	2042	126	3			N	-0-					-0-
*09	2053	X	11	-0-	-2042	-0-	11	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

04	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

04	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

04	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

04	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

04	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
05	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
06	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
07	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
08	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*09	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

04	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
08	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*09	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
08	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

04	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
05	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
*09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

04	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*09	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
05	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*09	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*09	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
05	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
07	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
08	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
*09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*09	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
05	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
06	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
07	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
08	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
*09	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
05	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*09	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
05	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
06	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
07	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
*09	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

04	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

04	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

04	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
05	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
06	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
08	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
*09	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*09	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
06	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
08	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*09	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

04	900 N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	890 N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	600 N	455	-0-	-145	-0-	455	2			N	-0-					-0-
07	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
08	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
09	450 N	124	-0-	-326	-0-	124	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

04	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	556	X	556	-0-	-0-	-0-	218	1	338	2	N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	116	1	215	2	N	-0-					-0-
07	191	X	191	-0-	-0-	-0-	65	1	126	2	N	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	1			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	776	X	776	-0-	-0-	-0-	162	1	614	2	N	-0-					-0-
06	837	X	837	-0-	-0-	-0-	158	1	679	2	N	-0-					-0-
07	1209	X	1209	-0-	-0-	-0-	204	1	1005	2	N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	1			N	-0-					-0-
*09	1026	X	1026	-0-	-0-	-0-	211	1	815	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

04	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-					-0-
07	485	X	485	-0-	-0-	-0-	62	1	423	3	N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	823	X	823	-0-	-0-	-0-	823	2			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	484	X	484	-0-	-0-	-0-	60	1	424	3	N	-0-			-0-
05	514	X	514	-0-	-0-	-0-	48	1	466	3	N	-0-			-0-
06	383	X	383	-0-	-0-	-0-	60	1	323	3	N	-0-			-0-
07	468	X	468	-0-	-0-	-0-	62	1	406	3	N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

04	363	X	363	-0-	-0-	-0-	363	2			N	-0-			-0-
05	358	X	358	-0-	-0-	-0-	358	2			N	-0-			-0-
06	371	X	371	-0-	-0-	-0-	371	2			N	-0-			-0-
07	384	X	384	-0-	-0-	-0-	384	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	397	X	397	-0-	-0-	-0-	397	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

04	908	X	908	-0-	-0-	-0-	908	2			N	-0-			-0-
05	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	881	X	881	-0-	-0-	-0-	881	2			N	-0-			-0-
*09	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-			-0-
06	495	X	495	-0-	-0-	-0-	495	2			N	-0-			-0-
07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-			-0-
05	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-			-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-			-0-
07	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

04	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-			-0-
05	497	X	497	-0-	-0-	-0-	497	2			N	-0-			-0-
06	670	X	670	-0-	-0-	-0-	670	2			N	-0-			-0-
07	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-			-0-
08	8414	X	8414	-0-	-0-	-0-	8414	2			N	-0-			-0-
*09	8493	X	8493	-0-	-0-	-0-	8493	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
05	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
06	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
07	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
08	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
*09	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
06	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*09	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*09	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

04	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
06	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
07	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
08	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

04	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
*09	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
08	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*09	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

04	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*09	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
06	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*09	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
05	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
06	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
07	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
08	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*09	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*09	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
05	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
07	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
08	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
*09	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
05	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
08	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*09	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
05	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
08	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*09	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
05	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
06	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
08	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
*09	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
05	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
06	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*09	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
05	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
07	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
08	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*09	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*09	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*09	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
08	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
*09	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
06	330	N	49	-0-	-281	-0-	49	2			N	-0-					-0-
07	279	N	103	-0-	-176	-0-	103	2			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
05	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
06	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
07	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
08	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
*09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
05	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
08	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
*09	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
05	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
06	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
07	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
*09	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
05	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
08	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
*09	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*09	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
07	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
08	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*09	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
05	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
06	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
07	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
08	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*09	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
05	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
06	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
07	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
08	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
*09	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
07	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
08	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*09	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
08	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
*09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
05	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
07	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
08	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
*09	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
08	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*09	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*09	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
05	1457	N	1140	-0-	-317	-0-	1140	2			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*09	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

04	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
05	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
05	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-					-0-
06	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					-0-
07	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
08	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
*09	5895	X	5895	-0-	-0-	-0-	5895	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

04	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
05	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
06	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
07	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
08	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
*09	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

04	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*09	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

04	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-
05	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					-0-
06	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
07	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
08	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					-0-
*09	6354	X	6354	-0-	-0-	-0-	6354	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
05	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
06	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
07	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
08	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*09	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*09	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*09	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*09	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	1697	X	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
08	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*09	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*09	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
05	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-
06	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
07	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					-0-
08	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
*09	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
05	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
06	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
07	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*09	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
05	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
06	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
08	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
*09	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
06	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*09	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*09	1122	X	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
06	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
07	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
08	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
*09	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
05	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
07	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
*09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*09	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
05	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*09	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
05	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
08	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*09	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*09	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*09	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
05	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
06	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
07	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
08	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
*09	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
05	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
06	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
07	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*09	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
06	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
07	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
08	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
*09	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

04	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
06	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*09	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

04	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
05	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
07	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
08	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
*09	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
06	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
07	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*09	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

04	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
05	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
05	5451	X	5451	-0-	-0-	-0-	5451	2			N	-0-					-0-
06	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
08	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-					-0-
*09	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
05	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
05	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
06	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
07	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
08	4667	X	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
*09	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
06	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
07	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
08	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*09	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
07	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
08	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
*09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*09	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*09	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

04	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*09	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

04	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
05	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
07	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
08	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*09	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

04	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
05	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
06	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
07	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

04	23	X	23	-0-	-0-	-0-	17	3	6	9	N	5	5	1			4
05	253	X	253	-0-	-0-	-0-	249	3	4	9	N	4	3	1			5
06	252	X	252	-0-	-0-	-0-	249	3	3	9	N	3	3	1			4
*07	197	X	197	-0-	-0-	-0-	195	3	2	9	N	2	2	1			4
08	266	X	266	-0-	-0-	-0-	264	3	2	9	N	2	3	1			3
*09	411	X	411	-0-	-0-	-0-	409	2	2	9	N	2	2	1			1

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

04	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
06	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*09	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

04	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
*09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

04	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
05	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
06	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
06	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
07	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
05	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
05	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
06	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

04	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
06	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
07	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
06	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
05	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
06	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
05	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
07	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
05	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
07	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
05	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
06	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
07	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
07	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

04	13897	X	13897	-0-	-0-	-0-	13897	2			N	-0-					-0-
05	13779	X	13779	-0-	-0-	-0-	13779	2			N	-0-					-0-
06	11978	X	11978	-0-	-0-	-0-	11978	2			N	-0-					-0-
07	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	13165	X	13165	-0-	-0-	-0-	13165	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
06	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

04	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

04	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
05	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

04	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
05	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
06	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
07	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
05	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
06	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
07	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
05	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
07	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
05	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
06	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
07	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
05	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
05	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
07	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
05	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
07	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
05	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
06	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
07	5968	X	5968	-0-	-0-	-0-	5968	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
05	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
06	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
07	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
06	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
07	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
05	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
05	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					-0-
06	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
05	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
06	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
07	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
05	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
06	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
05	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
06	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
07	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
05	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
05	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
06	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
05	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
06	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
07	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
05	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
05	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
06	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
07	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
06	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
07	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
05	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
05	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
05	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
05	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
07	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
05	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
06	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
05	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
06	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
05	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
05	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
06	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
07	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
05	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
05	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
05	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
07	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
05	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

04	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

04	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
05	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
07	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
05	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
06	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
07	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
05	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
06	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
07	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

04	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
05	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
06	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
07	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
05	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
07	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

04	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
06	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
05	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
06	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
07	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

04	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
05	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
07	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
05	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
07	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

04	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

04	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
06	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
07	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
07	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
05	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
06	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
07	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
06	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
05	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
06	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
07	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
07	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
06	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
05	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
06	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

04	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
05	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
06	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
07	5479	X	5479	-0-	-0-	-0-	5479	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

04	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
05	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

04	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
05	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

04	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
05	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
05	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
06	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
05	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
06	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
05	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
06	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
07	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
05	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
05	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
06	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
07	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

04	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
05	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
07	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
05	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

04	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
05	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
06	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					-0-
07	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-
05	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					-0-
06	9075	X	9075	-0-	-0-	-0-	9075	2			N	-0-					-0-
07	9493	X	9493	-0-	-0-	-0-	9493	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	8675	X	8675	-0-	-0-	-0-	8675	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					-0-
05	7942	X	7942	-0-	-0-	-0-	7942	2			N	-0-					-0-
06	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					-0-
07	7269	X	7269	-0-	-0-	-0-	7269	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7049	X	7049	-0-	-0-	-0-	7049	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
05	6356	X	6356	-0-	-0-	-0-	6356	2			N	-0-					-0-
06	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
07	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

04	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
05	10888	X	10888	-0-	-0-	-0-	10888	2			N	-0-					-0-
06	10676	X	10676	-0-	-0-	-0-	10676	2			N	-0-					-0-
07	11023	X	11023	-0-	-0-	-0-	11023	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
06	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

04	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
05	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
07	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

04	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
05	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-
06	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
07	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
05	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-
05	9027	X	9027	-0-	-0-	-0-	9027	2			N	-0-					-0-
06	8997	X	8997	-0-	-0-	-0-	8997	2			N	-0-					-0-
07	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
05	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
06	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
05	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
06	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
07	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

04	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

04	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

04	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

04	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
05	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
06	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
07	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

04	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
06	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
05	8335	X	8335	-0-	-0-	-0-	8335	2			N	-0-					-0-
06	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-
07	8216	X	8216	-0-	-0-	-0-	8216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

04	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
07	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
06	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
05	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
06	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
05	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
06	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
07	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

04	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

04	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
05	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
06	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
07	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
07	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
05	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
07	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
06	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

04	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
05	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
06	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
07	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

04	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

04	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
05	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
05	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
05	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
05	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
05	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
06	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
07	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

04	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
06	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
07	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

04	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
05	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
06	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
07	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

04	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
05	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
06	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
07	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
06	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
07	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

04	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-
05	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
06	6139	X	6139	-0-	-0-	-0-	6139	2			N	-0-					-0-
07	9904	X	9904	-0-	-0-	-0-	9904	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	9021	X	9021	-0-	-0-	-0-	9021	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
05	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
06	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
07	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

04	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
05	6567	X	6567	-0-	-0-	-0-	6567	2			N	-0-					-0-
06	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					-0-
07	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
05	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
05	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
06	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					-0-
07	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
05	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
06	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
05	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
07	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
05	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					-0-
06	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
07	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
05	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
05	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
05	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					-0-
06	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
07	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
05	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
06	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
07	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
05	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
06	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
07	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
05	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
06	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
05	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
06	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

04	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
05	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
06	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

04	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
05	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
06	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
07	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

04	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	X	1028	-0-	-0-	-0-	896	2	132	9	N	120	141	1			24
05	1398	X	1398	-0-	-0-	-0-	1223	2	175	9	N	159	138	1			45
06	1239	X	1239	-0-	-0-	-0-	1097	2	142	9	N	129	144	1			30
07	0	X	-0-	-0-	-0-	-0-					N	88	81	1			37
08	0	X	-0-	-0-	-0-	-0-					N	65	59	1			43
*09	1291	X	1291	-0-	-0-	-0-	1188	2	103	9	N	94	96	1			41

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	750	-0-	-0-	-0-	651	2	99	9	N	90	109	1			17
05	878	X	878	-0-	-0-	-0-	768	2	110	9	N	100	88	1			29
06	852	X	852	-0-	-0-	-0-	755	2	97	9	N	88	97	1			20
07	0	X	-0-	-0-	-0-	-0-					N	58	54	1			24
08	0	X	-0-	-0-	-0-	-0-					N	43	38	1			29
*09	960	X	960	-0-	-0-	-0-	884	2	76	9	N	69	68	1			30

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

04	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	4200	X	4200	-0-	-0-	-0-	4190	2	10	9	N	9	10	1			-0-
*02	4031	X	4031	-0-	-0-	-0-	4022	2	9	9	N	8	5	1			3
*03	3928	X	3928	-0-	-0-	-0-	3921	2	7	9	N	6	8	1			1
*04	3986	X	3986	-0-	-0-	-0-	3977	2	9	9	N	8	8	1			1
*05	2859	X	2859	-0-	-0-	-0-	2856	2	3	9	N	3	3	1			1
*06	4533	X	4533	-0-	-0-	-0-	4526	2	7	9	N	6	3	1			4
*07	9314	X	9314	-0-	-0-	-0-	9310	2	4	9	N	4	6	1			2
*08	4983	X	4983	-0-	-0-	-0-	4982	2	1	9	N	1	1	1			2
*09	4637	X	4637	-0-	-0-	-0-	4633	2	4	9	N	4	1	1			5

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

*01	1191	X	1191	-0-	-0-	-0-	1177	2	14	9	N	13	5	1			9
*02	795	X	795	-0-	-0-	-0-	785	2	10	9	N	9	11	1	5	7	2
*03	1020	X	1020	-0-	-0-	-0-	1011	2	9	9	N	8	9	1			1
*04	1144	X	1144	-0-	-0-	-0-	1133	2	11	9	N	10	10	1			1
*05	994	X	994	-0-	-0-	-0-	990	2	4	9	N	4	4	1			1
*06	1326	X	1326	-0-	-0-	-0-	1315	2	11	9	N	10	5	1			6
*07	2694	X	2694	-0-	-0-	-0-	2690	2	4	9	N	4	8	1			2
*08	1355	X	1355	-0-	-0-	-0-	1353	2	2	9	N	2	2	1			2
*09	1159	X	1159	-0-	-0-	-0-	1152	2	7	9	N	6	2	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

04	2539	X	2539	-0-	-0-	-0-	2412	2	127	9	N	115	105	1			43
05	1493	X	1493	-0-	-0-	-0-	1332	2	161	9	N	146	153	1			36
06	1464	X	1464	-0-	-0-	-0-	1369	2	95	9	N	86	74	1			48
07	832	X	832	-0-	-0-	-0-	762	2	70	9	N	64	71	1			41
08	0	X	-0-	-0-	-0-	-0-					N	15	26	1			30
*09	219	X	219	-0-	-0-	-0-	200	2	19	9	N	17	9	1			36

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

04	0	X	-0-	-0-	-0-	-0-					N	41	56	1			11
05	0	X	-0-	-0-	-0-	-0-					N	85	68	1			28
06	0	X	-0-	-0-	-0-	-0-					N	70	57	1			41
07	0	X	-0-	-0-	-0-	-0-					N	57	62	1			36
08	0	X	-0-	-0-	-0-	-0-					N	10	21	1			25
09	0	X	-0-	-0-	-0-	-0-					N	18	7	1			31

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	353	X	353	-0-	-0-	-0-	345	2	8	9	N	7	5	1			5
05	0	X	-0-	-0-	-0-	-0-					N	5	7	1			3
06	0	X	-0-	-0-	-0-	-0-					N	7	6	1			4
07	0	X	-0-	-0-	-0-	-0-					N	1	2	1			3
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			3
09	0	X	-0-	-0-	-0-	-0-					N	4	1	1			6

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

04	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	12	1			3
05	0	X	-0-	-0-	-0-	-0-					N	11	12	1			2
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
*09	17	X	17	-0-	-0-	-0-	15	2	2	9	N	2	1	1			2

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	X	318	-0-	-0-	-0-	288	2	30	9	N	27	70	1			36
05	323	X	323	-0-	-0-	-0-	275	2	48	9	N	44	8	1			72
06	1209	X	1209	-0-	-0-	-0-	1134	2	75	9	N	68	57	1			83
07	0	X	-0-	-0-	-0-	-0-					N	48	4	1			127
08	0	X	-0-	-0-	-0-	-0-					N	50	86	1			91
*09	436	X	436	-0-	-0-	-0-	415	2	21	9	N	19	1	1			111

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	X	209	-0-	-0-	-0-	200	2	9	9	N	8	12	1			3
05	0	X	-0-	-0-	-0-	-0-					N	11	12	1			2
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
*09	18	X	18	-0-	-0-	-0-	15	2	3	9	N	3	2	1			2

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	X	142	-0-	-0-	-0-	141	2	1	9	N	1	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	X	879	-0-	-0-	-0-	834	2	45	9	N	41	24	1			17
05	0	X	-0-	-0-	-0-	-0-					N	68	74	1			11
06	0	X	-0-	-0-	-0-	-0-					N	41	31	1			21
07	0	X	-0-	-0-	-0-	-0-					N	21	30	1			12
08	0	X	-0-	-0-	-0-	-0-					N	8	14	1			6
*09	97	X	97	-0-	-0-	-0-	82	2	15	9	N	14	8	1			13

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	628	X	628	-0-	-0-	-0-	543	2	85	9	N	77	84	1			14
05	701	X	701	-0-	-0-	-0-	615	2	86	9	N	78	69	1			23
06	739	X	739	-0-	-0-	-0-	654	2	85	9	N	77	84	1			16
07	164	X	164	-0-	-0-	-0-	103	2	61	9	N	55	49	1			22
08	0	X	-0-	-0-	-0-	-0-					N	21	30	1			13
*09	496	X	496	-0-	-0-	-0-	450	2	46	9	N	42	44	1			12

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	425	X	425	-0-	-0-	-0-	368	2	57	9	N	52	57	1			9
05	596	X	596	-0-	-0-	-0-	521	2	75	9	N	68	57	1			20
06	687	X	687	-0-	-0-	-0-	608	2	79	9	N	72	77	1			15
07	153	X	153	-0-	-0-	-0-	97	2	56	9	N	51	46	1			20
08	0	X	-0-	-0-	-0-	-0-					N	21	28	1			13
*09	472	X	472	-0-	-0-	-0-	428	2	44	9	N	40	42	1			11

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	X	244	-0-	-0-	-0-	242	2	2	9	N	2	2	1			2
05	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
06	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	X	65	-0-	-0-	-0-	63	2	2	9	N	2	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	X	1053	-0-	-0-	-0-	1040	2	13	9	N	12	8	1			10
05	0	X	-0-	-0-	-0-	-0-					N	10	14	1			6
06	0	X	-0-	-0-	-0-	-0-					N	15	14	1			7
07	0	X	-0-	-0-	-0-	-0-					N	4	4	1			7
08	0	X	-0-	-0-	-0-	-0-					N	2	4	1			5
09	0	X	-0-	-0-	-0-	-0-					N	6	4	1			7

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

04	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	4	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	14	5	1			9
*09	52	X	52	-0-	-0-	-0-	45	2	7	9	N	6	3	1			11

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

04	625	X	625	-0-	-0-	-0-	551	2	74	9	N	67	72	1			24
05	0	X	-0-	-0-	-0-	-0-					N	3	26	1			1
06	0	X	-0-	-0-	-0-	-0-					N	51	15	1			37
07	385	X	385	-0-	-0-	-0-	328	2	57	9	N	52	57	1			32
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			22
*09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	7	1			27

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	194	X	194	-0-	-0-	-0-	192	2	2	9	N	2	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	212	X	212	-0-	-0-	-0-	211	2	1	9	N	1					1

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

04	1359	X	1359	-0-	-0-	-0-	1298	2	61	9	N	55	51	1			19
05	0	X	-0-	-0-	-0-	-0-					N	77	84	1			12
06	0	X	-0-	-0-	-0-	-0-					N	44	32	1			24
07	0	X	-0-	-0-	-0-	-0-					N	29	38	1			15
08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
*09	99	X	99	-0-	-0-	-0-	82	2	17	9	N	15	9	1			14

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	572	X	572	-0-	-0-	-0-	86	1	486	2	N	-0-					-0-
06	517	X	517	-0-	-0-	-0-	88	1	429	2	N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	1			N	-0-					-0-
08	84	X	84	-0-	-0-	-0-	84	1			N	-0-					-0-
*09	538	X	538	-0-	-0-	-0-	94	1	444	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	X	117	-0-	-0-	-0-	116	2	1	9	N	1	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

04	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*09	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
08	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
*09	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
08	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
*09	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*09	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
05	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
06	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*09	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
06	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
05	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*09	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
05	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
06	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2570	X	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
*09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
05	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
06	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
*09	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	X	130	-0-	-0-	-0-	86	3	44	9	N	40	39	1			35
05	1297	X	1297	-0-	-0-	-0-	1266	3	31	9	N	28	27	1			36
06	1292	X	1292	-0-	-0-	-0-	1266	3	26	9	N	24	26	1			34
*07	651	X	651	-0-	-0-	-0-	638	3	13	9	N	12	13	1			32
08	833	X	833	-0-	-0-	-0-	812	3	21	9	N	19	26	1			25
*09	1196	X	1196	-0-	-0-	-0-	1177	2	19	9	N	17	13	1			11

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	X	108	-0-	-0-	-0-	72	3	36	9	N	33	32	1			29
05	941	X	941	-0-	-0-	-0-	916	3	25	9	N	23	22	1			30
06	938	X	938	-0-	-0-	-0-	916	3	22	9	N	20	22	1			28
*07	476	X	476	-0-	-0-	-0-	465	3	11	9	N	10	11	1			27
08	647	X	647	-0-	-0-	-0-	629	3	18	9	N	16	21	1			21
*09	840	X	840	-0-	-0-	-0-	825	2	15	9	N	14	11	1			9

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	X	155	-0-	-0-	-0-	93	3	62	9	N	56	55	1			48
05	1374	X	1374	-0-	-0-	-0-	1332	3	42	9	N	38	37	1			50
06	1368	X	1368	-0-	-0-	-0-	1332	3	36	9	N	33	37	1			47
*07	699	X	699	-0-	-0-	-0-	681	3	18	9	N	16	18	1			45
08	920	X	920	-0-	-0-	-0-	891	3	29	9	N	26	36	1			35
*09	1185	X	1185	-0-	-0-	-0-	1160	2	25	9	N	23	18	1			15

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	X	530	-0-	-0-	-0-	524	3	6	9	N	5	5	1			4
05	540	X	540	-0-	-0-	-0-	537	3	3	9	N	3	3	1			4
06	362	X	362	-0-	-0-	-0-	359	3	3	9	N	3	3	1			4
*07	460	X	460	-0-	-0-	-0-	459	3	1	9	N	1	2	1			4
08	346	X	346	-0-	-0-	-0-	344	3	2	9	N	2	3	1			3
*09	400	X	400	-0-	-0-	-0-	398	2	2	9	N	2	2	1			1

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	X	1042	-0-	-0-	-0-	1003	3	39	9	N	35	34	1			31
05	914	X	914	-0-	-0-	-0-	888	3	26	9	N	24	23	1			31
06	882	X	882	-0-	-0-	-0-	859	3	23	9	N	21	23	1			29
*07	891	X	891	-0-	-0-	-0-	880	3	11	9	N	10	11	1			28
08	520	X	520	-0-	-0-	-0-	502	3	18	9	N	16	22	1			22
*09	864	X	864	-0-	-0-	-0-	849	2	15	9	N	14	11	1			9

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	X	628	-0-	-0-	-0-	405	3	223	9	N	203	199	1			176
05	6232	X	6232	-0-	-0-	-0-	6078	3	154	9	N	140	134	1			182
06	6211	X	6211	-0-	-0-	-0-	6078	3	133	9	N	121	133	1			170
*07	2760	X	2760	-0-	-0-	-0-	2695	3	65	9	N	59	66	1			163
08	3828	X	3828	-0-	-0-	-0-	3723	3	105	9	N	95	131	1			127
*09	5019	X	5019	-0-	-0-	-0-	4928	2	91	9	N	83	66	1			55

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

04	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
06	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
*09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

04	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
06	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

04	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

04	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

04	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
06	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*09	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

04	1020	X	1020	-0-	-0-	-0-	968	3	52	9	N	47	46	1			41
05	1384	X	1384	-0-	-0-	-0-	1348	3	36	9	N	33	31	1			42
06	1051	X	1051	-0-	-0-	-0-	1020	3	31	9	N	28	31	1			39
*07	1177	X	1177	-0-	-0-	-0-	1162	3	15	9	N	14	15	1			38
08	995	X	995	-0-	-0-	-0-	971	3	24	9	N	22	30	1			29
*09	1026	X	1026	-0-	-0-	-0-	1005	2	21	9	N	19	15	1			13

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

04	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

04	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

04	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
06	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
05	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*09	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
05	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
06	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
*09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6285	X	6285	-0-	-0-	-0-	6285	3			N	-0-					-0-
05	8000	X	8000	-0-	-0-	-0-	8000	3			N	-0-					-0-
06	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					-0-
*09	8442	X	8442	-0-	-0-	-0-	8442	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
05	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*09	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
05	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
06	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
*09	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
05	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
06	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*09	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
05	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
06	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					-0-
*09	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1037	X	1037	-0-	-0-	-0-	1037	3		N	-0-			-0-
05	1223	X	1223	-0-	-0-	-0-	1223	3		N	-0-			-0-
06	956	X	956	-0-	-0-	-0-	956	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1278	X	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-
*09	1305	X	1305	-0-	-0-	-0-	1305	2		N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

04	735	X	735	-0-	-0-	-0-	735	3		N	-0-			-0-
05	726	X	726	-0-	-0-	-0-	726	3		N	-0-			-0-
06	599	X	599	-0-	-0-	-0-	599	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	792	X	792	-0-	-0-	-0-	792	3		N	-0-			-0-
*09	875	X	875	-0-	-0-	-0-	875	2		N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

04	2417	X	2417	-0-	-0-	-0-	2417	3		N	-0-			-0-
05	2177	X	2177	-0-	-0-	-0-	2177	3		N	-0-			-0-
06	1506	X	1506	-0-	-0-	-0-	1506	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2225	X	2225	-0-	-0-	-0-	2225	3		N	-0-			-0-
*09	2347	X	2347	-0-	-0-	-0-	2347	2		N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

04	1274	X	1274	-0-	-0-	-0-	1274	3		N	-0-			-0-
05	1335	X	1335	-0-	-0-	-0-	1335	3		N	-0-			-0-
06	1081	X	1081	-0-	-0-	-0-	1081	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	970	X	970	-0-	-0-	-0-	970	3		N	-0-			-0-
*09	1168	X	1168	-0-	-0-	-0-	1168	2		N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

04	1601	X	1601	-0-	-0-	-0-	1601	3		N	-0-			-0-
05	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
05	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
06	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*09	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*09	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
06	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
05	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
06	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

04	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
05	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
06	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*09	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

04	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*09	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
05	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*09	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
05	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
06	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*09	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
06	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
05	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
05	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
05	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
06	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*09	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
05	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
06	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*09	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

04	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
05	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

04	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
05	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
06	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
*09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

04	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
05	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
06	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
*09	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3107	X	3107	-0-	-0-	-0-	3107	3			N	-0-					-0-
05	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-
06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	2046	X	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
06	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
05	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*09	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
05	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					-0-
06	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
*09	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
05	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5254	X	5254	-0-	-0-	-0-	5254	3			N	-0-					-0-
05	5879	X	5879	-0-	-0-	-0-	5879	3			N	-0-					-0-
06	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
*09	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
06	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
05	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
*09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

04	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

04	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
06	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

04	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
05	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
05	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*09	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*09	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

04	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
05	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

04	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*09	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

04	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
*09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
05	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
06	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
*09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*09	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
05	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
*09	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*09	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
05	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
*09	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*09	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
05	2693	X	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
06	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
*09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
05	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
06	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
05	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*09	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
06	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*09	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
05	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
06	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*09	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
06	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-
06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
05	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
06	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*09	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
05	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
06	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
05	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
05	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
06	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
05	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
06	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*09	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
05	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
06	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*09	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*09	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
05	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
06	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
06	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*09	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
05	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

04	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
05	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
05	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
06	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*09	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

04	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
05	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
06	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*09	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1990	X	1990	-0-	-0-	-0-	1990	3		N	-0-			-0-
05	2377	X	2377	-0-	-0-	-0-	2377	3		N	-0-			-0-
06	1246	X	1246	-0-	-0-	-0-	1246	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	881	X	881	-0-	-0-	-0-	881	3		N	-0-			-0-
*09	1755	X	1755	-0-	-0-	-0-	1755	2		N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

04	2042	X	2042	-0-	-0-	-0-	2042	3		N	-0-			-0-
05	1933	X	1933	-0-	-0-	-0-	1933	3		N	-0-			-0-
06	1255	X	1255	-0-	-0-	-0-	1255	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1542	X	1542	-0-	-0-	-0-	1542	3		N	-0-			-0-
*09	1976	X	1976	-0-	-0-	-0-	1976	2		N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

04	1106	X	1106	-0-	-0-	-0-	1106	3		N	-0-			-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3		N	-0-			-0-
06	904	X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1048	X	1048	-0-	-0-	-0-	1048	3		N	-0-			-0-
*09	1340	X	1340	-0-	-0-	-0-	1340	2		N	-0-			-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

04	2635	X	2635	-0-	-0-	-0-	2635	3		N	-0-			-0-
05	2530	X	2530	-0-	-0-	-0-	2530	3		N	-0-			-0-
06	2246	X	2246	-0-	-0-	-0-	2246	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2236	X	2236	-0-	-0-	-0-	2236	3		N	-0-			-0-
*09	2800	X	2800	-0-	-0-	-0-	2800	2		N	-0-			-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

04	2183	X	2183	-0-	-0-	-0-	2183	3		N	-0-			-0-
05	2082	X	2082	-0-	-0-	-0-	2082	3		N	-0-			-0-
06	1675	X	1675	-0-	-0-	-0-	1675	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
*09	45	X	45	-0-	-0-	-0-	45	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2278	X	2278	-0-	-0-	-0-	2278	3		N	-0-			-0-
05	3097	X	3097	-0-	-0-	-0-	3097	3		N	-0-			-0-
06	251	X	251	-0-	-0-	-0-	251	3		N	-0-			-0-
*07	1016	X	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-
08	2972	X	2972	-0-	-0-	-0-	2972	3		N	-0-			-0-
*09	3595	X	3595	-0-	-0-	-0-	3595	2		N	-0-			-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2655	X	2655	-0-	-0-	-0-	2655	3		N	-0-			-0-
05	1717	X	1717	-0-	-0-	-0-	1717	3		N	-0-			-0-
06	1636	X	1636	-0-	-0-	-0-	1636	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2715	X	2715	-0-	-0-	-0-	2715	3		N	-0-			-0-
*09	2700	X	2700	-0-	-0-	-0-	2700	2		N	-0-			-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

04	827	X	827	-0-	-0-	-0-	827	3		N	-0-			-0-
05	618	X	618	-0-	-0-	-0-	618	3		N	-0-			-0-
06	536	X	536	-0-	-0-	-0-	536	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
*09	775	X	775	-0-	-0-	-0-	775	2		N	-0-			-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

04	517	X	517	-0-	-0-	-0-	517	3		N	-0-			-0-
05	561	X	561	-0-	-0-	-0-	561	3		N	-0-			-0-
06	673	X	673	-0-	-0-	-0-	673	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1066	X	1066	-0-	-0-	-0-	1066	3		N	-0-			-0-
*09	570	X	570	-0-	-0-	-0-	570	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	393	X	393	-0-	-0-	-0-	393	3		N	-0-			-0-
05	493	X	493	-0-	-0-	-0-	493	3		N	-0-			-0-
06	774	X	774	-0-	-0-	-0-	774	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1212	X	1212	-0-	-0-	-0-	1212	3		N	-0-			-0-
*09	667	X	667	-0-	-0-	-0-	667	2		N	-0-			-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1195	X	1195	-0-	-0-	-0-	1195	3		N	-0-			-0-
05	1195	X	1195	-0-	-0-	-0-	1195	3		N	-0-			-0-
06	1044	X	1044	-0-	-0-	-0-	1044	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1020	X	1020	-0-	-0-	-0-	1020	3		N	-0-			-0-
*09	876	X	876	-0-	-0-	-0-	876	2		N	-0-			-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1313	X	1313	-0-	-0-	-0-	1313	3		N	-0-			-0-
05	1130	X	1130	-0-	-0-	-0-	1130	3		N	-0-			-0-
06	803	X	803	-0-	-0-	-0-	803	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1228	X	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
*09	922	X	922	-0-	-0-	-0-	922	2		N	-0-			-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1353	X	1353	-0-	-0-	-0-	1353	3		N	-0-			-0-
05	1153	X	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
06	602	X	602	-0-	-0-	-0-	602	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1430	X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
*09	1302	X	1302	-0-	-0-	-0-	1302	2		N	-0-			-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
05	254	X	254	-0-	-0-	-0-	254	3		N	-0-			-0-
06	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	759	X	759	-0-	-0-	-0-	759	3		N	-0-			-0-
*09	381	X	381	-0-	-0-	-0-	381	2		N	-0-			-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	159	X	159	-0-	-0-	-0-	159	3		N	-0-			-0-
05	839	X	839	-0-	-0-	-0-	839	3		N	-0-			-0-
06	12	X	12	-0-	-0-	-0-	12	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	726	X	726	-0-	-0-	-0-	726	3		N	-0-			-0-
05	1361	X	1361	-0-	-0-	-0-	1361	3		N	-0-			-0-
06	1013	X	1013	-0-	-0-	-0-	1013	3		N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1703	X	1703	-0-	-0-	-0-	1703	3		N	-0-			-0-
*09	1527	X	1527	-0-	-0-	-0-	1527	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

04	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
05	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
06	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
05	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
06	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
*09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*09	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

04	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

04	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
05	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
06	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
07	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

04	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
05	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
07	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
06	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
07	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
06	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
07	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*07	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
05	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
06	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*07	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*09	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*07	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
08	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
*09	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

04	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
07	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
08	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
*09	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

04	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
06	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					-0-
07	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					-0-
08	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
*09	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

04	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
05	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
06	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
07	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-
08	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
*09	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
05	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*09	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

04	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
06	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
07	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*09	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

04	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
05	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
06	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
07	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*09	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

04	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
05	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
08	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*09	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

04	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
06	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
08	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*09	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

04	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
05	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
06	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
07	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
08	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
*09	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

04	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*09	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
05	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
06	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
07	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
08	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
*09	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
05	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
06	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
07	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
08	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*09	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
05	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*09	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
05	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
07	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*09	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
06	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
07	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
08	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
*09	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
05	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
06	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
07	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
08	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*09	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*09	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

04	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
05	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*09	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

04	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
05	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
06	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
07	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
08	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
*09	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*09	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*09	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	46	48	1			12
05	1317	X	1317	-0-	-0-	-0-	1286	2	31	9	N	28	38	1			2
06	980	X	980	-0-	-0-	-0-	968	2	12	9	N	11	11	1			2
07	705	X	705	-0-	-0-	-0-	696	2	9	9	N	8	7	1			3
08	0	X	-0-	-0-	-0-	-0-					N	16	14	1			5
*09	341	X	341	-0-	-0-	-0-	323	2	18	9	N	16	18	1			3

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	624	X	624	-0-	-0-	-0-	539	2	85	9	N	77	89	1			13
05	668	X	668	-0-	-0-	-0-	584	2	84	9	N	76	68	1			21
06	574	X	574	-0-	-0-	-0-	511	2	63	9	N	57	66	1			12
07	93	X	93	-0-	-0-	-0-	70	2	23	9	N	21	21	1			12
08	0	X	-0-	-0-	-0-	-0-					N	42	23	1			31
*09	740	X	740	-0-	-0-	-0-	682	2	58	9	N	53	61	1			23

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*09	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
07	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
08	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*09	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
08	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*09	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*09	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

04	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

04	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
05	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*09	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

04	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
05	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
07	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
08	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
*09	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

04	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
05	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
06	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
07	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
08	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
*09	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

04	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
05	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
06	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*09	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
05	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*09	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
05	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
06	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
07	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
08	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-
*09	4958	X	4958	-0-	-0-	-0-	4958	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
06	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
07	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
08	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
*09	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	14B2	EXT	5	-0-	5	5	5	2			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
05	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
06	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
07	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
08	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
*09	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*09	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
05	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
06	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
07	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
08	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
*09	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*09	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
05	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
06	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
07	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
08	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*09	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
05	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
06	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
07	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*09	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*09	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*09	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
08	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
*09	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*09	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6383	X	6383	-0-	-0-	-0-	6383	2			N	-0-					-0-
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
06	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					-0-
07	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
08	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
*09	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*09	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*09	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*09	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
05	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
06	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
07	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
08	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
*09	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
05	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
06	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
08	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
*09	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
05	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
07	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
08	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
*09	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
05	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
06	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
08	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
*09	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
05	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
06	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
07	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
08	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
*09	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
05	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
06	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
08	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
*09	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
05	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
06	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-					-0-
07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
08	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
*09	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
05	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
06	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
07	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
*09	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*09	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
05	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
06	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
*09	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
05	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
06	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
07	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
08	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*09	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
07	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*09	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

04	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
05	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
07	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
08	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*09	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
07	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
05	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

04	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

04	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
06	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
07	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

04	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1434	N	1434	-0-	-0-	-0-	1410	3	24	9	Y	22	22	1			-0-
05	1140	N	1140	-0-	-0-	-0-	1097	3	43	9	Y	39	29	1			-0-
06	1260	N	738	-0-	-522	-0-	738	3			Y	-0-					-0-
07	1488	N	448	-0-	-1040	-0-	431	3	17	9	Y	15	15	1			-0-
08	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
09	750	N	254	-0-	-496	-0-	254	3			Y	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
06	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
05	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
06	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
06	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
07	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

04	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
05	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

04	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
07	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

04	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
05	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
05	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
06	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
07	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
05	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
06	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
07	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
05	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	0	K	-0-	-0-	-0-	-0-					N	1					20
06	0	K	-0-	-0-	-0-	-0-					N	16					36
07	0	K	-0-	-0-	-0-	-0-					N	-0-					26
08	0	K	-0-	-0-	-0-	-0-					N	-0-					20
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
05	2397	X	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
06	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
07	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
07	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
05	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
06	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
08	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2133	X	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
05	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
06	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
07	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2985	X	2985	-0-	-0-	-0-	2966	3	19	9	Y	17	17	1			-0-
05	2596	X	2596	-0-	-0-	-0-	2562	3	34	9	Y	31	23	1			-0-
06	2400	X	2360	-0-	-40	-0-	2360	3			Y	-0-					-0-
07	3100	X	2321	-0-	-779	-0-	2307	3	14	9	Y	13	12	1			-0-
08	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
09	3000	X	2349	-0-	-651	-0-	2349	3			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
06	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	58	X	58	-0-	-0-	-0-	58	3		N	-0-			-0-
06	24	X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
07	89	X	89	-0-	-0-	-0-	89	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	863	X	863	-0-	-0-	-0-	863	3		N	-0-			-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	763	X	763	-0-	-0-	-0-	763	3		N	-0-			-0-
05	573	X	573	-0-	-0-	-0-	573	3		N	-0-			-0-
06	103	X	103	-0-	-0-	-0-	103	3		N	-0-			-0-
07	73	X	73	-0-	-0-	-0-	73	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1075	X	1075	-0-	-0-	-0-	1075	3		N	-0-			-0-
05	997	X	997	-0-	-0-	-0-	997	3		N	-0-			-0-
06	1185	X	1185	-0-	-0-	-0-	1185	3		N	-0-			-0-
07	1164	X	1164	-0-	-0-	-0-	1164	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1165	X	1165	-0-	-0-	-0-	1165	3		N	-0-			-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	440	X	440	-0-	-0-	-0-	440	3		N	-0-			-0-
05	505	X	505	-0-	-0-	-0-	505	3		N	-0-			-0-
06	893	X	893	-0-	-0-	-0-	893	3		N	-0-			-0-
07	882	X	882	-0-	-0-	-0-	882	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	862	X	862	-0-	-0-	-0-	862	3		N	-0-			-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1917	X	1917	-0-	-0-	-0-	1917	3		N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
05	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
06	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
07	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
05	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
07	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
06	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
05	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
05	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
07	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
05	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
05	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
07	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	924	X	924	-0-	-0-	-0-	924	3		N	-0-			-0-
05	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-
06	930	X	930	-0-	-0-	-0-	930	3		N	-0-			-0-
07	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	939	X	939	-0-	-0-	-0-	939	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	2369	X	2369	-0-	-0-	-0-	2369	3		N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

04	16	X	16	-0-	-0-	-0-	16	3		N	-0-			-0-
05	341	X	341	-0-	-0-	-0-	341	3		N	-0-			-0-
06	390	X	390	-0-	-0-	-0-	390	3		N	-0-			-0-
07	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

04	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
05	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
06	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
07	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
08	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	480	X	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
*09	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	-0-	-0-	-3660	-0-					Y	25	25	1			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	44	33	1			-0-
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	18	18	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
05	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
07	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
06	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	X	720	-0-	-0-	-0-	720	3		N	-0-			-0-
05	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-
06	719	X	719	-0-	-0-	-0-	719	3		N	-0-			-0-
07	704	X	704	-0-	-0-	-0-	704	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	728	X	728	-0-	-0-	-0-	728	3		N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	465	X	465	-0-	-0-	-0-	465	3		N	-0-			-0-
05	29	X	29	-0-	-0-	-0-	29	3		N	-0-			-0-
06	21	X	21	-0-	-0-	-0-	21	3		N	-0-			-0-
07	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	432	X	432	-0-	-0-	-0-	432	3		N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	298	X	298	-0-	-0-	-0-	298	3		N	-0-			-0-
05	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-
06	541	X	541	-0-	-0-	-0-	541	3		N	-0-			-0-
07	505	X	505	-0-	-0-	-0-	505	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	269	X	269	-0-	-0-	-0-	269	3		N	-0-			-0-
05	369	X	369	-0-	-0-	-0-	369	3		N	-0-			-0-
06	283	X	283	-0-	-0-	-0-	283	3		N	-0-			-0-
07	156	X	156	-0-	-0-	-0-	156	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

04	391	X	391	-0-	-0-	-0-	391	3		N	-0-			-0-
05	728	X	728	-0-	-0-	-0-	728	3		N	-0-			-0-
06	623	X	623	-0-	-0-	-0-	623	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

04	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
05	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

04	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

04	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
05	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
06	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
07	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

04	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1290	X	1290	-0-	-0-	-0-	1290	3		N	-0-			-0-
05	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
06	1415	X	1415	-0-	-0-	-0-	1415	3		N	-0-			-0-
07	537	X	537	-0-	-0-	-0-	537	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1106	X	1106	-0-	-0-	-0-	1106	3		N	-0-			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1022	X	1022	-0-	-0-	-0-	1022	3		N	-0-			-0-
05	1306	X	1306	-0-	-0-	-0-	1306	3		N	-0-			-0-
06	34	X	34	-0-	-0-	-0-	34	3		N	-0-			-0-
07	312	X	312	-0-	-0-	-0-	312	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
05	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
06	429	X	429	-0-	-0-	-0-	429	3		N	-0-			-0-
07	356	X	356	-0-	-0-	-0-	356	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	346	X	346	-0-	-0-	-0-	346	3		N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	677	X	677	-0-	-0-	-0-	677	3		N	-0-			-0-
05	640	X	640	-0-	-0-	-0-	640	3		N	-0-			-0-
06	884	X	884	-0-	-0-	-0-	884	3		N	-0-			-0-
07	929	X	929	-0-	-0-	-0-	929	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	986	X	986	-0-	-0-	-0-	986	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	144	X	144	-0-	-0-	-0-	144	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	756	X	756	-0-	-0-	-0-	756	3		N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	963	X	963	-0-	-0-	-0-	963	3		N	-0-			-0-
05	795	X	795	-0-	-0-	-0-	795	3		N	-0-			-0-
06	720	X	720	-0-	-0-	-0-	720	3		N	-0-			-0-
07	873	X	873	-0-	-0-	-0-	873	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	715	X	715	-0-	-0-	-0-	715	3		N	-0-			-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
05	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-
06	65	X	65	-0-	-0-	-0-	65	3		N	-0-			-0-
07	50	X	50	-0-	-0-	-0-	50	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	53	X	53	-0-	-0-	-0-	53	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
05	1943	X	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
06	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
07	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
05	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	1820	X	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
07	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
06	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
07	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
05	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-
06	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
05	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
06	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
05	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
06	2113	X	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
07	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
05	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
07	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
05	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
06	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
07	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
05	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7600	X	7600	-0-	-0-	-0-	7600	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
05	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
06	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
07	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
06	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
07	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
05	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
05	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
06	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
05	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
06	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
07	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
05	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
06	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-			-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

04	753	X	753	-0-	-0-	-0-	753	3			N	-0-			-0-
05	570	X	570	-0-	-0-	-0-	570	3			N	-0-			-0-
06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-			-0-
07	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-			-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	427	X	427	-0-	-0-	-0-	427	3			N	-0-			-0-
05	476	X	476	-0-	-0-	-0-	476	3			N	-0-			-0-
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-			-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	954	X	954	-0-	-0-	-0-	954	3			N	-0-			-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-			-0-
05	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-			-0-
06	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-			-0-
07	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

04	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-			-0-
05	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-			-0-
06	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-			-0-
07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-			-0-
05	634	X	634	-0-	-0-	-0-	634	3			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

04	922	X	922	-0-	-0-	-0-	922	3			N	-0-			-0-
05	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-			-0-
06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-			-0-
07	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	966	X	966	-0-	-0-	-0-	966	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
05	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
07	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
06	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
07	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
05	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
06	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
07	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
07	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
05	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
07	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
08	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
05	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
07	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
05	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
05	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	604	X	604	-0-	-0-	-0-	604	3		N	-0-			-0-
05	575	X	575	-0-	-0-	-0-	575	3		N	-0-			-0-
06	583	X	583	-0-	-0-	-0-	583	3		N	-0-			-0-
07	573	X	573	-0-	-0-	-0-	573	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	552	X	552	-0-	-0-	-0-	552	3		N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1491	X	1491	-0-	-0-	-0-	1491	3		N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	15	X	15	-0-	-0-	-0-	15	3		N	-0-			-0-
05	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-
06	20	X	20	-0-	-0-	-0-	20	3		N	-0-			-0-
07	20	X	20	-0-	-0-	-0-	20	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	28	X	28	-0-	-0-	-0-	28	3		N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	785	X	785	-0-	-0-	-0-	785	3		N	-0-			-0-
05	722	X	722	-0-	-0-	-0-	722	3		N	-0-			-0-
06	591	X	591	-0-	-0-	-0-	591	3		N	-0-			-0-
07	603	X	603	-0-	-0-	-0-	603	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	379	X	379	-0-	-0-	-0-	379	3		N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
05	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
06	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
05	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
06	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3896	X	3896	-0-	-0-	-0-	3896	3			N	-0-					-0-
05	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
06	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
07	3834	X	3834	-0-	-0-	-0-	3834	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
05	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
05	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
07	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
08	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*09	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
07	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	30	39	1			14
05	908	X	908	-0-	-0-	-0-	858	2	50	9	N	45	42	1			17
06	1258	X	1258	-0-	-0-	-0-	1222	2	36	9	N	33	35	1			15
07	1346	X	1346	-0-	-0-	-0-	1315	2	31	9	N	28	28	1			15
08	0	X	-0-	-0-	-0-	-0-					N	18	16	1			17
*09	508	X	508	-0-	-0-	-0-	485	2	23	9	N	21	29	1			9

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	13	21	1			7
05	744	N	442	-0-	-302	-0-	417	2	25	9	N	23	20	1			10
06	676	N	676	-0-	-0-	-0-	654	2	22	9	N	20	21	1			9
07	75	N	75	-0-	-0-	-0-	72	2	3	9	N	3	10	1			2
08	434	N	-0-	-0-	-434	-0-					N	1	1	1			2
09	690	N	285	-0-	-405	-0-	273	2	12	9	N	11	10	1			4

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	57	73	1			25
05	1624	X	1624	-0-	-0-	-0-	1538	2	86	9	N	78	75	1			28
06	2104	X	2104	-0-	-0-	-0-	2038	2	66	9	N	60	61	1			27
07	2203	X	2203	-0-	-0-	-0-	2152	2	51	9	N	46	48	1			25
08	0	X	-0-	-0-	-0-	-0-					N	31	28	1			28
*09	822	X	822	-0-	-0-	-0-	786	2	36	9	N	33	47	1			15

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	100	133	1			45
05	2890	X	2890	-0-	-0-	-0-	2750	2	140	9	N	127	123	1			49
06	3861	X	3861	-0-	-0-	-0-	3742	2	119	9	N	108	109	1			48
07	3614	X	3614	-0-	-0-	-0-	3531	2	83	9	N	75	84	1			39
08	0	X	-0-	-0-	-0-	-0-					N	55	43	1			51
*09	1830	X	1830	-0-	-0-	-0-	1749	2	81	9	N	74	94	1			32

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	20	25	1			10
05	0	X	-0-	-0-	-0-	-0-					N	34	29	1			15
06	0	X	-0-	-0-	-0-	-0-					N	33	33	1			15
07	0	X	-0-	-0-	-0-	-0-					N	23	25	1			13
08	0	X	-0-	-0-	-0-	-0-					N	20	18	1			15
09	0	X	-0-	-0-	-0-	-0-					N	16	27	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2088	X	2088	-0-	-0-	-0-	1880	2	208	9	N	189	205	1			78
05	4283	X	4283	-0-	-0-	-0-	3916	2	367	9	N	334	339	1			73
06	4777	X	4777	-0-	-0-	-0-	4626	2	151	9	N	137	149	1			61
07	5172	X	5172	-0-	-0-	-0-	5054	2	118	9	N	107	111	1			57
08	0	X	-0-	-0-	-0-	-0-					N	88	77	1			68
*09	2031	X	2031	-0-	-0-	-0-	1843	2	188	9	N	171	151	1			83

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
06	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
07	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	61	59	1			62
05	7220	X	7220	-0-	-0-	-0-	7183	2	37	9	N	34	53	1			43
06	6153	X	6153	-0-	-0-	-0-	6113	2	40	9	N	36	49	1			30
07	7702	X	7702	-0-	-0-	-0-	7685	2	17	9	N	15					45
08	0	X	-0-	-0-	-0-	-0-					N	15					60
*09	7153	X	7153	-0-	-0-	-0-	7144	2	9	9	N	8					66

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

04	0	X	-0-	-0-	-0-	-0-					N	28	8	1			20
05	0	X	-0-	-0-	-0-	-0-					N	17	20	1			17
06	0	X	-0-	-0-	-0-	-0-					N	21	23	1			15
07	0	X	-0-	-0-	-0-	-0-					N	9					24
08	0	X	-0-	-0-	-0-	-0-					N	5					29
09	0	X	-0-	-0-	-0-	-0-					N	4					33

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

04	0	X	-0-	-0-	-0-	-0-					N	22	19	1			21
05	2919	X	2919	-0-	-0-	-0-	2905	2	14	9	N	13	19	1			15
06	2822	X	2822	-0-	-0-	-0-	2807	2	15	9	N	14	18	1			11
07	2972	X	2972	-0-	-0-	-0-	2965	2	7	9	N	6					17
08	0	X	-0-	-0-	-0-	-0-					N	4					21
*09	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3					24

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

04	0	X	-0-	-0-	-0-	-0-					N	35	32	1			36
05	0	X	-0-	-0-	-0-	-0-					N	15	28	1			23
06	0	X	-0-	-0-	-0-	-0-					N	24	29	1			18
07	0	X	-0-	-0-	-0-	-0-					N	10					28
08	0	X	-0-	-0-	-0-	-0-					N	7					35
09	0	X	-0-	-0-	-0-	-0-					N	5					41

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

04	0	X	-0-	-0-	-0-	-0-					N	11	9	1			11
05	1398	X	1398	-0-	-0-	-0-	1391	2	7	9	N	6	10	1			7
06	1451	X	1451	-0-	-0-	-0-	1442	2	9	9	N	8	9	1			6
07	1464	X	1464	-0-	-0-	-0-	1462	2	2	9	N	2					8
08	0	X	-0-	-0-	-0-	-0-					N	3					11
*09	1367	X	1367	-0-	-0-	-0-	1366	2	1	9	N	1					12

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	14	14	1			4
05	620	X	620	-0-	-0-	-0-	610	2	10	9	N	9	12	1			1
06	620	X	620	-0-	-0-	-0-	614	2	6	9	N	5	4	1			2
07	631	X	631	-0-	-0-	-0-	625	2	6	9	N	5	6	1			1
08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
*09	634	X	634	-0-	-0-	-0-	626	2	8	9	N	7	6	1			3

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	17	19	1			4
05	723	X	723	-0-	-0-	-0-	710	2	13	9	N	12	15	1			1
06	740	X	740	-0-	-0-	-0-	734	2	6	9	N	5	4	1			2
07	737	X	737	-0-	-0-	-0-	730	2	7	9	N	6	7	1			1
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
*09	720	X	720	-0-	-0-	-0-	712	2	8	9	N	7	6	1			3

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	23	26	1			6
05	1083	X	1083	-0-	-0-	-0-	1065	2	18	9	N	16	21	1			1
06	1092	X	1092	-0-	-0-	-0-	1083	2	9	9	N	8	6	1			3
07	1099	X	1099	-0-	-0-	-0-	1089	2	10	9	N	9	10	1			2
08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			3
*09	1087	X	1087	-0-	-0-	-0-	1073	2	14	9	N	13	11	1			5

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	8	13	1			4
05	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
06	0	X	-0-	-0-	-0-	-0-					N	14	14	1			6
07	0	X	-0-	-0-	-0-	-0-					N	11	11	1			6
08	0	X	-0-	-0-	-0-	-0-					N	8	8	1			6
09	0	X	-0-	-0-	-0-	-0-					N	7	10	1			3

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	28	21	1			9
05	770	X	770	-0-	-0-	-0-	730	2	40	9	N	36	31	1			14
06	996	X	996	-0-	-0-	-0-	970	2	26	9	N	24	26	1			12
07	1104	X	1104	-0-	-0-	-0-	1079	2	25	9	N	23	23	1			12
08	0	X	-0-	-0-	-0-	-0-					N	13	13	1			12
*09	317	X	317	-0-	-0-	-0-	302	2	15	9	N	14	20	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
05	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
*09	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	1					1

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
05	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1540	X	1540	-0-	-0-	-0-	1390	2	150	9	N	136	136	1			2
05	1361	X	1361	-0-	-0-	-0-	1260	2	101	9	N	92	92	1			2
06	1199	X	1199	-0-	-0-	-0-	1108	2	91	9	N	83	83	1			2
07	1240	X	1240	-0-	-0-	-0-	1159	2	81	9	N	74	74	1			2
08	1309	X	1309	-0-	-0-	-0-	1211	2	98	9	N	89	89	1			2
*09	409	X	409	-0-	-0-	-0-	408	2	1	9	N	1					1

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	1					1
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2258	X	2258	-0-	-0-	-0-	2250	2	8	9	N	7	1	7			8
05	2395	X	2395	-0-	-0-	-0-	2385	2	10	9	N	9	9	1			8
06	2212	X	2212	-0-	-0-	-0-	2202	2	10	9	N	9	10	1			7
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1
08	0	X	-0-	-0-	-0-	-0-					N	1					2
*09	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					5

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	977	X	977	-0-	-0-	-0-	970	1	7	9	N	6	9	1			238
*02	1292	X	1292	-0-	-0-	-0-	1281	1	11	9	N	10	9	1			239
*03	641	X	641	-0-	-0-	-0-	637	1	4	9	N	4	7	1			236
*04	1497	X	1497	-0-	-0-	-0-	1493	1	4	9	N	4					240
*05	1585	X	1585	-0-	-0-	-0-	1579	1	6	9	N	5	5	1			240
*06	1524	X	1524	-0-	-0-	-0-	1518	1	6	9	N	5	6	1			239
*07	1211	X	1211	-0-	-0-	-0-	1209	1	2	9	N	2	2	1			239
*08	1403	X	1403	-0-	-0-	-0-	1399	1	4	9	N	4	4	1			239
*09	1277	X	1277	-0-	-0-	-0-	1269	1	8	9	N	7	7	1			239

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	X	1746	-0-	-0-	-0-	1743	2	3	9	N	3	1	7			7
05	1794	X	1794	-0-	-0-	-0-	1786	2	8	9	N	7	8	1			6
06	1543	X	1543	-0-	-0-	-0-	1535	2	8	9	N	7	8	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
*09	1520	X	1520	-0-	-0-	-0-	1517	2	3	9	N	3					4

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	X	522	-0-	-0-	-0-	520	2	2	9	N	2					3
05	932	X	932	-0-	-0-	-0-	929	2	3	9	N	3	3	1			3
06	951	X	951	-0-	-0-	-0-	947	2	4	9	N	4	4	1			3
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
*09	1042	X	1042	-0-	-0-	-0-	1040	2	2	9	N	2					3

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
05	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*09	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
05	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
06	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
*09	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
05	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*09	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
05	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
06	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
06	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
05	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	11	45	1			1
05	465	N	258	-0-	-207	-0-	250	1	8	2	N	-0-	1	1			-0-
06	434	N	434	-0-	-0-	-0-	143	1	287	2	N	4					4
							4	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
08	248	N	-0-	-0-	-248	-0-					N	1					1
09	420	N	51	-0-	-369	-0-	19	1	18	2	N	13					13
							14	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

04	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
05	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
06	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

04	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
05	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
06	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*09	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

04	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
06	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*09	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2167	N	2167	-0-	-0-	-0-	260	1	1907	3	N	-0-			-0-
05	1841	N	1841	-0-	-0-	-0-	260	1	1581	3	N	-0-			-0-
06	2336	N	2336	-0-	-0-	-0-	260	1	2076	3	N	-0-			-0-
07	2339	N	2339	-0-	-0-	-0-	260	1	2079	3	N	-0-			-0-
08	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
*09	2236	N	2236	-0-	-0-	-0-	260	1	1976	3	N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

04	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-			-0-
05	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-			-0-
06	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-			-0-
07	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-			-0-
05	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-			-0-
06	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-			-0-
07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

04	621	X	621	-0-	-0-	-0-	621	2			N	-0-			-0-
05	642	X	642	-0-	-0-	-0-	642	2			N	-0-			-0-
06	640	X	640	-0-	-0-	-0-	640	2			N	-0-			-0-
07	632	X	632	-0-	-0-	-0-	632	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	2299	X	2299	-0-	-0-	-0-	345	1	1954	2	N	-0-			-0-
06	1927	X	1927	-0-	-0-	-0-	328	1	1599	2	N	-0-			-0-
07	338	X	338	-0-	-0-	-0-	338	1			N	-0-			-0-
08	345	X	345	-0-	-0-	-0-	345	1			N	-0-			-0-
*09	1830	X	1830	-0-	-0-	-0-	320	1	1510	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
07	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					6
05	534	X	534	-0-	-0-	-0-	534	2			N	-0-					6
06	542	X	542	-0-	-0-	-0-	542	2			N	-0-					6
07	482	X	482	-0-	-0-	-0-	482	2			N	-0-					6
08	0	X	-0-	-0-	-0-	-0-					N	-0-					6
*09	785	X	785	-0-	-0-	-0-	785	2			N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					17
05	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					17
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					17
07	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					17
08	0	X	-0-	-0-	-0-	-0-					N	-0-					17
*09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	563	-0-	563	563	563	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					27
05	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					27
06	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					27
07	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					27
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
*09	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
06	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
05	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
06	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*09	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
05	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
06	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
*09	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*09	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

04	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
05	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
06	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
07	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
08	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
*09	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

04	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
05	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
06	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
07	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
08	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
*09	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*09	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-					9
06	470	X	470	-0-	-0-	-0-	470	2			N	-0-					9
07	540	X	540	-0-	-0-	-0-	540	2			N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*09	65	X	65	-0-	-0-	-0-	65	2			N	-0-					9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	680	X	680	-0-	-0-	-0-	680	2			N	-0-					8
06	642	X	642	-0-	-0-	-0-	642	2			N	-0-					8
07	637	X	637	-0-	-0-	-0-	637	2			N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*09	994	X	994	-0-	-0-	-0-	994	2			N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
05	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
06	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
08	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*09	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
07	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

04	475	X	475	-0-	-0-	-0-	427	2	48	9	N	44	46	1			18
05	947	X	947	-0-	-0-	-0-	864	2	83	9	N	75	77	1			16
06	1119	X	1119	-0-	-0-	-0-	1084	2	35	9	N	32	33	1			15
07	1258	X	1258	-0-	-0-	-0-	1229	2	29	9	N	26	27	1			14
08	0	X	-0-	-0-	-0-	-0-					N	23	19	1			18
*09	538	X	538	-0-	-0-	-0-	491	2	47	9	N	43	39	1			21

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	247	2	8	9	N	7	4	1			3
07	257	X	257	-0-	-0-	-0-	250	2	7	9	N	6	6	1			3
08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			3
*09	97	X	97	-0-	-0-	-0-	91	2	6	9	N	5	6	1			2

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

04	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
05	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*09	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	X	930	-0-	-0-	-0-	930	3		N	-0-			-0-
05	649	X	649	-0-	-0-	-0-	649	3		N	-0-			-0-
06	519	X	519	-0-	-0-	-0-	519	3		N	-0-			-0-
07	551	X	551	-0-	-0-	-0-	551	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	580	X	580	-0-	-0-	-0-	580	3		N	-0-			-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1299	X	1299	-0-	-0-	-0-	1299	2		N	-0-			-0-
05	1336	X	1336	-0-	-0-	-0-	1336	2		N	-0-			-0-
06	1405	X	1405	-0-	-0-	-0-	1405	2		N	-0-			-0-
07	1506	X	1506	-0-	-0-	-0-	1506	2		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1426	X	1426	-0-	-0-	-0-	1426	2		N	-0-			-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	413	X	413	-0-	-0-	-0-	413	2		N	-0-			-0-
05	432	X	432	-0-	-0-	-0-	432	2		N	-0-			-0-
06	385	X	385	-0-	-0-	-0-	385	2		N	-0-			-0-
07	412	X	412	-0-	-0-	-0-	412	2		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	442	X	442	-0-	-0-	-0-	442	2		N	-0-			-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1152	X	1152	-0-	-0-	-0-	1152	2		N	-0-			-0-
05	1193	X	1193	-0-	-0-	-0-	1193	2		N	-0-			-0-
06	1130	X	1130	-0-	-0-	-0-	1130	2		N	-0-			-0-
07	1006	X	1006	-0-	-0-	-0-	1006	2		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	1132	X	1132	-0-	-0-	-0-	1132	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
05	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
06	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*09	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
05	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
06	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
07	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*09	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	X	1046	-0-	-0-	-0-	1012	3	34	9	N	31	30	1			27
05	1097	X	1097	-0-	-0-	-0-	1074	3	23	9	N	21	20	1			28
06	845	X	845	-0-	-0-	-0-	825	3	20	9	N	18	20	1			26
*07	572	X	572	-0-	-0-	-0-	562	3	10	9	N	9	10	1			25
08	0	X	-0-	-0-	-0-	-0-					N	14	20	1			20
*09	56	X	56	-0-	-0-	-0-	43	2	13	9	N	12	10	1			8

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3891	X	3891	-0-	-0-	-0-	3675	2	216	9	N	196	196	1			55
*02	3337	X	3337	-0-	-0-	-0-	3162	2	175	9	N	159	150	1			64
*03	4971	X	4971	-0-	-0-	-0-	4741	2	230	9	N	209	182	1			91
*04	3173	X	3173	-0-	-0-	-0-	3040	2	133	9	N	121	159	1			53
*05	4112	X	4112	-0-	-0-	-0-	3936	2	176	9	N	160	153	1			60
*06	4990	X	4990	-0-	-0-	-0-	4851	2	139	9	N	126	130	1			56
*07	4337	X	4337	-0-	-0-	-0-	4237	2	100	9	N	91	97	1			50
*08	4266	X	4266	-0-	-0-	-0-	4199	2	67	9	N	61	55	1			56
*09	2269	X	2269	-0-	-0-	-0-	2186	2	83	9	N	75	99	1			32

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

04	502	X	502	-0-	-0-	-0-	60	1	442	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-					-0-
07	485	X	485	-0-	-0-	-0-	62	1	423	3	N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

04	0	X	-0-	-0-	-0-	-0-					N	20	20	1			21
05	2778	X	2778	-0-	-0-	-0-	2765	2	13	9	N	12	18	1			15
06	2601	X	2601	-0-	-0-	-0-	2588	2	13	9	N	12	17	1			10
07	2732	X	2732	-0-	-0-	-0-	2726	2	6	9	N	5					15
08	0	X	-0-	-0-	-0-	-0-					N	4					19
*09	2552	X	2552	-0-	-0-	-0-	2549	2	3	9	N	3					22

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

04	0	X	-0-	-0-	-0-	-0-					N	42	41	1			45
05	0	X	-0-	-0-	-0-	-0-					N	25	39	1			31
06	0	X	-0-	-0-	-0-	-0-					N	26	35	1			22
07	0	X	-0-	-0-	-0-	-0-					N	10					32
08	0	X	-0-	-0-	-0-	-0-					N	10					42
09	0	X	-0-	-0-	-0-	-0-					N	5					46

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

04	0	X	-0-	-0-	-0-	-0-					N	11	24	1			7
05	721	X	721	-0-	-0-	-0-	679	2	42	9	N	38	31	1			14
06	1059	X	1059	-0-	-0-	-0-	1027	2	32	9	N	29	30	1			13
07	1088	X	1088	-0-	-0-	-0-	1063	2	25	9	N	23	24	1			12
08	0	X	-0-	-0-	-0-	-0-					N	17	15	1			14
*09	374	X	374	-0-	-0-	-0-	357	2	17	9	N	15	23	1			7

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

04	0	X	-0-	-0-	-0-	-0-					N	5	7	1			2
05	160	X	160	-0-	-0-	-0-	151	2	9	9	N	8	7	1			3
06	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	6	1			2
07	180	X	180	-0-	-0-	-0-	176	2	4	9	N	4	4	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
*09	131	X	131	-0-	-0-	-0-	124	2	7	9	N	6	6	1			2

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

04	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
05	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
06	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
07	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
06	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
05	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
06	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
07	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
05	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
06	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

04	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

04	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
05	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

04	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

04	159	X	159	-0-	-0-	-0-	158	2	1	9	N	1					1
05	194	X	194	-0-	-0-	-0-	193	2	1	9	N	1	1	1			1
06	374	X	374	-0-	-0-	-0-	373	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					1

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

04	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
05	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
05	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
05	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
06	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
07	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
06	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
07	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
*09	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

04	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

04	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
05	1550	N	1208	-0-	-342	-0-	1208	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1550	N	1242	-0-	-308	-0-	1242	2			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*09	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*09	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	150	-0-	-0-	-0-	132	2	18	9	N	16	18	1			6
05	0	X	-0-	-0-	-0-	-0-					N	26	25	1			7
06	0	X	-0-	-0-	-0-	-0-					N	19	16	1			10
07	96	X	96	-0-	-0-	-0-	82	2	14	9	N	13	15	1			8
08	0	X	-0-	-0-	-0-	-0-					N	3	5	1			6
*09	28	X	28	-0-	-0-	-0-	22	2	6	9	N	5	2	1			8

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

04	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
05	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

04	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
06	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
05	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

04	6859	X	6859	-0-	-0-	-0-	6859	3			N	-0-					-0-
05	8448	X	8448	-0-	-0-	-0-	8448	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

04	511	X	511	-0-	-0-	-0-	460	2	51	9	N	46	49	1			19
05	1033	X	1033	-0-	-0-	-0-	947	2	86	9	N	78	78	1			19
06	1126	X	1126	-0-	-0-	-0-	1094	2	32	9	N	29	34	1			14
07	1189	X	1189	-0-	-0-	-0-	1161	2	28	9	N	25	28	1			11
08	0	X	-0-	-0-	-0-	-0-					N	21	15	1			17
*09	599	X	599	-0-	-0-	-0-	545	2	54	9	N	49	41	1			24

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

04	0	X	-0-	-0-	-0-	-0-					N	10	10	1			4
05	1681	X	1681	-0-	-0-	-0-	1659	2	22	9	N	20	21	1			3
06	2172	X	2172	-0-	-0-	-0-	2165	2	7	9	N	6	6	1			3
07	2269	X	2269	-0-	-0-	-0-	2262	2	7	9	N	6	6	1			3
08	0	X	-0-	-0-	-0-	-0-					N	6	3	1			6
*09	859	X	859	-0-	-0-	-0-	849	2	10	9	N	9	9	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4
05	666	X	666	-0-	-0-	-0-	656	2	10	9	N	9	12	1			1
06	537	X	537	-0-	-0-	-0-	533	2	4	9	N	4	4	1			1
07	596	X	596	-0-	-0-	-0-	592	2	4	9	N	4	4	1			1
08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
*09	69	X	69	-0-	-0-	-0-	67	2	2	9	N	2	3	1			-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
05	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
06	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
07	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
08	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
*09	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1223	X	1223	-0-	-0-	-0-	1057	2	166	9	N	151	175	1			28
05	1639	X	1639	-0-	-0-	-0-	1437	2	202	9	N	184	159	1			53
06	1527	X	1527	-0-	-0-	-0-	1352	2	175	9	N	159	174	1			38
07	568	X	568	-0-	-0-	-0-	416	2	152	9	N	138	120	1			56
08	0	X	-0-	-0-	-0-	-0-					N	99	80	1			75
*09	1217	X	1217	-0-	-0-	-0-	1120	2	97	9	N	88	123	1			39

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
05	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
06	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
07	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

04	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
07	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

04	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
06	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
07	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

04	716	X	716	-0-	-0-	-0-	683	2	33	9	N	30	23	1			13
05	0	X	-0-	-0-	-0-	-0-					N	46	52	1			7
06	0	X	-0-	-0-	-0-	-0-					N	36	24	1			19
07	0	X	-0-	-0-	-0-	-0-					N	23	30	1			12
08	0	X	-0-	-0-	-0-	-0-					N	6	13	1			5
*09	73	X	73	-0-	-0-	-0-	62	2	11	9	N	10	6	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
05	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
07	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
05	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1701	X	1701	-0-	-0-	-0-	1472	2	229	9	N	208	225	1			37
05	1953	X	1953	-0-	-0-	-0-	1711	2	242	9	N	220	190	1			67
06	1706	X	1706	-0-	-0-	-0-	1522	2	184	9	N	167	201	1			33
07	236	X	236	-0-	-0-	-0-	179	2	57	9	N	52	56	1			29
08	0	X	-0-	-0-	-0-	-0-					N	119	61	1			87
*09	2191	X	2191	-0-	-0-	-0-	2017	2	174	9	N	158	178	1			68

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	X	351	-0-	-0-	-0-	273	2	78	9	N	71	75	1			36
05	667	X	667	-0-	-0-	-0-	40	1	590	2	N	34	28	1			42
							37	9									
06	650	X	650	-0-	-0-	-0-	38	1	555	2	N	52	56	1			38
							57	9									
07	97	X	97	-0-	-0-	-0-	38	1	59	9	N	54	76	1			16
08	50	X	50	-0-	-0-	-0-	27	1	23	9	N	21	18	1			19
09	0	X	-0-	-0-	-0-	-0-					N	6	19	1			6

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
05	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
05	0	X	-0-	-0-	-0-	-0-					N	5	4	1			3
06	0	X	-0-	-0-	-0-	-0-					N	1	2	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-
05	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
06	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					-0-
07	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-
08	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
*09	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
05	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
06	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1318	X	1318	-0-	-0-	-0-	1301	2	17	9	N	15	14	1			7
05	0	X	-0-	-0-	-0-	-0-					N	4	6	1			5
06	0	X	-0-	-0-	-0-	-0-					N	12	6	1			11
07	0	X	-0-	-0-	-0-	-0-					N	6	10	1			7
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			7
*09	1274	X	1274	-0-	-0-	-0-	1265	2	9	9	N	8	2	1			13

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
*09	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	X	149	-0-	-0-	-0-	131	2	18	9	N	16	15	1			6
05	0	X	-0-	-0-	-0-	-0-					N	26	25	1			7
06	0	X	-0-	-0-	-0-	-0-					N	16	14	1			9
07	97	X	97	-0-	-0-	-0-	83	2	14	9	N	13	14	1			8
08	0	X	-0-	-0-	-0-	-0-					N	1	4	1			5
*09	26	X	26	-0-	-0-	-0-	23	2	3	9	N	3	1	1			7

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
06	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
08	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
*09	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
05	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
06	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
07	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
08	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
*09	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					20
05	311	X	311	-0-	-0-	-0-	311	3			N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	283	X	283	-0-	-0-	-0-	283	3			N	-0-					20
08	304	X	304	-0-	-0-	-0-	304	3			N	-0-					20
*09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2189	X	2189	-0-	-0-	-0-	451	1	1738	3	N	-0-					-0-
05	4614	X	4614	-0-	-0-	-0-	451	1	4163	3	N	-0-					-0-
06	4299	X	4299	-0-	-0-	-0-	451	1	3848	3	N	-0-					-0-
07	3768	X	3768	-0-	-0-	-0-	451	1	3317	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					-0-
05	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
06	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
07	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
05	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
06	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
07	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
08	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
*09	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
08	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
*09	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
05	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
07	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
08	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*09	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*09	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
05	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					-0-
07	1860	N	1321	-0-	-539	-0-	1321	3			Y	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					Y	121					140
*09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	507	X	507	-0-	-0-	-0-	91	1	416	3	N	-0-			-0-
05	993	X	993	-0-	-0-	-0-	91	1	902	3	N	-0-			-0-
06	909	X	909	-0-	-0-	-0-	91	1	818	3	N	-0-			-0-
07	798	X	798	-0-	-0-	-0-	91	1	707	3	N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-			-0-
05	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-
06	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-			-0-
07	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-			-0-
08	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-			-0-
*09	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-
05	638	X	638	-0-	-0-	-0-	638	2			N	-0-			-0-
06	531	X	531	-0-	-0-	-0-	531	2			N	-0-			-0-
07	379	X	379	-0-	-0-	-0-	379	2			N	-0-			-0-
08	492	X	492	-0-	-0-	-0-	492	2			N	-0-			-0-
*09	553	X	553	-0-	-0-	-0-	553	2			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-			-0-
05	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-			-0-
06	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-			-0-
07	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-			-0-
08	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-			-0-
*09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	342	X	342	-0-	-0-	-0-	342	2			N	-0-			-0-
06	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-			-0-
07	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-			-0-
08	8177	X	8177	-0-	-0-	-0-	8177	2			N	-0-			-0-
*09	5487	X	5487	-0-	-0-	-0-	5487	2			N	-0-			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-			-0-
05	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-
06	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-			-0-
07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-			-0-
08	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-			-0-
*09	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3153	-0-	3153	3153	3153	3			Y	-0-					-0-
05	T. A.		2584	-0-	2584	5737	2584	3			Y	-0-					-0-
06	T. A.		2334	-0-	2334	8071	2334	3			Y	-0-					-0-
07	T. A.		2145	-0-	2145	10216	2145	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	10216					Y	-0-					-0-
*09	12758	X	2542	-0-	-10216	-0-	2542	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

04	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
05	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
06	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

04	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
05	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
06	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
07	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
08	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
*09	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	40					134
*09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

04	244	X	244	-0-	-0-	-0-	243	2	1	9	N	1					1
05	259	X	259	-0-	-0-	-0-	258	2	1	9	N	1	1	1			1
06	309	X	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	361	X	361	-0-	-0-	-0-	360	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
05	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*09	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
05	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
06	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
07	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
05	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
06	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
06	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
07	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	X	389	-0-	-0-	-0-	389	3	N	-0-					-0-
05	384	X	384	-0-	-0-	-0-	384	3	N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	356	3	N	-0-					-0-
07	138	X	138	-0-	-0-	-0-	138	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
*09	362	X	362	-0-	-0-	-0-	362	3	N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

04	3585	X	3585	-0-	-0-	-0-	3585	2	N	-0-					-0-
05	3800	X	3800	-0-	-0-	-0-	3800	2	N	-0-					-0-
06	3949	X	3949	-0-	-0-	-0-	3949	2	N	-0-					-0-
07	3447	X	3447	-0-	-0-	-0-	3447	2	N	-0-					-0-
08	4466	X	4466	-0-	-0-	-0-	4466	2	N	-0-					-0-
*09	4136	X	4136	-0-	-0-	-0-	4136	2	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

04	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
*09	551	X	551	-0-	-0-	-0-	551	2	N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

*01	3630	X	3630	-0-	-0-	-0-	3546	2	84 9	N	76	79 1			1
*02	1463	X	1463	-0-	-0-	-0-	1428	2	35 9	N	32	30 1			3
*03	3802	X	3802	-0-	-0-	-0-	3725	2	77 9	N	70	53 1			20
*04	3555	X	3555	-0-	-0-	-0-	3481	2	74 9	N	67	81 1			6
*05	3956	X	3956	-0-	-0-	-0-	3903	2	53 9	N	48	54 1			-0-
*06	3119	X	3119	-0-	-0-	-0-	3095	2	24 9	N	22	17 1			5
*07	3116	X	3116	-0-	-0-	-0-	3095	2	21 9	N	19	21 1			3
*08	4198	X	4198	-0-	-0-	-0-	4166	2	32 9	N	29	25 1			7
*09	4036	X	4036	-0-	-0-	-0-	3991	2	45 9	N	41	37 1			11

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

04	1183	X	1183	-0-	-0-	-0-	1183	2	N	-0-					-0-
05	1091	X	1091	-0-	-0-	-0-	1091	2	N	-0-					-0-
06	360	X	360	-0-	-0-	-0-	360	2	N	-0-					-0-
07	771	X	771	-0-	-0-	-0-	771	2	N	-0-					-0-
08	1443	X	1443	-0-	-0-	-0-	1443	2	N	-0-					-0-
*09	1624	X	1624	-0-	-0-	-0-	1624	2	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

04	1904	X	1904	-0-	-0-	-0-	1904	3	N	-0-					-0-
05	1032	X	1032	-0-	-0-	-0-	1032	3	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
*09	683	X	683	-0-	-0-	-0-	683	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

04	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

04	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
05	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
06	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

04	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
05	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
05	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
06	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
05	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
06	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
07	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
05	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
06	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*09	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
05	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
06	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
*09	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
05	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
06	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
07	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
05	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
06	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
07	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
08	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
*09	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

04	0	X	-0-	-0-	-0-	-0-					N	-0-					32
05	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					32
06	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					32
07	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					32
08	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*09	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

04	0	X	-0-	-0-	-0-	-0-					N	-0-					42
05	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					42
06	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					42
07	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					42
08	0	X	-0-	-0-	-0-	-0-					N	-0-					42
*09	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					42

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1855	X	1855	-0-	-0-	-0-	1845	2	10	9	N	9	1	7			10
05	2752	X	2752	-0-	-0-	-0-	2740	2	12	9	N	11	12	1			9
06	2580	X	2580	-0-	-0-	-0-	2568	2	12	9	N	11	12	1			8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	2					3
*09	1959	X	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	7			3

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
05	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
05	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
06	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
07	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
08	4805	X	4805	-0-	-0-	-0-	4805	2			N	-0-					-0-
*09	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
05	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
06	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

04	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
05	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
06	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
07	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

04	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
05	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
06	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
05	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
06	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	7			4
05	1657	X	1657	-0-	-0-	-0-	1649	2	8	9	N	7	6	1			5
06	1453	X	1453	-0-	-0-	-0-	1445	2	8	9	N	7	7	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
*09	1541	X	1541	-0-	-0-	-0-	1538	2	3	9	N	3					4

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
06	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
06	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
07	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*09	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
05	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
07	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
05	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
06	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
07	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
05	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
06	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					-0-
07	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
*09	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	X	863	-0-	-0-	-0-	861	2	2	9	N	2	1	1			2
05	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
06	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
05	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
06	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
08	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*09	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
06	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
07	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
05	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
07	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
05	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
06	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
08	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
*09	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
05	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
06	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
07	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
06	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

04	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
07	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
08	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
*09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

04	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
05	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
06	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
*09	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
05	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
08	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
*09	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

04	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
05	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-					-0-
06	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
07	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
08	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
*09	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	34	28	1			12
05	0	X	-0-	-0-	-0-	-0-					N	44	49	1			7
06	0	X	-0-	-0-	-0-	-0-					N	26	20	1			13
07	0	X	-0-	-0-	-0-	-0-					N	18	22	1			9
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			5
09	0	X	-0-	-0-	-0-	-0-					N	10	6	1			9

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
05	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
06	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
07	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
05	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
06	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-					-0-
05	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					-0-
06	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
07	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
08	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
*09	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	12	15	1			5
05	354	X	354	-0-	-0-	-0-	336	2	18	9	N	16	15	1			6
06	431	X	431	-0-	-0-	-0-	418	2	13	9	N	12	13	1			5
07	435	X	435	-0-	-0-	-0-	424	2	11	9	N	10	10	1			5
08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			6
*09	226	X	226	-0-	-0-	-0-	215	2	11	9	N	10	11	1			5

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

04	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*09	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

04	477	X	477	-0-	-0-	-0-	429	2	48	9	N	44	46	1			18
05	994	X	994	-0-	-0-	-0-	911	2	83	9	N	75	76	1			17
06	1115	X	1115	-0-	-0-	-0-	1081	2	34	9	N	31	33	1			15
07	1057	X	1057	-0-	-0-	-0-	1029	2	28	9	N	25	26	1			14
08	0	X	-0-	-0-	-0-	-0-					N	22	19	1			17
*09	505	X	505	-0-	-0-	-0-	459	2	46	9	N	42	37	1			21

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

04	133	X	133	-0-	-0-	-0-	120	2	13	9	N	12	13	1			5
05	285	X	285	-0-	-0-	-0-	261	2	24	9	N	22	22	1			5
06	334	X	334	-0-	-0-	-0-	325	2	9	9	N	8	9	1			4
07	313	X	313	-0-	-0-	-0-	305	2	8	9	N	7	7	1			4
08	0	X	-0-	-0-	-0-	-0-					N	7	6	1			5
*09	147	X	147	-0-	-0-	-0-	134	2	13	9	N	12	11	1			6

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

04	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
05	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

04	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
05	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
07	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	11	10	1			4
05	612	X	612	-0-	-0-	-0-	594	2	18	9	N	16	15	1			5
06	820	X	820	-0-	-0-	-0-	810	2	10	9	N	9	10	1			4
07	844	X	844	-0-	-0-	-0-	835	2	9	9	N	8	8	1			4
08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			5
*09	315	X	315	-0-	-0-	-0-	308	2	7	9	N	6	8	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
05	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
06	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
07	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
05	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
06	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
05	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
05	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
06	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
*09	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*09	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
05	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
06	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
07	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
05	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
06	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
07	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
05	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
06	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

04	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
05	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

04	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*09	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

04	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
05	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
06	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

04	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
05	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
*09	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	X	219	-0-	-0-	-0-	197	2	22	9	N	20	21	1			8
05	403	X	403	-0-	-0-	-0-	370	2	33	9	N	30	31	1			7
06	433	X	433	-0-	-0-	-0-	421	2	12	9	N	11	13	1			5
07	380	X	380	-0-	-0-	-0-	372	2	8	9	N	7	9	1			3
08	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6
*09	192	X	192	-0-	-0-	-0-	174	2	18	9	N	16	13	1			8

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
05	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
06	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
07	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
05	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
06	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

04	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
05	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
07	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

04	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
06	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

04	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

04	0	X	-0-	-0-	-0-	-0-					N	44	48	1			11
05	1279	X	1279	-0-	-0-	-0-	1251	2	28	9	N	25	34	1			2
06	1274	X	1274	-0-	-0-	-0-	1255	2	19	9	N	17	12	1			7
07	1191	X	1191	-0-	-0-	-0-	1172	2	19	9	N	17	21	1			3
08	0	X	-0-	-0-	-0-	-0-					N	13	11	1			5
*09	362	X	362	-0-	-0-	-0-	347	2	15	9	N	14	17	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

04	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
05	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
06	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
07	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

04	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
05	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
06	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
05	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

04	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
05	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
06	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
07	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
08	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
*09	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
05	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
07	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
05	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
06	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
07	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*09	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		1142	-0-	1142	1142	1142	2			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
05	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
06	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
07	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
05	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
06	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
07	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
05	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
07	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
05	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
06	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
05	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-
06	6871	X	6871	-0-	-0-	-0-	6871	2			N	-0-					-0-
07	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
05	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
05	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
05	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
06	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
07	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
05	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
06	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					-0-
05	6336	X	6336	-0-	-0-	-0-	6336	2			N	-0-					-0-
06	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-
07	6290	X	6290	-0-	-0-	-0-	6290	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	X	172	-0-	-0-	-0-	154	2	18	9	N	16	18	1			7
05	278	X	278	-0-	-0-	-0-	254	2	24	9	N	22	24	1			5
06	272	X	272	-0-	-0-	-0-	265	2	7	9	N	6	8	1			3
07	250	X	250	-0-	-0-	-0-	244	2	6	9	N	5	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	5	3	1			4
*09	109	X	109	-0-	-0-	-0-	100	2	9	9	N	8	8	1			4

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
05	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-					-0-
06	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
07	4857	X	4857	-0-	-0-	-0-	4857	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

04	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

04	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
05	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
06	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
07	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

04	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
07	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

04	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
06	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

04	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
05	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
06	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
05	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
06	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
05	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
07	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
*09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1785	X	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
05	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
06	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
07	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
08	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*09	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
07	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
05	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
06	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
08	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*09	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
05	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
06	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	13	16	1			6
05	389	X	389	-0-	-0-	-0-	365	2	24	9	N	22	21	1			7
06	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	12	1			4
07	357	X	357	-0-	-0-	-0-	348	2	9	9	N	8	9	1			3
08	0	X	-0-	-0-	-0-	-0-					N	7	5	1			5
*09	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	10	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
05	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
06	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	X	865	-0-	-0-	-0-	763	2	102	9	N	93	104	1			35
05	0	X	-0-	-0-	-0-	-0-					N	146	141	1			40
06	0	X	-0-	-0-	-0-	-0-					N	107	88	1			59
07	562	X	562	-0-	-0-	-0-	478	2	84	9	N	76	85	1			50
08	0	X	-0-	-0-	-0-	-0-					N	10	26	1			34
*09	158	X	158	-0-	-0-	-0-	133	2	25	9	N	23	9	1			43

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1848	X	1848	-0-	-0-	-0-	1839	2	9	9	N	8	4	1			4
06	1697	X	1697	-0-	-0-	-0-	1688	2	9	9	N	8	7	1			5
07	1769	X	1769	-0-	-0-	-0-	1766	2	3	9	N	3					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*09	2418	X	2418	-0-	-0-	-0-	2415	2	3	9	N	3					14

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
05	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
06	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
08	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*09	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
05	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	X	106	-0-	-0-	-0-	105	2	1	9	N	1					1
05	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	1	1			1
06	241	X	241	-0-	-0-	-0-	240	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
05	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
06	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
07	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
08	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
*09	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
05	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
06	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
07	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
08	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
*09	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
05	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
05	7298	X	7298	-0-	-0-	-0-	7298	2			N	-0-					-0-
06	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7070	X	7070	-0-	-0-	-0-	7070	2			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
05	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
07	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	X	289	-0-	-0-	-0-	46	1	243	3	N	-0-					-0-
05	494	X	494	-0-	-0-	-0-	46	1	448	3	N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	46	1	403	3	N	-0-					-0-
07	424	X	424	-0-	-0-	-0-	46	1	378	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
05	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
06	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

04	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

04	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
05	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
07	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	44	61	1			21
05	0	X	-0-	-0-	-0-	-0-					N	81	74	1			28
06	0	X	-0-	-0-	-0-	-0-					N	57	58	1			27
07	0	X	-0-	-0-	-0-	-0-					N	44	47	1			24
08	0	X	-0-	-0-	-0-	-0-					N	35	34	1			25
09	0	X	-0-	-0-	-0-	-0-					N	29	44	1			12

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
05	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
06	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
07	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
05	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
*09	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	21	12	1			9
05	1873	X	1873	-0-	-0-	-0-	1844	2	29	9	N	26	33	1			2
06	1884	X	1884	-0-	-0-	-0-	1867	2	17	9	N	15	11	1			6
07	2078	X	2078	-0-	-0-	-0-	2061	2	17	9	N	15	18	1			3
08	0	X	-0-	-0-	-0-	-0-					N	14	12	1			5
*09	1307	X	1307	-0-	-0-	-0-	1292	2	15	9	N	14	16	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	120	-0-	-0-	-0-	80	3	40	9	N	36	36	1			32
05	1269	X	1269	-0-	-0-	-0-	1241	3	28	9	N	25	24	1			33
06	1265	X	1265	-0-	-0-	-0-	1241	3	24	9	N	22	24	1			31
*07	556	X	556	-0-	-0-	-0-	544	3	12	9	N	11	12	1			29
08	762	X	762	-0-	-0-	-0-	743	3	19	9	N	17	23	1			23
*09	929	X	929	-0-	-0-	-0-	912	2	17	9	N	15	12	1			10

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
05	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
07	4004	X	4004	-0-	-0-	-0-	4004	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	X	152	-0-	-0-	-0-	99	3	53	9	N	48	47	1			41
05	1475	X	1475	-0-	-0-	-0-	1439	3	36	9	N	33	32	1			43
06	1471	X	1471	-0-	-0-	-0-	1439	3	32	9	N	29	31	1			40
*07	653	X	653	-0-	-0-	-0-	638	3	15	9	N	14	16	1			38
08	867	X	867	-0-	-0-	-0-	843	3	24	9	N	22	31	1			30
*09	1143	X	1143	-0-	-0-	-0-	1121	2	22	9	N	20	16	1			13

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	X	1059	-0-	-0-	-0-	916	2	143	9	N	130	144	1			25
05	1261	X	1261	-0-	-0-	-0-	1105	2	156	9	N	142	127	1			40
06	1241	X	1241	-0-	-0-	-0-	1098	2	143	9	N	130	139	1			31
07	436	X	436	-0-	-0-	-0-	319	2	117	9	N	106	94	1			43
08	0	X	-0-	-0-	-0-	-0-					N	78	62	1			59
*09	1440	X	1440	-0-	-0-	-0-	1327	2	113	9	N	103	118	1			44

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*09	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
06	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
07	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
08	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
*09	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	28	31	1			11
05	890	X	890	-0-	-0-	-0-	845	2	45	9	N	41	36	1			16
06	1184	X	1184	-0-	-0-	-0-	1148	2	36	9	N	33	35	1			14
07	1121	X	1121	-0-	-0-	-0-	1095	2	26	9	N	24	25	1			13
08	0	X	-0-	-0-	-0-	-0-					N	1	9	1			5
*09	456	X	456	-0-	-0-	-0-	444	2	12	9	N	11	13	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	20	27	1			9
05	582	X	582	-0-	-0-	-0-	558	2	24	9	N	22	23	1			8
06	1056	X	1056	-0-	-0-	-0-	1023	2	33	9	N	30	26	1			12
07	1087	X	1087	-0-	-0-	-0-	1062	2	25	9	N	23	23	1			12
08	0	X	-0-	-0-	-0-	-0-					N	14	13	1			13
*09	341	X	341	-0-	-0-	-0-	324	2	17	9	N	15	22	1			7

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	X	86	-0-	-0-	-0-	80	2	6	9	N	5	4	1			1
05	745	X	745	-0-	-0-	-0-	693	2	52	9	N	47	35	1			13
06	762	X	762	-0-	-0-	-0-	739	2	23	9	N	21	24	1			10
07	810	X	810	-0-	-0-	-0-	792	2	18	9	N	16	17	1			9
08	0	X	-0-	-0-	-0-	-0-					N	15	13	1			11
*09	335	X	335	-0-	-0-	-0-	305	2	30	9	N	27	25	1			13

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1646	X	1646	-0-	-0-	-0-	1475	2	171	9	N	155	166	1			63
05	3610	X	3610	-0-	-0-	-0-	3311	2	299	9	N	272	274	1			61
06	4182	X	4182	-0-	-0-	-0-	4051	2	131	9	N	119	122	1			58
07	4645	X	4645	-0-	-0-	-0-	4539	2	106	9	N	96	101	1			53
08	0	X	-0-	-0-	-0-	-0-					N	87	76	1			64
*09	1921	X	1921	-0-	-0-	-0-	1742	2	179	9	N	163	143	1			80

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*09	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
06	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
08	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
*09	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
06	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
07	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
08	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*09	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

04	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
05	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
06	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
*09	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

04	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
05	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

04	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
05	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

04	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*09	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
05	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
06	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*09	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
05	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*09	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	X	1149	-0-	-0-	-0-	1097	2	52	9	N	47	49	1			16
05	0	X	-0-	-0-	-0-	-0-					N	57	66	1			7
06	0	X	-0-	-0-	-0-	-0-					N	50	35	1			22
07	0	X	-0-	-0-	-0-	-0-					N	29	36	1			15
08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
*09	108	X	108	-0-	-0-	-0-	90	2	18	9	N	16	9	1			14

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	X	359	-0-	-0-	-0-	344	2	15	9	N	14	17	1			4
05	0	X	-0-	-0-	-0-	-0-					N	18	19	1			3
06	0	X	-0-	-0-	-0-	-0-					N	13	9	1			7
07	0	X	-0-	-0-	-0-	-0-					N	9	11	1			5
08	0	X	-0-	-0-	-0-	-0-					N	2	5	1			2
*09	33	X	33	-0-	-0-	-0-	27	2	6	9	N	5	3	1			4

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
05	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*09	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
05	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
*09	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	52	1			15
05	0	X	-0-	-0-	-0-	-0-					N	59	64	1			10
06	0	X	-0-	-0-	-0-	-0-					N	39	30	1			19
07	0	X	-0-	-0-	-0-	-0-					N	26	32	1			13
08	0	X	-0-	-0-	-0-	-0-					N	9	15	1			7
*09	109	X	109	-0-	-0-	-0-	91	2	18	9	N	16	9	1			14

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2329	X	2329	-0-	-0-	-0-	2224	2	105	9	N	95	107	1			30
05	0	X	-0-	-0-	-0-	-0-					N	119	130	1			19
06	0	X	-0-	-0-	-0-	-0-					N	78	59	1			38
07	0	X	-0-	-0-	-0-	-0-					N	42	56	1			24
08	0	X	-0-	-0-	-0-	-0-					N	14	26	1			12
*09	148	X	148	-0-	-0-	-0-	124	2	24	9	N	22	11	1			23

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1685	X	1685	-0-	-0-	-0-	1613	2	72	9	N	65	76	1			20
05	0	X	-0-	-0-	-0-	-0-					N	79	86	1			13
06	0	X	-0-	-0-	-0-	-0-					N	58	42	1			29
07	0	X	-0-	-0-	-0-	-0-					N	32	44	1			17
08	0	X	-0-	-0-	-0-	-0-					N	12	20	1			9
*09	136	X	136	-0-	-0-	-0-	114	2	22	9	N	20	11	1			18

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
06	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
08	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
*09	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1726	X	1726	-0-	-0-	-0-	1550	2	176	9	N	160	171	1			66
05	3600	X	3600	-0-	-0-	-0-	3295	2	305	9	N	277	282	1			61
06	4411	X	4411	-0-	-0-	-0-	4273	2	138	9	N	125	128	1			58
07	4427	X	4427	-0-	-0-	-0-	4326	2	101	9	N	92	101	1			49
08	0	X	-0-	-0-	-0-	-0-					N	74	64	1			59
*09	1955	X	1955	-0-	-0-	-0-	1776	2	179	9	N	163	140	1			78

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
05	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
06	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
07	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
08	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
*09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
05	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*07	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*07	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
05	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					-0-
06	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
*09	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	X	1095	-0-	-0-	-0-	1045	2	50	9	N	45	48	1			15
05	0	X	-0-	-0-	-0-	-0-					N	62	66	1			11
06	0	X	-0-	-0-	-0-	-0-					N	40	30	1			21
07	0	X	-0-	-0-	-0-	-0-					N	28	35	1			14
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			7
*09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	8	1			13

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	X	1418	-0-	-0-	-0-	1401	2	17	9	N	15	16	1			8
05	0	X	-0-	-0-	-0-	-0-					N	6	7	1			7
06	0	X	-0-	-0-	-0-	-0-					N	13	7	1			13
07	0	X	-0-	-0-	-0-	-0-					N	7	12	1			8
08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			8
*09	1346	X	1346	-0-	-0-	-0-	1336	2	10	9	N	9	2	1			15

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	X	1521	-0-	-0-	-0-	1455	2	66	9	N	60	65	1			20
05	0	X	-0-	-0-	-0-	-0-					N	72	84	1			8
06	0	X	-0-	-0-	-0-	-0-					N	51	33	1			26
07	0	X	-0-	-0-	-0-	-0-					N	33	42	1			17
08	0	X	-0-	-0-	-0-	-0-					N	9	18	1			8
*09	129	X	129	-0-	-0-	-0-	109	2	20	9	N	18	11	1			16

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
06	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
*09	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
05	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

04	0	X	-0-	-0-	-0-	-0-					N	266	346	1			89
05	4253	X	4253	-0-	-0-	-0-	780	1	3178	2	N	268	207	1			150
							295	9									
06	3849	X	3849	-0-	-0-	-0-	452	1	3328	2	N	63					213
							69	9									
07	4876	X	4876	-0-	-0-	-0-	451	1	4336	2	N	81	206	1			88
							89	9									
08	418	X	418	-0-	-0-	-0-	382	1	36	9	N	33					121
*09	629	X	629	-0-	-0-	-0-	234	1	362	2	N	30					151
							33	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

04	1921	X	1921	-0-	-0-	-0-	1845	2	76	9	N	69	59	1			21
05	0	X	-0-	-0-	-0-	-0-					N	93	104	1			10
06	0	X	-0-	-0-	-0-	-0-					N	54	39	1			25
07	0	X	-0-	-0-	-0-	-0-					N	43	48	1			20
08	0	X	-0-	-0-	-0-	-0-					N	13	25	1			8
*09	145	X	145	-0-	-0-	-0-	124	2	21	9	N	19	13	1			15

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

04	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
06	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
07	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

04	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
05	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
05	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
06	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
07	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
05	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
05	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
07	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	2221	X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
06	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
07	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
06	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

04	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*09	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

04	907	X	907	-0-	-0-	-0-	886	2	21	9	N	19	22	1			10
05	0	X	-0-	-0-	-0-	-0-					N	8	8	1			10
06	0	X	-0-	-0-	-0-	-0-					N	17	9	1			18
07	0	X	-0-	-0-	-0-	-0-					N	9	16	1			11
08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			12
*09	1041	X	1041	-0-	-0-	-0-	1027	2	14	9	N	13	3	1			22

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

04	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

04	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
05	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
06	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
07	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	X	434	-0-	-0-	-0-	416	2	18	9	N	16	21	1			5
05	0	X	-0-	-0-	-0-	-0-					N	16	18	1			3
06	0	X	-0-	-0-	-0-	-0-					N	15	11	1			7
07	0	X	-0-	-0-	-0-	-0-					N	10	12	1			5
08	0	X	-0-	-0-	-0-	-0-					N	3	6	1			2
*09	40	X	40	-0-	-0-	-0-	33	2	7	9	N	6	3	1			5

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

04	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
06	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

04	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

04	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
05	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

04	1360	X	1360	-0-	-0-	-0-	1335	2	25	9	N	23	19	1	1	7	18
05	0	X	-0-	-0-	-0-	-0-					N	19	26	1			11
06	0	X	-0-	-0-	-0-	-0-					N	25	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	4	9	1			10
08	0	X	-0-	-0-	-0-	-0-					N	5	6	1			9
09	0	X	-0-	-0-	-0-	-0-					N	9	5	1			13

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
05	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
07	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

04	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
05	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
05	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
07	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

04	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
05	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

04	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
05	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
07	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

04	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
05	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
07	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
05	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	X	375	-0-	-0-	-0-	374	2	1	9	N	1					1
05	372	X	372	-0-	-0-	-0-	371	2	1	9	N	1	1	1			1
06	350	X	350	-0-	-0-	-0-	348	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	342	X	342	-0-	-0-	-0-	341	2	1	9	N	1					1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

04	5035	X	5035	-0-	-0-	-0-	450	1	4585	3	N	-0-			-0-
05	3378	X	3378	-0-	-0-	-0-	450	1	2928	3	N	-0-			-0-
06	5437	X	5437	-0-	-0-	-0-	450	1	4987	3	N	-0-			-0-
07	5406	X	5406	-0-	-0-	-0-	450	1	4956	3	N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	5037	X	5037	-0-	-0-	-0-	450	1	4587	3	N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

04	847	X	847	-0-	-0-	-0-	847	3			N	-0-			-0-
05	891	X	891	-0-	-0-	-0-	891	3			N	-0-			-0-
06	839	X	839	-0-	-0-	-0-	839	3			N	-0-			-0-
07	774	X	774	-0-	-0-	-0-	774	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	600	X	600	-0-	-0-	-0-	600	3			N	-0-			-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-			-0-
05	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-			-0-
06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-			-0-
07	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	287	X	287	-0-	-0-	-0-	287	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-			-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

04	676	X	676	-0-	-0-	-0-	676	2			N	-0-			-0-
05	664	X	664	-0-	-0-	-0-	664	2			N	-0-			-0-
06	650	X	650	-0-	-0-	-0-	650	2			N	-0-			-0-
07	665	X	665	-0-	-0-	-0-	665	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	598	X	598	-0-	-0-	-0-	598	2			N	-0-			-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

04	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-			-0-
05	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-			-0-
06	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-			-0-
07	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

04	3731	X	3731	-0-	-0-	-0-	3713	2	18	9	N	16	15	1			9
05	3139	X	3139	-0-	-0-	-0-	3118	2	21	9	N	19	15	1			13
06	4590	X	4590	-0-	-0-	-0-	4577	2	13	9	N	12	10	1			15
07	0	X	-0-	-0-	-0-	-0-					N	-0-	11	1			4
08	0	X	-0-	-0-	-0-	-0-					N	3					7
*09	4740	X	4740	-0-	-0-	-0-	4731	2	9	9	N	8					15

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	0	X	-0-	-0-	-0-	-0-					N	-0-					36
07	0	X	-0-	-0-	-0-	-0-					N	-0-					36
08	0	X	-0-	-0-	-0-	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					4
05	1369	X	1369	-0-	-0-	-0-	1363	2	6	9	N	5	5	1			4
06	1318	X	1318	-0-	-0-	-0-	1312	2	6	9	N	5	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
*09	1291	X	1291	-0-	-0-	-0-	1289	2	2	9	N	2					3

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
05	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
06	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
07	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
05	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
06	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
07	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3863	X	3863	-0-	-0-	-0-	3843	2	20	9	N	18					18
05	4715	X	4715	-0-	-0-	-0-	4696	2	19	9	N	17	18	1			17
06	3379	X	3379	-0-	-0-	-0-	3365	2	14	9	N	13	18	1			12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	1					2
*09	1342	X	1342	-0-	-0-	-0-	1341	2	1	9	N	1					3

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
*09	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
05	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
07	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					21
*02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					21
*03	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					21
*04	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					21
*05	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					21
*06	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					21
*07	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					21
*08	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					21
*09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
05	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
06	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
05	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
05	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	522	X	522	-0-	-0-	-0-	522	2			N	-0-					9
06	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9
07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
06	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
07	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

04	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
05	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
06	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

04	313	X	313	-0-	-0-	-0-	311	2	2	9	N	2					2
05	436	X	436	-0-	-0-	-0-	435	2	1	9	N	1	2	1			1
06	407	X	407	-0-	-0-	-0-	405	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	544	X	544	-0-	-0-	-0-	543	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5600	X	5600	-0-	-0-	-0-	5592	2	8	9	N	7	7	1			-0-
*02	4969	X	4969	-0-	-0-	-0-	4962	2	7	9	N	6	6	1			-0-
*03	6519	X	6519	-0-	-0-	-0-	6515	2	4	9	N	4	4	1			-0-
*04	4887	X	4887	-0-	-0-	-0-	4884	2	3	9	N	3	2	1			1
*05	1146	X	1146	-0-	-0-	-0-	1143	2	3	9	N	3	4	1			-0-
*06	873	X	873	-0-	-0-	-0-	867	2	6	9	N	5	5	1			-0-
*07	1947	X	1947	-0-	-0-	-0-	1946	2	1	9	N	1	1	1			-0-
*08	691	X	691	-0-	-0-	-0-	690	2	1	9	N	1	1	1			-0-
*09	1235	X	1235	-0-	-0-	-0-	1233	2	2	9	N	2	1	1			1

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

04	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	4	5	1			1
05	245	X	245	-0-	-0-	-0-	242	2	3	9	N	3	4	1			-0-
06	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1
07	219	X	219	-0-	-0-	-0-	218	2	1	9	N	1	2	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
*09	25	X	25	-0-	-0-	-0-	25	2			N	-0-	1	1			-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	X	778	-0-	-0-	-0-	745	2	33	9	N	30	36	1			9
05	0	X	-0-	-0-	-0-	-0-					N	37	40	1			6
06	0	X	-0-	-0-	-0-	-0-					N	26	19	1			13
07	0	X	-0-	-0-	-0-	-0-					N	2	12	1			3
08	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
*09	54	X	54	-0-	-0-	-0-	43	2	11	9	N	10	2	1			8

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	X	1185	-0-	-0-	-0-	1130	2	55	9	N	50	44	1			18
05	0	X	-0-	-0-	-0-	-0-					N	75	80	1			13
06	0	X	-0-	-0-	-0-	-0-					N	51	37	1			27
07	0	X	-0-	-0-	-0-	-0-					N	36	45	1			18
08	0	X	-0-	-0-	-0-	-0-					N	11	20	1			9
*09	140	X	140	-0-	-0-	-0-	116	2	24	9	N	22	12	1			19

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1241	X	1241	-0-	-0-	-0-	1188	2	53	9	N	48	43	1			15
05	0	X	-0-	-0-	-0-	-0-					N	61	66	1			10
06	0	X	-0-	-0-	-0-	-0-					N	34	26	1			18
07	0	X	-0-	-0-	-0-	-0-					N	28	32	1			14
08	0	X	-0-	-0-	-0-	-0-					N	7	15	1			6
*09	98	X	98	-0-	-0-	-0-	83	2	15	9	N	14	8	1			13

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1620	-0-	-0-	-0-	1584	2	36	9	N	33	37	1			15
05	1770	X	1770	-0-	-0-	-0-	1725	2	45	9	N	41	41	1			15
06	1642	X	1642	-0-	-0-	-0-	1633	2	9	9	N	8	11	1			12
07	0	X	-0-	-0-	-0-	-0-					N	11	17	1			6
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
*09	1848	X	1848	-0-	-0-	-0-	1838	2	10	9	N	9					11

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2511	X	2511	-0-	-0-	-0-	1900	2	611	9	N	555	619	1			169
05	0	X	-0-	-0-	-0-	-0-					N	745	673	1			241
06	0	X	-0-	-0-	-0-	-0-					N	523	609	1			155
07	1532	X	1532	-0-	-0-	-0-	1053	2	479	9	N	435	388	1			202
08	0	X	-0-	-0-	-0-	-0-					N	263	256	1			209
*09	332	X	332	-0-	-0-	-0-	163	2	169	9	N	154	292	1			79

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	X	728	-0-	-0-	-0-	643	2	85	9	N	77	88	1			26
05	0	X	-0-	-0-	-0-	-0-					N	120	114	1			32
06	0	X	-0-	-0-	-0-	-0-					N	79	66	1			45
07	468	X	468	-0-	-0-	-0-	399	2	69	9	N	63	68	1			40
08	0	X	-0-	-0-	-0-	-0-					N	13	24	1			29
*09	119	X	119	-0-	-0-	-0-	100	2	19	9	N	17	8	1			34

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	X	583	-0-	-0-	-0-	514	2	69	9	N	63	68	1			22
05	0	X	-0-	-0-	-0-	-0-					N	89	88	1			23
06	0	X	-0-	-0-	-0-	-0-					N	54	47	1			30
07	306	X	306	-0-	-0-	-0-	261	2	45	9	N	41	45	1			26
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			19
*09	79	X	79	-0-	-0-	-0-	67	2	12	9	N	11	5	1			23

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	2					2
05	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3520	X	3520	-0-	-0-	-0-	3474	2	46	9	N	42	26	1			32
05	0	X	-0-	-0-	-0-	-0-					N	36	51	1			17
06	0	X	-0-	-0-	-0-	-0-					N	35	37	1			15
07	0	X	-0-	-0-	-0-	-0-					N	20	14	1			21
08	0	X	-0-	-0-	-0-	-0-					N	13	16	1			22
09	0	X	-0-	-0-	-0-	-0-					N	24	15	1	1	7	29

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	X	678	-0-	-0-	-0-	598	2	80	9	N	73	74	1			25
05	0	X	-0-	-0-	-0-	-0-					N	106	103	1			28
06	0	X	-0-	-0-	-0-	-0-					N	71	60	1			39
07	394	X	394	-0-	-0-	-0-	336	2	58	9	N	53	58	1			34
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			24
*09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	6	1			29

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	X	766	-0-	-0-	-0-	731	2	35	9	N	32	35	1			11
05	0	X	-0-	-0-	-0-	-0-					N	44	48	1			7
06	0	X	-0-	-0-	-0-	-0-					N	29	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	16	22	1			9
08	0	X	-0-	-0-	-0-	-0-					N	5	11	1			3
*09	58	X	58	-0-	-0-	-0-	47	2	11	9	N	10	4	1			9

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1359	X	1359	-0-	-0-	-0-	1308	2	51	9	N	46	46	1			13
05	1284	X	1284	-0-	-0-	-0-	1196	2	88	9	N	80	80	1			13
06	1368	X	1368	-0-	-0-	-0-	1329	2	39	9	N	35	35	1			13
07	1525	X	1525	-0-	-0-	-0-	1494	2	31	9	N	28	28	1			13
08	1256	X	1256	-0-	-0-	-0-	1234	2	22	9	N	20	20	1			13
*09	554	X	554	-0-	-0-	-0-	502	2	52	9	N	47	41	1			23

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	X	617	-0-	-0-	-0-	615	2	2	9	N	2					2
05	691	X	691	-0-	-0-	-0-	689	2	2	9	N	2	2	1			2
06	628	X	628	-0-	-0-	-0-	625	2	3	9	N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
*09	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1					2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	1	1			-0-
06	129	X	129	-0-	-0-	-0-	128	2	1	9	N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2777	X	2777	-0-	-0-	-0-	2404	2	373	9	N	339	390	1			59
05	2872	X	2872	-0-	-0-	-0-	2516	2	356	9	N	324	297	1			86
06	2147	X	2147	-0-	-0-	-0-	1914	2	233	9	N	212	253	1			45
07	314	X	314	-0-	-0-	-0-	236	2	78	9	N	71	74	1			42
08	0	X	-0-	-0-	-0-	-0-					N	157	83	1			116
*09	2137	X	2137	-0-	-0-	-0-	1969	2	168	9	N	153	202	1			68

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2762	X	2762	-0-	-0-	-0-	2386	2	376	9	N	342	379	1			67
05	3862	X	3862	-0-	-0-	-0-	3385	2	477	9	N	434	384	1			117
06	3099	X	3099	-0-	-0-	-0-	2745	2	354	9	N	322	361	1			78
07	1058	X	1058	-0-	-0-	-0-	772	2	286	9	N	260	234	1			104
08	0	X	-0-	-0-	-0-	-0-					N	182	150	1			136
*09	3050	X	3050	-0-	-0-	-0-	2809	2	241	9	N	219	259	1			95

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2981	X	2981	-0-	-0-	-0-	2266	2	715	9	N	650	772	1			199
05	0	X	-0-	-0-	-0-	-0-					N	841	765	1			275
06	0	X	-0-	-0-	-0-	-0-					N	585	683	1			177
07	1765	X	1765	-0-	-0-	-0-	1218	2	547	9	N	497	447	1			227
08	0	X	-0-	-0-	-0-	-0-					N	293	283	1			237
*09	517	X	517	-0-	-0-	-0-	255	2	262	9	N	238	329	1			156

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	36	43	1			13
05	0	X	-0-	-0-	-0-	-0-					N	2	14	1			1
06	0	X	-0-	-0-	-0-	-0-					N	11	4	1			8
07	483	X	483	-0-	-0-	-0-	460	2	23	9	N	21	15	1			14
08	0	X	-0-	-0-	-0-	-0-					N	14	11	1			17
*09	139	X	139	-0-	-0-	-0-	117	2	22	9	N	20	6	1			28

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1795	X	1795	-0-	-0-	-0-	1665	2	130	9	N	118	106	1			43
*02	1551	X	1551	-0-	-0-	-0-	1460	2	91	9	N	83	102	1			24
*03	2159	X	2159	-0-	-0-	-0-	2078	2	81	9	N	74	71	1			27
*04	1270	X	1270	-0-	-0-	-0-	1187	2	83	9	N	75	74	1			28
*05	620	X	620	-0-	-0-	-0-	482	2	138	9	N	125	119	1			34
*06	597	X	597	-0-	-0-	-0-	500	2	97	9	N	88	74	0			48
*07	1016	X	1016	-0-	-0-	-0-	946	2	70	9	N	64	71	1			41
*08	776	X	776	-0-	-0-	-0-	761	2	15	9	N	14	25	1			30
*09	309	X	309	-0-	-0-	-0-	290	2	19	9	N	17	8	1			39

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	19	21	1			5
05	240	X	240	-0-	-0-	-0-	234	2	6	9	N	5	10	1			-0-
06	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	1	1			1
07	121	X	121	-0-	-0-	-0-	120	2	1	9	N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*09	6	X	6	-0-	-0-	-0-	6	2			N	-0-	1	1			-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	X	917	-0-	-0-	-0-	808	2	109	9	N	99	108	1			36
05	0	X	-0-	-0-	-0-	-0-					N	148	145	1			39
06	0	X	-0-	-0-	-0-	-0-					N	97	83	1			53
07	543	X	543	-0-	-0-	-0-	463	2	80	9	N	73	79	1			47
08	0	X	-0-	-0-	-0-	-0-					N	13	28	1			32
*09	145	X	145	-0-	-0-	-0-	122	2	23	9	N	21	9	1			41

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
06	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*07	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*09	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

04	269	X	269	-0-	-0-	-0-	266	2	3	9	N	3	2	1			3
05	0	X	-0-	-0-	-0-	-0-					N	2	4	1			1
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

04	0	X	-0-	-0-	-0-	-0-					N	25	19	1			23
05	0	X	-0-	-0-	-0-	-0-					N	22	34	1			11
06	0	X	-0-	-0-	-0-	-0-					N	41	34	1			18
07	0	X	-0-	-0-	-0-	-0-					N	9	10	1			17
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			13
09	0	X	-0-	-0-	-0-	-0-					N	19	10	1	1	7	21

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

04	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2
05	317	X	317	-0-	-0-	-0-	313	2	4	9	N	4	6	1			-0-
06	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	2	1			1
07	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	3	1			1
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
*09	51	X	51	-0-	-0-	-0-	50	2	1	9	N	1	2	1			-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

*01	6427	X	6427	-0-	-0-	-0-	6427	2			N	-0-					-0-
*02	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-
*03	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					-0-
*04	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
*05	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
*06	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
*07	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
*08	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
*09	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	X	683	-0-	-0-	-0-	676	2	7	9	N	6	5	1			8
05	0	X	-0-	-0-	-0-	-0-					N	9	11	1			6
06	0	X	-0-	-0-	-0-	-0-					N	37	27	1			16
07	0	X	-0-	-0-	-0-	-0-					N	8	8	1			16
08	0	X	-0-	-0-	-0-	-0-					N	5	9	1			12
09	0	X	-0-	-0-	-0-	-0-					N	13	8	1	1	7	16

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
06	4933	X	4933	-0-	-0-	-0-	4781	2	152	9	N	138	80	1			58
07	5160	X	5160	-0-	-0-	-0-	5042	2	118	9	N	107	108	1			57
08	0	X	-0-	-0-	-0-	-0-					N	27	49	1			35
*09	1930	X	1930	-0-	-0-	-0-	1838	2	92	9	N	84	89	1			36

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1604	X	1604	-0-	-0-	-0-	1526	2	78	9	N	71	69	1			18
*02	1301	X	1301	-0-	-0-	-0-	1243	2	58	9	N	53	56	1			15
*03	1200	X	1200	-0-	-0-	-0-	1136	2	64	9	N	58	45	1			28
*04	1218	X	1218	-0-	-0-	-0-	1141	2	77	9	N	70	80	1			18
*05	1376	X	1376	-0-	-0-	-0-	1325	2	51	9	N	46	60	1			4
*06	1390	X	1390	-0-	-0-	-0-	1362	2	28	9	N	25	19	1			10
*07	1017	X	1017	-0-	-0-	-0-	992	2	25	9	N	23	28	1			5
*08	906	X	906	-0-	-0-	-0-	881	2	25	9	N	23	20	1			8
*09	1573	X	1573	-0-	-0-	-0-	1553	2	20	9	N	18	22	1			4

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
05	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
07	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*09	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-					-0-
05	5460	X	5460	-0-	-0-	-0-	5460	2			N	-0-					-0-
06	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
07	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					-0-
08	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
*09	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
05	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*09	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
05	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
06	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
08	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*09	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*09	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
06	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*09	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
06	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*09	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
05	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
08	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*09	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
05	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
06	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
08	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*09	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
05	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
08	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
*09	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
08	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*09	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

04	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
05	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
06	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
08	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*09	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
*09	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
07	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	390	-0-	-0-	-0-	386	2	4	9	N	4	3	1			4
05	0	X	-0-	-0-	-0-	-0-					N	4	5	1			3
06	0	X	-0-	-0-	-0-	-0-					N	21	14	1			10
07	0	X	-0-	-0-	-0-	-0-					N	7	6	1			11
08	0	X	-0-	-0-	-0-	-0-					N	6	7	1			10
09	0	X	-0-	-0-	-0-	-0-					N	13	7	1	1	7	14

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
08	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
*09	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*09	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-					-0-
05	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
06	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
07	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
08	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
*09	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

04	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-
05	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
06	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
07	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
08	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

04	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
05	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
06	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*09	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
05	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
06	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
08	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
*09	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

04	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*09	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

04	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
06	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
08	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-
*09	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
05	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
06	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
*09	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*09	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
05	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
06	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
08	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
*09	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
05	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
*09	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2028	-0-	-1722	-0-	2028	2			N	-0-					-0-
05	3906	X	1718	-0-	-2188	-0-	1718	2			N	-0-					-0-
06	3780	X	1141	-0-	-2639	-0-	1141	2			N	-0-					-0-
07	3906	X	2123	-0-	-1783	-0-	2123	2			N	-0-					-0-
08	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
09	2040	X	1823	-0-	-217	-0-	1823	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
05	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
06	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
07	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
08	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
*09	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
05	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
08	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
05	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
07	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
08	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
*09	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
05	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
06	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
07	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
08	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
*09	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7177	X	7177	-0-	-0-	-0-	7177	2			N	-0-					-0-
05	7873	X	7873	-0-	-0-	-0-	7873	2			N	-0-					-0-
06	7268	X	7268	-0-	-0-	-0-	7268	2			N	-0-					-0-
07	6010	X	6010	-0-	-0-	-0-	6010	2			N	-0-					-0-
08	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					-0-
*09	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
05	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-
06	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
07	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
08	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
*09	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-
05	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
06	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
07	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
08	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
*09	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	-0-	-0-	-4050	-0-					N	-0-					-0-
05	4092	X	2149	-0-	-1943	-0-	2149	3			N	-0-					-0-
06	3900	X	2149	-0-	-1751	-0-	2149	3			N	-0-					-0-
07	4030	X	2247	-0-	-1783	-0-	2247	3			N	-0-					-0-
08	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-					-0-
05	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					-0-
06	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					-0-
07	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3227	-0-	-73	-0-	3227	3			N	-0-					-0-
05	3410	X	2534	-0-	-876	-0-	2534	3			N	-0-					-0-
06	3210	X	2534	-0-	-676	-0-	2534	3			N	-0-					-0-
07	3069	X	1996	-0-	-1073	-0-	1996	3			N	-0-					-0-
08	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
05	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
06	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
07	1365	X	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
09	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2028	-0-	-192	-0-	2028	2			N	-0-					-0-
05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	2108	N	1894	-0-	-214	-0-	1894	2			N	-0-					-0-
08	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
09	2190	N	2107	-0-	-83	-0-	2107	2			N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3605	-0-	-295	-0-	90	1	3515	3	N	-0-					-0-
05	7485	X	7485	-0-	-0-	-0-	180	1	7305	3	N	-0-					-0-
06	7590	X	6106	-0-	-1484	-0-	174	1	5932	3	N	-0-					-0-
07	7843	X	6053	-0-	-1790	-0-	186	1	5867	3	N	-0-					-0-
08	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					-0-
09	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2889	-0-	-741	-0-	180	1	2709	3	N	-0-					-0-
05	3751	X	2826	-0-	-925	-0-	186	1	2640	3	N	-0-					-0-
06	3630	X	2789	-0-	-841	-0-	180	1	2609	3	N	-0-					-0-
07	3379	X	2639	-0-	-740	-0-	174	1	2465	3	N	-0-					-0-
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2177	-0-	-613	-0-	2177	2			N	-0-					-0-
05	2728	X	2655	-0-	-73	-0-	2655	2			N	-0-					-0-
06	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
07	2263	N	1155	-0-	-1108	-0-	1155	2			N	-0-					-0-
08	2666	N	2624	-0-	-42	-0-	2624	2			N	-0-					-0-
*09	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3217	-0-	-263	-0-	168	1	3049	3	N	-0-					-0-
05	3596	X	2930	-0-	-666	-0-	168	1	2762	3	N	-0-					-0-
06	3390	X	3151	-0-	-239	-0-	180	1	2971	3	N	-0-					-0-
07	3255	X	3055	-0-	-200	-0-	180	1	2875	3	N	-0-					-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
05	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
06	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
07	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
08	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
*09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2303	-0-	-517	-0-	2303	2			N	-0-					-0-
05	2914	X	2345	-0-	-569	-0-	2345	2			N	-0-					-0-
06	2820	X	2450	-0-	-370	-0-	2450	2			N	-0-					-0-
07	2635	X	2333	-0-	-302	-0-	2333	2			N	-0-					-0-
08	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
09	2460	X	2217	-0-	-243	-0-	2217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
05	1860	X	1775	-0-	-85	-0-	1775	2			N	-0-					-0-
06	1800	X	1275	-0-	-525	-0-	1275	2			N	-0-					-0-
07	1860	X	1536	-0-	-324	-0-	1536	2			N	-0-					-0-
08	1860	X	718	-0-	-1142	-0-	718	2			N	-0-					-0-
09	1800	X	1569	-0-	-231	-0-	1569	2			N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1489	-0-	-461	-0-	1489	2			N	-0-					-0-
05	2015	X	1341	-0-	-674	-0-	1341	2			N	-0-					-0-
06	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
07	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1550	X	1148	-0-	-402	-0-	1148	2			N	-0-					-0-
09	1800	X	1485	-0-	-315	-0-	1485	2			N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2349	X	2349	-0-	-0-	-0-	180	1	2169	3	N	-0-					-0-
05	4550	X	4550	-0-	-0-	-0-	186	1	4364	3	N	-0-					-0-
06	4286	X	4286	-0-	-0-	-0-	174	1	4112	3	N	-0-					-0-
07	4409	X	4409	-0-	-0-	-0-	180	1	4229	3	N	-0-					-0-
08	2294	X	2223	-0-	-71	-0-	2223	2			N	-0-					-0-
09	4410	X	2052	-0-	-2358	-0-	2052	2			N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1364	-0-	-1516	-0-	325	1	1039	3	N	-0-					-0-
05	2914	X	1716	-0-	-1198	-0-	390	1	1326	3	N	-0-					-0-
06	2490	X	1532	-0-	-958	-0-	312	1	1220	3	N	-0-					-0-
07	2573	X	2018	-0-	-555	-0-	390	1	1628	3	N	-0-					-0-
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
09	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
05	2015	N	1509	-0-	-506	-0-	1509	2			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1650	N	1471	-0-	-179	-0-	1471	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2509	-0-	-1571	-0-	2509	2			N	-0-					-0-
05	4216	X	3744	-0-	-472	-0-	3744	2			N	-0-					-0-
06	4080	X	3353	-0-	-727	-0-	3353	2			N	-0-					-0-
07	3999	X	3002	-0-	-997	-0-	3002	2			N	-0-					-0-
08	3751	X	3572	-0-	-179	-0-	3572	2			N	-0-					-0-
09	3630	X	3454	-0-	-176	-0-	3454	2			N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	-0-	-0-	-4950	-0-					N	-0-					-0-
05	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
06	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
07	4588	X	-0-	-0-	-4588	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2430	X	1899	-0-	-531	-0-	1899	2			N	-0-			-0-
05	2511	X	1761	-0-	-750	-0-	1761	2			N	-0-			-0-
06	2430	X	1929	-0-	-501	-0-	1929	2			N	-0-			-0-
07	2356	X	1927	-0-	-429	-0-	1927	2			N	-0-			-0-
08	1953	X	1795	-0-	-158	-0-	1795	2			N	-0-			-0-
09	1920	X	1735	-0-	-185	-0-	1735	2			N	-0-			-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

04	3555	X	3555	-0-	-0-	-0-	168	1	3387	3	N	-0-			-0-
05	3534	X	3295	-0-	-239	-0-	156	1	3139	3	N	-0-			-0-
06	3445	X	3445	-0-	-0-	-0-	174	1	3271	3	N	-0-			-0-
07	3534	X	3089	-0-	-445	-0-	144	1	2945	3	N	-0-			-0-
08	3410	X	3212	-0-	-198	-0-	3212	2			N	-0-			-0-
09	3570	X	3239	-0-	-331	-0-	3239	2			N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

04	5070	X	5015	-0-	-55	-0-	116	1	4899	3	N	-0-			-0-
05	5239	X	4695	-0-	-544	-0-	120	1	4575	3	N	-0-			-0-
06	5070	X	4726	-0-	-344	-0-	112	1	4614	3	N	-0-			-0-
07	5239	X	4791	-0-	-448	-0-	120	1	4671	3	N	-0-			-0-
08	5239	X	4507	-0-	-732	-0-	4507	2			N	-0-			-0-
09	5010	X	4284	-0-	-726	-0-	4284	2			N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

04	1799	N	1799	-0-	-0-	-0-	270	1	1529	3	N	-0-			-0-
05	1485	N	1485	-0-	-0-	-0-	279	1	1206	3	N	-0-			-0-
06	2289	N	2289	-0-	-0-	-0-	270	1	2019	3	N	-0-			-0-
07	1114	N	1114	-0-	-0-	-0-	153	1	961	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

04	2130	N	1803	-0-	-327	-0-	312	1	1491	3	N	-0-			-0-
05	2219	N	2219	-0-	-0-	-0-	390	1	1829	3	N	-0-			-0-
06	2012	N	2012	-0-	-0-	-0-	312	1	1700	3	N	-0-			-0-
07	2342	N	2342	-0-	-0-	-0-	390	1	1952	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

04	3000	N	3225	-0-	225	225	150	1	3075	3	N	-0-			-0-
05	3100	N	3343	-0-	243	468	168	1	3175	3	N	-0-			-0-
06	2507	N	2039	-0-	-468	-0-	84	1	1955	3	N	-0-			-0-
07	2986	N	2986	-0-	-0-	-0-	138	1	2848	3	N	-0-			-0-
08	3073	N	3073	-0-	-0-	-0-	3073	2			N	-0-			-0-
*09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-			-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

04	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-
05	992	N	461	-0-	-531	-0-	461	2			N	-0-			-0-
06	480	N	421	-0-	-59	-0-	421	2			N	-0-			-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-			-0-
08	465	N	407	-0-	-58	-0-	407	2			N	-0-			-0-
09	420	N	387	-0-	-33	-0-	387	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	883	-0-	-227	-0-	883	3			N	-0-					-0-
05	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	899	X	218	-0-	-681	-0-	218	3			N	-0-					-0-
08	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
*09	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		2847	-0-	2847	2847	2847	3			N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	2847					N	-0-					-0-
09	SHUT IN		6196	-0-	6196	9043	6196	3			N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		2883	-0-	2883	2883	2883	3			N	-0-					-0-
07	SHUT IN		7068	-0-	7068	9951	7068	3			N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	9951					N	-0-					-0-
09	SHUT IN		2957	-0-	2957	12908	2957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
*09	6510	X	5565	-0-	-945	-0-	5565	3			N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		4178	-0-	4178	4178	4178	3			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		3459	-0-	3459	3459	3459	3			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		7659	-0-	7659	7659	7659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	3734	-0-	-1456	-0-	3734	2			N	-0-					-0-
05	5363	X	2662	-0-	-2701	-0-	2662	2			N	-0-					-0-
06	5190	X	4060	-0-	-1130	-0-	4060	2			N	-0-					-0-
07	3999	X	3336	-0-	-663	-0-	3336	2			N	-0-					-0-
08	3999	X	3950	-0-	-49	-0-	3950	2			N	-0-					-0-
09	4050	X	3539	-0-	-511	-0-	3539	2			N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		2432	-0-	2432	2432	2432	3			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	2834	-0-	-1276	-0-	2834	2			N	-0-					-0-
05	4247	X	2698	-0-	-1549	-0-	2698	2			N	-0-					-0-
06	4110	X	2571	-0-	-1539	-0-	2571	2			N	-0-					-0-
07	2914	X	2543	-0-	-371	-0-	2543	2			N	-0-					-0-
08	2914	X	2327	-0-	-587	-0-	2327	2			N	-0-					-0-
09	2820	X	2129	-0-	-691	-0-	2129	2			N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	2912	-0-	-2548	-0-	2912	2			N	-0-					-0-
05	5642	X	2823	-0-	-2819	-0-	2823	2			N	-0-					-0-
06	5460	X	2893	-0-	-2567	-0-	2893	2			N	-0-					-0-
07	3410	X	2748	-0-	-662	-0-	2748	2			N	-0-					-0-
08	3007	X	2694	-0-	-313	-0-	2694	2			N	-0-					-0-
09	2910	X	2677	-0-	-233	-0-	2677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		2246	-0-	2246	2246	2246	3			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	1479	-0-	1479	1479	1479	3			N	-0-					-0-
06	0	W	534	-0-	534	2013	534	3			N	-0-					-0-
07	0	W	-0-	-0-	-0-	2013					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	2013					N	NO RPT					-0-
09	0	W	2196	-0-	2196	4209	2196	3			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

04	6180	X	4326	-0-	-1854	-0-	4326	2			N	-0-					-0-
05	6386	X	5420	-0-	-966	-0-	5420	2			N	-0-					-0-
06	6180	X	4737	-0-	-1443	-0-	4737	2			N	-0-					-0-
07	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					-0-
08	5433	X	5433	-0-	-0-	-0-	5433	2			N	-0-					-0-
09	5250	X	4904	-0-	-346	-0-	4904	2			N	-0-					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

04	0		-0-	-0-	-0-	513					N	-0-					195
05	1044	X	-0-	-0-	-1044	-0-					N	-0-					195
06	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					195
07	1116	X	751	-0-	-365	-0-	751	2			N	-0-					195
08	1116	X	765	-0-	-351	-0-	765	2			N	-0-					195
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					195

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

04	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
06	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-
08	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
*09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
05	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
06	2670	X	1292	-0-	-1378	-0-	1292	2			N	-0-					-0-
07	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
08	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
09	2970	X	2876	-0-	-94	-0-	2876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY 837450

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*09	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
06	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

04	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
05	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
06	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

04	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
05	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*09	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*09	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

04	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*09	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
05	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
06	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
06	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
08	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*09	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*09	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
05	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
08	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
07	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*09	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*09	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
07	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

04	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

04	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
05	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
06	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*09	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

04	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
08	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*09	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
05	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*09	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*09	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	X	335	-0-	-0-	-0-	9	1	325	2	N	1					131
							1	9									
05	343	X	343	-0-	-0-	-0-	9	1	333	2	N	1					132
							1	9									
06	355	X	355	-0-	-0-	-0-	9	1	345	2	N	1					133
							1	9									
07	357	X	357	-0-	-0-	-0-	9	1	347	2	N	1					134
							1	9									
08	380	X	380	-0-	-0-	-0-	9	1	370	2	N	1					135
							1	9									
*09	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					136
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
06	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
*09	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
05	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
06	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
07	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
08	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
*09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*09	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
05	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

04	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*09	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

04	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
05	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
06	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
08	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*09	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

04	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
05	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
07	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
06	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
08	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*09	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
06	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
08	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

04	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*09	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

04	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
05	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*09	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*09	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
05	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*09	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

04	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*09	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

04	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

04	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
05	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

04	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
07	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*09	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
05	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*09	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
06	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
07	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
08	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
*09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
06	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
07	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
08	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
*09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*09	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
*09	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
05	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*09	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
05	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
06	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
07	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
08	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
*09	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

04	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
05	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*09	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*09	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

04	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
05	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
*09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*09	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*09	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
08	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2927	-0-	-373	-0-	2927	3			N	-0-					-0-
05	3410	X	2446	-0-	-964	-0-	2446	3			N	-0-					-0-
06	3180	X	2906	-0-	-274	-0-	2906	3			N	-0-					-0-
07	3038	X	1978	-0-	-1060	-0-	1978	3			N	-0-					-0-
08	3038	X	2806	-0-	-232	-0-	2806	3			N	-0-					-0-
09	2940	X	2819	-0-	-121	-0-	2819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*09	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
06	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*09	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*09	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*09	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2019 - P/A 07/12/2019

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*09	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
05	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
06	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
*09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

04	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

04	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1116	N	138	-0-	-978	-0-	138	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*06	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

04	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

04	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

04	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	X	342	-0-	-0-	-0-	342	3			N	-0-					15
05	475	X	475	-0-	-0-	-0-	475	3			N	-0-					15
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					15
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					15
08	503	X	503	-0-	-0-	-0-	503	3			N	-0-					15
*09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
07	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

04	2160	X	2009	-0-	-151	-0-	2009	2			N	-0-					-0-
05	2139	X	2106	-0-	-33	-0-	2106	2			N	-0-					-0-
06	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
07	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
08	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
*09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*09	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BAR L PRODUCERS 049748
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

04	150	N	134	-0-	-16	B	-0-	134	2		N	-0-					-0-
05	186	N	148	-0-	-38	B	-0-	148	2		N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
07	124	N	91	-0-	-33	B	-0-	91	2		N	-0-					-0-
08	155	N	95	-0-	-60	B	-0-	95	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33	B	-0-	87	2		N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

04	439	N	439	-0-	-0-	B	-0-	439	2		N	-0-					-0-
05	449	N	449	-0-	-0-	B	-0-	449	2		N	-0-					-0-
06	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-					-0-
07	465	N	442	-0-	-23	B	-0-	442	2		N	-0-					-0-
*08	441	N	441	-0-	-0-	B	-0-	441	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

04	274	N	169	-0-	-105	B	-0-	169	2		N	-0-					-0-
05	465	N	194	-0-	-271	B	-0-	194	2		N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-					-0-
*07	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-					-0-
*08	879	N	879	-0-	-0-	B	-0-	879	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

04	90	N	73	-0-	-17	B	-0-	73	2		N	-0-					-0-
05	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
06	90	N	62	-0-	-28	B	-0-	62	2		N	-0-					-0-
07	62	N	11	-0-	-51	B	-0-	11	2		N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
08	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	52	N	-0-	-0-	-52 B	-0-					N	-0-					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101 N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
05	248 N	136	-0-	-112	B	-0-	136	2			N	-0-					-0-
06	150 N	46	-0-	-104	B	-0-	46	2			N	-0-					-0-
07	93 N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
08	235 N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	231 N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2019 - P/A 09/11/19

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
05	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	331	-0-	-119	B	-0-	331	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	279	N	205	-0-	-74	B	-0-	205	3			N	-0-					-0-
08	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
05	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
08	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	40	-0-	-96 B	-0-	40	3			N	-0-					-0-
05	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	353	N	284	-0-	-69 B	-0-	284	3			N	-0-					-0-
08	837	N	631	-0-	-206 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	695	-0-	-85 B	-0-	695	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
05	217	N	48	-0-	-169	B	-0-	48	3			N	-0-					-0-
06	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
05	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
06	480	N	250	-0-	-230	B	-0-	250	3			N	-0-					-0-
07	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

04	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
05	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

04	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
05	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

04	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
05	371	N	200	-0-	-171	B	-0-	200	3			N	-0-					-0-
06	798	N	-0-	-0-	-798	B	-0-					N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

04	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
06	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
07	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	229	-0-	-131 B	-0-	229	2			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
08	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	29	31	1			7
05	1481	N	1481	-0-	-0- B	-0-	1460	2	21	9	N	19	24	1			2
06	1328	N	1328	-0-	-0- B	-0-	1317	2	11	9	N	10	8	1			4
07	1184	N	1184	-0-	-0- B	-0-	1175	2	9	9	N	8	11	1			1
08	310	N	-0-	-0-	-310 B	-0-					N	9	7	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	402	N	402	-0-	-0- B	-0-	398	2	4	9	N	4	7	1			-0-

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
06	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
07	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
06	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	539	-0-	-1	B	-0-	539	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
05	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
06	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
07	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
05	1124	N	1124	-0-	-0-	B	-0-	1124	2			N	-0-					-0-
06	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-					-0-
07	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
05	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
07	496	N	475	-0-	-21	B	-0-	475	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
05	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
06	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
05	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
06	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
06	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
07	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1239	-0-	-21 B	-0-	1239	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
06	1020	N	959	-0-	-61 B	-0-	959	2			N	-0-					-0-
07	1023	N	986	-0-	-37 B	-0-	986	2			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	119	-0-	-841 B	-0-	119	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

04	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-
06	1080	N	1056	-0-	-24	B	-0-	1056	2			N	-0-					-0-
07	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1029	-0-	-21	B	-0-	1029	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

04	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
05	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
06	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	884	-0-	-136	B	-0-	884	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
05	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
07	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	449	-0-	-61	B	-0-	449	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
07	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	613	-0-	-77 B	-0-	613	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
05	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
06	480	N	455	-0-	-25	B	-0-	455	2			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
05	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
06	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
05	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
05	2323	N	2323	-0-	-0-	B	-0-	2323	2			N	-0-					-0-
06	2143	N	2143	-0-	-0-	B	-0-	2143	2			N	-0-					-0-
07	1328	N	1287	-0-	-41	B	-0-	1287	2			N	-0-					-0-
08	2325	N	-0-	-0-	-2325	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1417	-0-	-713	B	-0-	1417	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
07	279	N	222	-0-	-57 B	-0-	222	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0- B	-0-	97	2	14	9	N	13	16	1			2
05	142	N	142	-0-	-0- B	-0-	124	2	18	9	N	16	14	1			4
06	128	N	128	-0-	-0- B	-0-	113	2	15	9	N	14	15	1			3
07	124	N	-0-	-0-	-124 B	-0-					N	9	8	1			4
08	124	N	-0-	-0-	-124 B	-0-					N	6	6	1			4
09/01 BALANCING DATE STATUS -> -0-																	
*09	132	N	132	-0-	-0- B	-0-	121	2	11	9	N	10	10	1			4

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	50	-0-	-2 B	-0-	50	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0- B	-0-	135	2	1	9	N	1	1	1			-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0- B	-0-	284	2	1	9	N	1	1	1			1
05	310	N	-0-	-0-	-310 B	-0-					N	1	1	1			1
06	510	N	-0-	-0-	-510 B	-0-					N	1	1	1			1
07	310	N	-0-	-0-	-310 B	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	318	N	318	-0-	-0- B	-0-	317	2	1	9	N	1					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	B	-0-	578	2	3	9	N	3	2	1			1
05	537	N	537	-0-	-0-	B	-0-	535	2	2	9	N	2	2	1			1
06	14B2	EXT	474	-0-	474	B	474	473	2	1	9	N	1	1	1			1
07	14B2	EXT	-0-	-0-	-0-	B	474					N	-0-	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	B	474					N	2					2
09/01 BALANCING DATE STATUS -> 474																		
09	14B2	EXT	1446	-0-	1446	B	1920	1444	2	2	9	N	2					4

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	B	-0-	395	2	18	9	N	16	23	1			5
05	465	N	-0-	-0-	-465	B	-0-					N	21	23	1			3
06	480	N	-0-	-0-	-480	B	-0-					N	14	10	1			7
07	434	N	-0-	-0-	-434	B	-0-					N	9	11	1			5
08	0	N	-0-	-0-	-0-	B	-0-					N	2	5	1			2
09/01 BALANCING DATE STATUS -> -0-																		
*09	33	N	33	-0-	-0-	B	-0-	27	2	6	9	N	5	3	1			4

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	B	-0-	485	2	23	9	N	21	15	1			6
05	310	N	-0-	-0-	-310	B	-0-					N	23	25	1			4
06	210	N	-0-	-0-	-210	B	-0-					N	13	10	1			7
07	310	N	-0-	-0-	-310	B	-0-					N	10	12	1			5
08	0	N	-0-	-0-	-0-	B	-0-					N	3	6	1			2
09/01 BALANCING DATE STATUS -> -0-																		
*09	35	N	35	-0-	-0-	B	-0-	29	2	6	9	N	5	3	1			5

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	B	-0-	655	2	30	9	N	27	28	1			7
05	599	N	-0-	-0-	-599	B	-0-					N	33	35	1			5
06	780	N	-0-	-0-	-780	B	-0-					N	23	16	1			12
07	611	N	-0-	-0-	-611	B	-0-					N	17	21	1			8
08	0	N	-0-	-0-	-0-	B	-0-					N	5	9	1			4
09/01 BALANCING DATE STATUS -> -0-																		
*09	53	N	53	-0-	-0-	B	-0-	44	2	9	9	N	8	5	1			7

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	187	-0-	-184	B	-0-	187	2			N	-0-					-0-
05	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
06	150	N	31	-0-	-119	B	-0-	31	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	156	-0-	-174 B	-0-	156	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	180	N	55	-0-	-125 B	-0-	55	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

04	208	N	208	-0-	-0- B	-0-	198	2	10	9	N	9	8	1			3
05	217	N	-0-	-0-	-217 B	-0-					N	11	12	1			2
06	210	N	-0-	-0-	-210 B	-0-					N	5	4	1			3
07	217	N	-0-	-0-	-217 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	11	2	2	9	N	2	1	1			2

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

04	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			57
05	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			57
06	117	N	117	-0-	-0- B	-0-	116	2	1	9	N	1	1	1			57
07	117	N	117	-0-	-0- B	-0-	116	2	1	9	N	1	1	1			57
08	129	N	129	-0-	-0- B	-0-	128	2	1	9	N	1	1	1			57
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
06	540	N	352	-0-	-188 B	-0-	352	3			N	-0-					-0-
*07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
*07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	690	N	440	-0-	-250 B	-0-	440	3			N	-0-					-0-
*07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	3			N	-0-					-0-
*07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
05	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
06	930	N	706	-0-	-224 B	-0-	706	3			N	-0-					-0-
*07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
05	275	N	275	-0-	-0- B	-0-	257	2	18	9	N	16	13	1			4
06	251	N	251	-0-	-0- B	-0-	243	2	8	9	N	7	8	1			3
07	245	N	245	-0-	-0- B	-0-	239	2	6	9	N	5	5	1			3
08	279	N	-0-	-0-	-279 B	-0-					N	4	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	100	-0-	-140 B	-0-	94	2	6	9	N	5	6	1			2

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

04	315 N	315	-0-	-0-	B	-0-	272	2	43	9	N	39	42	1			7
05	302 N	302	-0-	-0-	B	-0-	265	2	37	9	N	34	31	1			10
06	286 N	286	-0-	-0-	B	-0-	255	2	31	9	N	28	33	1			5
07	217 N	35	-0-	-182	B	-0-	26	2	9	9	N	8	9	1			4
08	217 N	-0-	-0-	-217	B	-0-					N	19	9	1			14
09/01 BALANCING DATE STATUS -> -0-																	
*09	320 N	320	-0-	-0-	B	-0-	295	2	25	9	N	23	27	1			10

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

04	150 N	150	-0-	-0-	B	-0-	130	2	20	9	N	18	20	1			3
05	189 N	189	-0-	-0-	B	-0-	166	2	23	9	N	21	19	1			5
06	150 N	139	-0-	-11	B	-0-	124	2	15	9	N	14	16	1			3
07	155 N	16	-0-	-139	B	-0-	13	2	3	9	N	3	4	1			2
08	186 N	-0-	-0-	-186	B	-0-					N	9	4	1			7
09/01 BALANCING DATE STATUS -> -0-																	
*09	159 N	159	-0-	-0-	B	-0-	147	2	12	9	N	11	13	1			5

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

04	249 N	249	-0-	-0-	B	-0-	238	2	11	9	N	10	9	1			3
05	310 N	-0-	-0-	-310	B	-0-					N	12	13	1			2
06	300 N	-0-	-0-	-300	B	-0-					N	8	6	1			4
07	248 N	-0-	-0-	-248	B	-0-					N	6	7	1			3
08	0 N	-0-	-0-	-0-	B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	20 N	20	-0-	-0-	B	-0-	16	2	4	9	N	4	2	1			3

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
05	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
06	90	N	52	-0-	-38	B	-0-	52	2			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	147	-0-	-63	B	-0-	147	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
06	621	N	621	-0-	-0-	B	-0-	602	2	19	9	N	17	10	1			7
07	659	N	659	-0-	-0-	B	-0-	644	2	15	9	N	14	14	1			7
08	434	N	-0-	-0-	-434	B	-0-					N	3	6	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	261	-0-	-369	B	-0-	248	2	13	9	N	12	13	1			5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	6	9	1			3
05	248	N	216	-0-	-32	B	-0-	206	2	10	9	N	9	8	1			4
06	280	N	280	-0-	-0-	B	-0-	271	2	9	9	N	8	8	1			4
07	270	N	270	-0-	-0-	B	-0-	264	2	6	9	N	5	6	1			3
08	217	N	-0-	-0-	-217	B	-0-					N	3	3	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	113	-0-	-157	B	-0-	107	2	6	9	N	5	6	1			2

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	2	1	1			1
05	131	N	131	-0-	-0-	B	-0-	130	2	1	9	N	1	2	1			-0-
06	193	N	193	-0-	-0-	B	-0-	191	2	2	9	N	2	1	1			1
07	236	N	236	-0-	-0-	B	-0-	235	2	1	9	N	1	2	1			-0-
08	124	N	-0-	-0-	-124	B	-0-					N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

04	0	N	-0-	-0-	-0-	B	-0-					N	9	3	1			6
05	0	N	-0-	-0-	-0-	B	-0-					N	3	5	1			4
06	0	N	-0-	-0-	-0-	B	-0-					N	4	5	1			3
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1					4
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1					5
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1					6

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

*01	652		5645	-0-	4993	B	4993	5634	2	11	9	N	10	4	1			8
02	1020		4393	-0-	3373	B	8366	4374	2	19	9	N	17	13	1			12
03/01 BALANCING DATE STATUS -> -0-																		
*03	14393	R	6027	-0-	-8366	B	-0-	6023	2	4	9	N	4	12	1			4
*04	371		5617	-0-	5246	B	5246	5613	2	4	9	N	4	4	1			4
05	863	N	5886	-0-	5023	B	10269	5885	2	1	9	N	1	3	1			2
06	2401		5736	-0-	3335	B	13604	5733	2	3	9	N	3	3	1			2
07	837		5852	-0-	5015	B	18619	5852	2			N	-0-					2
*08	14269		5621	-0-	-8648	B	9971	5620	2	1	9	N	1					3
09/01 BALANCING DATE STATUS -> 9971																		
*09	13435		5533	-0-	-7902	B	2069	5532	2	1	9	N	1					4

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

*01	692		4549	-0-	3857	B	3857	4545	2	4	9	N	4	1	1			5
02	1095		4592	-0-	3497	B	7354	4580	2	12	9	N	11	9	1			7
03/01 BALANCING DATE STATUS -> -0-																		
*03	11177	R	3823	-0-	-7354	B	-0-	3821	2	2	9	N	2	7	1			2
*04	391		4555	-0-	4164	B	4164	4553	2	2	9	N	2	2	1			2
05	921	N	4553	-0-	3632	B	7796	4552	2	1	9	N	1	2	1			1
06	2593		5038	-0-	2445	B	10241	5036	2	2	9	N	2	2	1			1
07	890		5333	-0-	4443	B	14684	5333	2			N	-0-					1
*08	15494		4586	-0-	-10908	B	3776	4585	2	1	9	N	1					2
09/01 BALANCING DATE STATUS -> 3776																		
*09	8382	R	4606	-0-	-3776	B	-0-	4606	2			N	-0-					2

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

04	0	N	-0-	-0-	-0-	B	-0-					N	3	3	1			3
05	357	N	357	-0-	-0-	B	-0-	355	2	2	9	N	2	3	1			2
06	414	N	414	-0-	-0-	B	-0-	411	2	3	9	N	3	3	1			2
07	398	N	398	-0-	-0-	B	-0-	397	2	1	9	N	1					3
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	349	-0-	-71	B	-0-	348	2	1	9	N	1					4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

04	595 N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
05	644 N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
06	450 N	345	-0-	-105	B	-0-	345	2			N	-0-					-0-
07	483 N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
08	651 N	390	-0-	-261	B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	603 N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

04	250 N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
05	240 N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
06	259 N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
07	328 N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
08	248 N	210	-0-	-38	B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270 N	117	-0-	-153	B	-0-	117	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
06	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
07	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
08	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	363	-0-	-237	B	-0-	363	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	-0-	-0-	-161	B	-0-					N	-0-					-0-
05	316	N	-0-	-0-	-316	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	-0-	-0-	-414 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	217	N	69	-0-	-148 B	-0-	69	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
06	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	592	N	550	-0-	-42 B	-0-	550	2			N	-0-					-0-
06	750	N	391	-0-	-359 B	-0-	391	2			N	-0-					-0-
07	600	N	310	-0-	-290 B	-0-	310	2			N	-0-					-0-
08	558	N	359	-0-	-199 B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
05	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
06	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
07	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
08	651	N	364	-0-	-287 B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	585	-0-	-45 B	-0-	585	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	540	N	433	-0-	-107 B	-0-	433	3			N	-0-					-0-
07	558	N	468	-0-	-90 B	-0-	468	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
05	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
06	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
07	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	341	N	165	-0-	-176	B	-0-	165	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	270	N	189	-0-	-81 B	-0-	189	3			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0- B	-0-	30	1	477	3	N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	30	1	426	3	N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	30	1	457	3	N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	464	N	464	-0-	-0- B	-0-	30	1	434	3	N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
07	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
05	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
07	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1091	-0-	-19	B	-0-	1091	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
06	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1449	N	1449	-0-	-0-	B	-0-	1449	2			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	359	-0-	-31	B	-0-	359	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
06	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
05	589	N	493	-0-	-96	B	-0-	493	3			N	-0-					-0-
06	420	N	372	-0-	-48	B	-0-	372	3			N	-0-					-0-
*07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
05	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-
06	990	N	695	-0-	-295	B	-0-	695	3			N	-0-					-0-
*07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
08	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
05	1078	N	1016	-0-	-62	B	-0-	1016	3			N	-0-					-0-
06	1140	N	744	-0-	-396	B	-0-	744	3			N	-0-					-0-
*07	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
08	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	899	N	475	-0-	-424	B	-0-	475	3			N	-0-					-0-
06	510	N	430	-0-	-80	B	-0-	430	3			N	-0-					-0-
*07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
05	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

04	33	N	33	-0-	-0-	B	-0-	32	2	1	9	N	1	1	1			-0-
05	62	N	34	-0-	-28	B	-0-	33	2	1	9	N	1	1	1			-0-
06	30	N	23	-0-	-7	B	-0-	22	2	1	9	N	1					1
07	31	N	-0-	-0-	-31	B	-0-					N	-0-	1	1			-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	247	N	247	-0-	-0-	B	-0-	246	2	1	9	N	1					1

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

04	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

04	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
06	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-				-0-
05	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-				-0-
06	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-				-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-				-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-				-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

04	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-				-0-
05	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-				-0-
06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-				-0-
07	682	N	673	-0-	-9	B	-0-	673	2			N	-0-				-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14	B	-0-	646	2			N	-0-				-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

04	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	600	N	70	-0-	-530	B	-0-	70	2			N	-0-				-0-
07	359	N	179	-0-	-180	B	-0-	179	2			N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-				-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

04	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-				-0-
05	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-				-0-
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-				-0-
*07	359	N	-0-	-0-	-359	B	-0-					N	-0-				-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-				-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

04	330	N	327	-0-	-3	B	-0-	327	3			N	-0-				-0-
05	372	N	343	-0-	-29	B	-0-	343	3			N	-0-				-0-
06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-				-0-
*07	310	N	-0-	-0-	-310	B	-0-					N	-0-				-0-
08	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	36	1	204	2	N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	37	1	180	2	N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	1			N	-0-					-0-
08	248	N	38	-0-	-210 B	-0-	38	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	38	1	181	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	3	12	1			-0-
05	155	N	60	-0-	-95 B	-0-	58	1	2	2	N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	33	1	66	2	N	1					1
							1	9									
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	11	-0-	-79 B	-0-	4	1	4	2	N	3					3
							3	9									

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	261	-0-	-249 B	-0-	261	2			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
05	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
06	570	N	291	-0-	-279	B	-0-	291	2			N	-0-					-0-
07	538	N	425	-0-	-113	B	-0-	425	2			N	-0-					-0-
08	558	N	535	-0-	-23	B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-
05	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
06	750	N	700	-0-	-50	B	-0-	700	2			N	-0-					-0-
07	775	N	714	-0-	-61	B	-0-	714	2			N	-0-					-0-
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	654	-0-	-36	B	-0-	654	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	-0-	-0-	-410	B	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
05	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
06	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
07	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
05	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
06	600	N	570	-0-	-30	B	-0-	570	2			N	-0-					-0-
07	620	N	608	-0-	-12	B	-0-	608	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	527	-0-	-43	B	-0-	527	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
07	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	88	-0-	-62	B	-0-	88	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0- B	-0-	1584	2	36	9	N	33	37	1			15
05	1770	N	1770	-0-	-0- B	-0-	1725	2	45	9	N	41	41	1			15
06	1642	N	1642	-0-	-0- B	-0-	1633	2	9	9	N	8	11	1			12
07	418	N	-0-	-0-	-418 B	-0-					N	13	17	1			8
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
*09	1848	N	1848	-0-	-0- B	-0-	1838	2	10	9	N	9					11

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	257	-0-	-103 B	-0-	257	3			N	-0-					-0-
05	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
*07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	-0-	-0-	-67 B	-0-					N	-0-					-0-
05	115	N	-0-	-0-	-115 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	500	-0-	500	B	500	500	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
05	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	570	N	513	-0-	-57	B	-0-	513	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1802	N	1802	-0-	-0-	B	-0-	1802	2			N	-0-					-0-
05	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-					-0-
06	1782	N	1782	-0-	-0-	B	-0-	1782	2			N	-0-					-0-
07	1811	N	1811	-0-	-0-	B	-0-	1811	2			N	-0-					-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1770	N	1684	-0-	-86	B	-0-	1684	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

04	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
06	120	N	34	-0-	-86	B	-0-	34	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

04	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
05	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
07	682	N	621	-0-	-61	B	-0-	621	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	591	-0-	-39	B	-0-	591	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
06	690	N	628	-0-	-62	B	-0-	628	2			N	-0-					-0-
07	775	N	744	-0-	-31	B	-0-	744	2			N	-0-					-0-
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

04	951	N	951	-0-	-0-	B	-0-	951	2			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
06	930	N	921	-0-	-9	B	-0-	921	2			N	-0-					-0-
07	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	909	-0-	-21	B	-0-	909	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
07	341	N	305	-0-	-36	B	-0-	305	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		587	-0-	587	B	587	587	2			N	-0-					-0-
05	14B2 EXT		652	-0-	652	B	1239	652	2			N	-0-					-0-
06	14B2 EXT		632	-0-	632	B	1871	632	2			N	-0-					-0-
07	14B2 EXT		525	-0-	525	B	2396	525	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	2396					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2396																		
09	14B2 EXT		819	-0-	819	B	3215	819	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
05	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
06	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
05	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
07	620	N	589	-0-	-31	B	-0-	589	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	560	-0-	-10	B	-0-	560	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0-	B	-0-	943	2			N	-0-					-0-
05	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
06	960	N	938	-0-	-22	B	-0-	938	2			N	-0-					-0-
07	961	N	950	-0-	-11	B	-0-	950	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	923	-0-	-7	B	-0-	923	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

04	531	N	531	-0-	-0-	B	-0-	531	2		N	-0-					-0-
05	527	N	527	-0-	-0-	B	-0-	527	2		N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2		N	-0-					-0-
07	558	N	542	-0-	-16	B	-0-	542	2		N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17	B	-0-	523	2		N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

04	373	N	373	-0-	-0-	B	-0-	373	2		N	-0-					-0-
05	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-					-0-
06	390	N	312	-0-	-78	B	-0-	312	2		N	-0-					-0-
07	372	N	303	-0-	-69	B	-0-	303	2		N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300	B	-0-				N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

04	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	2		N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20	B	-0-	160	2		N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

04	941	N	941	-0-	-0-	B	-0-	941	2		N	-0-					-0-
05	976	N	976	-0-	-0-	B	-0-	976	2		N	-0-					-0-
06	950	N	950	-0-	-0-	B	-0-	950	2		N	-0-					-0-
07	961	N	954	-0-	-7	B	-0-	954	2		N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	878	-0-	-82	B	-0-	878	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
05	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
06	150	N	90	-0-	-60	B	-0-	90	2			N	-0-					-0-
07	186	N	85	-0-	-101	B	-0-	85	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

04	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
06	270	N	229	-0-	-41	B	-0-	229	2			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	203	-0-	-37	B	-0-	203	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

04	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

04	405 N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
05	397 N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
06	372 N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
07	372 N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
08	372 N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360 N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

04	389 N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
05	399 N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
06	439 N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
07	427 N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
08	403 N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450 N	380	-0-	-70	B	-0-	380	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

04	320 N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
05	229 N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
06	502 N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
07	359 N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
08	217 N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	339	-0-	-171	B	-0-	339	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

04	584 N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
05	636 N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
06	540 N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	733 N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
08	651 N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	648 N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

04	402 N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	647 N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
06	600 N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
07	598 N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
08	651 N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570 N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-		-0-	B	-0-	380	2			N	-0-					-0-
05	600	N	600	-0-		-0-	B	-0-	600	2			N	-0-					-0-
06	540	N	537	-0-		-3	B	-0-	537	2			N	-0-					-0-
07	537	N	537	-0-		-0-	B	-0-	537	2			N	-0-					-0-
08	589	N	-0-	-0-		-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	540	N	503	-0-		-37	B	-0-	503	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-		-0-	B	-0-	1095	2			N	-0-					-0-
05	1521	N	1521	-0-		-0-	B	-0-	1521	2			N	-0-					-0-
06	1380	N	1379	-0-		-1	B	-0-	1379	2			N	-0-					-0-
07	1406	N	1406	-0-		-0-	B	-0-	1406	2			N	-0-					-0-
08	1519	N	-0-	-0-		-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1380	N	1333	-0-		-47	B	-0-	1333	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-		-0-	B	-0-	769	2			N	-0-					-0-
05	712	N	712	-0-		-0-	B	-0-	712	2			N	-0-					-0-
06	570	N	495	-0-		-75	B	-0-	495	2			N	-0-					-0-
07	665	N	665	-0-		-0-	B	-0-	665	2			N	-0-					-0-
08	589	N	-0-	-0-		-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	574	N	574	-0-		-0-	B	-0-	574	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-		-0-	B	-0-	443	2			N	-0-					-0-
05	466	N	466	-0-		-0-	B	-0-	466	2			N	-0-					-0-
06	338	N	338	-0-		-0-	B	-0-	338	2			N	-0-					-0-
07	507	N	507	-0-		-0-	B	-0-	507	2			N	-0-					-0-
08	465	N	-0-	-0-		-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	374	N	374	-0-		-0-	B	-0-	374	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-		-0-	B	-0-	500	2			N	-0-					-0-
05	493	N	493	-0-		-0-	B	-0-	493	2			N	-0-					-0-
06	460	N	460	-0-		-0-	B	-0-	460	2			N	-0-					-0-
07	527	N	481	-0-		-46	B	-0-	481	2			N	-0-					-0-
08	496	N	-0-	-0-		-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	450	N	437	-0-		-13	B	-0-	437	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	685	-0-	-35 B	-0-	685	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
06	660	N	536	-0-	-124 B	-0-	536	2			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
06	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
07	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-
05	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
06	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
07	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1095	-0-	-15	B	-0-	1095	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
06	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	733	-0-	-17	B	-0-	733	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
06	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	367	-0-	-113	B	-0-	367	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

04	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
05	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
06	480	N	346	-0-	-134	B	-0-	346	2			N	-0-					-0-
07	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
06	450	N	439	-0-	-11	B	-0-	439	2			N	-0-					-0-
07	527	N	442	-0-	-85	B	-0-	442	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	410	-0-	-40	B	-0-	410	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

04	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
05	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
07	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	580	-0-	-50 B	-0-	580	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
07	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	670	-0-	-50 B	-0-	670	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
06	1020	N	946	-0-	-74 B	-0-	946	2			N	-0-					-0-
07	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
06	780	N	753	-0-	-27 B	-0-	753	2			N	-0-					-0-
07	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	450	N	99	-0-	-351 B	-0-	99	2			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
06	900	N	839	-0-	-61 B	-0-	839	2			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	833	-0-	-7 B	-0-	833	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
05	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
06	540	N	533	-0-	-7	B	-0-	533	2			N	-0-					-0-
07	589	N	519	-0-	-70	B	-0-	519	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	489	-0-	-51	B	-0-	489	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
05	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
06	210	N	43	-0-	-167	B	-0-	43	2			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
06	990	N	911	-0-	-79	B	-0-	911	2			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
05	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
06	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
07	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	751	-0-	-29	B	-0-	751	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
05	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
06	480	N	414	-0-	-66	B	-0-	414	2			N	-0-					-0-
07	496	N	447	-0-	-49	B	-0-	447	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	13	N	3	-0-	-10 B	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
06	480	N	440	-0-	-40 B	-0-	440	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
06	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
07	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
07	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
06	1410	N	1107	-0-	-303 B	-0-	1107	2			N	-0-					-0-
07	1116	N	1012	-0-	-104 B	-0-	1012	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1058	-0-	-52 B	-0-	1058	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0- B	-0-	817	2	35	9	N	32	28	1			6
05	180	N	-0-	-0-	-180 B	-0-					N	7	12	1			1
06	210	N	-0-	-0-	-210 B	-0-					N	2	2	1			1
07	183	N	-0-	-0-	-183 B	-0-					N	2	2	1			1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7	N	7	-0-	-0- B	-0-	5	2	2	9	N	2	1	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
06	570	N	549	-0-	-21 B	-0-	549	2			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
07	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	534	-0-	-36 B	-0-	534	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-		-0-	B	-0-	327	2			N	-0-					-0-
05	622	N	622	-0-		-0-	B	-0-	622	2			N	-0-					-0-
06	636	N	636	-0-		-0-	B	-0-	636	2			N	-0-					-0-
07	972	N	972	-0-		-0-	B	-0-	972	2			N	-0-					-0-
08	620	N	-0-	-0-		-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	814	N	814	-0-		-0-	B	-0-	814	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-		-0-	B	-0-	35	2			N	-0-					-0-
06	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-					-0-
07	35	N	35	-0-		-0-	B	-0-	35	2			N	-0-					-0-
08	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	43	N	43	-0-		-0-	B	-0-	43	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-		-0-	B	-0-	241	2	33	9	N	30	36	1			8
05	279	N	65	-0-		-214	B	-0-	48	1	17	9	N	15	20	1			3
06	300	N	-0-	-0-		-300	B	-0-					N	7	6	1			4
07	279	N	-0-	-0-		-279	B	-0-					N	6	7	1			3
08	62	N	-0-	-0-		-62	B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	3	2	1			3

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-		-0-	B	-0-	1129	2			N	-0-					-0-
05	907	N	907	-0-		-0-	B	-0-	907	2			N	-0-					-0-
06	798	N	798	-0-		-0-	B	-0-	798	2			N	-0-					-0-
07	868	N	849	-0-		-19	B	-0-	849	2			N	-0-					-0-
08	868	N	-0-	-0-		-868	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	810	N	781	-0-		-29	B	-0-	781	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0- B	-0-	149	2	8	9	N	7	9	1			2
05	186	N	-0-	-0-	-186 B	-0-					N	8	9	1			1
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	11	2	2	9	N	2	1	1			2

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
06	1743	N	1220	-0-	-523 B	-0-	1220	2			N	-0-					-0-
07	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
08	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1048	-0-	-32 B	-0-	1048	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-		-0-	B	-0-	956	3			N	-0-					-0-
05	763	N	763	-0-		-0-	B	-0-	763	3			N	-0-					-0-
06	1017	N	1017	-0-		-0-	B	-0-	1017	3			N	-0-					-0-
07	981	N	962	-0-		-19	B	-0-	962	3			N	-0-					-0-
08	775	N	-0-	-0-		-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1020	N	911	-0-		-109	B	-0-	911	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747		2587	-0-		1840	B	1840	2587	3			N	-0-					-0-
05	1401		2635	-0-		1234	B	3074	2635	3			N	-0-					-0-
06	3105		2558	-0-		-547	B	2527	2558	3			N	-0-					-0-
07	3100	N	2657	-0-		-443	B	2084	2657	3			N	-0-					-0-
08	2635	N	-0-	-0-		-2635	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2550	N	2459	-0-		-91	B	-0-	2459	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	B	-0-					N	4	4	1			2
05	871	N	-0-	-0-		-871	B	-0-					N	7	5	1			4
06	540	N	-0-	-0-		-540	B	-0-					N	2	3	1			3
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	1					2

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-		-0-	B	-0-	646	2			N	-0-					212
05	663	N	663	-0-		-0-	B	-0-	663	2			N	-0-					212
06	660	N	582	-0-		-78	B	-0-	582	2			N	-0-					212
07	638	N	579	-0-		-59	B	-0-	579	2			N	-0-					212
08	651	N	507	-0-		-144	B	-0-	507	2			N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	462	-0-		-108	B	-0-	462	2			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-		-0-	B	-0-	99	2			N	-0-					-0-
05	100	N	100	-0-		-0-	B	-0-	100	2			N	-0-					-0-
06	120	N	95	-0-		-25	B	-0-	95	2			N	-0-					-0-
07	97	N	97	-0-		-0-	B	-0-	97	2			N	-0-					-0-
08	96	N	96	-0-		-0-	B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	92	N	92	-0-		-0-	B	-0-	92	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1779	N	1779	-0-		-0-	B	-0-	1779	3			N	-0-					-0-
05	1824	N	1824	-0-		-0-	B	-0-	1824	3			N	-0-					-0-
06	1770	N	1739	-0-		-31	B	-0-	1739	3			N	-0-					-0-
07	1787	N	1787	-0-		-0-	B	-0-	1787	3			N	-0-					-0-
08	1829	N	-0-	-0-		-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1740	N	1682	-0-		-58	B	-0-	1682	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	71	N	41	-0-	-30 B	-0-	41	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	71	N	-0-	-0-	-71 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	454	-0-	-56 B	-0-	454	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	502	2			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-		-0-	B	-0-	954	2			N	-0-				-0-
05	1006	N	1006	-0-		-0-	B	-0-	1006	2			N	-0-				-0-
06	1149	N	1149	-0-		-0-	B	-0-	1149	2			N	-0-				-0-
07	1183	N	1183	-0-		-0-	B	-0-	1183	2			N	-0-				-0-
08	992	N	-0-	-0-		-992	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1050	-0-		-90	B	-0-	1050	2			N	-0-				-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-		-0-	B	-0-	417	2			N	-0-				-0-
05	435	N	435	-0-		-0-	B	-0-	435	2			N	-0-				-0-
06	420	N	419	-0-		-1	B	-0-	419	2			N	-0-				-0-
07	434	N	431	-0-		-3	B	-0-	431	2			N	-0-				-0-
08	434	N	-0-	-0-		-434	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	415	-0-		-5	B	-0-	415	2			N	-0-				-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-		-0-	B	-0-	881	2			N	-0-				-0-
05	947	N	947	-0-		-0-	B	-0-	947	2			N	-0-				-0-
06	905	N	905	-0-		-0-	B	-0-	905	2			N	-0-				-0-
07	929	N	929	-0-		-0-	B	-0-	929	2			N	-0-				-0-
08	961	N	-0-	-0-		-961	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	891	-0-		-9	B	-0-	891	2			N	-0-				-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	N	1249	-0-		-0-	B	-0-	1249	2			N	-0-				-0-
05	1330	N	1330	-0-		-0-	B	-0-	1330	2			N	-0-				-0-
06	1260	N	1258	-0-		-2	B	-0-	1258	2			N	-0-				-0-
07	1301	N	1301	-0-		-0-	B	-0-	1301	2			N	-0-				-0-
08	1333	N	-0-	-0-		-1333	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1252	-0-		-8	B	-0-	1252	2			N	-0-				-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-		-0-	B	-0-	508	2			N	-0-				-0-
05	524	N	524	-0-		-0-	B	-0-	524	2			N	-0-				-0-
06	510	N	504	-0-		-6	B	-0-	504	2			N	-0-				-0-
07	527	N	511	-0-		-16	B	-0-	511	2			N	-0-				-0-
08	527	N	-0-	-0-		-527	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	487	-0-		-23	B	-0-	487	2			N	-0-				-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	92 N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
05	95 N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
06	92 N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
07	95 N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
08	93 N	-0-	-0-	-93 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
*09	92 N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1411 N	1411	-0-	-0- B	-0-	1411	3		N	-0-			-0-
05	1763 N	1763	-0-	-0- B	-0-	1763	3		N	-0-			-0-
06	1758 N	1758	-0-	-0- B	-0-	1758	3		N	-0-			-0-
*07	1123 N	-0-	-0-	-1123 B	-0-				N	-0-			-0-
08	1766 N	1766	-0-	-0- B	-0-	1766	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	1350 N	469	-0-	-881 B	-0-	469	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	418	-0-	-13 B	-0-	418	3			N	-0-					-0-
05	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
06	450	N	329	-0-	-121 B	-0-	329	3			N	-0-					-0-
*07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
06	570	N	398	-0-	-172 B	-0-	398	3			N	-0-					-0-
*07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	540	N	288	-0-	-252 B	-0-	288	3			N	-0-					-0-
*07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
05	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
06	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	1100	N	941	-0-	-159 B	-0-	941	3			N	-0-					-0-
06	1050	N	676	-0-	-374 B	-0-	676	3			N	-0-					-0-
*07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	480	N	367	-0-	-113 B	-0-	367	3			N	-0-					-0-
*07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
06	990	N	861	-0-	-129 B	-0-	861	2			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
07	868	N	838	-0-	-30 B	-0-	838	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

04	313	N	313	-0-	-0- B	-0-	294	2	19	9	N	17	20	1			5
05	341	N	-0-	-0-	-341 B	-0-					N	18	18	1			5
06	510	N	-0-	-0-	-510 B	-0-					N	14	12	1			7
07	310	N	-0-	-0-	-310 B	-0-					N	10	12	1			5
08	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	352	N	352	-0-	-0- B	-0-	345	2	7	9	N	6	3	1			6

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
05	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
06	1080	N	1076	-0-	-4 B	-0-	1076	2			N	-0-					-0-
07	1169	N	1129	-0-	-40 B	-0-	1129	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1168	-0-	-62 B	-0-	1168	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

04	422	N	422	-0-	-0- B	-0-	420	2	2	9	N	2	1	1			1
05	371	N	371	-0-	-0- B	-0-	369	2	2	9	N	2	2	1			1
06	342	N	342	-0-	-0- B	-0-	341	2	1	9	N	1	1	1			1
07	341	N	-0-	-0-	-341 B	-0-					N	-0-	1	1			-0-
08	341	N	-0-	-0-	-341 B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
*09	631	N	631	-0-	-0- B	-0-	630	2	1	9	N	1					2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
06	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
07	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1348	-0-	-62 B	-0-	1348	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0- B	-0-	154	2	10	9	N	9	10	1			3
05	186	N	-0-	-0-	-186 B	-0-					N	7	8	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	6	6	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	179	N	179	-0-	-0- B	-0-	175	2	4	9	N	4	2	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0- B	-0-	111	2	7	9	N	6	7	1			2
05	155	N	-0-	-0-	-155 B	-0-					N	5	6	1			1
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	124	N	-0-	-0-	-124 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS ->				-0-													
*09	77	N	77	-0-	-0- B	-0-	76	2	1	9	N	1	1	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0- B	-0-	244	2	17	9	N	15	16	1			5
05	310	N	-0-	-0-	-310 B	-0-					N	12	14	1			3
06	540	N	-0-	-0-	-540 B	-0-					N	13	10	1			6
07	279	N	-0-	-0-	-279 B	-0-					N	9	11	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS ->				-0-													
*09	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	3	1			4

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0- B	-0-	133	2	10	9	N	9	9	1			3
05	155	N	-0-	-0-	-155 B	-0-					N	7	8	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS ->				-0-													
*09	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	1	1			2

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	186	N	18	-0-	-168 B	-0-	18	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
05	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
06	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1230	N	1173	-0-	-57 B	-0-	1173	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	B	-0-	148	2	10	9	N	9	10	1			3
05	186	N	-0-	-0-	-186	B	-0-					N	8	9	1			2
06	360	N	-0-	-0-	-360	B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155	B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																		
*09	158	N	158	-0-	-0-	B	-0-	154	2	4	9	N	4	2	1			3

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	B	-0-	249	2	17	9	N	15	20	1			4
05	372	N	-0-	-0-	-372	B	-0-					N	29	23	1			10
06	360	N	-0-	-0-	-360	B	-0-					N	25	27	1			8
07	279	N	-0-	-0-	-279	B	-0-					N	13	16	1			5
08	0	N	-0-	-0-	-0-	B	-0-					N	3	5	1			3
09/01 BALANCING DATE STATUS -> -0-																		
*09	899	N	899	-0-	-0-	B	-0-	882	2	17	9	N	15	6	1			13

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
05	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
06	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
07	651	N	650	-0-	-1	B	-0-	650	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
05	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
06	750	N	691	-0-	-59	B	-0-	691	2			N	-0-					-0-
07	775	N	681	-0-	-94	B	-0-	681	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
06	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	266	-0-	-64	B	-0-	266	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	117	2	8	9	N	7	8	1			2
05	155	N	-0-	-0-	-155 B	-0-					N	10	10	1			2
06	270	N	-0-	-0-	-270 B	-0-					N	4	5	1			1
07	124	N	-0-	-0-	-124 B	-0-					N	8	7	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	152	2	2	9	N	2	1	1			2

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
06	1530	N	1512	-0-	-18 B	-0-	1512	2			N	-0-					-0-
07	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0- B	-0-	663	2	44	9	N	40	43	1			13
05	558	N	-0-	-0-	-558 B	-0-					N	23	31	1			5
06	540	N	-0-	-0-	-540 B	-0-					N	23	17	1			11
07	558	N	-0-	-0-	-558 B	-0-					N	19	21	1			9
08	0	N	-0-	-0-	-0- B	-0-					N	9	12	1			6
09/01 BALANCING DATE STATUS -> -0-																	
*09	719	N	719	-0-	-0- B	-0-	705	2	14	9	N	13	7	1			12

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0- B	-0-	334	2	22	9	N	20	22	1			7
05	403	N	-0-	-0-	-403 B	-0-					N	17	20	1			4
06	390	N	-0-	-0-	-390 B	-0-					N	19	16	1			7
07	372	N	-0-	-0-	-372 B	-0-					N	11	13	1			5
08	0	N	-0-	-0-	-0- B	-0-					N	5	7	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	355	N	355	-0-	-0- B	-0-	348	2	7	9	N	6	3	1			6

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
05	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1248	-0-	-72 B	-0-	1248	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
05	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
07	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
08	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	31	-0-	-1319 B	-0-	31	2			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
05	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
06	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
07	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1439	-0-	-1 B	-0-	1439	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
07	558	N	454	-0-	-104 B	-0-	454	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
05	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
08	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1672	-0-	-38 B	-0-	1672	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
06	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
05	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-
07	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1187	-0-	-43	B	-0-	1187	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-
05	1629	N	1629	-0-	-0-	B	-0-	1629	2			N	-0-					-0-
06	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-					-0-
07	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
08	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1514	-0-	-46	B	-0-	1514	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
05	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
06	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
07	713	N	690	-0-	-23	B	-0-	690	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	653	-0-	-7	B	-0-	653	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2887	N	2887	-0-	-0-	B	-0-	2887	2			N	-0-					-0-
05	2923	N	2923	-0-	-0-	B	-0-	2923	2			N	-0-					-0-
06	2662	N	2662	-0-	-0-	B	-0-	2662	2			N	-0-					-0-
07	2565	N	2565	-0-	-0-	B	-0-	2565	2			N	-0-					-0-
08	2573	N	-0-	-0-	-2573	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2694	N	2694	-0-	-0-	B	-0-	2694	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
05	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
06	570	N	569	-0-	-1	B	-0-	569	2			N	-0-					-0-
07	589	N	573	-0-	-16	B	-0-	573	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	543	-0-	-27	B	-0-	543	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	720	N	613	-0-	-107 B	-0-	613	2			N	-0-					-0-
07	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
06	600	N	562	-0-	-38 B	-0-	562	2			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
06	1410	N	1284	-0-	-126 B	-0-	1284	2			N	-0-					-0-
07	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	330	N	101	-0-	-229 B	-0-	101	2			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	4	3	1			4
05	496	N	490	-0-	-6	B	-0-	488	2	2	9	N	2	3	1			3
06	479	N	479	-0-	-0-	B	-0-	477	2	2	9	N	2	3	1			2
07	504	N	504	-0-	-0-	B	-0-	503	2	1	9	N	1					3
08	496	N	-0-	-0-	-496	B	-0-					N	1					4
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	454	-0-	-26	B	-0-	454	2			N	-0-					4

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
05	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
06	540	N	535	-0-	-5	B	-0-	535	2			N	-0-					-0-
07	558	N	552	-0-	-6	B	-0-	552	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	B	-0-	128	2	10	9	N	9	9	1			3
05	155	N	-0-	-0-	-155	B	-0-					N	5	7	1			1
06	300	N	-0-	-0-	-300	B	-0-					N	4	3	1			2
07	155	N	-0-	-0-	-155	B	-0-					N	5	5	1			2
08	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																		
*09	130	N	130	-0-	-0-	B	-0-	128	2	2	9	N	2	1	1			2

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	8	9	1			4
05	1039	N	1039	-0-	-0-	B	-0-	1015	2	24	9	N	22	22	1			4
06	1425	N	1425	-0-	-0-	B	-0-	1415	2	10	9	N	9	9	1			4
07	1406	N	1406	-0-	-0-	B	-0-	1398	2	8	9	N	7	7	1			4
08	248	N	-0-	-0-	-248	B	-0-					N	6	4	1			6
09/01 BALANCING DATE STATUS -> -0-																		
*09	531	N	531	-0-	-0-	B	-0-	523	2	8	9	N	7	8	1			3

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	281	2	9	9	N	8	5	1			3
07	297	N	297	-0-	-0-	B	-0-	290	2	7	9	N	6	6	1			3
08	217	N	-0-	-0-	-217	B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	131	-0-	-169	B	-0-	125	2	6	9	N	5	6	1			2

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-
05	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
07	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1252	-0-	-8	B	-0-	1252	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	177	2	11	9	N	10	12	1			3
05	217	N	-0-	-0-	-217 B	-0-					N	9	10	1			2
06	390	N	-0-	-0-	-390 B	-0-					N	10	8	1			4
07	186	N	-0-	-0-	-186 B	-0-					N	6	7	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
*09	194	N	194	-0-	-0- B	-0-	191	2	3	9	N	3	2	1			3

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
06	1020	N	930	-0-	-90 B	-0-	930	2			N	-0-					-0-
07	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
05	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
06	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
06	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
07	1255	N	1101	-0-	-154 B	-0-	1101	2			N	-0-					-0-
08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1024	-0-	-416 B	-0-	1024	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
05	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
05	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
06	960	N	960	-0-	-0-	B	-0-	960	2			N	-0-					-0-
07	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	9	8	1			9
05	1318	N	1318	-0-	-0- B	-0-	1311	2	7	9	N	6	8	1			7
06	1231	N	1231	-0-	-0- B	-0-	1224	2	7	9	N	6	8	1			5
07	1282	N	1282	-0-	-0- B	-0-	1280	2	2	9	N	2					7
08	1271	N	-0-	-0-	-1271 B	-0-					N	2					9
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1219	-0-	-11 B	-0-	1218	2	1	9	N	1					10

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
06	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
08	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1613	-0-	-67 B	-0-	1613	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
05	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
06	1710	N	1541	-0-	-169 B	-0-	1541	2			N	-0-					-0-
07	1255	N	1253	-0-	-2 B	-0-	1253	2			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1165	-0-	-365 B	-0-	1165	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
06	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
07	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
07	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1214	-0-	-136 B	-0-	1214	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
05	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
06	360	N	292	-0-	-68	B	-0-	292	2			N	-0-					-0-
07	341	N	296	-0-	-45	B	-0-	296	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
06	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	566	-0-	566 B	566	566	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
06	1170	N	1148	-0-	-22 B	-0-	1148	2			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1118	-0-	-22 B	-0-	1118	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

04	314	N	314	-0-	-0- B	-0-	300	2	14	9	N	13	11	1			4
05	341	N	-0-	-0-	-341 B	-0-					N	17	18	1			3
06	360	N	-0-	-0-	-360 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
*09	23	N	23	-0-	-0- B	-0-	20	2	3	9	N	3	2	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0- B	-0-	544	2	24	9	N	22	22	1			7
05	558	N	-0-	-0-	-558 B	-0-					N	30	32	1			5
06	540	N	-0-	-0-	-540 B	-0-					N	19	14	1			10
07	558	N	-0-	-0-	-558 B	-0-					N	12	16	1			6
08	0	N	-0-	-0-	-0- B	-0-					N	4	7	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	47	N	47	-0-	-0- B	-0-	39	2	8	9	N	7	4	1			6

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
08	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	745	-0-	-125 B	-0-	745	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

04	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
06	1629	N	755	-0-	-874 B	-0-	755	2			N	-0-					-0-
07	823	N	603	-0-	-220 B	-0-	603	2			N	-0-					-0-
08	1767	N	1135	-0-	-632 B	-0-	1135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

04	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
06	960	N	930	-0-	-30 B	-0-	930	2			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
05	217	N	-0-	-0-	-217 B	-0-					N	1	1	1			1
06	120	N	-0-	-0-	-120 B	-0-					N	1	1	1			1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

04	1124	N	1124	-0-	-0-	B	-0-	1124	2			N	-0-					-0-
05	1138	N	1144	-0-	6	B	6	1144	2			N	-0-					-0-
06	1197	N	1191	-0-	-6	B	-0-	1191	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1027	-0-	-173	B	-0-	1027	2			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

04	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
05	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
06	360	N	128	-0-	-232	B	-0-	128	2			N	-0-					-0-
07	248	N	117	-0-	-131	B	-0-	117	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	B	-0-	360	2	17	9	N	15	13	1			5
05	341	N	-0-	-0-	-341	B	-0-					N	17	19	1			3
06	330	N	-0-	-0-	-330	B	-0-					N	9	8	1			4
07	341	N	-0-	-0-	-341	B	-0-					N	6	7	1			3
08	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS -> -0-																		
*09	42	N	42	-0-	-0-	B	-0-	35	2	7	9	N	6	2	1			6

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	B	-0-	792	2	36	9	N	33	32	1			11
05	1100	N	-0-	-0-	-1100	B	-0-					N	44	48	1			7
06	1170	N	-0-	-0-	-1170	B	-0-					N	32	24	1			15
07	868	N	-0-	-0-	-868	B	-0-					N	17	23	1			9
08	0	N	-0-	-0-	-0-	B	-0-					N	7	11	1			5
09/01 BALANCING DATE STATUS -> -0-																		
*09	68	N	68	-0-	-0-	B	-0-	57	2	11	9	N	10	6	1			9

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	B	-0-	209	2	9	9	N	8	9	1			2
05	186	N	-0-	-0-	-186	B	-0-					N	5	7	1			-0-
06	240	N	-0-	-0-	-240	B	-0-					N	2	1	1			1
07	217	N	-0-	-0-	-217	B	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																		
*09	34	N	34	-0-	-0-	B	-0-	28	2	6	9	N	5	2	1			4

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
*07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1110	N	1078	-0-	-32 B	-0-	1078	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1041	-0-	-39 B	-0-	1041	2			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
06	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	B	-0-	530	2	2	9	N	2	2	1			1
05	558	N	399	-0-	-159	B	-0-	396	2	3	9	N	3	2	1			2
06	650	N	650	-0-	-0-	B	-0-	649	2	1	9	N	1	1	1			2
07	558	N	-0-	-0-	-558	B	-0-					N	-0-	1	1			-0-
08	403	N	-0-	-0-	-403	B	-0-					N	1					1
09/01 BALANCING DATE STATUS ->				-0-														
*09	664	N	664	-0-	-0-	B	-0-	663	2	1	9	N	1					2

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
05	1858	N	1858	-0-	-0-	B	-0-	1858	2			N	-0-					-0-
06	1899	N	1899	-0-	-0-	B	-0-	1899	2			N	-0-					-0-
07	1964	N	1964	-0-	-0-	B	-0-	1964	2			N	-0-					-0-
08	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
05	682	N	589	-0-	-93	B	-0-	589	3			N	-0-					-0-
06	630	N	429	-0-	-201	B	-0-	429	3			N	-0-					-0-
*07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	420	N	70	-0-	-350	B	-0-	70	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
06	720	N	684	-0-	-36	B	-0-	684	2			N	-0-					-0-
07	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
05	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	2			N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
06	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	344	-0-	-46	B	-0-	344	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
05	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
08	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1180	-0-	-110	B	-0-	1180	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	674	-0-	-46 B	-0-	674	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
07	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0- B	-0-	143	2	10	9	N	9	9	1			3
05	217	N	-0-	-0-	-217 B	-0-					N	8	9	1			2
06	300	N	-0-	-0-	-300 B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	5	6	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	196	N	196	-0-	-0- B	-0-	193	2	3	9	N	3	2	1			3

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0- B	-0-	287	2	14	9	N	13	14	1			4
05	341	N	-0-	-0-	-341 B	-0-					N	16	17	1			3
06	330	N	-0-	-0-	-330 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
*09	26	N	26	-0-	-0- B	-0-	22	2	4	9	N	4	2	1			4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0- B	-0-	258	2	19	9	N	17	17	1			6
05	310	N	-0-	-0-	-310 B	-0-					N	12	15	1			3
06	540	N	-0-	-0-	-540 B	-0-					N	10	8	1			5
07	279	N	-0-	-0-	-279 B	-0-					N	8	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
*09	242	N	242	-0-	-0- B	-0-	238	2	4	9	N	4	2	1			4

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

04	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
07	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

04	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
07	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1062	-0-	-108 B	-0-	1062	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	N	898	-0-		-0-	B	-0-	898	2			N	-0-					-0-
05	1014	N	1014	-0-		-0-	B	-0-	1014	2			N	-0-					-0-
06	960	N	942	-0-		-18	B	-0-	942	2			N	-0-					-0-
07	951	N	951	-0-		-0-	B	-0-	951	2			N	-0-					-0-
08	1023	N	-0-	-0-		-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	930	N	915	-0-		-15	B	-0-	915	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-		-0-	B	-0-	785	2			N	-0-					-0-
05	897	N	897	-0-		-0-	B	-0-	897	2			N	-0-					-0-
06	874	N	874	-0-		-0-	B	-0-	874	2			N	-0-					-0-
07	876	N	876	-0-		-0-	B	-0-	876	2			N	-0-					-0-
08	620	N	-0-	-0-		-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	837	N	837	-0-		-0-	B	-0-	837	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-					-0-
06	60	N	60	-0-		-0-	B	-0-	60	2			N	-0-					-0-
07	5	N	5	-0-		-0-	B	-0-	5	2			N	-0-					-0-
08	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	-0-	-0-		-30	B	-0-					N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-		-0-	B	-0-	616	2			N	-0-					-0-
05	909	N	909	-0-		-0-	B	-0-	909	2			N	-0-					-0-
06	930	N	820	-0-		-110	B	-0-	820	2			N	-0-					-0-
07	862	N	862	-0-		-0-	B	-0-	862	2			N	-0-					-0-
08	899	N	-0-	-0-		-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	840	N	840	-0-		-0-	B	-0-	840	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-		-0-	B	-0-	312	2			N	-0-					-0-
05	375	N	375	-0-		-0-	B	-0-	375	2			N	-0-					-0-
06	480	N	83	-0-		-397	B	-0-	83	2			N	-0-					-0-
07	515	N	515	-0-		-0-	B	-0-	515	2			N	-0-					-0-
08	372	N	-0-	-0-		-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	440	N	440	-0-		-0-	B	-0-	440	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-		-0-	B	-0-	215	2			N	-0-					-0-
05	355	N	355	-0-		-0-	B	-0-	355	2			N	-0-					-0-
06	305	N	305	-0-		-0-	B	-0-	305	2			N	-0-					-0-
07	303	N	303	-0-		-0-	B	-0-	303	2			N	-0-					-0-
08	341	N	-0-	-0-		-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	282	-0-		-18	B	-0-	282	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
05	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
06	480	N	431	-0-	-49	B	-0-	431	2			N	-0-					-0-
07	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
05	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
07	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
05	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
06	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
07	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	737	-0-	-103	B	-0-	737	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
06	300	N	121	-0-	-179	B	-0-	121	2			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
06	1050	N	981	-0-	-69	B	-0-	981	2			N	-0-					-0-
07	1116	N	1070	-0-	-46	B	-0-	1070	2			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

04	211	2699	-0-	2488 B	2488	2699	2				N	-0-					-0-
05	1813	3070	-0-	1257 B	3745	3070	2				N	-0-					-0-
06	3531	2077	-0-	-1454 B	2291	2077	2				N	-0-					-0-
07	1965	2330	-0-	365 B	2656	2330	3				N	-0-					-0-
08	5332 #	NO RPT	-0-	-5332 B	-2676						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -2676																	
09	2970 #	NO RPT	-0-	-2970 B	-5646						N	NO RPT					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

04	828	2163	-0-	1335 B	2569	2163	2				N	-0-					-0-
05	1632	1347	-0-	-285 B	2284	1347	2				N	-0-					-0-
06	3344	1543	-0-	-1801 B	483	1543	2				N	-0-					-0-
07	1746	1348	-0-	-398 B	85	1348	3				N	-0-					-0-
08	4309 #	NO RPT	-0-	-4309 B	-4224						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -4224																	
09	2160 #	NO RPT	-0-	-2160 B	-6384						N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	106	N	93	-0-	-13 B	-0-	93	2			N	-0-					-0-
06	180	N	55	-0-	-125 B	-0-	55	2			N	-0-					-0-
07	111	N	31	-0-	-80 B	-0-	31	2			N	-0-					-0-
08	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*09	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

04	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
05	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
06	690	N	508	-0-	-182	-0-	508	3			N	-0-					-0-
*07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

04	11	N	4	-0-	-7	-0-	4	2			N	-0-					357
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					357
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					357
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					357
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					357
*09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					358

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

04	30	N	8	-0-	-22	-0-	8	2			N	-0-					49
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
06	15	N	5	-0-	-10	-0-	5	2			N	-0-					49
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					49
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

04	120	N	113	-0-	-7	-0-	113	3			N	-0-					144
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					144
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					144
*09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					114

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

04	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
07	620	N	559	-0-	-61	-0-	559	2			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					129
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					129
06	13	N	9	-0-	-4	-0-	9	2			N	-0-					129
07	12	N	10	-0-	-2	-0-	10	2			N	-0-					129
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					129
09	9	N	3	-0-	-6	-0-	3	2			N	-0-					10

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
05	403	N	347	-0-	-56	-0-	347	2			N	-0-					115
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					115
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					115
09	330	N	283	-0-	-47	-0-	283	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	9	-0-	-231	-0-	9	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

04	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

04	90	N	79	-0-	-11	-0-	79	2			N	-0-					155
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					155
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					155
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					155
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					155
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					160

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					354
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					354
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					354
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					354
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					354
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					206
05	217	N	189	-0-	-28	-0-	189	2			N	-0-					206
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					206
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					206
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					206
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					206

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					20
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					20
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					20
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					20
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					20
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

04	420	N	320	-0-	-100	-0-	320	2			N	-0-					29
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					29
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					29
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					29
08	398	N	398	-0-	-0-	-0-	342	2	56	9	N	51					80
09	330	N	227	-0-	-103	-0-	227	2			N	-0-					80

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

04	90	N	72	-0-	-18	-0-	72	2			N	-0-					99
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					99
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					99
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					99
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					99
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					441
05	341	N	215	-0-	-126	-0-	215	2			N	-0-					441
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					441
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					441
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					441
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

04	120	N	32	-0-	-88	-0-	32	2			N	-0-					37
05	124	N	11	-0-	-113	-0-	11	2			N	-0-					37
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					37
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					37
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					37
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

04	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					64
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					64
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					64
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					64
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					64
09	360	N	227	-0-	-133	-0-	227	2			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

04	90	N	63	-0-	-27	-0-	63	2			N	-0-					10
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					10
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					10
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					10
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					10
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

04	240	N	233	-0-	-7	-0-	233	3			N	-0-					6
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					78
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					78
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					78
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					78
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					78
09	510	N	480	-0-	-30	-0-	480	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					258
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					258
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					258
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					258
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					258
09	150	N	110	-0-	-40	-0-	110	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					408
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					408
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					408
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					408
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					408
09	120	N	96	-0-	-24	-0-	96	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					130
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					130
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					130
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					130
08	93	N	52	-0-	-41	-0-	52	2			N	-0-					130
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					10
05	93	N	2	-0-	-91	-0-	2	2			N	-0-					10
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					10
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					27
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					27
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					27
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					27
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					27
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					298
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					298
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					298
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					298
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					298
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					162
05	496	N	489	-0-	-7	-0-	489	2			N	-0-					162
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					162
07	496	N	486	-0-	-10	-0-	486	2			N	-0-					162
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					162
09	480	N	385	-0-	-95	-0-	385	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					118
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					118
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					118
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					118
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					118
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					179
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					179
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					179
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					179
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					179
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					190

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					135
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					135
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					135
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					135
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					135
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					436
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					436
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					436
07	310	N	104	-0-	-206	-0-	104	2			N	-0-					436
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					436
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					150
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					150
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					150
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					150
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					150
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
06	10	N	5	-0-	-5	-0-	5	2			N	-0-					7
07	8	N	5	-0-	-3	-0-	5	2			N	-0-					7
08	48	N	48	-0-	-0-	-0-	4	2	44	9	N	40					47
09	5	N	-0-	-0-	-5	-0-					N	-0-					47

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

04	6	N	5	-0-	-1	-0-	5	2			N	-0-					28
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					28
06	6	N	3	-0-	-3	-0-	3	2			N	-0-					28
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					28
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					28
*09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					149
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					149
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					149
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					149
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					149
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					30
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					30
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					30
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					30
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					30
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					64
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					64
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					64
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					64
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					64
*09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					15
*09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

04	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1072	-0-	-128	-0-	1072	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
*07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					70
05	248	N	228	-0-	-20	-0-	228	2			N	-0-					70
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					70
07	248	N	182	-0-	-66	-0-	182	2			N	-0-					70
08	217	N	178	-0-	-39	-0-	178	2			N	-0-					70
09	210	N	175	-0-	-35	-0-	175	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
06	390	N	256	-0-	-134	-0-	256	3			N	-0-					-0-
*07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
*07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
*07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
06	1230	N	841	-0-	-389	-0-	841	3			N	-0-					-0-
*07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
*07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
07	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-
07	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
*07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

04	1740	N	1152	-0-	-588	-0-	1152	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
06	870	N	96	-0-	-774	-0-	96	3			N	-0-					-0-
07	1178	N	404	-0-	-774	-0-	404	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*09	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

04	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
05	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
06	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
07	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	480	N	50	-0-	-430	-0-	50	3			N	-0-					-0-
07	496	N	275	-0-	-221	-0-	275	3			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
05	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
06	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
07	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	743	-0-	-247 B	-0-	743	2			N	-0-					29
05	938	N	938	-0-	-0- B	-0-	937	2	1	9	N	1					30
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					30
07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					30
08	930	N	812	-0-	-118 B	-0-	812	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	799	-0-	-101 B	-0-	780	2	19	9	N	17					47

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					1
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1498	N	1498	-0-	-0-	-0-	283	1	1215	2	N	-0-					82
05	2478	N	2478	-0-	-0-	-0-	543	1	1935	2	N	-0-					82
06	1234	N	1234	-0-	-0-	-0-	178	1	1056	2	N	-0-					82
07	1488	N	1488	-0-	-0-	-0-	302	1	1186	2	N	-0-					82
08	1198	N	1198	-0-	-0-	-0-	315	1	883	2	N	-0-					82
*09	905	N	905	-0-	-0-	-0-	239	1	666	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
05	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
06	3750	X	3612	-0-	-138	-0-	3612	2			N	-0-					-0-
07	3875	X	3830	-0-	-45	-0-	3830	2			N	-0-					-0-
08	3875	X	3535	-0-	-340	-0-	3535	2			N	-0-					-0-
09	3750	X	3266	-0-	-484	-0-	3266	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2619	-0-	-81	-0-	2619	2			N	-0-					-0-
05	2790	N	2652	-0-	-138	-0-	2652	2			N	-0-					-0-
06	2670	N	2348	-0-	-322	-0-	2348	2			N	-0-					-0-
07	2697	N	2286	-0-	-411	-0-	2286	2			N	-0-					-0-
08	2666	N	2333	-0-	-333	-0-	2333	2			N	-0-					-0-
09	2340	N	2047	-0-	-293	-0-	2047	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1844	-0-	-136	-0-	1844	3			N	-0-					65
05	1860	N	1319	-0-	-541	-0-	1317	3	2	9	N	2					67
06	1980	N	931	-0-	-1049	-0-	931	3			N	-0-					67
07	2203	N	2203	-0-	-0-	-0-	2202	3	1	9	N	1					68
*08	1899	N	1899	-0-	-0-	-0-	1898	3	1	9	N	1					69
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					69

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	473	-0-	-97	-0-	467	3	6	9	N	5					87
05	620	N	533	-0-	-87	-0-	533	3			N	-0-					87
06	600	N	446	-0-	-154	-0-	446	3			N	-0-					87
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					87
*08	733	N	733	-0-	-0-	-0-	732	3	1	9	N	1					88
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					88

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	60	1	607	2	N	-0-					50
05	620	N	63	-0-	-557	-0-	10	1	53	2	N	-0-					50
06	690	N	22	-0-	-668	-0-	8	1	14	2	N	-0-					50
07	682	N	-0-	-0-	-682	-0-					N	-0-					50
08	973	N	973	-0-	-0-	-0-	32	1	941	2	N	-0-					50
*09	2440	N	2440	-0-	-0-	-0-	60	1	2380	2	N	-0-					50

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1175	-0-	-205	-0-	60	1	1106	2	N	8					200
							9	9									
05	1302	N	1200	-0-	-102	-0-	62	1	1118	2	N	18					218
							20	9									
06	1230	N	908	-0-	-322	-0-	60	1	848	2	N	-0-	188	1			30
07	1209	N	1044	-0-	-165	-0-	62	1	958	2	N	22					52
							24	9									
08	1209	N	1091	-0-	-118	-0-	50	1	1022	2	N	17					69
							19	9									
*09	906	N	906	-0-	-0-	-0-	60	1	834	2	N	11					80
							12	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

04	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					25
05	558	N	239	-0-	-319	-0-	177	1	62	3	N	-0-					25
06	750	N	249	-0-	-501	-0-	249	3			N	-0-					25
07	1116	N	841	-0-	-275	-0-	841	3			N	-0-					25
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					25
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1783	N	1783	-0-	-0-	-0-	1768	2	15	9	N	14					199
05	1865	N	1865	-0-	-0-	-0-	1829	2	36	9	N	33					232
06	1710	N	1486	-0-	-224	-0-	1476	2	10	9	N	9					241
07	1829	N	1640	-0-	-189	-0-	1640	2			N	-0-					241
08	1860	N	1657	-0-	-203	-0-	1657	2			N	-0-					241
09	1500	N	1177	-0-	-323	-0-	1177	2			N	-0-					241

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					5
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					5
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					5
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					5
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					5
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

04	180	N	140	-0-	-40	-0-	140	3			N	-0-					100
05	186	N	152	-0-	-34	-0-	148	3	4	9	N	4					104
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					104
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					104
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					104
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					18
05	2295	N	2295	-0-	-0-	-0-	2230	3	65	9	N	59					77
06	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					77
07	2325	N	2177	-0-	-148	-0-	2158	3	19	9	N	17					94
08	2294	N	2169	-0-	-125	-0-	2169	3			N	-0-					94
09	2130	N	2077	-0-	-53	-0-	2077	3			N	-0-					94

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

04	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
05	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
07	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
08	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
*09	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

04	1047	N	1047	-0-	-0-	-0-	1026	3	21	4	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	682	N	382	-0-	-300	-0-	382	3			N	-0-					-0-
08	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					79
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					79
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					79
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					79
08	558	N	460	-0-	-98	-0-	457	3	3	4	N	-0-					79
*09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-
05	1240	N	909	-0-	-331	-0-	909	3			N	-0-					-0-
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
08	899	N	530	-0-	-369	-0-	530	3			N	-0-					-0-
09	1140	N	902	-0-	-238	-0-	902	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
05	1984	N	1721	-0-	-263	-0-	1721	3			N	-0-					-0-
06	2070	N	1665	-0-	-405	-0-	1665	3			N	-0-					-0-
07	2015	N	1588	-0-	-427	-0-	1588	3			N	-0-					-0-
08	1736	N	1511	-0-	-225	-0-	1511	3			N	-0-					-0-
09	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1864	N	1864	-0-	-0-	-0-	79	1	1785	3	N	-0-					-0-
05	1590	N	1590	-0-	-0-	-0-	82	1	1508	3	N	-0-					-0-
06	1260	N	1217	-0-	-43	-0-	79	1	1138	3	N	-0-					-0-
07	1302	N	1193	-0-	-109	-0-	82	1	1065	3	N	42					42
							46	9									
08	1302	N	1065	-0-	-237	-0-	82	1	983	3	N	-0-					42
09	1230	N	1150	-0-	-80	-0-	79	1	1071	3	N	-0-					42

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					8
05	713	N	580	-0-	-133	-0-	580	3			N	-0-					8
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					8
07	651	N	479	-0-	-172	-0-	479	3			N	-0-					8
08	651	N	651	-0-	-0-	-0-	649	3	2	9	N	2					10
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					35
05	961	N	918	-0-	-43	-0-	916	3	2	9	N	2					37
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					37
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					37
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					37
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					37

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

04	11001	X	11001	-0-	-0-	-0-	10871	2	130	9	N	118	181	1			82
05	13950	X	7368	-0-	-6582	-0-	7120	2	248	9	N	225					307
06	13500	X	10402	-0-	-3098	-0-	10286	2	116	9	N	105	185	1			227
07	13950	X	9063	-0-	-4887	-0-	9038	2	25	9	N	23					250
08	12493	X	9398	-0-	-3095	-0-	9381	2	17	9	N	15					265
09	11010	X	7621	-0-	-3389	-0-	7538	2	83	9	N	75					340

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

04	1110	X	952	-0-	-158	-0-	60	1	892	2	N	-0-					13
05	1331	N	1331	-0-	-0-	-0-	62	1	1269	2	N	-0-					13
06	1087	N	1087	-0-	-0-	-0-	60	1	1027	2	N	-0-					13
07	1619	N	1619	-0-	-0-	-0-	62	1	1557	2	N	-0-					13
08	1333	N	1013	-0-	-320	-0-	60	1	943	2	N	9					22
							10	9									
09	1080	N	839	-0-	-241	-0-	56	1	782	2	N	1					23
							1	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

04	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
05	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

04	1590	N	1284	-0-	-306	-0-	30	1	1254	2	N	-0-					207
05	1426	N	1335	-0-	-91	-0-	31	1	1261	2	N	39					246
							43	9									
06	1260	N	873	-0-	-387	-0-	20	1	853	2	N	-0-					246
07	1333	N	7	-0-	-1326	-0-	6	1	1	9	N	1					247
08	1333	N	1220	-0-	-113	-0-	18	1	1202	2	N	-0-					247
*09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					247

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

04	1260	N	1220	-0-	-40	-0-	30	1	1190	2	N	-0-					10
05	1271	N	1261	-0-	-10	-0-	31	1	1230	2	N	-0-					10
06	1170	N	846	-0-	-324	-0-	25	1	821	2	N	-0-					10
07	1271	N	1050	-0-	-221	-0-	29	1	1021	2	N	-0-					10
08	1271	N	961	-0-	-310	-0-	31	1	930	2	N	-0-					10
09	840	N	836	-0-	-4	-0-	30	1	806	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

04	772	N	772	-0-	-0-	-0-	392	1	380	2	N	-0-					2
05	992	N	615	-0-	-377	-0-	341	1	274	2	N	-0-					2
06	780	N	433	-0-	-347	-0-	312	1	121	2	N	-0-					2
07	806	N	292	-0-	-514	-0-	288	1	4	2	N	-0-					2
08	620	N	-0-	-0-	-620	-0-					N	-0-					2
09	420	N	52	-0-	-368	-0-	33	1	19	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

04	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	29	1	112	2	N	-0-					-0-
06	210	N	73	-0-	-137	-0-	30	1	43	2	N	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	1			N	-0-					-0-
08	155	N	31	-0-	-124	-0-	31	1			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

04	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-
05	8898	X	8898	-0-	-0-	-0-	8898	2			N	-0-					-0-
06	7973	X	7973	-0-	-0-	-0-	7973	2			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-
*08	7236	X	7236	-0-	-0-	-0-	7236	2			N	-0-					-0-
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					96
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

04	1200 N	-0-	-0-	-1200	-0-					N	-0-					79
05	885 N	885	-0-	-0-	-0-	885	2			N	-0-					79
06	963 N	963	-0-	-0-	-0-	963	2			N	-0-					79
07	381 N	381	-0-	-0-	-0-	381	2			N	-0-					79
08	899 N	381	-0-	-518	-0-	381	2			N	-0-					79
09	960 N	579	-0-	-381	-0-	579	2			N	-0-					79

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					209
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					209
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					209
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					209
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	571	-0-	-299	-0-	571	2			N	-0-					95
05	775	N	507	-0-	-268	-0-	507	2			N	-0-					95
06	630	N	507	-0-	-123	-0-	507	2			N	-0-					95
07	589	N	438	-0-	-151	-0-	438	2			N	-0-					95
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					95
*09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	746	-0-	-1474	-0-	746	2			N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
*09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	1333	N	1257	-0-	-76	-0-	1257	3			N	-0-					-0-
06	1230	N	902	-0-	-328	-0-	902	3			N	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
08	1271	N	1068	-0-	-203	-0-	1068	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2811	N	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
05	2418	N	1956	-0-	-462	-0-	1956	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
07	2418	N	2184	-0-	-234	-0-	2184	3			N	-0-					-0-
08	2868	N	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
*09	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
05	4408	X	4408	-0-	-0-	-0-	4408	3			N	-0-					-0-
06	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
07	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
08	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
09	2250	X	2036	-0-	-214	-0-	2036	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

04	2070	N	2037	-0-	-33	-0-	2037	3			N	-0-					-0-
05	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
06	2010	N	1558	-0-	-452	-0-	1558	3			N	-0-					-0-
07	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
08	2108	N	1809	-0-	-299	-0-	1809	3			N	-0-					-0-
*09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
05	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
*09	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	2959	-0-	-6551	-0-	2959	3			N	-0-					35
05	6944	X	2873	-0-	-4071	-0-	2873	3			N	-0-					35
06	4590	X	2419	-0-	-2171	-0-	2419	3			N	-0-					35
07	4495	X	2816	-0-	-1679	-0-	2816	3			N	-0-					35
08	3596	X	2116	-0-	-1480	-0-	2116	3			N	-0-					35
09	2970	X	2142	-0-	-828	-0-	2142	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
05	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
06	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
07	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
08	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					-0-
*09	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1539	-0-	-81	-0-	1539	2			N	-0-					67
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					67
06	1410	N	1124	-0-	-286	-0-	1124	2			N	-0-					67
07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					67
08	2170	N	1842	-0-	-328	-0-	1842	2			N	-0-					67
*09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

04	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

04	450	N	402	-0-	-48	-0-	402	3			N	-0-					129
05	465	N	379	-0-	-86	-0-	379	3			N	-0-					129
06	450	N	409	-0-	-41	-0-	403	3	6	9	N	5					134
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					134
08	372	N	278	-0-	-94	-0-	278	3			N	-0-					134
09	420	N	374	-0-	-46	-0-	371	3	3	9	N	3					137

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

04	2421	N	2421	-0-	-0-	-0-	2241	3	180	9	N	164					291
05	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					291
06	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					291
07	2371	N	2371	-0-	-0-	-0-	2325	3	46	9	N	42	194	1			139
08	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					139
*09	2260	N	2260	-0-	-0-	-0-	2249	3	11	9	N	10					149

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

04	780	N	757	-0-	-23	-0-	757	3			N	-0-					90
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					90
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					90
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					90
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					90
*09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

04	90	N	74	-0-	-16	-0-	74	3			N	-0-					87
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					87
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					87
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					87
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					87
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

04	3000	N	3799	-0-	799	3025	3799	3			N	-0-					344
05	5990	X	2965	-0-	-3025	-0-	2965	3			N	-0-					344
06	3557	X	3557	-0-	-0-	-0-	3413	3	144	9	N	131	194	1			281
07	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					281
08	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					281
*09	3181	X	3181	-0-	-0-	-0-	3040	3	141	9	N	128	190	1			219

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

04	3090	X	2183	-0-	-907	-0-	2140	3	43	9	N	39					274
05	2852	X	1841	-0-	-1011	-0-	1819	3	22	9	N	20	180	1			114
06	2580	X	1725	-0-	-855	-0-	1695	3	30	9	N	27					141
07	2666	X	1733	-0-	-933	-0-	1700	3	33	9	N	30					171
08	2449	X	1272	-0-	-1177	-0-	1272	3			N	-0-					171
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					171

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					36
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					36
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					36
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					36
08	775	N	763	-0-	-12	-0-	763	2			N	-0-					36
*09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

04	1334	N	1334	-0-	-0-	-0-	1305	2	29	9	N	26					124
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					124
06	1367	N	1367	-0-	-0-	-0-	1354	2	13	9	N	12					136
*07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					136
*08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					136
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	9	-0-	-891	-0-	3	1	6	2	N	-0-					137
05	1023	N	315	-0-	-708	-0-	72	1	243	2	N	-0-					137
06	397	N	397	-0-	-0-	-0-	64	1	333	2	N	-0-					137
07	56	N	56	-0-	-0-	-0-	17	1	39	2	N	-0-					137
08	310	N	41	-0-	-269	-0-	9	1	32	2	N	-0-					137
09	390	N	88	-0-	-302	-0-	22	1	66	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	30	1	722	2	N	-0-					37
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					37
06	720	N	381	-0-	-339	-0-	27	1	354	2	N	-0-					37
07	778	N	778	-0-	-0-	-0-	30	1	737	2	N	10					47
							11	9									
08	744	N	625	-0-	-119	-0-	27	1	598	2	N	-0-					47
*09	723	N	723	-0-	-0-	-0-	20	1	647	2	N	51					98
							56	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					48
05	713	N	552	-0-	-161	-0-	552	2			N	-0-					48
06	660	N	584	-0-	-76	-0-	580	2	4	9	N	4					52
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					52
08	558	N	444	-0-	-114	-0-	444	2			N	-0-					52
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					27
05	434	N	387	-0-	-47	-0-	4	1	383	2	N	-0-					27
06	420	N	275	-0-	-145	-0-	13	1	262	2	N	-0-					27
07	403	N	383	-0-	-20	-0-	4	1	379	2	N	-0-					27
08	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					27
*09	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

04	7530	X	6935	-0-	-595	-0-	6890	2	45	9	N	41	195	1			83
05	7781	X	7054	-0-	-727	-0-	7000	2	54	9	N	49					132
06	7530	X	6713	-0-	-817	-0-	6663	2	50	9	N	45					177
07	7781	X	6876	-0-	-905	-0-	6843	2	33	9	N	30	184	1			23
08	7564	X	4675	-0-	-2889	-0-	4653	2	22	9	N	20					43
09	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					43

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			114
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					124
05	1581	X	-0-	-0-	-1581	-0-					N	-0-	124	1			-0-
06	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					95
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					95
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					95
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					95
08	620	N	437	-0-	-183	-0-	437	3			N	-0-					95
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-	95	1			-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	560	3	7	9	N	6					35
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					35
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					35
07	465	N	258	-0-	-207	-0-	258	3			N	-0-					35
08	465	N	-0-	-0-	-465	-0-					N	-0-					35
09	450	N	63	-0-	-387	-0-	63	3			N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3013	X	3013	-0-	-0-	-0-	3002	3	11	9	N	10					33
05	2380	X	2380	-0-	-0-	-0-	2372	3	8	9	N	7					40
06	2220	X	1498	-0-	-722	-0-	1496	3	2	9	N	2					42
07	2886	X	2886	-0-	-0-	-0-	2866	3	20	9	N	18					60
08	2294	X	2110	-0-	-184	-0-	2091	3	19	9	N	17					77
09	2220	X	2017	-0-	-203	-0-	2006	3	11	9	N	10					87

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1440	-0-	-0-	-0-	1436	3	4	9	N	4					124
05	1426	N	1380	-0-	-46	-0-	1379	3	1	9	N	1					125
06	1010	N	1010	-0-	-0-	-0-	1002	3	8	9	N	7					132
07	1426	N	1047	-0-	-379	-0-	1036	3	11	9	N	10					142
08	1395	N	1035	-0-	-360	-0-	1029	3	6	9	N	5					147
09	1020	N	481	-0-	-539	-0-	479	3	2	9	N	2					149

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

04	1172	N	1172	-0-	-0-	-0-	1169	2	3	9	Y	3					241
05	1150	N	1150	-0-	-0-	-0-	1144	2	6	9	Y	5					246
06	1080	N	742	-0-	-338	-0-	736	2	6	9	Y	5					251
07	1268	N	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					254
08	1147	N	980	-0-	-167	-0-	977	2	3	9	Y	3					257
*09	937	N	937	-0-	-0-	-0-	936	2	1	9	Y	1					258

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

04	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
07	2294	N	2216	-0-	-78	-0-	2216	3			N	-0-					-0-
08	2325	N	2228	-0-	-97	-0-	2228	3			N	-0-					-0-
09	2190	N	2158	-0-	-32	-0-	2158	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

04	3041	X	3041	-0-	-0-	-0-	80	1	2961	3	N	-0-					10
05	3100	X	3080	-0-	-20	-0-	80	1	3000	3	N	-0-					10
06	3000	X	2986	-0-	-14	-0-	80	1	2906	3	N	-0-					10
07	3100	X	3057	-0-	-43	-0-	80	1	2977	3	N	-0-					10
*08	3057	X	3057	-0-	-0-	-0-	80	1	2977	3	N	-0-					10
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					15
05	792	X	792	-0-	-0-	-0-	792	2			N	-0-					15
06	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					15
07	465	X	44	-0-	-421	-0-	44	2			N	-0-					15
08	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					15
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
05	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
06	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

04	570	N	431	-0-	-139	-0-	431	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	271	-0-	-149	-0-	257	3	14	9	N	13					13

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

04	2940	#	2799	-0-	-141	-0-	2793	2	6	9	Y	5					188
05	4425		3802	-0-	-623	-0-	3781	2	21	9	Y	19	179	1			28
06	2730	#	2263	-0-	-467	-0-	2261	2	2	9	Y	2					30
07	4300		3793	-0-	-507	-0-	3785	2	8	9	Y	7					37
08	3286		2939	-0-	-347	-0-	2932	2	7	9	Y	6					43
09	3180		2753	-0-	-427	-0-	2747	2	6	9	Y	5					48

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

04	58	N	58	-0-	-0- B	-0-	58	1			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	1			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	1			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	1			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	1			N	-0-					-0-
*09	42	N	42	-0-	-0- B	-0-	42	1			N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

04		14B2 EXT	168	-0-	168 B	297	168	1			N	-0-					-0-
05		14B2 EXT	203	-0-	203 B	500	203	1			N	-0-					-0-
06		14B2 EXT	159	-0-	159 B	659	159	1			N	-0-					-0-
07		14B2 EXT	253	-0-	253 B	912	253	1			N	-0-					-0-
08		14B2 EXT	214	-0-	214 B	1126	214	1			N	-0-					-0-
*09	1265	X	139	-0-	-1126 B	-0-	139	1			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

04	1380	N	535	-0-	-845 B	-0-	535	2			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
07	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

04	810	N	-0-	-0-	-810	-0-					N	-0-					214
05	744	N	-0-	-0-	-744	-0-					N	-0-					214
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					214
07	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					214
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					214
*09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

04	3170	R	3170	-0-	-0-	-0-	3170	3			N	-0-					220
05	2945	#	2832	-0-	-113	-0-	2821	3	11	9	N	10					230
06	2850	#	2680	-0-	-170	-0-	2674	3	6	4	N	-0-					230
07	2945	R	2945	-0-	-0-	-0-	2945	3			N	-0-					230
08	2945	#	2868	-0-	-77	-0-	2868	3			N	-0-					230
09	2850	#	2618	-0-	-232	-0-	2618	3			N	-0-					230

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

04	1787	R	1787	-0-	-0-	-0-	1785	3	2	9	N	2					30
05	1857	R	1857	-0-	-0-	-0-	1855	3	2	9	N	2					32
06	1810	R	1810	-0-	-0-	-0-	1808	3	2	9	N	2					34
07	1843	R	1843	-0-	-0-	-0-	1841	3	2	9	N	2					36
08	1811	R	1811	-0-	-0-	-0-	1809	3	2	9	N	2					38
*09	1759	R	1759	-0-	-0-	-0-	1757	3	2	9	N	2					40

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	0	#	-0-	-0-	-0-	-0-					N	-0-					82
07	0	#	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2086	-0-	-134	-0-	2086	3			N	-0-					43
05	2139	N	2108	-0-	-31	-0-	2108	3			N	-0-					43
06	2040	N	2017	-0-	-23	-0-	2015	3	2	9	N	2					45
07	2170	N	2084	-0-	-86	-0-	2084	3			N	-0-					45
08	2108	N	2009	-0-	-99	-0-	2009	3			N	-0-					45
09	2010	N	1919	-0-	-91	-0-	1904	3	15	9	N	14					59

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	R	560	-0-	-0-	-0-	549	2	11	9	N	10					96
05	496	#	462	-0-	-34	-0-	453	2	9	9	N	8					104
06	480	#	458	-0-	-22	-0-	436	2	22	9	N	20					124
07	527	#	473	-0-	-54	-0-	447	2	26	9	N	24	144	1			4
08	527	#	449	-0-	-78	-0-	440	2	9	9	N	8					12
09	510	#	362	-0-	-148	-0-	347	2	15	9	N	14					26

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	166	-0-	-164	-0-	89	1	77	2	N	-0-					-0-
05	341	#	189	-0-	-152	-0-	80	1	109	2	N	-0-					-0-
06	270	#	156	-0-	-114	-0-	82	1	74	2	N	-0-					-0-
07	279	#	189	-0-	-90	-0-	71	1	118	2	N	-0-					56
08	248	#	130	-0-	-118	-0-	44	1	86	2	N	-0-					56
09	180	#	171	-0-	-9	-0-	70	1	101	2	N	-0-					56

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	#	1251	-0-	-159	-0-	1237	3	14	9	N	13					55
05	1457	#	1221	-0-	-236	-0-	1208	3	13	9	N	12					67
06	1350	#	1218	-0-	-132	-0-	1212	3	6	9	N	5					72
07	1364	#	1353	-0-	-11	-0-	1350	3	3	9	N	3					75
*08	1359	R	1359	-0-	-0-	-0-	1358	3	1	9	N	1					77
09	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					77

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5365	R	757	-0-	-4608	-0-	755	3	2	9	N	2					11
05	1705	#	674	-0-	-1031	-0-	674	3			N	-0-					11
06	1140	#	585	-0-	-555	-0-	585	3			N	-0-					11
07	961	#	572	-0-	-389	-0-	572	3			N	-0-					11
08	868	#	528	-0-	-340	-0-	528	3			N	-0-					11
09	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	764	-0-	-76	-0-	718	3	46	9	N	42					127
05	868	#	849	-0-	-19	-0-	764	3	85	9	N	77	170	1			34
06	840	#	738	-0-	-102	-0-	710	3	28	9	N	25					59
07	775	#	65	-0-	-710	-0-	63	3	2	9	N	2					61
08	837	#	349	-0-	-488	-0-	349	3			N	-0-					61
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					61

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	#	1894	-0-	-26	-0-	1850	2	44	9	N	40					164
05	1953	#	1949	-0-	-4	-0-	1899	2	50	9	N	45	184	1			25
06	1920	#	1840	-0-	-80	-0-	1820	2	20	9	N	18					43
07	1984	#	1874	-0-	-110	-0-	1872	2	2	9	N	2					45
08	1984	#	1847	-0-	-137	-0-	1840	2	7	9	N	6					51
09	1890	#	NO RPT	-0-	-1890	-0-					N	NO RPT					51

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	802	-0-	-38	-0-	796	2	6	9	N	5					53
05	868	#	828	-0-	-40	-0-	821	2	7	9	N	6					59
06	840	#	686	-0-	-154	-0-	680	2	6	9	N	5					64
07	868	#	747	-0-	-121	-0-	747	2			N	-0-					64
08	837	#	750	-0-	-87	-0-	750	2			N	-0-					65
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					65

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	411	-0-	-9	-0-	409	3	2	9	N	2					86
05	372	#	215	-0-	-157	-0-	215	3			N	-0-					86
06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					86
07	434	#	263	-0-	-171	-0-	263	3			N	-0-					86
08	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					86
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					86

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	263	-0-	-367	-0-	239	2	24	9	N	22					60
05	496	#	394	-0-	-102	-0-	380	2	14	9	N	13					73
06	278	R	278	-0-	-0-	-0-	268	2	10	9	N	9					82
07	351	R	351	-0-	-0-	-0-	345	2	6	9	N	5					87
08	403	#	359	-0-	-44	-0-	357	2	2	9	N	2					89
09	390	#	337	-0-	-53	-0-	336	2	1	9	N	1					90

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	818	-0-	-22	-0-	818	2			N	-0-					119
05	868	#	844	-0-	-24	-0-	843	2	1	9	N	1					120
06	840	#	814	-0-	-26	-0-	814	2			N	-0-					120
07	868	#	850	-0-	-18	-0-	848	2	2	9	N	2					122
08	868	#	842	-0-	-26	-0-	842	2			N	-0-					122
09	810	#	807	-0-	-3	-0-	807	2			N	-0-					122

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	118	3	9	9	N	8					95
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					95
06	120	N	119	-0-	-1	-0-	115	3	4	9	N	4					99
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					99
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					99
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1555	N	1555	-0-	-0-	-0-	1458	3	97	9	N	88					149
05	1581	N	1529	-0-	-52	-0-	1430	3	99	9	N	90					239
06	1560	N	1288	-0-	-272	-0-	1245	3	43	9	N	39	188	1			90
07	1612	N	1421	-0-	-191	-0-	1411	3	10	9	N	9					99
08	1519	N	1025	-0-	-494	-0-	1000	3	25	9	N	23					122
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					122

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0-	-0-	1340	2	79	9	N	72	177	1			135
05	1209	N	1157	-0-	-52	-0-	1095	2	62	9	N	56					191
06	1766	N	1766	-0-	-0-	-0-	1672	2	94	9	N	85	183	1			93
07	1630	N	1630	-0-	-0-	-0-	1546	2	84	9	N	76					169
*08	1642	N	1642	-0-	-0-	-0-	1566	2	76	9	N	69					238
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					238

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1426	N	1426	-0-	-0-	-0-	114	1	1310	2	N	2					78
							2	9									
05	1424	N	1424	-0-	-0-	-0-	114	1	1310	2	N	-0-					78
06	1530	N	1156	-0-	-374	-0-	93	1	1063	2	N	-0-					78
*07	3100	N	8381	-0-	5281	5281	67	1	8314	2	N	-0-					78
*08	3100	N	1305	-0-	-1795	3486	103	1	1183	2	N	17					95
							19	9									
09	0	N	NO RPT	-0-	-0-	3486					N	NO RPT					95

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4343	-0-	-847	-0-	4314	2	29	9	N	26					225
05	5270	X	4567	-0-	-703	-0-	4532	2	35	9	N	32	183	1			74
06	4950	X	4421	-0-	-529	-0-	4395	2	26	9	N	24					98
07	4774	X	4681	-0-	-93	-0-	4663	2	18	9	N	16					114
08	4681	X	4673	-0-	-8	-0-	4659	2	14	9	N	13					128
09	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					128

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	41	-0-	-169	-0-	10	1	31	2	N	-0-					32
05	341	N	-0-	-0-	-341	-0-					N	-0-					32
06	330	N	-0-	-0-	-330	-0-					N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32
08	136	N	136	-0-	-0-	-0-	8	1	128	2	N	-0-					32
*09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

04	6921	X	6921	-0-	-0-	-0-	6921	2			N	-0-					86
05	7069	X	7069	-0-	-0-	-0-	7069	2			N	-0-					86
06	6783	X	6783	-0-	-0-	-0-	6783	2			N	-0-					86
07	7006	X	6951	-0-	-55	-0-	6951	2			N	-0-					86
08	7006	X	6892	-0-	-114	-0-	6892	2			N	-0-					86
09	6780	X	6601	-0-	-179	-0-	6601	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

04	2520	X	2353	-0-	-167	-0-	2309	2	44	9	N	40	190	1			345
05	2604	X	2470	-0-	-134	-0-	2434	2	36	9	N	33					378
06	2430	X	2303	-0-	-127	-0-	2268	2	35	9	N	32					410
07	2511	X	2365	-0-	-146	-0-	2354	2	11	9	N	10	323	1			97
08	2511	X	2243	-0-	-268	-0-	2215	2	28	9	N	25					122
09	2400	X	2044	-0-	-356	-0-	2018	2	26	9	N	24					146

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

04	1092	N	1092	-0-	-0-	-0-	60	1	1026	2	N	5					118
							6	9									
05	1116	N	1109	-0-	-7	-0-	62	1	1044	2	N	3					121
							3	9									
06	1050	N	1012	-0-	-38	-0-	60	1	952	2	N	-0-					121
07	1116	N	1003	-0-	-113	-0-	60	1	943	2	N	-0-					121
08	1116	N	1005	-0-	-111	-0-	62	1	943	2	N	-0-					121
09	1020	N	957	-0-	-63	-0-	60	1	897	2	N	-0-					121

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

04	240	N	224	-0-	-16	-0-	30	1	194	2	N	-0-					213
05	248	N	189	-0-	-59	-0-	31	1	158	2	N	-0-					213
06	210	N	187	-0-	-23	-0-	30	1	157	2	N	-0-					213
07	217	N	177	-0-	-40	-0-	31	1	146	2	N	-0-					213
08	186	N	158	-0-	-28	-0-	31	1	127	2	N	-0-					213
09	180	N	140	-0-	-40	-0-	30	1	110	2	N	-0-					213

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	91	-0-	-719	-0-	91	2			N	-0-					60
05	837	N	-0-	-0-	-837	-0-					N	-0-					60
06	810	N	-0-	-0-	-810	-0-					N	-0-					60
07	93	N	-0-	-0-	-93	-0-					N	-0-					60
*08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					60
*09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					60

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					35
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					35
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					35
*07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

04	893	N	893	-0-	-0-	-0-	60	1	808	2	N	23	169	1					120
							25	9											
05	969	N	969	-0-	-0-	-0-	62	1	888	2	N	17							137
							19	9											
06	973	N	973	-0-	-0-	-0-	60	1	871	2	N	38							175
							42	9											
07	750	N	750	-0-	-0-	-0-	54	1	681	2	N	14							189
							15	9											
08	1239	N	1239	-0-	-0-	-0-	62	1	1096	2	N	74							263
							81	9											
*09	1012	N	1012	-0-	-0-	-0-	60	1	920	2	N	29	168	1					124
							32	9											

PERRYTON (MERAMAC) //CONT.// 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	91	1	785	2	N	165	191	1			249
							182	9									
05	992	N	657	-0-	-335	-0-	79	1	509	2	N	63	180	1			132
							69	9									
06	902	N	902	-0-	-0-	-0-	88	1	674	2	N	127					259
							140	9									
07	1085	N	1044	-0-	-41	-0-	91	1	708	2	N	223	374	1			108
							245	9									
08	1231	N	1231	-0-	-0-	-0-	94	1	863	2	N	249	183	1			174
							274	9									
*09	1059	N	1059	-0-	-0-	-0-	91	1	786	2	N	165	179	1			160
							182	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

04	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					146
05	1634	N	1634	-0-	-0-	-0-	1581	2	53	9	N	48					194
06	1680	N	1582	-0-	-98	-0-	1528	2	54	9	N	49	175	1			68
07	1674	N	1615	-0-	-59	-0-	1565	2	50	9	N	45					113
08	1643	N	1562	-0-	-81	-0-	1549	1	13	9	N	12					125
09	1590	N	1546	-0-	-44	-0-	1501	2	45	9	N	41					166

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

04	556	N	556	-0-	-0-	-0-	60	1	496	2	N	-0-					23
05	589	N	506	-0-	-83	-0-	62	1	444	2	N	-0-					23
06	510	N	491	-0-	-19	-0-	60	1	431	2	N	-0-					23
07	589	N	505	-0-	-84	-0-	62	1	443	2	N	-0-					23
08	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					23
*09	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

04	360	N	205	-0-	-155	-0-	30	1	175	2	N	-0-					118
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					118
06	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					118
07	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					118
08	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					118
09	240	N	240	-0-	-0-	-0-	30	1	210	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	99			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					18
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					18
*07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

04	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					189
05	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					191
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					191
*07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					34
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					34
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					34
07	589	N	362	-0-	-227	-0-	362	3			N	-0-					34
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					34
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

04	690	N	494	-0-	-196	-0-	494	2			N	-0-					91
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					91
06	660	N	659	-0-	-1	-0-	659	2			N	-0-					91
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					91
08	682	N	649	-0-	-33	-0-	649	2			N	-0-					91
09	660	N	612	-0-	-48	-0-	612	2			N	-0-					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

04 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2630	-0-	-100	-0-	2618	3	12	9	N	11					41
05	2821	X	2725	-0-	-96	-0-	2725	3			N	-0-					41
06	2670	X	2571	-0-	-99	-0-	2571	3			N	-0-					41
07	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					41
08	2734	X	2734	-0-	-0-	-0-	2733	3	1	9	N	1					42
*09	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1					43

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	R	436	-0-	-0-	-0-	60	1	376	2	N	-0-					73
05	423	R	423	-0-	-0-	-0-	58	1	365	2	N	-0-					73
06	450	#	363	-0-	-87	-0-	52	1	311	2	N	-0-					73
07	465	#	377	-0-	-88	-0-	62	1	315	2	N	-0-					73
08	465	#	321	-0-	-144	-0-	52	1	269	2	N	-0-					73
09	450	#	358	-0-	-92	-0-	58	1	300	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					27
05	1085	#	705	-0-	-380	-0-	705	2			N	-0-					27
06	1050	#	951	-0-	-99	-0-	951	2			N	-0-					27
07	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					27
08	1147	#	1099	-0-	-48	-0-	1099	2			N	-0-					27
09	1110	#	1060	-0-	-50	-0-	1060	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	R	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	888	R	888	-0-	-0-	-0-	888	2			N	-0-					-0-
06	921	R	921	-0-	-0-	-0-	30	1	891	2	N	-0-					-0-
07	936	R	936	-0-	-0-	-0-	31	1	905	2	N	-0-					-0-
08	933	R	933	-0-	-0-	-0-	31	1	902	2	N	-0-					-0-
09	930	#	889	-0-	-41	-0-	30	1	859	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	R	222	-0-	-0-	-0-	56	1	166	2	N	-0-					38
05	186	#	176	-0-	-10	-0-	62	1	114	2	N	-0-					38
06	180	#	179	-0-	-1	-0-	60	1	119	2	N	-0-					38
07	217	#	207	-0-	-10	-0-	48	1	159	2	N	-0-					38
08	217	#	188	-0-	-29	-0-	50	1	138	2	N	-0-					38
09	210	#	135	-0-	-75	-0-	48	1	87	2	N	-0-					38

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	936	-0-	-84	-0-	56	1	867	2	N	12					219
							13	9									
05	1054	#	949	-0-	-105	-0-	62	1	874	2	N	12					231
							13	9									
06	960	#	900	-0-	-60	-0-	60	1	826	2	N	13					244
							14	9									
07	992	#	760	-0-	-232	-0-	58	1	677	2	N	23	175	1			92
							25	9									
08	992	#	769	-0-	-223	-0-	50	1	686	2	N	30					122
							33	9									
09	930	#	818	-0-	-112	-0-	60	1	745	2	N	12					134
							13	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					110
05	1612	N	1568	-0-	-44	-0-	1568	2			N	-0-					110
06	1560	N	1491	-0-	-69	-0-	1491	2			N	-0-					110
07	1581	N	1517	-0-	-64	-0-	1517	2			N	-0-					110
08	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					110
09	1500	N	1413	-0-	-87	-0-	1413	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1212	-0-	-138 B	-7113	60	1	1152	2	N	-0-					152
05	1395	N	1325	-0-	-70 B	-7113	62	1	1263	2	N	-0-					152
06	1350	N	1205	-0-	-145 B	-7113	60	1	1145	2	N	-0-					152
07	1240	N	1310	-0-	70 B	-7043	62	1	1248	2	N	-0-					152
08	1333	N	1208	-0-	-125 B	-7043	62	1	1146	2	N	-0-					152
09	1200	N	1069	-0-	-131 B	-7043	60	1	1009	2	N	-0-					152

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-	-0- B	-0-	60	1	1098	2	N	-0-					162
05	1147	N	1147	-0-	-0- B	-0-	62	1	1082	2	N	3					165
							3	9									
06	1140	N	1101	-0-	-39 B	-0-	60	1	1035	2	N	5					170
							6	9									
07	1209	N	1124	-0-	-85 B	-0-	62	1	1061	2	N	1					171
							1	9									
08	1147	N	1046	-0-	-101 B	-0-	50	1	996	2	N	-0-					171
09	1110	N	892	-0-	-218 B	-0-	44	1	848	2	N	-0-					171

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0- B	-0-	60	1	224	2	N	3					150
							3	9									
05	319	N	319	-0-	-0- B	-0-	62	1	255	2	N	2					152
							2	9									
06	270	N	150	-0-	-120 B	-0-	50	1	100	2	N	-0-					152
07	310	N	307	-0-	-3 B	-0-	46	1	258	2	N	3					155
							3	9									
08	310	N	291	-0-	-19 B	-0-	62	1	218	2	N	10					165
							11	9									
*09	286	N	286	-0-	-0- B	-0-	44	1	236	2	N	5					170
							6	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1694	-0-	-226 B	-0-	74	1	1575	2	N	41					234
							45	9									
05	2077	N	1748	-0-	-329 B	-0-	87	1	1628	2	N	30					264
							33	9									
06	1920	N	820	-0-	-1100 B	-0-	44	1	746	2	N	27	171	1			120
							30	9									
07	1736	N	1661	-0-	-75 B	-0-	63	1	1554	2	N	40					160
							44	9									
08	1736	N	1253	-0-	-483 B	-0-	78	1	1145	2	N	27					187
							30	9									
*09	1232	N	1232	-0-	-0- B	-0-	41	1	1149	2	N	38					225
							42	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					18
05	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					18
06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					18
*07	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					18
*08	1391	N	1391	-0-	-0- B	-0-	1380	2	11	9	N	10					28
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					487
05	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					487
06	1050	N	425	-0-	-625 B	-0-	425	2			N	-0-					487
*07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					487
*08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					487
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					30
05	1736	N	1370	-0-	-366 B	-0-	1370	3			N	-0-					30
06	1620	N	1226	-0-	-394 B	-0-	1226	3			N	-0-					30
07	1488	N	1168	-0-	-320 B	-0-	1168	3			N	-0-					30
*08	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					30
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2741	N	2741	-0-	-0- B	-0-	2663	3	78	9	N	71	129	1			26
05	2652	N	2652	-0-	-0- B	-0-	2650	3	2	9	N	2					28
06	2568	N	2568	-0-	-0- B	-0-	2549	3	19	9	N	17					45
07	2821	N	2368	-0-	-453 B	-0-	2366	3	2	9	N	2					47
08	2666	N	2193	-0-	-473 B	-0-	2193	3			N	-0-					48
09	2580	N	NO RPT	-0-	-2580 B	-0-					N	NO RPT					48

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	931	-0-	-29 B	-0-	902	2	29	9	N	26					40
05	1023	N	1015	-0-	-8 B	-0-	983	2	32	9	N	29					69
06	960	N	716	-0-	-244 B	-0-	702	2	14	9	N	13					82
07	961	N	922	-0-	-39 B	-0-	898	2	24	9	N	22					104
08	1023	N	767	-0-	-256 B	-0-	748	2	19	9	N	17					122
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					122

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0- B	-0-	836	2	10	9	N	9					58
05	810	N	810	-0-	-0- B	-0-	802	2	8	9	N	7					65
06	816	N	816	-0-	-0- B	-0-	807	2	9	9	N	8					73
07	828	N	828	-0-	-0- B	-0-	816	2	12	9	N	11					84
08	767	N	767	-0-	-0- B	-0-	753	2	14	9	N	13					97
*09	803	N	803	-0-	-0- B	-0-	783	2	20	9	N	18					115

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	30	1	298	2	N	11					18
							12	9									
05	341	N	300	-0-	-41	-0-	31	1	269	2	N	-0-					18
06	330	N	295	-0-	-35	-0-	30	1	261	2	N	4					22
							4	9									
07	341	N	293	-0-	-48	-0-	31	1	262	2	N	-0-					22
08	310	N	290	-0-	-20	-0-	31	1	258	2	N	1					23
							1	9									
09	300	N	277	-0-	-23	-0-	30	1	247	2	N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	56	1	637	2	N	-0-					107
05	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					107
06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					107
07	713	N	683	-0-	-30	-0-	60	1	623	2	N	-0-					107
08	713	N	674	-0-	-39	-0-	62	1	612	2	N	-0-					107
09	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					27
05	1240	N	1202	-0-	-38	-0-	1202	2			N	-0-					27
06	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					27
07	1426	N	1181	-0-	-245	-0-	1181	2			N	-0-					27
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
09	1170	N	1148	-0-	-22	-0-	1147	2	1	9	N	1					28

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1395	N	1395	-0-	-0-	-0-	1316	2	79	9	N	72					312
05	3100	N	3461	-0-	361	361	3364	2	97	9	N	88					400
06	3000	N	2996	-0-	-4	357	2877	2	119	9	N	108	365	1			143
07	3026	N	2669	-0-	-357	-0-	2575	2	94	9	N	85					228
08	2589	X	2589	-0-	-0-	-0-	2477	2	112	9	N	102	186	1			144
*09	2428	X	2428	-0-	-0-	-0-	2341	2	87	9	N	79	179	1			44

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					147
05	279	N	276	-0-	-3	-0-	276	2			N	-0-	119	7			28
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					28
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					28
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					28
*09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	04	1524	R	1524	-0-	-0-	-0-	1524	3			N	-0-	194	1			48
	05	1530	R	1530	-0-	-0-	-0-	1517	3	13	9	N	12					60
*	06	1506	R	1506	-0-	-0-	-0-	1495	3	11	9	N	10	42	3			28
	07	1581	#	-0-	-0-	-1581	-0-					N	17					45
	08	1581	#	1453	-0-	-128	-0-	1446	3	7	9	N	6					51
	09	1530	#	1508	-0-	-22	-0-	1497	3	11	9	N	10					61

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	04	270	N	262	-0-	-8	-0-	60	1	202	2	N	-0-					26
	05	279	N	244	-0-	-35	-0-	56	1	180	2	N	7					33
								8	9									
	06	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					33
	07	279	N	256	-0-	-23	-0-	62	1	194	2	N	-0-					33
	08	248	N	240	-0-	-8	-0-	62	1	175	2	N	3					36
								3	9									
	09	270	N	204	-0-	-66	-0-	58	1	146	2	N	-0-					36

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	04	150	N	28	-0-	-122	-0-	6	1	22	2	N	-0-					112
	05	124	N	-0-	-0-	-124	-0-					N	-0-					112
	06	120	N	-0-	-0-	-120	-0-					N	-0-					112
	07	31	N	-0-	-0-	-31	-0-					N	-0-					112
	08	121	N	121	-0-	-0-	-0-	56	1	33	2	N	29					141
								32	9									
*	09	160	N	160	-0-	-0-	-0-	48	1	105	2	N	6					147
								7	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					24
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					24
06	780	N	765	-0-	-15	-0-	765	2			N	-0-					24
07	806	N	709	-0-	-97	-0-	709	2			N	-0-					24
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					24
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
05	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
09	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	30	1	1544	2	N	-0-					-0-
05	1674	N	1613	-0-	-61	-0-	31	1	1582	2	N	-0-					-0-
06	1837	N	1837	-0-	-0-	-0-	30	1	1807	2	N	-0-					-0-
07	1871	N	1871	-0-	-0-	-0-	31	1	1840	2	N	-0-					-0-
08	1792	N	1792	-0-	-0-	-0-	31	1	1761	2	N	-0-					-0-
09	1830	N	1378	-0-	-452	-0-	30	1	1348	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					68
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					68
06	930	N	874	-0-	-56	-0-	874	3			N	-0-					68
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					68
08	930	N	527	-0-	-403	-0-	527	3			N	-0-					68
*09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
05		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
06		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
07		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
08		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
09		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	R	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
05	1128	R	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1042	R	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	758	R	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	697	R	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC //CONT.// 507473
ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	518	-0-	-22	-0-	518	2			N	-0-					-0-
05	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	510	#	498	-0-	-12	-0-	498	2			N	-0-					-0-
07	527	#	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	R	501	-0-	-0-	-0-	30	1	471	2	N	-0-					160
05	496	#	407	-0-	-89	-0-	31	1	376	2	N	-0-					160
06	480	#	424	-0-	-56	-0-	30	1	394	2	N	-0-					160
07	527	#	439	-0-	-88	-0-	31	1	408	2	N	-0-					160
08	527	#	448	-0-	-79	-0-	31	1	417	2	N	-0-					160
09	510	#	411	-0-	-99	-0-	30	1	381	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	146	R	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-
08	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	435	-0-	-105 B	-0-	58	1	377	2	N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	28	1	102	2	N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	26	1	117	2	N	-0-					-0-
07	465	N	25	-0-	-440 B	-0-	4	1	21	2	N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	62	1	62	2	N	-0-					-0-
09	150	N	110	-0-	-40 B	-0-	60	1	50	2	N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65
05	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65
06	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65
07	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65
08	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65
09	0	N	-0-	-0-	-0-	B	-24250					N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1011	-0-	-39	B	-0-	964	2	47	9	N	43					121
05	1505	N	1505	-0-	-0-	B	-0-	1480	2	25	9	N	23					144
06	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					144
07	1444	N	1444	-0-	-0-	B	-0-	1443	2	1	9	N	1					145
*08	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					145
09	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					145

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-		-0-	58	1	796	2	N	-0-					125
05	868	N	855	-0-	-13		-0-	62	1	793	2	N	-0-					125
06	841	N	841	-0-	-0-		-0-	60	1	781	2	N	-0-					125
07	869	N	869	-0-	-0-		-0-	62	1	807	2	N	-0-					125
08	868	N	856	-0-	-12		-0-	62	1	794	2	N	-0-					125
09	840	N	826	-0-	-14		-0-	60	1	766	2	N	-0-					125

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	#	967	-0-	-203		-0-	967	2			N	-0-					273
05	1209	#	983	-0-	-226		-0-	983	2			N	-0-					273
06	1140	#	945	-0-	-195		-0-	945	2			N	-0-					273
07	1085	#	913	-0-	-172		-0-	913	2			N	-0-					273
08	992	#	888	-0-	-104		-0-	888	2			N	-0-					273
09	960	#	746	-0-	-214		-0-	746	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	669	-0-	-201	-0-	669	2			N	-0-					8
05	899	N	497	-0-	-402	-0-	497	2			N	-0-					8
06	930	N	539	-0-	-391	-0-	539	2			N	-0-					8
07	682	N	527	-0-	-155	-0-	527	2			N	-0-					8
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					67
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					67
07	372	N	33	-0-	-339	-0-	33	3			N	-0-					67
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					67
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1878	-0-	138 B	-27427	60	1	1818	2	N	-0-					3
05	1798	N	1871	-0-	73 B	-27354	62	1	1809	2	N	-0-					3
06	1740	N	1013	-0-	-727 B	-27354	36	1	977	2	N	-0-					3
07	1798	N	2112	-0-	314 B	-27040	62	1	2050	2	N	-0-					3
08	1798	N	1864	-0-	66 B	-26974	62	1	1802	2	N	-0-					3
09	1020	N	1378	-0-	358 B	-26616	56	1	1322	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	118	-0-	117 B	-6022	118	2			N	-0-					93
05	62	N	-0-	-0-	-62 B	-6022					N	-0-					93
06	0	N	38	-0-	38 B	-5984	38	2			N	-0-					93
07	124	N	39	-0-	-85 B	-5984	39	2			N	-0-					93
08	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
09	30	N	-0-	-0-	-30 B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					59
05	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					59
06	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					59
07	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-	1	5			58
08	4230	X	4230	-0-	-0-	-0-	4228	3	2	9	N	2					60
*09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					60

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	60	1	25	2	N	-0-					46
05	124	N	11	-0-	-113	-0-	2	1	9	2	N	-0-					46
06	90	N	-0-	-0-	-90	-0-					N	-0-					46
07	93	N	-0-	-0-	-93	-0-					N	-0-					46
08	11	N	-0-	-0-	-11	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	60	1	82	2	N	-0-					20
05	155	N	137	-0-	-18	-0-	54	1	83	2	N	-0-					20
06	150	N	130	-0-	-20	-0-	60	1	70	2	N	-0-					20
07	155	N	139	-0-	-16	-0-	62	1	77	2	N	-0-					20
08	128	N	128	-0-	-0-	-0-	62	1	66	2	N	-0-					20
*09	122	N	122	-0-	-0-	-0-	60	1	62	2	N	-0-					20

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4078	-0-	-902	-0-	4078	2			N	-0-					-0-
05	7982	X	7982	-0-	-0-	-0-	7982	2			N	-0-					-0-
06	5340	X	3434	-0-	-1906	-0-	3434	2			N	-0-					-0-
07	6390	X	6390	-0-	-0-	-0-	6390	2			N	-0-					-0-
08	6324	X	3107	-0-	-3217	-0-	3107	2			N	-0-					-0-
09	6120	X	3282	-0-	-2838	-0-	3282	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1768	-0-	-212	-0-	15	1	1753	2	N	-0-					154
05	1829	N	1808	-0-	-21	-0-	15	1	1793	2	N	-0-					154
06	1500	N	1380	-0-	-120	-0-	15	1	1363	2	N	2					156
							2	9									
07	1829	N	1662	-0-	-167	-0-	15	1	1647	2	N	-0-					156
08	1798	N	1271	-0-	-527	-0-	15	1	1253	2	N	3					159
							3	9									
*09	1595	N	1595	-0-	-0-	-0-	15	1	1580	2	N	-0-					159

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/07/2019 - P/A 05/07/19																	

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					22
05	620	N	-0-	-0-	-620	-0-					N	-0-					22
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					22
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4160	X	4160	-0-	-0-	-0-	4159	3	1	9	N	1					148
05	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					148
06	4213	X	4213	-0-	-0-	-0-	4211	3	2	9	N	2					150
07	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					150
*08	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					150
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					150

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	78	-0-	-282	-0-	78	3			N	-0-					-0-
05	372	#	314	-0-	-58	-0-	314	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	110	-0-	-190	-0-	110	3			N	-0-					-0-
05	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	#	308	-0-	-126	-0-	308	3			N	-0-					-0-
08	434	#	290	-0-	-144	-0-	290	3			N	-0-					-0-
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	85	-0-	-305	-0-	85	3			N	-0-					-0-
05	403	#	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	341	#	151	-0-	-190	-0-	151	3			N	-0-					-0-
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-
05	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	#	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	#	213	-0-	-97	-0-	213	3			N	-0-					-0-
08	310	#	201	-0-	-109	-0-	201	3			N	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	#	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	240	#	144	-0-	-96	-0-	144	3			N	-0-					-0-
07	186	#	29	-0-	-157	-0-	29	3			N	-0-					-0-
08	186	#	22	-0-	-164	-0-	22	3			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	178	-0-	-302	-0-	178	3			N	-0-					-0-
05	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	690	#	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	#	501	-0-	-212	-0-	501	3			N	-0-					-0-
08	713	#	473	-0-	-240	-0-	473	3			N	-0-					-0-
09	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-
05	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	#	135	-0-	-82	-0-	135	3			N	-0-					-0-
08	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	112	-0-	-188	-0-	112	3			N	-0-					-0-
05	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-
08	434	#	295	-0-	-139	-0-	295	3			N	-0-					-0-
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	101	-0-	-139	-0-	101	3			N	-0-					-0-
05	248	#	172	-0-	-76	-0-	172	3			N	-0-					-0-
06	240	#	141	-0-	-99	-0-	141	3			N	-0-					-0-
07	186	#	28	-0-	-158	-0-	28	3			N	-0-					-0-
08	186	#	21	-0-	-165	-0-	21	3			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-
08	155	#	84	-0-	-71	-0-	84	3			N	-0-					-0-
09	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	60	-0-	-210	-0-	60	3			N	-0-					-0-
05	279	#	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	248	#	107	-0-	-141	-0-	107	3			N	-0-					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	79	-0-	-131	-0-	79	3			N	-0-					-0-
05	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	#	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	#	221	-0-	-89	-0-	221	3			N	-0-					-0-
08	310	#	209	-0-	-101	-0-	209	3			N	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	102	-0-	-168	-0-	102	3			N	-0-					-0-
05	308	R	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	276	R	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	279	#	179	-0-	-100	-0-	179	3			N	-0-					-0-
08	310	#	153	-0-	-157	-0-	153	3			N	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	78	-0-	-102	-0-	78	3			N	-0-					-0-
05	186	#	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	180	#	108	-0-	-72	-0-	108	3			N	-0-					-0-
07	155	#	21	-0-	-134	-0-	21	3			N	-0-					-0-
08	155	#	16	-0-	-139	-0-	16	3			N	-0-					-0-
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	55	-0-	-65	-0-	55	3			N	-0-					-0-
05	124	#	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	120	#	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	93	#	15	-0-	-78	-0-	15	3			N	-0-					-0-
08	93	#	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-
05	667	R	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	600	#	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	589	#	373	-0-	-216	-0-	373	3			N	-0-					-0-
08	651	#	332	-0-	-319	-0-	332	3			N	-0-					-0-
09	630	#	347	-0-	-283	-0-	347	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

04	690	#	514	-0-	-176	-0-	514	3			N	-0-					-0-
05	713	#	539	-0-	-174	-0-	539	3			N	-0-					-0-
06	660	#	492	-0-	-168	-0-	492	3			N	-0-					-0-
07	589	#	362	-0-	-227	-0-	362	3			N	-0-					-0-
08	527	#	310	-0-	-217	-0-	310	3			N	-0-					-0-
09	510	#	463	-0-	-47	-0-	463	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	#	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

04	1290	#	880	-0-	-410	-0-	880	3			N	-0-					-0-
05	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1290	#	733	-0-	-557	-0-	733	3			N	-0-					-0-
07	1178	#	386	-0-	-792	-0-	386	3			N	-0-					-0-
08	1333	#	726	-0-	-607	-0-	726	3			N	-0-					-0-
09	1290	#	627	-0-	-663	-0-	627	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

04	1200	#	689	-0-	-511	-0-	689	3			N	-0-					-0-
05	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1080	#	905	-0-	-175	-0-	905	3			N	-0-					-0-
07	961	#	862	-0-	-99	-0-	862	3			N	-0-					-0-
08	1271	#	778	-0-	-493	-0-	778	3			N	-0-					-0-
09	1230	#	586	-0-	-644	-0-	586	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	#	884	-0-	-826	-0-	884	3			N	-0-					-0-
05	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
06	1650	#	850	-0-	-800	-0-	850	3			N	-0-					-0-
07	1519	#	1295	-0-	-224	-0-	1295	3			N	-0-					-0-
08	1123	R	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*09	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	79	-0-	-41	-0-	78	3	1	9	N	1	1	1			1
05	124	#	-0-	-0-	-124	-0-					N	-0-					1
06	120	#	22	-0-	-98	-0-	21	3	1	9	N	1	1	1			1
07	150	R	150	-0-	-0-	-0-	150	3			N	-0-					1
08	93	#	88	-0-	-5	-0-	87	3	1	9	N	1	1	1			1
09	90	#	67	-0-	-23	-0-	67	3			N	-0-					1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	#	1344	-0-	-66	-0-	1344	3			Y	-0-					-0-
05	1625	R	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
06	1410	#	936	-0-	-474	-0-	936	3			Y	-0-					-0-
07	1426	#	614	-0-	-812	-0-	614	3			Y	-0-					-0-
08	1457	#	546	-0-	-911	-0-	546	3			Y	-0-					-0-
09	1410	#	208	-0-	-1202	-0-	208	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	#	732	-0-	-258	-0-	732	3		N	-0-			-0-
05	1023	#	950	-0-	-73	-0-	950	3		N	-0-			-0-
06	1335	R	1335	-0-	-0-	-0-	1335	3		N	-0-			-0-
07	1036	R	1036	-0-	-0-	-0-	1036	3		N	-0-			-0-
08	961	#	517	-0-	-444	-0-	517	3		N	-0-			-0-
09	1020	#	652	-0-	-368	-0-	652	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

04	660	#	504	-0-	-156	-0-	504	3		N	-0-			-0-
05	682	#	609	-0-	-73	-0-	609	3		N	-0-			-0-
06	734	R	734	-0-	-0-	-0-	734	3		N	-0-			-0-
07	527	#	482	-0-	-45	-0-	482	3		N	-0-			-0-
08	620	#	429	-0-	-191	-0-	429	3		N	-0-			-0-
09	660	#	17	-0-	-643	-0-	17	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

04	390	#	291	-0-	-99	-0-	291	3		N	-0-			-0-
05	403	#	306	-0-	-97	-0-	306	3		N	-0-			-0-
06	362	R	362	-0-	-0-	-0-	362	3		N	-0-			-0-
07	341	#	266	-0-	-75	-0-	266	3		N	-0-			-0-
08	310	#	228	-0-	-82	-0-	228	3		N	-0-			-0-
09	360	#	254	-0-	-106	-0-	254	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

04	390	#	314	-0-	-76	-0-	314	3		Y	-0-			-0-
05	403	#	183	-0-	-220	-0-	183	3		Y	-0-			-0-
06	422	R	422	-0-	-0-	-0-	422	3		Y	-0-			-0-
07	403	#	250	-0-	-153	-0-	250	3		Y	-0-			-0-
08	372	#	153	-0-	-219	-0-	153	3		Y	-0-			-0-
09	360	#	141	-0-	-219	-0-	141	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	#	701	-0-	-109	-0-	701	3		Y	-0-			-0-
05	837	#	722	-0-	-115	-0-	722	3		Y	-0-			-0-
06	823	R	823	-0-	-0-	-0-	823	3		Y	-0-			-0-
07	713	#	590	-0-	-123	-0-	590	3		Y	-0-			-0-
08	713	#	537	-0-	-176	-0-	537	3		Y	-0-			-0-
09	810	#	545	-0-	-265	-0-	545	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

04	720	#	651	-0-	-69	-0-	651	3		N	-0-			-0-
05	744	#	683	-0-	-61	-0-	683	3		N	-0-			-0-
06	720	#	506	-0-	-214	-0-	506	3		N	-0-			-0-
07	744	#	372	-0-	-372	-0-	372	3		N	-0-			-0-
08	682	#	319	-0-	-363	-0-	319	3		N	-0-			-0-
09	660	#	105	-0-	-555	-0-	105	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

04	330	#	163	-0-	-167	-0-	163	3		N	-0-			-0-
05	341	#	210	-0-	-131	-0-	210	3		N	-0-			-0-
06	330	#	34	-0-	-296	-0-	34	3		N	-0-			-0-
07	248	#	22	-0-	-226	-0-	22	3		N	-0-			-0-
08	217	#	22	-0-	-195	-0-	22	3		N	-0-			-0-
09	210	#	13	-0-	-197	-0-	13	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

04	780	#	733	-0-	-47	-0-	733	3		N	-0-			-0-
05	942	R	942	-0-	-0-	-0-	942	3		N	-0-			-0-
06	932	R	932	-0-	-0-	-0-	932	3		N	-0-			-0-
07	1037	R	1037	-0-	-0-	-0-	1037	3		N	-0-			-0-
08	930	#	438	-0-	-492	-0-	438	3		N	-0-			-0-
09	900	#	455	-0-	-445	-0-	455	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

04	450	#	268	-0-	-182	-0-	268	3		Y	-0-			-0-
05	465	#	445	-0-	-20	-0-	445	3		Y	-0-			-0-
06	450	#	423	-0-	-27	-0-	423	3		Y	-0-			-0-
07	403	#	245	-0-	-158	-0-	245	3		Y	-0-			-0-
08	434	#	175	-0-	-259	-0-	175	3		Y	-0-			-0-
09	420	#	213	-0-	-207	-0-	213	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

04	360	R	360	-0-	-0-	-0-	360	3		N	-0-			-0-
05	378	R	378	-0-	-0-	-0-	378	3		N	-0-			-0-
06	360	#	14	-0-	-346	-0-	14	3		N	-0-			-0-
07	372	#	11	-0-	-361	-0-	11	3		N	-0-			-0-
08	372	#	9	-0-	-363	-0-	9	3		N	-0-			-0-
*09	463	R	463	-0-	-0-	-0-	463	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

04	516	R	516	-0-	-0-	-0-	516	3		N	-0-			-0-
05	664	R	664	-0-	-0-	-0-	664	3		N	-0-			-0-
06	678	R	678	-0-	-0-	-0-	678	3		N	-0-			-0-
07	527	#	435	-0-	-92	-0-	435	3		N	-0-			-0-
08	527	#	445	-0-	-82	-0-	445	3		N	-0-			-0-
09	510	#	291	-0-	-219	-0-	291	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

04	1500	#	1296	-0-	-204	-0-	1296	3			N	-0-					-0-
05	1567	R	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
06	1440	#	991	-0-	-449	-0-	991	3			N	-0-					-0-
07	1364	#	650	-0-	-714	-0-	650	3			N	-0-					-0-
08	1550	#	579	-0-	-971	-0-	579	3			N	-0-					-0-
09	1500	#	972	-0-	-528	-0-	972	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

04	960	#	808	-0-	-152	-0-	808	3			N	-0-					-0-
05	1041	R	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	960	#	484	-0-	-476	-0-	484	3			N	-0-					-0-
07	992	#	309	-0-	-683	-0-	309	3			N	-0-					-0-
08	992	#	316	-0-	-676	-0-	316	3			N	-0-					-0-
09	960	#	297	-0-	-663	-0-	297	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

04	690	#	649	-0-	-41	-0-	649	3			N	-0-					-0-
05	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	690	#	607	-0-	-83	-0-	607	3			N	-0-					-0-
07	713	#	389	-0-	-324	-0-	389	3			N	-0-					-0-
08	713	#	398	-0-	-315	-0-	398	3			N	-0-					-0-
09	690	#	313	-0-	-377	-0-	313	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

04	1230	#	968	-0-	-262	-0-	968	3			N	-0-					-0-
05	1271	#	1248	-0-	-23	-0-	1248	3			N	-0-					-0-
06	1230	#	702	-0-	-528	-0-	702	3			N	-0-					-0-
07	1271	#	447	-0-	-824	-0-	447	3			N	-0-					-0-
08	1240	#	457	-0-	-783	-0-	457	3			N	-0-					-0-
09	1200	#	471	-0-	-729	-0-	471	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

04	90	#	57	-0-	-33	-0-	57	3			Y	-0-					-0-
05	93	#	65	-0-	-28	-0-	65	3			Y	-0-					-0-
06	996	R	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
07	650	R	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
08	664	R	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
09	990	#	713	-0-	-277	-0-	713	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	462	-0-	-408	-0-	462	3			Y	-0-					-0-
05	899	#	594	-0-	-305	-0-	594	3			Y	-0-					-0-
06	870	#	762	-0-	-108	-0-	762	3			Y	-0-					-0-
07	682	#	490	-0-	-192	-0-	490	3			Y	-0-					-0-
08	589	#	501	-0-	-88	-0-	501	3			Y	-0-					-0-
09	750	#	316	-0-	-434	-0-	316	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

04	1740	#	1392	-0-	-348	-0-	1392	3			N	-0-					-0-
05	1798	#	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
06	1530	#	1064	-0-	-466	-0-	1064	3			N	-0-					-0-
07	1488	#	698	-0-	-790	-0-	698	3			N	-0-					-0-
08	1674	#	621	-0-	-1053	-0-	621	3			N	-0-					-0-
09	1620	#	1077	-0-	-543	-0-	1077	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

04	1800	#	1464	-0-	-336	-0-	1464	3			N	-0-					-0-
05	1860	#	1770	-0-	-90	-0-	1770	3			N	-0-					-0-
06	1620	#	1229	-0-	-391	-0-	1229	3			N	-0-					-0-
07	1550	#	807	-0-	-743	-0-	807	3			N	-0-					-0-
08	1767	#	718	-0-	-1049	-0-	718	3			N	-0-					-0-
09	1710	#	1389	-0-	-321	-0-	1389	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

04	1170	#	995	-0-	-175	-0-	995	3			N	-0-					-0-
05	1283	R	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1170	#	803	-0-	-367	-0-	803	3			N	-0-					-0-
07	1209	#	512	-0-	-697	-0-	512	3			N	-0-					-0-
08	1209	#	524	-0-	-685	-0-	524	3			N	-0-					-0-
09	1170	#	521	-0-	-649	-0-	521	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

04	840	#	408	-0-	-432	-0-	408	3			N	-0-					-0-
05	868	#	524	-0-	-344	-0-	524	3			N	-0-					-0-
06	864	R	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	589	#	555	-0-	-34	-0-	555	3			N	-0-					-0-
08	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	840	#	645	-0-	-195	-0-	645	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

04	60	#	27	-0-	-33	-0-	27	3			Y	-0-					-0-
05	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	R	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	1073	R	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*09	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	#	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

04	840	#	617	-0-	-223	-0-	617	3			N	-0-					-0-
05	868	#	647	-0-	-221	-0-	647	3			N	-0-					-0-
06	780	#	188	-0-	-592	-0-	188	3			N	-0-					-0-
07	713	#	138	-0-	-575	-0-	138	3			N	-0-					-0-
08	651	#	118	-0-	-533	-0-	118	3			N	-0-					-0-
09	630	#	60	-0-	-570	-0-	60	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

04	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	#	185	-0-	-94	-0-	185	3			N	-0-					-0-
08	279	#	108	-0-	-171	-0-	108	3			N	-0-					-0-
09	270	#	188	-0-	-82	-0-	188	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	748	-0-	-152	-0-	748	3			N	-0-					-0-
05	1048	R	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	941	R	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	837	#	633	-0-	-204	-0-	633	3			N	-0-					-0-
08	1054	#	642	-0-	-412	-0-	642	3			N	-0-					-0-
09	1020	#	445	-0-	-575	-0-	445	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	348	-0-	-162	-0-	348	3			N	-0-					-0-
05	527	#	421	-0-	-106	-0-	421	3			N	-0-					-0-
06	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	403	#	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	434	#	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	420	#	385	-0-	-35	-0-	385	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	124	#	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	#	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	120	#	60	-0-	-60	-0-	60	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	446	-0-	-154	-0-	446	3			N	-0-					-0-
05	620	#	468	-0-	-152	-0-	468	3			N	-0-					-0-
06	1042	R	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	766	R	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	660	#	448	-0-	-212	-0-	448	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	21	R	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	27	R	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	590	-0-	-370	-0-	590	3			N	-0-					-0-
05	992	#	766	-0-	-226	-0-	766	3			N	-0-					-0-
06	810	#	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	837	#	553	-0-	-284	-0-	553	3			N	-0-					-0-
08	775	#	505	-0-	-270	-0-	505	3			N	-0-					-0-
09	780	#	723	-0-	-57	-0-	723	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

04	870	N	907	-0-	37	B	-44844	857	3	50	9	N	45				244
05	0	N	947	-0-	947	B	-43897	860	3	87	9	N	79	176	1		147
06	870	N	886	-0-	16	B	-43881	811	3	75	9	N	68				215
07	930	N	759	-0-	-171	B	-43881	700	3	59	9	N	54	187	1		82
08	961	N	858	-0-	-103	B	-43881	802	3	56	9	N	51				133
09	900	N	NO RPT	-0-	-900	B	-43881					N	NO RPT				133

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

04	1380	#	437	-0-	-943	B	-65018	428	2	9	9	N	8				152
05	1426	#	308	-0-	-1118	B	-66136	280	2	28	9	N	25				177
06	720	N	692	-0-	-28	B	-66136	655	2	37	9	N	34				211
07	465	N	690	-0-	225	B	-65911	668	2	22	9	N	20	165	1		66
08	310	N	626	-0-	316	B	-65595	598	2	28	9	N	25				91
09	690	N	687	-0-	-3	B	-65595	652	2	35	9	N	32				123

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

04	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
05	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
06	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
07	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
08	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
09	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1670	N	1670	-0-	-0-	-0-	1618	3	52	9	N	47	192	1			87
05	1674	N	1218	-0-	-456	-0-	1183	3	35	9	N	32					119
06	1659	N	1659	-0-	-0-	-0-	1628	3	31	9	N	28					147
07	1736	N	1609	-0-	-127	-0-	1574	3	35	9	N	32					179
08	1616	N	1616	-0-	-0-	-0-	1580	3	36	9	N	33					212
09	1650	N	1310	-0-	-340	-0-	1280	3	30	9	N	27	193	1			46

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	R	965	-0-	-0-	-0-	50	1	915	2	N	-0-					108
05	1477	R	1477	-0-	-0-	-0-	62	1	1415	2	N	-0-					108
06	1499	R	1499	-0-	-0-	-0-	58	1	1441	2	N	-0-					108
07	802	R	802	-0-	-0-	-0-	56	1	746	2	N	-0-					108
08	744	#	602	-0-	-142	-0-	28	1	574	2	N	-0-					108
09	720	#	405	-0-	-315	-0-	48	1	357	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					174
05	279	N	99	-0-	-180	-0-	60	3	39	9	N	35					209
06	180	N	77	-0-	-103	-0-	77	3			N	-0-					209
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					209
08	115	N	115	-0-	-0-	-0-	98	3	17	9	N	15					224
09	90	N	59	-0-	-31	-0-	58	3	1	9	N	1	196	1			29

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					152
05	589	N	485	-0-	-104	-0-	485	3			N	-0-					152
06	570	N	446	-0-	-124	-0-	446	3			N	-0-					152
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					152
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					152
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

04	904	N	904	-0-	-0-	-0-	10	1	894	2	N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	10	1	881	2	N	-0-					-0-
06	780	N	717	-0-	-63	-0-	10	1	707	2	N	-0-					-0-
07	930	N	920	-0-	-10	-0-	10	1	910	2	N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	10	1	931	2	N	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

04	2141	N	2141	-0-	-0-	-0-	2133	2	8	9	N	7					131
05	2325	N	2191	-0-	-134	-0-	2174	2	17	9	N	15					146
06	2109	N	2109	-0-	-0-	-0-	2096	2	13	9	N	12					158
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					169
08	2201	N	2086	-0-	-115	-0-	2077	2	9	9	N	8					177
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					177

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	688	-0-	-32	-0-	688	2			N	-0-					139
05	744	N	694	-0-	-50	-0-	694	2			N	-0-					139
06	690	N	644	-0-	-46	-0-	644	2			N	-0-					139
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					139
*08	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3					142
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					142

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					163
05	2046	N	1964	-0-	-82	-0-	1964	2			N	-0-					163
06	1980	N	1980	-0-	-0-	-0-	1973	2	7	9	N	6					169
07	2139	N	1863	-0-	-276	-0-	1862	2	1	9	N	1					170
08	1953	N	1791	-0-	-162	-0-	1790	2	1	9	N	1					171
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					171

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-	-0-	-0-	1243	2	13	9	N	12					134
05	1240	N	1238	-0-	-2	-0-	1219	2	19	9	N	17					151
06	1200	N	1149	-0-	-51	-0-	1148	2	1	9	N	1					152
07	1302	N	1159	-0-	-143	-0-	1146	2	13	9	N	12					164
08	1240	N	1171	-0-	-69	-0-	1158	2	13	9	N	12					176
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					176

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	5809	-0-	-461	-0-	1024	1	4731	2	N	49					268
							54	9									
05	6200	X	5532	-0-	-668	-0-	1079	1	4355	2	N	89					357
							98	9									
06	6120	X	5429	-0-	-691	-0-	1044	1	4306	2	N	72	190	1			239
							79	9									
07	6324	X	5458	-0-	-866	-0-	1079	1	4313	2	N	60					299
							66	9									
08	6324	X	5087	-0-	-1237	-0-	1079	1	3947	2	N	55					354
							61	9									
09	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					354

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3259	-0-	-1121	-0-	816	1	2382	2	N	55					219
							61	9									
05	4526	X	3748	-0-	-778	-0-	957	1	2744	2	N	43					262
							47	9									
06	4050	X	3408	-0-	-642	-0-	863	1	2456	2	N	81	185	1			158
							89	9									
07	4154	X	3236	-0-	-918	-0-	866	1	2338	2	N	29					187
							32	9									
08	4092	X	3273	-0-	-819	-0-	1021	1	2190	2	N	56					244
							62	9									
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					244

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3600	-0-	-390	-0-	850	1	2674	2	N	69					291
							76	9									
05	4123	X	3513	-0-	-610	-0-	866	1	2582	2	N	59	183	1			167
							65	9									
06	3480	X	3136	-0-	-344	-0-	808	1	2244	2	N	76					243
							84	9									
07	3720	X	3139	-0-	-581	-0-	775	1	2296	2	N	62					305
							68	9									
08	3720	X	3124	-0-	-596	-0-	835	1	2233	2	N	51	188	1			168
							56	9									
09	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					168

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	7444	-0-	-146	-0-	1044	1	6302	2	N	89					333
							98	9									
05	7843	X	7779	-0-	-64	-0-	1079	1	6594	2	N	96	190	1			239
							106	9									
06	7440	X	7415	-0-	-25	-0-	1044	1	6279	2	N	84	189	1			134
							92	9									
07	7688	X	7506	-0-	-182	-0-	1079	1	6326	2	N	92					226
							101	9									
08	7781	X	7390	-0-	-391	-0-	1079	1	6213	2	N	89					316
							98	9									
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					316

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1544	-0-	-46	-0-	1530	2	14	9	N	13					41
05	1612	N	1292	-0-	-320	-0-	1285	2	7	9	N	6					47
06	1507	N	1507	-0-	-0-	-0-	1498	2	9	9	N	8					55
07	1581	N	1577	-0-	-4	-0-	1569	2	8	9	N	7					62
08	1524	N	1524	-0-	-0-	-0-	1509	2	15	9	N	14					76
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					76

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2255	N	2255	-0-	-0-	-0-	2199	2	56	9	N	51	189	1			57
05	2356	N	2348	-0-	-8	-0-	2306	2	42	9	N	38					95
06	2201	N	2201	-0-	-0-	-0-	2156	2	45	9	N	41					136
07	2325	N	2181	-0-	-144	-0-	2130	2	51	9	N	46					182
08	2356	N	2215	-0-	-141	-0-	2193	2	22	9	N	20					202
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					202

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0-	-0-	1361	2	117	9	N	106					273
05	1618	N	1618	-0-	-0-	-0-	1452	2	166	9	N	151	189	1			235
06	1434	N	1434	-0-	-0-	-0-	1421	2	13	9	N	12	177	1			70
07	1519	N	1329	-0-	-190	-0-	1316	2	13	9	N	12					82
08	1550	N	1493	-0-	-57	-0-	1479	2	14	9	N	13					95
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					95

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					70
05	1054	N	1007	-0-	-47	-0-	993	2	14	9	N	13					83
06	1020	N	965	-0-	-55	-0-	959	2	6	9	N	5					88
07	1054	N	1004	-0-	-50	-0-	996	2	8	9	N	7					95
08	992	N	979	-0-	-13	-0-	972	2	7	9	N	6					101
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					101

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	939	-0-	-291	-0-	936	2	3	9	N	3					73
05	1209	N	937	-0-	-272	-0-	936	2	1	9	N	1					74
06	1140	N	1013	-0-	-127	-0-	1012	2	1	9	N	1					75
07	1070	N	1070	-0-	-0-	-0-	1067	2	3	9	N	3					78
08	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	N	6					84
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					84

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	1226	2	9	9	N	8					155
05	1426	N	1155	-0-	-271	-0-	1153	2	2	9	N	2					157
06	1200	N	1106	-0-	-94	-0-	1106	2			N	-0-					157
07	1271	N	1110	-0-	-161	-0-	1107	2	3	9	N	3					160
08	1387	N	1387	-0-	-0-	-0-	1373	2	14	9	N	13					173
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					173

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	817	2	4	9	N	4					95
05	863	N	863	-0-	-0-	-0-	857	2	6	9	N	5					100
06	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					103
07	924	N	924	-0-	-0-	-0-	916	2	8	9	N	7					110
08	868	N	814	-0-	-54	-0-	795	2	19	9	N	17					127
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					127

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	785	-0-	-25	-0-	782	2	3	9	N	3					61
05	868	N	774	-0-	-94	-0-	772	2	2	9	N	2					63
06	780	N	749	-0-	-31	-0-	749	2			N	-0-					63
07	806	N	778	-0-	-28	-0-	772	2	6	9	N	5					68
08	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2					70
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					70

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			85
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

04	1350 N	1220	-0-	-130	-0-	1211	3	9	9	N	8					105
05	1421 N	1421	-0-	-0-	-0-	1404	3	17	9	N	15					120
06	1350 N	1229	-0-	-121	-0-	1223	3	6	9	N	5					125
07	1271 N	1187	-0-	-84	-0-	1175	3	12	9	N	11					136
08	1395 N	1229	-0-	-166	-0-	1218	3	11	9	N	10					146
*09	1295 N	1295	-0-	-0-	-0-	1281	3	14	9	N	13					159

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

04	3750	3641	-0-	-109	-0-	3597	3	44	9	N	40					303
05	3875	3784	-0-	-91	-0-	3751	3	33	9	N	30	187	1			146
06	3750	3469	-0-	-281	-0-	3432	3	37	9	N	34					180
07	3875	3468	-0-	-407	-0-	3438	3	30	9	N	27					207
08	3813 #	3410	-0-	-403	-0-	3375	3	35	9	N	32					239
09	3660 #	3224	-0-	-436	-0-	3195	3	29	9	N	26					265

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1373	-0-	-7 B	-13978	1366	3	7	9	N	6	6	8			-0-
05	1395	N	1405	-0-	10 B	-13968	1403	3	2	9	N	2	2	8			-0-
06	1350	N	1373	-0-	23 B	-13945	1371	3	2	9	N	2	2	8			-0-
07	1426	N	1301	-0-	-125 B	-13945	1295	3	6	9	N	5	5	8			-0-
08	1395	N	1276	-0-	-119 B	-13945	1270	3	6	9	N	5	5	8			-0-
09	1380	N	1225	-0-	-155 B	-13945	1221	3	4	9	N	4	4	8			-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					23
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					23
*09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35
05	527	N	490	-0-	-37	-0-	490	2			N	-0-					35
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					35
07	589	N	510	-0-	-79	-0-	510	2			N	-0-					35
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					35
*09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	274	-0-	-26	-0-	274	2			N	-0-					73
05	310	N	182	-0-	-128	-0-	182	2			N	-0-					73
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					73
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					73
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					73
09	300	N	124	-0-	-176	-0-	124	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					20
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					20
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3335	-0-	335	335	3280	2	55	9	N	50					163
05	3100	N	3373	-0-	273	608	3316	2	57	9	N	52	190	1			25
06	3000	N	3195	-0-	195	803	3188	2	7	9	N	6					31
07	4078	X	3275	-0-	-803	-0-	3267	2	8	9	N	7					38
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					38
09	2550	X	783	-0-	-1767	-0-	783	2			N	-0-					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

04	30	N	13	-0-	-17	-0-	13	2			N	-0-					36
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					36
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					36
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
*09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					13
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					13
08	186	N	134	-0-	-52	-0-	134	2			N	-0-					13
*09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1293	N	1293	-0-	-0-	-0-	1287	3	6	9	N	5					35
05	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					35
06	1103	N	1103	-0-	-0-	-0-	1081	3	22	9	N	20					55
07	1333	N	1073	-0-	-260	-0-	1073	3			N	-0-					55
08	1085	N	1068	-0-	-17	-0-	1067	3	1	9	N	1	1	8			55
*09	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2					57

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

04	1604	X	1604	-0-	-0-	-0-	252	1	1223	3	N	117	166	1	10	8	18
							129	9									
05	1519	X	1447	-0-	-72	-0-	1447	3			N	-0-					18
06	1470	X	1289	-0-	-181	-0-	1289	3			N	-0-					18
07	1519	X	1259	-0-	-260	-0-	1259	3			N	-0-					18
08	1519	X	1107	-0-	-412	-0-	1107	3			N	-0-					18
09	1470	X	974	-0-	-496	-0-	974	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
08	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

04	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0-	-0-	797	3	33	9	N	30					90
05	710	N	710	-0-	-0-	-0-	701	3	9	9	N	8					98
06	870	N	575	-0-	-295	-0-	562	3	13	9	N	12	2	8			108
07	868	N	588	-0-	-280	-0-	580	3	8	9	N	7					115
08	713	N	595	-0-	-118	-0-	581	3	14	9	N	13					128
*09	638	N	638	-0-	-0-	-0-	623	3	15	9	N	14					142

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

04	1140	N	1132	-0-	-8	-0-	1132	3			N	-0-					-0-
05	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					-0-
06	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	1118	3	17	9	N	15					15
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					15
09	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					15

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

04	2310	N	2011	-0-	-299	-0-	1992	3	19	9	N	17					117
05	2325	N	2080	-0-	-245	-0-	2063	3	17	9	N	15					132
06	2076	N	2076	-0-	-0-	-0-	1963	3	113	9	N	103	188	1	5	8	42
07	2077	N	2051	-0-	-26	-0-	2043	3	8	9	N	7					49
08	2162	N	2162	-0-	-0-	-0-	2141	3	21	9	N	19	3	8			65
*09	2265	N	2265	-0-	-0-	-0-	2239	3	26	9	N	24	4	8			85

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	3			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	831	3	4	9	N	4	4	8			-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	895	3	2	9	N	2	2	8			-0-
*09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1612	-0-	-128	-0-	1612	3			N	-0-					-0-
05	1736	N	1574	-0-	-162	-0-	1574	3			N	-0-					-0-
06	1680	N	1502	-0-	-178	-0-	1502	3			N	-0-					-0-
07	1674	N	1646	-0-	-28	-0-	1643	3	3	9	N	3					3
08	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					3
*09	2059	N	2059	-0-	-0-	-0-	1983	3	76	9	N	69					72

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	496	-0-	-104	-0-	489	3	7	9	N	6					28
05	589	N	537	-0-	-52	-0-	520	3	17	9	N	15					43
06	527	N	527	-0-	-0-	-0-	498	3	29	9	N	26	2	8			67
07	550	N	550	-0-	-0-	-0-	538	3	12	9	N	11					78
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					78
*09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					78

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1588	-0-	-152	-0-	1575	3	13	9	N	12					99
05	1705	N	1621	-0-	-84	-0-	1596	3	25	9	N	23					122
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					122
07	1643	N	1500	-0-	-143	-0-	1497	3	3	9	N	3					125
08	1612	N	1488	-0-	-124	-0-	1488	3			N	-0-					125
09	1440	N	1303	-0-	-137	-0-	1303	3			N	-0-					125

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1166	-0-	-34	-0-	1163	3	3	9	N	3	3	8			-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1209	N	1074	-0-	-135	-0-	1074	3			N	-0-					-0-
08	1085	N	1080	-0-	-5	-0-	1080	3			N	-0-					-0-
09	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	8			38
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					38
06	735	N	735	-0-	-0-	-0-	733	3	2	9	N	2	2	8			38
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					38
08	682	N	682	-0-	-0-	-0-	680	3	2	9	N	2	2	8			38
*09	660	N	653	-0-	-7	-0-	651	3	2	9	N	2	2	8			38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

04	841	N	841	-0-	-0-	-0-	833	3	8	9	N	7	7	8			22
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					22
06	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2	2	8			22
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					22
08	904	N	904	-0-	-0-	-0-	901	3	3	9	N	3	3	8			22
*09	875	N	875	-0-	-0-	-0-	867	3	8	9	N	7	7	8			22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

04	3420	X	2760	-0-	-660	-0-	527	1	2156	3	N	70	17	8			137
							77	9									
05	3534	X	2962	-0-	-572	-0-	401	1	2519	3	N	38					175
							42	9									
06	3691	X	3691	-0-	-0-	-0-	516	1	3103	3	N	65	186	1	11	8	43
							72	9									
07	4616	X	4616	-0-	-0-	-0-	598	1	3979	3	N	35					78
							39	9									
08	15441	X	15441	-0-	-0-	-0-	10469	1	4925	3	N	43	11	8			110
							47	9									
*09	14575	X	14575	-0-	-0-	-0-	10641	1	3902	3	N	29	14	8			125
							32	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					3
05	1519	N	1332	-0-	-187	-0-	1332	3			N	-0-					3
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					3
07	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					3
08	1333	N	1322	-0-	-11	-0-	1322	3			N	-0-					3
*09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1473	-0-	-177	-0-	1426	3	47	9	N	43					182
05	1705	N	1562	-0-	-143	-0-	1500	3	62	9	N	56	190	1			48
06	1993	N	1993	-0-	-0-	-0-	1938	3	55	9	N	50	7	8			91
07	1937	N	1937	-0-	-0-	-0-	1892	3	45	9	N	41					132
08	1909	N	1909	-0-	-0-	-0-	1890	3	19	9	N	17	4	8			145
09	1650	N	1601	-0-	-49	-0-	1598	3	3	9	N	3	3	8			145

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

04	2272	N	2272	-0-	-0-	-0-	511	1	1655	3	N	96	31	8			168
							106	9									
05	2263	N	1983	-0-	-280	-0-	504	1	1447	3	N	29					197
							32	9									
06	2190	N	2051	-0-	-139	-0-	495	1	1523	3	N	30	170	1	14	8	43
							33	9									
07	2263	N	2152	-0-	-111	-0-	504	1	1624	3	N	22					65
							24	9									
08	3100	N	11804	-0-	8704	8704	9605	1	2137	3	N	56	19	8			102
							62	9									
*09	3000	N	10516	-0-	7516	16220	8723	1	1636	3	N	143	21	8			224
							157	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

04	1725	N	1725	-0-	-0-	-0-	1722	3	3	9	N	3	3	8			38
05	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					38
06	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	2	8			38
07	1798	N	1754	-0-	-44	-0-	1748	3	6	9	N	5					43
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					43
09	1680	N	1641	-0-	-39	-0-	1638	3	3	9	N	3	3	8			43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

04	690	N	603	-0-	-87	-0-	603	3			N	-0-					19
05	682	N	575	-0-	-107	-0-	575	3			N	-0-					19
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					19
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					19
08	589	N	515	-0-	-74	-0-	515	3			N	-0-					19
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					19

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

04	168	N	168	-0-	-0-	-0-	120	3	48	9	N	44					117
05	124	N	-0-	-0-	-124	-0-					N	-0-					117
06	153	N	153	-0-	-0-	-0-	144	3	9	9	N	8					125
07	186	N	149	-0-	-37	-0-	143	3	6	9	N	5					130
08	129	N	129	-0-	-0-	-0-	118	3	11	9	N	10					140
09	150	N	-0-	-0-	-150	-0-					N	-0-					140

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1349	N	1349	-0-	-0-	-0-	1323	3	26	9	N	24	7	8			92
05	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					105
06	1140	N	1098	-0-	-42	-0-	1068	3	30	9	N	27	2	8			130
07	1395	N	1090	-0-	-305	-0-	1077	3	13	9	N	12					142
08	1209	N	1088	-0-	-121	-0-	1078	3	10	9	N	9	2	8			149
09	1110	N	1058	-0-	-52	-0-	1050	3	8	9	N	7	4	8			152

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1834	N	1834	-0-	-0-	-0-	486	1	1317	3	N	28	13	8			147
							31	9									
05	1929	N	1929	-0-	-0-	-0-	603	1	1284	3	N	38					185
							42	9									
06	1938	N	1938	-0-	-0-	-0-	498	1	1388	3	N	47	167	1			65
							52	9									
07	2338	N	2338	-0-	-0-	-0-	512	1	1812	3	N	13					78
							14	9									
08	3100	N	9227	-0-	6127	6127	8851	1	330	3	N	42	9	8			111
							46	9									
*09	3000	N	7494	-0-	4494	10621	7233	1	239	3	N	20	4	8			127
							22	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	432	3	18	9	N	16					16
08	448	N	448	-0-	-0-	-0-	444	3	4	9	N	4					20
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					20

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

04	960	N	946	-0-	-14	-0-	933	3	13	9	N	12					139
05	992	N	945	-0-	-47	-0-	923	3	22	9	N	20					159
06	960	N	919	-0-	-41	-0-	905	3	14	9	N	13					172
07	992	N	922	-0-	-70	-0-	911	3	11	9	N	10					182
08	952	N	952	-0-	-0-	-0-	921	3	31	9	N	28	183	1			27
09	930	N	849	-0-	-81	-0-	846	3	3	9	N	3	3	8			27

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

04	1440	N	1384	-0-	-56	-0-	1370	3	14	9	N	13	3	8			115
05	1426	N	1383	-0-	-43	-0-	1379	3	4	9	N	4					119
06	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					122
07	1426	N	1374	-0-	-52	-0-	1357	3	17	9	N	15					137
08	1395	N	1369	-0-	-26	-0-	1362	3	7	9	N	6	3	8			140
*09	1333	N	1333	-0-	-0-	-0-	1326	3	7	9	N	6	4	8			142

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1343	N	1343	-0-	-0-	-0-	1314	3	29	9	N	26	13	8			45
05	1364	N	1352	-0-	-12	-0-	1344	3	8	9	N	7					52
06	1320	N	1309	-0-	-11	-0-	1288	3	21	9	N	19	7	8			64
07	1395	N	1329	-0-	-66	-0-	1328	3	1	9	N	1					65
08	1364	N	1294	-0-	-70	-0-	1286	3	8	9	N	7	5	8			67
*09	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	9	8			67

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	7	7	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-	-0-	-0-	352	1	900	3	N	44	23	8			142
							48	9									
05	1123	N	1123	-0-	-0-	-0-	362	1	739	3	N	20					162
							22	9									
06	1260	N	97	-0-	-1163	-0-	19	3	78	9	N	71	1	8			232
07	1333	N	1073	-0-	-260	-0-	1069	3	4	9	N	4	187	1			49
08	1116	N	475	-0-	-641	-0-	475	3			N	-0-					49
09	90	N	-0-	-0-	-90	-0-					N	-0-					49

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

04	540	N	538	-0-	-2	-0-	538	3			N	-0-					3
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					3
06	570	N	534	-0-	-36	-0-	532	3	2	9	N	2	2	8			3
07	558	N	511	-0-	-47	-0-	494	3	17	9	N	15					18
08	527	N	494	-0-	-33	-0-	492	3	2	9	N	2					20
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

04	1080	N	1021	-0-	-59	-0-	1003	3	18	9	N	16	7	8			35
05	1053	N	1053	-0-	-0-	-0-	1046	3	7	9	N	6					41
06	1080	N	817	-0-	-263	-0-	817	3			N	-0-					41
07	1054	N	698	-0-	-356	-0-	698	3			N	-0-					41
08	1054	N	652	-0-	-402	-0-	652	3			N	-0-					41
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					41

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

04	1710	N	574	-0-	-1136	-0-	570	3	4	9	N	4	1	8			129
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					129
06	810	N	650	-0-	-160	-0-	527	3	123	9	N	112	188	1	3	8	50
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					50
08	719	N	719	-0-	-0-	-0-	715	3	4	9	N	4	4	8			50
09	660	N	634	-0-	-26	-0-	630	3	4	9	N	4	4	8			50

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	480	-0-	-480	-0-	444	3	36	9	N	33	3	8			88
05	1364	N	372	-0-	-992	-0-	362	3	10	9	N	9					97
06	630	N	502	-0-	-128	-0-	499	3	3	9	N	3					100
07	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2					102
08	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	1	8			110
09	510	N	463	-0-	-47	-0-	459	3	4	9	N	4	4	8			110

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	5025	-0-	-15	-0-	4995	3	30	9	N	27					157
05	4991	X	4713	-0-	-278	-0-	4680	3	33	9	N	30					187
06	4532	X	4532	-0-	-0-	-0-	4492	3	40	9	N	36	182	1			41
07	5208	X	4560	-0-	-648	-0-	4526	3	34	9	N	31					72
08	5208	X	4699	-0-	-509	-0-	4668	3	31	9	N	28					100
09	5040	X	4545	-0-	-495	-0-	4528	3	17	9	N	15	1	8			114

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	X	-0-	-0-	-126	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	609	3	53	9	N	48					48
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					48
09	600	N	564	-0-	-36	-0-	564	3			N	-0-					48

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

04	1868	N	1868	-0-	-0-	-0-	1835	3	33	9	N	30	7	8			110
05	1930	N	1930	-0-	-0-	-0-	1915	3	15	9	N	14					124
06	1905	N	1905	-0-	-0-	-0-	1876	3	29	9	N	26	5	8			145
07	1922	N	1867	-0-	-55	-0-	32	1	1822	3	N	12					157
							13	9									
08	1922	N	1867	-0-	-55	-0-	48	1	1789	3	N	27	5	8			179
							30	9									
09	1920	N	1798	-0-	-122	-0-	1717	3	81	9	N	74	191	1	10	8	52

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

04	1410	N	1222	-0-	-188	-0-	1220	3	2	9	N	2	2	8			-0-
05	1550	N	1437	-0-	-113	-0-	1437	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2	2	8			-0-
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-
08	1426	N	1140	-0-	-286	-0-	1138	3	2	9	N	2	2	8			-0-
09	1230	N	1122	-0-	-108	-0-	1119	3	3	9	N	3	3	8			-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

04	2004	N	2004	-0-	-0-	-0-	1993	3	11	9	N	10	2	8			91
05	2186	N	2186	-0-	-0-	-0-	2167	3	19	9	N	17					108
06	1927	N	1927	-0-	-0-	-0-	1912	3	15	9	N	14	1	8			121
07	2077	N	2000	-0-	-77	-0-	1992	3	8	9	N	7					128
08	2201	N	1936	-0-	-265	-0-	1924	3	12	9	N	11	1	8			138
09	1920	N	1857	-0-	-63	-0-	1838	3	19	9	N	17	2	8			153

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	716	-0-	-64	-0-	716	3			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
06	780	N	657	-0-	-123	-0-	655	3	2	9	N	2	2	8			-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2	2	8			-0-
*09	849	N	849	-0-	-0-	-0-	846	3	3	9	N	3	3	8			-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	982	N	982	-0-	-0-	-0-	302	1	656	3	N	22	22	8			41
							24	9									
05	776	N	776	-0-	-0-	-0-	272	1	504	3	N	-0-					41
06	390	N	13	-0-	-377	-0-	13	3			N	-0-					41
07	899	N	248	-0-	-651	-0-	248	3			N	-0-					41
08	775	N	147	-0-	-628	-0-	147	3			N	-0-					41
09	13	N	-0-	-0-	-13	-0-					N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3330	-0-	-570	-0-	3301	3	29	9	N	26	3	8			161
05	4030	X	3135	-0-	-895	-0-	3125	3	10	9	N	9					170
06	3900	X	2969	-0-	-931	-0-	2943	3	26	9	N	24	184	1	2	8	8
07	4030	X	3048	-0-	-982	-0-	3024	3	24	9	N	22					30
08	3472	X	3049	-0-	-423	-0-	3037	3	12	9	N	11	1	8			40
09	3330	X	2991	-0-	-339	-0-	2971	3	20	9	N	18	3	8			55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2810	-0-	-160	-0-	2768	3	42	9	N	38	3	8			200
05	3069	X	2524	-0-	-545	-0-	2485	3	39	9	N	35					235
06	2513	N	2513	-0-	-0-	-0-	2465	3	48	9	N	44	30	1	4	8	245
07	2914	N	2593	-0-	-321	-0-	2554	3	39	9	N	35	189	1			91
08	2651	N	2651	-0-	-0-	-0-	2629	3	22	9	N	20					111
09	2520	N	2514	-0-	-6	-0-	2503	3	11	9	N	10					121

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
05	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
06	1770	N	1710	-0-	-60	-0-	1710	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
08	1829	N	1802	-0-	-27	-0-	1802	3			N	-0-					-0-
*09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2173	-0-	-47	-0-	2131	3	42	9	N	38	6	8			112
05	2170	N	2141	-0-	-29	-0-	2104	3	37	9	N	34					146
06	2013	N	2013	-0-	-0-	-0-	1993	3	20	9	N	18	160	1	4	8	-0-
07	2232	N	2016	-0-	-216	-0-	1986	3	30	9	N	27					27
08	2334	N	2334	-0-	-0-	-0-	2319	3	15	9	N	14	1	8			40
09	2010	N	1653	-0-	-357	-0-	1649	3	4	9	N	4	2	8			42

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1901	N	1901	-0-	-0-	-0-	1897	3	4	9	N	4	4	8			-0-
05	1891	N	1879	-0-	-12	-0-	1879	3			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1803	3	2	9	N	2	2	8			-0-
07	1953	N	1861	-0-	-92	-0-	1861	3			N	-0-					-0-
08	1891	N	1867	-0-	-24	-0-	1864	3	3	9	N	3	3	8			-0-
*09	1825	N	1825	-0-	-0-	-0-	1821	3	4	9	N	4	4	8			-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	643	-0-	-47	-0-	626	3	17	9	N	15					92
05	817	N	817	-0-	-0-	-0-	795	3	22	9	N	20					112
06	787	N	787	-0-	-0-	-0-	774	3	13	9	N	12					124
07	804	N	804	-0-	-0-	-0-	775	3	29	9	N	26					150
08	806	N	756	-0-	-50	-0-	721	3	35	9	N	32					182
09	780	N	715	-0-	-65	-0-	711	3	4	9	N	4	176	1			10

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					1
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					1
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					1
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					1
08	341	N	148	-0-	-193	-0-	148	3			N	-0-					1
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	558	-0-	-132	-0-	555	3	3	9	N	3					104
05	651	N	491	-0-	-160	-0-	490	3	1	9	N	1					105
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					105
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					105
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					105
09	510	N	404	-0-	-106	-0-	404	3			N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1069	-0-	-161	-0-	376	1	638	3	N	50	10	8			80
							55	9									
05	1271	N	1249	-0-	-22	-0-	471	1	754	3	N	22					102
							24	9									
06	1286	N	1286	-0-	-0-	-0-	412	1	838	3	N	33	8	8			127
							36	9									
07	1116	N	394	-0-	-722	-0-	370	1	24	9	N	22					149
08	3100	N	8681	-0-	5581	5581	8646	1	35	9	N	32	12	8			169
*09	3000	N	11846	-0-	8846	14427	10591	1	1220	3	N	32	14	8			187
							35	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

04	1530	N	1226	-0-	-304	-0-	1193	3	33	9	N	30	7	8			84
05	1488	N	969	-0-	-519	-0-	947	3	22	9	N	20					104
06	1230	N	1099	-0-	-131	-0-	975	3	124	9	N	113	3	8			214
07	1271	N	1237	-0-	-34	-0-	1213	3	24	9	N	22					236
08	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6	186	1	6	8	50
*09	1110	N	1094	-0-	-16	-0-	1087	3	7	9	N	6	3	8			53

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					34

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

04	660	N	583	-0-	-77	-0-	583	3			N	-0-					65
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					65
06	570	N	-0-	-0-	-570	-0-					N	-0-					65
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

04	1567	N	1567	-0-	-0-	-0-	1415	3	152	9	N	138	195	1			54
05	1529	N	1529	-0-	-0-	-0-	1519	3	10	9	N	9					63
06	1410	N	-0-	-0-	-1410	-0-					N	10					73
07	1520	N	1520	-0-	-0-	-0-	1514	3	6	9	N	5					78
08	0	N	-0-	-0-	-0-	-0-					N	10					88
09	0	N	-0-	-0-	-0-	-0-					N	7					95

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

04	2940	X	2688	-0-	-252	-0-	2649	3	39	9	N	35					447
05	3038	X	2910	-0-	-128	-0-	2874	3	36	9	N	33					480
*06	2940	X	2631	-0-	-309	-0-	2613	3	18	9	N	16					496
07	2976	X	2433	-0-	-543	-0-	2433	3			N	-0-					496
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					496
09	2820	X	-0-	-0-	-2820	-0-					N	-0-					198

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					98
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					98
06	180	N	-0-	-0-	-180	-0-					N	-0-					98
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

04	0	N	-0-	-0-	-0-	-0-					N	-0-					164
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	0	N	-0-	-0-	-0-	-0-					N	-0-					164
08	0	N	-0-	-0-	-0-	-0-					N	-0-					164
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

04	2700	N	2331	-0-	-369	-0-	2331	3			N	-0-					263
05	2573	N	2515	-0-	-58	-0-	2515	3			N	-0-					263
06	2250	N	-0-	-0-	-2250	-0-					N	-0-					263
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					263
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

04	1050	N	997	-0-	-53	-0-	989	3	8	9	N	7					155
05	1144	N	1144	-0-	-0-	-0-	1138	3	6	9	N	5					160
06	960	N	-0-	-0-	-960	-0-					N	5					165
07	895	N	895	-0-	-0-	-0-	892	3	3	9	N	3					168
08	0	N	-0-	-0-	-0-	-0-					N	3					171
09	0	N	-0-	-0-	-0-	-0-					N	7					200

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

04	990	N	883	-0-	-107	-0-	883	3			N	-0-					82
05	992	N	-0-	-0-	-992	-0-					N	-0-					82
06	840	N	-0-	-0-	-840	-0-					N	-0-					82
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					317
05	1	N	-0-	-0-	-1	-0-					N	-0-					317
06	1	N	-0-	-0-	-1	-0-					N	-0-					317
07	0	N	-0-	-0-	-0-	-0-					N	-0-					317
08	0	N	-0-	-0-	-0-	-0-					N	-0-					317
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

04	1650	N	1443	-0-	-207	-0-	1422	3	21	9	N	19					303
05	1617	N	1617	-0-	-0-	-0-	1594	3	23	9	N	21					324
06	1410	N	-0-	-0-	-1410	-0-					N	10					334
07	1625	N	1625	-0-	-0-	-0-	1599	3	26	9	N	24					358
08	0	N	-0-	-0-	-0-	-0-					N	16					374
09	0	N	-0-	-0-	-0-	-0-					N	19					192

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					4
06	300	N	-0-	-0-	-300	-0-					N	-0-					4
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

04	123	N	123	-0-	-0-	-0-	117	3	6	9	N	5					122
05	155	N	101	-0-	-54	-0-	92	3	9	9	N	8					130
06	120	N	-0-	-0-	-120	-0-					N	5					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	18					153
09	0	N	-0-	-0-	-0-	-0-					N	9					162

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

04	240	N	226	-0-	-14	-0-	226	3			N	-0-					113
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					113
06	210	N	-0-	-0-	-210	-0-					N	-0-					113
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	537	-0-	-1143	-0-	537	2			Y	-0-					301
05	1085	X	342	-0-	-743	-0-	342	2			Y	-0-					301
06	930	X	313	-0-	-617	-0-	313	2			Y	-0-					301
07	558	X	282	-0-	-276	-0-	282	2			Y	-0-					301
08	558	X	321	-0-	-237	-0-	321	2			Y	-0-					301
09	540	X	461	-0-	-79	-0-	461	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	69	1			-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1660	-0-	-80	-0-	1641	3	19	9	N	17					51
05	1736	N	1662	-0-	-74	-0-	1641	3	21	9	N	19					70
06	1705	N	1705	-0-	-0-	-0-	1687	3	18	9	N	16					86
07	1762	N	1762	-0-	-0-	-0-	1744	3	18	9	N	16					102
08	1778	N	1778	-0-	-0-	-0-	1758	3	20	9	N	18					120
*09	1718	N	1718	-0-	-0-	-0-	1703	3	15	9	N	14	92	1			42

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2069	N	2069	-0-	-0-	-0-	2045	3	24	9	N	22					99
05	2201	N	2070	-0-	-131	-0-	2045	3	25	9	N	23					122
06	2160	N	2079	-0-	-81	-0-	2059	3	20	9	N	18					140
07	2153	N	2153	-0-	-0-	-0-	2129	3	24	9	N	22					162
08	2163	N	2163	-0-	-0-	-0-	2146	3	17	9	N	15					177
*09	2092	N	2092	-0-	-0-	-0-	2078	3	14	9	N	13	144	1			46

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

04	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

04	10	N	10	-0-	-0-	-0-	10	2		N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2		N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-				N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2		N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2		N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	10	1	11	2	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	421	-0-	-59	-0-	30	1	391	2	N	-0-					168
05	527	N	405	-0-	-122	-0-	31	1	368	2	N	5					173
							6	9									
06	480	N	325	-0-	-155	-0-	30	1	295	2	N	-0-					173
07	434	N	239	-0-	-195	-0-	31	1	208	2	N	-0-					173
08	403	N	302	-0-	-101	-0-	31	1	271	2	N	-0-					173
09	330	N	311	-0-	-19	-0-	30	1	281	2	N	-0-					173

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	55	1	429	2	N	-0-					103
05	485	N	485	-0-	-0-	-0-	64	1	421	2	N	-0-					103
06	480	N	378	-0-	-102	-0-	39	1	339	2	N	-0-					103
07	496	N	255	-0-	-241	-0-	24	1	231	2	N	-0-	81	1			22
08	667	N	667	-0-	-0-	-0-	62	1	605	2	N	-0-					22
*09	700	N	700	-0-	-0-	-0-	59	1	638	2	N	3					25
							3	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	147	-0-	-513	-0-	17	1	130	2	N	-0-					38
05	403	N	130	-0-	-273	-0-	16	1	106	2	N	7					45
							8	9									
06	393	N	393	-0-	-0-	-0-	40	1	353	2	N	-0-					45
07	809	N	809	-0-	-0-	-0-	75	1	728	2	N	5					50
							6	9									
08	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					50
09	390	N	181	-0-	-209	-0-	15	1	164	2	N	2					52
							2	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	835	-0-	-215	-0-	94	1	741	2	N	-0-					34
05	1130	N	1130	-0-	-0-	-0-	149	1	977	2	N	4					38
							4	9									
06	1050	N	870	-0-	-180	-0-	89	1	780	2	N	1					39
							1	9									
07	904	N	904	-0-	-0-	-0-	85	1	817	2	N	2					41
							2	9									
08	1085	N	737	-0-	-348	-0-	68	1	667	2	N	2					43
							2	9									
*09	914	N	914	-0-	-0-	-0-	78	1	836	2	N	-0-					43

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

04	39270	X	36137	-0-	-3133	-0-	35666	2	471	9	N	428	382	1			160
05	40021	X	36357	-0-	-3664	-0-	36003	2	354	9	N	322	193	1			289
06	37920	X	32901	-0-	-5019	-0-	32444	2	457	9	N	415	373	1			331
07	38409	X	33768	-0-	-4641	-0-	33562	2	206	9	N	187	374	1			144
08	37541	X	31898	-0-	-5643	-0-	31847	2	51	9	N	46					190
09	36150	X	34325	-0-	-1825	-0-	33887	2	438	9	N	398	374	1			214

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

04	1646	X	1646	-0-	-0-	-0-	237	1	1387	2	N	20					187
							22	9									
05	2582	X	2582	-0-	-0-	-0-	245	1	2315	2	N	20					207
							22	9									
06	1377	X	1377	-0-	-0-	-0-	237	1	1130	2	N	9					216
							10	9									
07	1147	X	1136	-0-	-11	-0-	245	1	847	2	N	40					256
							44	9									
08	1147	X	789	-0-	-358	-0-	245	1	544	2	N	-0-	21	5			235
09	1110	X	676	-0-	-434	-0-	237	1	438	2	N	1					236
							1	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

04	17490	X	15838	-0-	-1652	-0-	15641	2	197	9	N	179	184	1			140
05	18073	X	15602	-0-	-2471	-0-	15420	2	182	9	N	165	185	1			120
06	17490	X	15115	-0-	-2375	-0-	14768	2	347	9	N	315	190	1			245
07	17298	X	14932	-0-	-2366	-0-	14932	2			N	-0-					245
*08	16771	X	12792	-0-	-3979	-0-	12724	2	68	9	N	62	182	1			125
09	15840	X	35	-0-	-15805	-0-	35	2			N	-0-					125

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42720	X	41061	-0-	-1659	-0-	40802	2	259	9	N	235	189	1			321
05	43958	X	42028	-0-	-1930	-0-	41765	2	263	9	N	239	193	1			367
06	42150	X	38914	-0-	-3236	-0-	38683	2	231	9	N	210	181	1			396
07	43121	X	40768	-0-	-2353	-0-	40427	2	341	9	N	310	377	1			329
08	42842	X	40673	-0-	-2169	-0-	40449	2	224	9	N	204	189	1			344
09	41070	X	39100	-0-	-1970	-0-	38870	2	230	9	N	209	184	1			369

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

04	2220	X	1492	-0-	-728	-0-	1492	2			N	-0-					105
05	2294	X	1538	-0-	-756	-0-	1538	2			N	-0-					105
06	1801	X	1801	-0-	-0-	-0-	1760	2	41	9	N	37					142
07	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					142
08	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					142
09	1800	X	1541	-0-	-259	-0-	1541	2			N	-0-					142

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

04	0	X	-0-	-0-	-0-	-0-					N	-0-					119
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

04	4380	X	814	-0-	-3566	-0-	807	3	7	9	N	6					175
05	4309	X	695	-0-	-3614	-0-	693	3	2	9	N	2					177
*06	3960	X	504	-0-	-3456	-0-	490	3	14	9	N	13	53	3			137
07	3875	X	319	-0-	-3556	-0-	319	3			N	-0-					137
08	2201	X	219	-0-	-1982	-0-	219	3			N	-0-					137
09	810	X	111	-0-	-699	-0-	111	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5143	X	5143	-0-	-0-	-0-	5051	3	92	9	N	84					174
05	8671	X	8671	-0-	-0-	-0-	8531	3	140	9	N	127	191	1			110
06	4041	X	4041	-0-	-0-	-0-	4020	3	21	9	N	19					129
07	4135	X	4135	-0-	-0-	-0-	4084	3	51	9	N	46					175
08	4030	X	2328	-0-	-1702	-0-	2328	3			N	-0-					175
09	3900	X	3353	-0-	-547	-0-	3353	3			N	-0-					175

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11880	X	654	-0-	-11226	-0-	654	3			N	-0-					164
05	9455	X	1260	-0-	-8195	-0-	1260	3			N	-0-					164
06	7380	X	419	-0-	-6961	-0-	418	3	1	9	N	1					165
07	4526	X	369	-0-	-4157	-0-	369	3			N	-0-					165
08	2852	X	443	-0-	-2409	-0-	443	3			N	-0-					165
09	1230	X	413	-0-	-817	-0-	413	3			N	-0-					165

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17850	X	13318	-0-	-4532	-0-	13182	3	136	9	N	124					411
05	16957	X	14401	-0-	-2556	-0-	14296	3	105	9	N	95	197	1			309
06	15240	X	12704	-0-	-2536	-0-	12620	3	84	9	N	76	190	1			195
07	15748	X	14261	-0-	-1487	-0-	14144	3	117	9	N	106					301
08	14570	X	12059	-0-	-2511	-0-	12019	3	40	9	N	36					337
09	13950	X	10426	-0-	-3524	-0-	10376	3	50	9	N	45	192	1			190

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1239	N	1239	-0-	-0-	-0-	1192	3	47	9	N	43					217
05	998	N	998	-0-	-0-	-0-	967	3	31	9	N	28					245
06	1560	N	1268	-0-	-292	-0-	1227	3	41	9	N	37	190	1			92
07	1271	N	442	-0-	-829	-0-	442	3			N	-0-					92
08	992	N	85	-0-	-907	-0-	85	3			N	-0-					92
09	1260	N	95	-0-	-1165	-0-	95	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8074	X	8074	-0-	-0-	-0-	7980	3	94	9	N	85	190	1			193
05	7533	X	6992	-0-	-541	-0-	6896	3	96	9	N	87					280
06	7727	X	7727	-0-	-0-	-0-	7702	3	25	9	N	23	160	1			143
07	8339	X	8140	-0-	-199	-0-	8099	3	41	9	N	37					180
08	8339	X	8029	-0-	-310	-0-	7974	3	55	9	N	50					230
09	8070	X	7485	-0-	-585	-0-	7423	3	62	9	N	56					286

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	1757	-0-	-1783	-0-	1757	3			N	-0-					170
05	7688	X	3050	-0-	-4638	-0-	3050	3			N	-0-					170
06	7440	X	853	-0-	-6587	-0-	853	3			N	-0-					170
07	7688	X	-0-	-0-	-7688	-0-					N	-0-					170
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	62	N	-0-	-0-	-62	-0-					N	-0-					142
08	31	N	-0-	-0-	-31	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17850	X	16360	-0-	-1490	-0-	16151	3	209	9	N	190	196	1			271
05	17422	X	17227	-0-	-195	-0-	17064	3	163	9	N	148					419
06	16380	X	16068	-0-	-312	-0-	15880	3	188	9	N	171	191	1			399
07	16926	X	14164	-0-	-2762	-0-	14021	3	143	9	N	130	228	1			301
08	17566	X	17566	-0-	-0-	-0-	17404	3	162	9	N	147					448
09	16680	X	16121	-0-	-559	-0-	15953	3	168	9	N	153					601

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	X	196	-0-	-0-	-0-	196	3			N	-0-					195
05	186	X	186	-0-	-0-	-0-	186	3			N	-0-					195
06	522	X	522	-0-	-0-	-0-	465	3	57	9	N	52	189	1			58
07	181	X	181	-0-	-0-	-0-	181	3			N	-0-					58
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					58
*09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					58

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18510	X	16397	-0-	-2113	-0-	16267	3	130	9	N	118					298
05	18228	X	16057	-0-	-2171	-0-	15837	3	220	9	N	200					498
06	17280	X	16028	-0-	-1252	-0-	15955	3	73	9	N	66	382	1			182
07	17909	X	17909	-0-	-0-	-0-	17701	3	208	9	N	189	183	1			188
08	16957	X	15561	-0-	-1396	-0-	15450	3	111	9	N	101					289
09	16410	X	15346	-0-	-1064	-0-	15221	3	125	9	N	114					403

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25830	X	22999	-0-	-2831	-0-	22794	3	205	9	N	186	191	1			337
05	26226	X	23407	-0-	-2819	-0-	23156	3	251	9	N	228	346	1			219
*06	24360	X	22854	-0-	-1506	-0-	22725	3	129	9	N	117	20	3			316
07	24924	X	-0-	-0-	-24924	-0-					N	229	184	1			361
08	24490	X	23138	-0-	-1352	-0-	22912	3	226	9	N	205					566
09	23010	X	21728	-0-	-1282	-0-	21573	3	155	9	N	141	191	1			516

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					165
05	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					165
06	0	X	-0-	-0-	-0-	-0-					N	-0-					165
07	682	X	-0-	-0-	-682	-0-					N	-0-					165
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16080	X	12001	-0-	-4079	-0-	11826	3	175	9	N	159	338	1			245
05	16337	X	13627	-0-	-2710	-0-	13500	3	127	9	N	115	190	1			170
06	15917	X	15917	-0-	-0-	-0-	15633	3	284	9	N	258					428
07	14628	X	14628	-0-	-0-	-0-	14554	3	74	9	N	67	196	1			299
08	14212	X	14212	-0-	-0-	-0-	14026	3	186	9	N	169	195	1			273
09	15930	X	14201	-0-	-1729	-0-	14024	3	177	9	N	161					434

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27660	X	21818	-0-	-5842	-0-	21717	3	101	9	N	92					509
05	27714	X	24716	-0-	-2998	-0-	24406	3	310	9	N	282	563	1			228
06	26190	X	23041	-0-	-3149	-0-	22763	3	278	9	N	253	194	1			287
07	27063	X	22417	-0-	-4646	-0-	22169	3	248	9	N	225	190	1			322
08	24707	X	23109	-0-	-1598	-0-	22808	3	301	9	N	274	188	1			408
09	23910	X	21574	-0-	-2336	-0-	21344	3	230	9	N	209					617

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19860	X	18185	-0-	-1675	-0-	17898	3	287	9	N	261					511
05	20522	X	18700	-0-	-1822	-0-	18261	3	439	9	N	399	559	1			351
06	19350	X	16404	-0-	-2946	-0-	16118	3	286	9	N	260	376	1			235
07	19933	X	15774	-0-	-4159	-0-	15544	3	230	9	N	209	182	1			262
08	19189	X	16801	-0-	-2388	-0-	16586	3	215	9	N	195	188	1			269
*09	18755	X	18755	-0-	-0-	-0-	18501	3	254	9	N	231					500

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20310	X	19030	-0-	-1280	-0-	18835	3	195	9	N	177					371
05	20987	X	19320	-0-	-1667	-0-	19103	3	217	9	N	197	192	1			376
*06	19560	X	17932	-0-	-1628	-0-	17788	3	144	9	N	131	191	1	62	3	254
07	19654	X	18587	-0-	-1067	-0-	18401	3	186	9	N	169					423
08	19654	X	18613	-0-	-1041	-0-	18449	3	164	9	N	149	191	1			381
09	19020	X	17436	-0-	-1584	-0-	17268	3	168	9	N	153					534

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17670	X	16854	-0-	-816	-0-	16514	3	340	9	N	309	191	1			366
05	18259	X	16667	-0-	-1592	-0-	16295	3	372	9	N	338	189	1			515
06	17670	X	15629	-0-	-2041	-0-	15306	3	323	9	N	294	376	1			433
07	18104	X	15766	-0-	-2338	-0-	15467	3	299	9	N	272	189	1			516
08	17732	X	16292	-0-	-1440	-0-	15993	3	299	9	N	272	374	1			414
09	16860	X	15536	-0-	-1324	-0-	15241	3	295	9	N	268	193	1			489

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16590	X	14845	-0-	-1745	-0-	14580	3	265	9	N	241	191	1			473
05	16926	X	15110	-0-	-1816	-0-	14949	3	161	9	N	146	189	1			430
06	16380	X	14001	-0-	-2379	-0-	13825	3	176	9	N	160					590
07	16926	X	15300	-0-	-1626	-0-	15122	3	178	9	N	162	346	1			406
08	15872	X	15496	-0-	-376	-0-	15319	3	177	9	N	161	190	1			377
09	14850	X	14659	-0-	-191	-0-	14476	3	183	9	N	166	192	1			351

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7800	X	7071	-0-	-729	-0-	6948	3	123	9	N	112					361
05	6944	X	6012	-0-	-932	-0-	5782	3	230	9	N	209	359	1			211
06	9013	X	9013	-0-	-0-	-0-	8782	3	231	9	N	210					421
07	12464	X	12464	-0-	-0-	-0-	12208	3	256	9	N	233	190	1			464
08	10617	X	10617	-0-	-0-	-0-	10506	3	111	9	N	101	226	1			339
*09	11402	X	11402	-0-	-0-	-0-	10911	3	491	9	N	446	565	1			220

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	165	-0-	-135	-0-	165	2			N	-0-					334
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					334
06	270	N	171	-0-	-99	-0-	171	2			N	-0-					334
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					334
08	186	N	-0-	-0-	-186	-0-					N	-0-					334
09	180	N	-0-	-0-	-180	-0-					N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

04	26250	X	21021	-0-	-5229	-0-	20702	2	319	9	N	290	176	1			1118
05	24242	X	19841	-0-	-4401	-0-	19646	2	195	9	N	177	178	1			1117
06	24060	X	19321	-0-	-4739	-0-	19020	2	301	9	N	274	356	1			1035
07	24862	X	19671	-0-	-5191	-0-	19319	2	352	9	N	320	373	1			982
08	24862	X	20294	-0-	-4568	-0-	19939	2	355	9	N	323	182	1			1123
09	21030	X	19264	-0-	-1766	-0-	18935	2	329	9	N	299	184	1			1238

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					15
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					15
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					15
07	837	N	662	-0-	-175	-0-	662	2			N	-0-					15
08	744	N	620	-0-	-124	-0-	620	2			N	-0-					15
*09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

04	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					62
05	1612	N	1548	-0-	-64	-0-	1548	3			N	-0-					62
06	1650	N	1501	-0-	-149	-0-	1501	3			N	-0-					62
07	1798	N	1682	-0-	-116	-0-	1682	3			N	-0-					62
08	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					62
*09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

04	60	N	24	-0-	-36	-0-	24	2			N	-0-					20
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					20
06	60	N	17	-0-	-43	-0-	17	2			N	-0-					20
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					20
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					20
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	713	-0-	-157	-0-	707	2	6	9	N	5					167
05	868	N	515	-0-	-353	-0-	509	2	6	9	N	5					172
06	780	N	767	-0-	-13	-0-	753	2	14	9	N	13					185
07	744	N	654	-0-	-90	-0-	651	2	3	9	N	3					188
08	810	N	810	-0-	-0-	-0-	802	2	8	9	N	7					195
*09	783	N	783	-0-	-0-	-0-	774	2	9	9	N	8					203

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

04	3529	X	3529	-0-	-0-	-0-	3451	2	78	9	N	71	179	1			150
05	3596	X	3596	-0-	-0-	-0-	3521	2	75	9	N	68					218
06	3450	X	3450	-0-	-0-	-0-	3382	2	68	9	N	62					280
07	3394	X	3394	-0-	-0-	-0-	3335	2	59	9	N	54	186	1			148
08	3582	X	3582	-0-	-0-	-0-	3503	2	79	9	N	72					220
*09	3285	X	3285	-0-	-0-	-0-	3238	2	47	9	N	43					263

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

04	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					307
05	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					307
06	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					307
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					307
08	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					307
*09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					307

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

04	30	N	23	-0-	-7	-0-	23	2			N	-0-					52
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					52
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					52
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					52
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

04	360	N	346	-0-	-14	-0-	346	2			N	-0-					23
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					23
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					23
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					23
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					23
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					257
05	2574	N	2574	-0-	-0-	-0-	2568	2	6	9	N	5					262
06	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					262
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					262
08	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					262
*09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					262

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1137	N	1137	-0-	-0-	-0-	1120	2	17	9	N	15					178
05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					178
06	1320	N	999	-0-	-321	-0-	999	2			N	-0-					178
07	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					178
08	1116	N	1064	-0-	-52	-0-	1018	2	46	9	N	42					220
*09	2040	N	2040	-0-	-0-	-0-	1831	2	209	9	N	190	193	1			217

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1816	N	1816	-0-	-0-	-0-	1737	2	79	9	N	72					275
05	1829	N	1829	-0-	-0-	-0-	1732	2	97	9	N	88	183	1			180
06	1700	N	1700	-0-	-0-	-0-	1606	2	94	9	N	85					265
07	1655	N	1655	-0-	-0-	-0-	1567	2	88	9	N	80	188	1			157
08	1640	N	1640	-0-	-0-	-0-	1546	2	94	9	N	85					242
*09	1552	N	1552	-0-	-0-	-0-	1464	2	88	9	N	80	192	1			130

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					132
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					132
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					132
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					132
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					132
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					132

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					140
05	1581	N	1392	-0-	-189	-0-	1392	3			N	-0-					140
06	1500	N	1341	-0-	-159	-0-	1341	3			N	-0-					140
07	1449	N	1449	-0-	-0-	-0-	1392	3	57	9	N	52					192
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					192
09	1350	N	1341	-0-	-9	-0-	1341	3			N	-0-					192

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					100
05	398	N	398	-0-	-0-	-0-	374	3	24	9	N	22					122
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					122
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					122
08	403	N	376	-0-	-27	-0-	376	3			N	-0-	57	5			65
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					65

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

04	330	N	313	-0-	-17	-0-	313	3			N	-0-					105
05	477	N	477	-0-	-0-	-0-	436	3	41	9	N	37					142
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					142
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					142
08	501	N	501	-0-	-0-	-0-	466	3	35	9	N	32					174
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					174

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

04	600	N	574	-0-	-26	-0-	529	3	45	9	N	41					252
05	567	N	567	-0-	-0-	-0-	535	3	32	9	N	29	187	1			94
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					94
07	589	N	347	-0-	-242	-0-	346	3	1	9	N	1					95
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					95
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					95

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

04	570	N	552	-0-	-18	-0-	552	3			N	-0-					135
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-	18	5			117
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					117
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					117
08	707	N	707	-0-	-0-	-0-	687	3	20	9	N	18					135
*09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					174
05	723	N	723	-0-	-0-	-0-	668	3	55	9	N	50					224
06	660	N	643	-0-	-17	-0-	633	3	10	9	N	9	188	1			45
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					45
08	701	N	701	-0-	-0-	-0-	664	3	37	9	N	34					79
*09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					79

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					100
05	722	N	722	-0-	-0-	-0-	561	3	161	9	N	146	180	1			66
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					66
07	708	N	708	-0-	-0-	-0-	698	3	10	9	N	9					75
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					75
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					75

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1208	N	1208	-0-	-0-	-0-	1090	3	118	9	N	107					182
05	1167	N	1167	-0-	-0-	-0-	1160	3	7	9	N	6					188
06	1159	N	1159	-0-	-0-	-0-	1114	3	45	9	N	41	187	1			42
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					42
08	1272	N	1272	-0-	-0-	-0-	1170	3	102	9	N	93					135
09	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					135

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	906	-0-	-114	-0-	906	3			N	-0-					180
05	961	N	918	-0-	-43	-0-	866	3	52	9	N	47	187	1			40
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					40
07	1051	N	1051	-0-	-0-	-0-	997	3	54	9	N	49					89
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					89
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					89

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0-	-0-	976	3	169	9	N	154	186	1			18
05	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					18
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					18
07	1178	N	1006	-0-	-172	-0-	1006	3			N	-0-					18
08	1116	N	1116	-0-	-0-	-0-	1010	3	106	9	N	96					114
09	990	N	956	-0-	-34	-0-	956	3			N	-0-					114

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					32
05	1155	N	1155	-0-	-0-	-0-	1039	3	116	9	N	105					137
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					137
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					137
08	1147	N	1106	-0-	-41	-0-	1065	3	41	9	N	37					174
*09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					174

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

04	150	N	110	-0-	-40	-0-	110	3			N	-0-					18
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					18
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					18
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					18
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					18
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

04	4170	X	3771	-0-	-399	-0-	179 381	1 9	3211	3	N	346	355	1			283
05	4309	X	3829	-0-	-480	-0-	185 369	1 9	3275	3	N	335	355	1			263
06	3990	X	3484	-0-	-506	-0-	174 243	1 9	3067	3	N	221	175	1			309
07	4123	X	3263	-0-	-860	-0-	160 153	1 9	2950	3	N	139	176	1			272
08	3906	X	103	-0-	-3803	-0-	5 3	1 9	95	3	N	3	175	1			100
*09	5080	X	5080	-0-	-0-	-0-	144 90	1 9	4846	3	N	82					182

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

04	537	N	537	-0-	-0-	-0-	515	2	22	9	N	20					1261
05	596	N	596	-0-	-0-	-0-	572	2	24	9	N	22					1283
06	582	N	582	-0-	-0-	-0-	552	2	30	9	N	27					1310
07	497	N	497	-0-	-0-	-0-	475	2	22	9	N	20					1330
08	584	N	584	-0-	-0-	-0-	562	2	22	9	N	20					1350
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1350

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

04	1410	N	1346	-0-	-64	-0-	1329	2	17	9	N	15					1878
05	1395	N	1390	-0-	-5	-0-	1351	2	39	9	N	35					1913
06	1410	N	1324	-0-	-86	-0-	1295	2	29	9	N	26					1939
07	1395	N	1328	-0-	-67	-0-	1303	2	25	9	N	23					1962
08	1339	N	1339	-0-	-0-	-0-	1316	2	23	9	N	21					1983
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1983

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					205
05	1488	N	1443	-0-	-45	-0-	31	1	1412	2	N	-0-					205
06	1440	N	1391	-0-	-49	-0-	30	1	1361	2	N	-0-					205
07	1457	N	1437	-0-	-20	-0-	31	1	1406	2	N	-0-					205
08	1457	N	1428	-0-	-29	-0-	31	1	1397	2	N	-0-					205
09	1380	N	1354	-0-	-26	-0-	30	1	1324	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

04	2790	X	2577	-0-	-213	-0-	30	1	2511	2	N	33					237
							36	9									
05	2697	N	2672	-0-	-25	-0-	31	1	2600	2	N	37					274
							41	9									
06	2587	N	2587	-0-	-0-	-0-	30	1	2533	2	N	22	194	1			102
							24	9									
07	2666	N	2596	-0-	-70	-0-	31	1	2530	2	N	32					134
							35	9									
08	2764	N	2764	-0-	-0-	-0-	31	1	2697	2	N	33					167
							36	9									
*09	2651	N	2651	-0-	-0-	-0-	30	1	2579	2	N	38					205
							42	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

04	2640	X	2386	-0-	-254	-0-	30	1	2291	2	N	59	191	1			203
							65	9									
05	2542	N	2437	-0-	-105	-0-	31	1	2361	2	N	41					244
							45	9									
06	2400	N	2371	-0-	-29	-0-	30	1	2265	2	N	69	186	1			127
							76	9									
07	2480	N	2432	-0-	-48	-0-	31	1	2354	2	N	43					170
							47	9									
08	2467	N	2467	-0-	-0-	-0-	31	1	2373	2	N	57					227
							63	9									
*09	2386	N	2386	-0-	-0-	-0-	30	1	2305	2	N	46					273
							51	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

04	2032	N	2032	-0-	-0-	-0-	30	1	1923	2	N	72	188	1			184
							79	9									
05	2046	N	2001	-0-	-45	-0-	30	1	1898	2	N	66					250
							73	9									
06	1928	N	1928	-0-	-0-	-0-	30	1	1824	2	N	67	178	1			139
							74	9									
07	2108	N	1991	-0-	-117	-0-	30	1	1891	2	N	64					203
							70	9									
08	2015	N	600	-0-	-1415	-0-	9	1	566	2	N	23					226
							25	9									
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					226

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-		-0-	-0-	25	1	565	2	N	10					129
								11	9									
05	717	N	717	-0-		-0-	-0-	28	1	688	2	N	1					130
								1	9									
06	853	N	853	-0-		-0-	-0-	30	1	810	2	N	12					142
								13	9									
07	933	N	933	-0-		-0-	-0-	31	1	888	2	N	13					155
								14	9									
08	1008	N	1008	-0-		-0-	-0-	31	1	966	2	N	10					165
								11	9									
*09	660	N	660	-0-		-0-	-0-	23	1	635	2	N	2					167
								2	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2989	-0-		-401	-0-	30	1	2907	2	N	47					287
								52	9									
05	3156	X	3156	-0-		-0-	-0-	31	1	3072	2	N	48					335
								53	9									
06	3030	X	3030	-0-		-0-	-0-	30	1	2960	2	N	36	193	1			178
								40	9									
07	3100	X	3053	-0-		-47	-0-	31	1	2978	2	N	40					218
								44	9									
08	3162	X	3067	-0-		-95	-0-	31	1	2990	2	N	42					260
								46	9									
09	3060	X	2938	-0-		-122	-0-	30	1	2872	2	N	33					293
								36	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1655	-0-		-55	-0-	30	1	1583	2	N	38					180
								42	9									
05	1712	N	1712	-0-		-0-	-0-	31	1	1628	2	N	48					228
								53	9									
06	1710	N	1634	-0-		-76	-0-	30	1	1561	2	N	39					267
								43	9									
07	1705	N	1681	-0-		-24	-0-	31	1	1600	2	N	45					312
								50	9									
08	1705	N	1694	-0-		-11	-0-	31	1	1607	2	N	51	179	1			184
								56	9									
09	1620	N	1609	-0-		-11	-0-	30	1	1542	2	N	34					218
								37	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1546	-0-		-14	-0-	30	1	1491	2	N	23					142
								25	9									
05	1642	N	1642	-0-		-0-	-0-	31	1	1581	2	N	27					169
								30	9									
06	1662	N	1662	-0-		-0-	-0-	30	1	1603	2	N	26					195
								29	9									
07	1719	N	1719	-0-		-0-	-0-	31	1	1664	2	N	22					217
								24	9									
08	1808	N	1808	-0-		-0-	-0-	31	1	1754	2	N	21					238
								23	9									
*09	1766	N	1766	-0-		-0-	-0-	30	1	1706	2	N	27					265
								30	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2174	N	2174	-0-	-0-	-0-	30	1	2131	2	N	12					234
							13	9									
05	2233	N	2233	-0-	-0-	-0-	30	1	2181	2	N	20					254
							22	9									
06	2158	N	2158	-0-	-0-	-0-	30	1	2110	2	N	16	191	1			79
							18	9									
07	2257	N	2257	-0-	-0-	-0-	31	1	2209	2	N	15					94
							17	9									
08	2249	N	2249	-0-	-0-	-0-	31	1	2207	2	N	10					104
							11	9									
09	2160	N	2137	-0-	-23	-0-	30	1	2090	2	N	15					119
							17	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

04	90	N	82	-0-	-8	-0-	30	1	52	2	N	-0-					194
05	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					194
06	90	N	76	-0-	-14	-0-	30	1	45	2	N	1					195
							1	9									
07	93	N	78	-0-	-15	-0-	31	1	47	2	N	-0-					195
08	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					195
09	90	N	74	-0-	-16	-0-	30	1	44	2	N	-0-					195

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

04	1980	N	1881	-0-	-99	-0-	30	1	1831	2	N	18					143
							20	9									
05	2015	N	1979	-0-	-36	-0-	31	1	1924	2	N	22					165
							24	9									
06	1873	N	1873	-0-	-0-	-0-	30	1	1831	2	N	11					176
							12	9									
07	1953	N	1920	-0-	-33	-0-	31	1	1870	2	N	17					193
							19	9									
08	1984	N	1908	-0-	-76	-0-	31	1	1857	2	N	18					211
							20	9									
*09	1908	N	1908	-0-	-0-	-0-	30	1	1861	2	N	15					226
							17	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

04	1200	N	1113	-0-	-87	-0-	30	1	1074	2	N	8					100
							9	9									
05	1178	N	1177	-0-	-1	-0-	31	1	1137	2	N	8					108
							9	9									
06	1130	N	1130	-0-	-0-	-0-	30	1	1092	2	N	7					115
							8	9									
07	1184	N	1184	-0-	-0-	-0-	31	1	1145	2	N	7					122
							8	9									
08	1216	N	1216	-0-	-0-	-0-	31	1	1178	2	N	6					128
							7	9									
09	1140	N	1103	-0-	-37	-0-	30	1	1067	2	N	5					133
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	828	-0-	-12	-0-	30	1	787	2	N	10					251
							11	9									
05	882	N	882	-0-	-0-	-0-	31	1	834	2	N	15					266
							17	9									
06	852	N	852	-0-	-0-	-0-	30	1	819	2	N	3					269
							3	9									
07	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					269
08	894	N	894	-0-	-0-	-0-	31	1	854	2	N	8					277
							9	9									
*09	852	N	852	-0-	-0-	-0-	30	1	816	2	N	5					282
							6	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3327	X	3327	-0-	-0-	-0-	27	1	3272	2	N	25					322
							28	9									
05	2022	X	2022	-0-	-0-	-0-	30	1	1984	2	N	7					329
							8	9									
06	1916	X	1916	-0-	-0-	-0-	29	1	1887	2	N	-0-					329
07	2363	X	2363	-0-	-0-	-0-	31	1	2332	2	N	-0-					329
08	2666	X	2666	-0-	-0-	-0-	31	1	2618	2	N	15					344
							17	9									
*09	2613	X	2613	-0-	-0-	-0-	30	1	2561	2	N	20					364
							22	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1016	-0-	-214	-0-	28	1	988	2	N	-0-					96
05	1209	N	1074	-0-	-135	-0-	31	1	1043	2	N	-0-					96
06	1067	N	1067	-0-	-0-	-0-	30	1	1037	2	N	-0-					96
07	1265	N	1265	-0-	-0-	-0-	30	1	1232	2	N	3					99
							3	9									
08	1361	N	1361	-0-	-0-	-0-	31	1	1305	2	N	23					122
							25	9									
*09	1269	N	1269	-0-	-0-	-0-	30	1	1220	2	N	17					139
							19	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	802	-0-	-248	-0-	29	1	773	2	N	-0-					225
05	930	N	862	-0-	-68	-0-	31	1	831	2	N	-0-					225
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					225
07	1311	N	1311	-0-	-0-	-0-	31	1	1267	2	N	12					237
							13	9									
08	1470	N	1470	-0-	-0-	-0-	31	1	1398	2	N	37					274
							41	9									
*09	1359	N	1359	-0-	-0-	-0-	30	1	1295	2	N	31					305
							34	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0-	-0-		30 1 44 9	1504	2	N	40					170
05	1690	N	1690	-0-	-0-	-0-		31 1 41 9	1618	2	N	37					207
06	1593	N	1593	-0-	-0-	-0-		30 1 39 9	1524	2	N	35					242
07	1653	N	1653	-0-	-0-	-0-		31 1 48 9	1574	2	N	44	187	1			99
08	1643	N	1641	-0-	-2	-0-		31 1 25 9	1585	2	N	23					122
09	1590	N	1569	-0-	-21	-0-		30 1 35 9	1504	2	N	32					154

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-		30 1	424	2	N	-0-					270
05	527	N	481	-0-	-46	-0-		31 1	450	2	N	-0-					270
06	480	N	469	-0-	-11	-0-		30 1	439	2	N	-0-					270
07	481	N	481	-0-	-0-	-0-		31 1	450	2	N	-0-					270
08	496	N	486	-0-	-10	-0-		31 1	455	2	N	-0-					270
09	480	N	440	-0-	-40	-0-		30 1	410	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3174	X	3174	-0-	-0-	-0-		29 1 65 9	3080	2	N	59	190	1			192
05	2884	X	2884	-0-	-0-	-0-		31 1 54 9	2799	2	N	49					241
06	2892	X	2892	-0-	-0-	-0-		30 1 39 9	2823	2	N	35					276
07	3001	X	3001	-0-	-0-	-0-		31 1 28 9	2942	2	N	25					301
08	3028	X	3028	-0-	-0-	-0-		31 1 44 9	2953	2	N	40	184	1			157
*09	2924	X	2924	-0-	-0-	-0-		30 1 41 9	2853	2	N	37					194

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2576	X	2576	-0-	-0-	-0-		30 1 39 9	2507	2	N	35					265
05	2631	X	2631	-0-	-0-	-0-		31 1 36 9	2564	2	N	33					298
06	2553	X	2553	-0-	-0-	-0-		30 1 30 9	2493	2	N	27					325
07	2666	X	2351	-0-	-315	-0-		30 1 17 9	2304	2	N	15					340
08	2669	X	2669	-0-	-0-	-0-		31 1 36 9	2602	2	N	33	185	1			188
09	2580	X	2382	-0-	-198	-0-		30 1 24 9	2328	2	N	22					210

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3148	-0-	-122	-0-	30	1	3044	2	N	67					408
							74	9									
05	3286	X	3063	-0-	-223	-0-	30	1	2982	2	N	46	189	1			265
							51	9									
06	3307	X	3307	-0-	-0-	-0-	30	1	3233	2	N	40					305
							44	9									
07	3458	X	3458	-0-	-0-	-0-	31	1	3341	2	N	78					383
							86	9									
08	3568	X	3568	-0-	-0-	-0-	31	1	3475	2	N	56	186	1			253
							62	9									
*09	3488	X	3488	-0-	-0-	-0-	30	1	3379	2	N	72					325
							79	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3180	-0-	-0-	-0-	30	1	3095	2	N	50					311
							55	9									
05	3443	X	3443	-0-	-0-	-0-	31	1	3355	2	N	52					363
							57	9									
06	3440	X	3440	-0-	-0-	-0-	30	1	3382	2	N	25					388
							28	9									
07	3361	X	3361	-0-	-0-	-0-	31	1	3283	2	N	43	188	1			243
							47	9									
08	3379	X	3188	-0-	-191	-0-	31	1	3110	2	N	43					286
							47	9									
09	3270	X	3053	-0-	-217	-0-	30	1	2982	2	N	37					323
							41	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	439	-0-	-1991	-0-	4	1	427	2	N	7					347
							8	9									
05	2294	X	65	-0-	-2229	-0-	2	1	44	2	N	17	185	1			179
							19	9									
06	2370	X	149	-0-	-2221	-0-	2	1	147	2	N	-0-					179
07	2449	X	32	-0-	-2417	-0-	18	1	14	2	N	-0-					179
08	2449	X	9	-0-	-2440	-0-	9	2			N	-0-					179
09	450	X	23	-0-	-427	-0-	23	2			N	-0-					179

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2814	-0-	-546	-0-	30	1	2756	2	N	25					413
							28	9									
05	3410	X	3235	-0-	-175	-0-	31	1	3180	2	N	22	186	1			249
							24	9									
06	3240	X	2970	-0-	-270	-0-	30	1	2912	2	N	25					274
							28	9									
07	3348	X	2779	-0-	-569	-0-	31	1	2733	2	N	14					288
							15	9									
08	3224	X	2903	-0-	-321	-0-	31	1	2855	2	N	15					303
							17	9									
09	3120	X	2913	-0-	-207	-0-	30	1	2865	2	N	16					319
							18	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

04	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					278
05	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	N	7					285
06	923	N	923	-0-	-0-	-0-	861	2	62	9	N	56	182	1			159
07	992	N	863	-0-	-129	-0-	851	2	12	9	N	11					170
08	1023	N	843	-0-	-180	-0-	820	2	23	9	N	21					192
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					192

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

04	60	N	30	-0-	-30	-0-	30	2			N	-0-					170
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					170
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					170
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					170
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					170
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

04	1770	N	1717	-0-	-53	-0-	1686	2	31	9	N	28					197
05	1643	N	1125	-0-	-518	-0-	1112	2	13	9	N	12					209
06	2213	N	2213	-0-	-0-	-0-	2117	2	96	9	N	87	170	1			126
07	2089	N	2089	-0-	-0-	-0-	2038	2	51	9	N	46					172
*08	1845	N	1845	-0-	-0-	-0-	1805	2	40	9	N	36					207
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					207

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

04	12011	X	12011	-0-	-0-	-0-	1044	1	10659	2	N	280	364	1			379
							308	9									
05	12999	X	12999	-0-	-0-	-0-	1076	1	11582	2	N	310	367	1			322
							341	9									
06	11444	X	11444	-0-	-0-	-0-	1034	1	10079	2	N	301	538	1			85
							331	9									
07	11405	X	11405	-0-	-0-	-0-	1079	1	10033	2	N	266					351
							293	9									
*08	13126	X	13126	-0-	-0-	-0-	1079	1	11748	2	N	272	165	1			460
							299	9									
09	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					460

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					190
05	1953	N	1896	-0-	-57	-0-	1848	2	48	9	N	44					234
06	2399	N	2399	-0-	-0-	-0-	2354	2	45	9	N	41	188	1			87
07	2356	N	2199	-0-	-157	-0-	2159	2	40	9	N	36					123
08	1891	N	1706	-0-	-185	-0-	1674	2	32	9	N	29					152
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					152

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18000	X	16711	-0-	-1289	-0-	16421	2	290	9	N	264	183	1			517
05	18476	X	17593	-0-	-883	-0-	17327	2	266	9	N	242	187	1			572
06	17880	X	17832	-0-	-48	-0-	17645	2	187	9	N	170	371	1			371
07	17940	X	17940	-0-	-0-	-0-	17729	2	211	9	N	192	374	1			189
*08	17747	X	17747	-0-	-0-	-0-	17542	2	205	9	N	186					375
09	17820	X	NO RPT	-0-	-17820	-0-					N	NO RPT					375

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1318	N	1318	-0-	-0-	-0-	1046	2	272	9	N	247	188	1			232
05	1343	N	1343	-0-	-0-	-0-	1053	2	290	9	N	264	368	1			128
06	1302	N	1302	-0-	-0-	-0-	1034	2	268	9	N	244	189	1			183
07	1374	N	1374	-0-	-0-	-0-	1108	2	266	9	N	242	192	1			233
08	1677	N	1677	-0-	-0-	-0-	1417	2	260	9	N	236	371	1			98
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					98

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					317
05	0	N	-0-	-0-	-0-	-0-					N	-0-					317
06	0	N	-0-	-0-	-0-	-0-					N	-0-					317
07	0	N	-0-	-0-	-0-	-0-					N	-0-					317
08	0	N	-0-	-0-	-0-	-0-					N	-0-	133	1			184
09	0	N	-0-	-0-	-0-	-0-					N	-0-					184

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3378	-0-	-942	-0-	335	1	3015	3	N	25					243
							28	9									
05	4464	X	2819	-0-	-1645	-0-	280	1	2522	3	N	15					258
							17	9									
06	4410	X	3519	-0-	-891	-0-	351	1	3154	3	N	13					271
							14	9									
07	4557	X	3203	-0-	-1354	-0-	319	1	2875	3	N	8					279
							9	9									
08	4557	X	3789	-0-	-768	-0-	377	1	3397	3	N	14					293
							15	9									
09	3510	X	3338	-0-	-172	-0-	333	1	2998	3	N	6					299
							7	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	5768	-0-		-292	-0-	568	1	5108	3	N	84					327
								92	9									
05	6262	X	5818	-0-		-444	-0-	575	1	5173	3	N	64					391
								70	9									
06	6060	X	5517	-0-		-543	-0-	544	1	4896	3	N	70	192	1			269
								77	9									
07	6231	X	5456	-0-		-775	-0-	538	1	4841	3	N	70					339
								77	9									
08	6045	X	5621	-0-		-424	-0-	553	1	4981	3	N	79	193	1			225
								87	9									
09	5760	X	5201	-0-		-559	-0-	513	1	4621	3	N	61					286
								67	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18480	X	15701	-0-		-2779	-0-	920	1	14417	3	N	331	375	1			328
								364	9									
05	17143	X	15419	-0-		-1724	-0-	906	1	14195	3	N	289	384	1			233
								318	9									
06	16650	X	13793	-0-		-2857	-0-	811	1	12701	3	N	255	187	1			301
								281	9									
07	17205	X	14942	-0-		-2263	-0-	880	1	13783	3	N	254	372	1			183
								279	9									
08	17205	X	15663	-0-		-1542	-0-	923	1	14455	3	N	259	191	1			251
								285	9									
09	15690	X	14711	-0-		-979	-0-	868	1	13567	3	N	251	190	1			312
								276	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	557	-0-		-13	-0-	78	1	479	3	N	-0-					68
05	589	N	559	-0-		-30	-0-	78	1	481	3	N	-0-					68
06	540	N	469	-0-		-71	-0-	66	1	403	3	N	-0-					68
07	589	N	484	-0-		-105	-0-	68	1	416	3	N	-0-					68
08	558	N	548	-0-		-10	-0-	77	1	471	3	N	-0-					68
*09	511	N	511	-0-		-0-	-0-	72	1	439	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	882	-0-		-18	-0-	79	1	797	3	N	5					218
								6	9									
05	899	N	895	-0-		-4	-0-	80	1	813	3	N	2					220
								2	9									
06	925	N	925	-0-		-0-	-0-	83	1	842	3	N	-0-					220
07	935	N	935	-0-		-0-	-0-	84	1	851	3	N	-0-					220
08	1032	N	1032	-0-		-0-	-0-	92	1	932	3	N	7					227
								8	9									
09	930	N	899	-0-		-31	-0-	81	1	815	3	N	3					230
								3	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	938	-0-	-292	-0-	129	1	795	3	N	13					293
							14	9									
05	1209	N	783	-0-	-426	-0-	110	1	673	3	N	-0-					293
06	1140	N	763	-0-	-377	-0-	104	1	637	3	N	20	183	1			130
							22	9									
07	961	N	737	-0-	-224	-0-	103	1	632	3	N	2					132
							2	9									
08	775	N	650	-0-	-125	-0-	91	1	556	3	N	3					135
							3	9									
*09	798	N	798	-0-	-0-	-0-	111	1	685	3	N	2					137
							2	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	118	-0-	-62	-0-	17	1	101	3	N	-0-					178
05	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					178
06	157	N	157	-0-	-0-	-0-	21	1	132	3	N	4					182
							4	9									
07	171	N	171	-0-	-0-	-0-	24	1	147	3	N	-0-					182
08	186	N	123	-0-	-63	-0-	17	1	106	3	N	-0-					182
09	150	N	80	-0-	-70	-0-	11	1	69	3	N	-0-					182

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	828	-0-	-702	-0-	113	1	696	3	N	17					163
							19	9									
05	1240	N	1036	-0-	-204	-0-	142	1	874	3	N	18					181
							20	9									
06	984	N	984	-0-	-0-	-0-	137	1	838	3	N	8					189
							9	9									
07	868	N	400	-0-	-468	-0-	56	1	342	3	N	2					191
							2	9									
08	1387	N	1387	-0-	-0-	-0-	192	1	1176	3	N	17					208
							19	9									
09	990	N	553	-0-	-437	-0-	77	1	473	3	N	3					211
							3	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2072	N	2072	-0-	-0-	-0-	284	1	1742	3	N	42					225
							46	9									
05	2027	N	2027	-0-	-0-	-0-	279	1	1713	3	N	32					257
							35	9									
06	2033	N	2033	-0-	-0-	-0-	276	1	1695	3	N	56	193	1			120
							62	9									
07	2139	N	1934	-0-	-205	-0-	265	1	1627	3	N	38					158
							42	9									
08	2015	N	1965	-0-	-50	-0-	270	1	1662	3	N	30					188
							33	9									
09	2040	N	1865	-0-	-175	-0-	256	1	1572	3	N	34					222
							37	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	122	1	751	3	N	5					157
							6	9									
05	797	N	797	-0-	-0-	-0-	111	1	679	3	N	6					163
							7	9									
06	930	N	554	-0-	-376	-0-	78	1	476	3	N	-0-					163
07	899	N	434	-0-	-465	-0-	61	1	373	3	N	-0-					163
08	890	N	890	-0-	-0-	-0-	125	1	765	3	N	-0-					163
*09	689	N	689	-0-	-0-	-0-	96	1	593	3	N	-0-					163

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3121	-0-	-329	-0-	431	1	2648	3	N	38					218
							42	9									
05	3565	X	3166	-0-	-399	-0-	440	1	2702	3	N	22					240
							24	9									
06	3330	X	3241	-0-	-89	-0-	449	1	2761	3	N	28	193	1			75
							31	9									
07	3379	X	3070	-0-	-309	-0-	430	1	2638	3	N	2					77
							2	9									
08	3348	X	3241	-0-	-107	-0-	451	1	2773	3	N	15					92
							17	9									
09	3240	X	3082	-0-	-158	-0-	428	1	2629	3	N	23					115
							25	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	113	1	693	3	N	113	181	1			142
							124	9									
05	897	N	897	-0-	-0-	-0-	122	1	746	3	N	26					168
							29	9									
06	981	N	981	-0-	-0-	-0-	130	1	797	3	N	49					217
							54	9									
07	1175	N	1175	-0-	-0-	-0-	152	1	933	3	N	82	192	1			107
							90	9									
08	1249	N	1249	-0-	-0-	-0-	158	1	970	3	N	110					217
							121	9									
*09	1035	N	1035	-0-	-0-	-0-	136	1	833	3	N	60	184	1			93
							66	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1199	-0-	-61	-0-	165	1	1012	3	N	20					210
							22	9									
05	1271	N	1205	-0-	-66	-0-	167	1	1027	3	N	10					220
							11	9									
06	1200	N	1018	-0-	-182	-0-	141	1	869	3	N	7					227
							8	9									
07	1259	N	1259	-0-	-0-	-0-	176	1	1080	3	N	3					230
							3	9									
08	1263	N	1263	-0-	-0-	-0-	172	1	1060	3	N	28					258
							31	9									
*09	1131	N	1131	-0-	-0-	-0-	156	1	957	3	N	16	192	1			82
							18	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	64	7			-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2
*09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0-	-0-	1087	3	18	9	N	16					75
05	1100	N	1100	-0-	-0-	-0-	1087	3	13	9	N	12					87
06	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	N	7					94
07	1176	N	1176	-0-	-0-	-0-	1165	3	11	9	N	10					104
08	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					112
*09	1138	N	1138	-0-	-0-	-0-	1130	3	8	9	N	7					119

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	852	-0-	-258	-0-	821	3	31	9	N	28					276
05	1054	N	853	-0-	-201	-0-	821	3	32	9	N	29					305
06	930	N	802	-0-	-128	-0-	777	3	25	9	N	23					328
07	868	N	745	-0-	-123	-0-	723	3	22	9	N	20	73	1			275
08	868	N	674	-0-	-194	-0-	660	3	14	9	N	13					288
09	810	N	651	-0-	-159	-0-	638	3	13	9	N	12					300

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-	30	1			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	713	3	13	9	N	12					92
05	775	N	724	-0-	-51	-0-	713	3	11	9	N	10					102
06	750	N	750	-0-	-0-	-0-	741	3	9	9	N	8					110
07	786	N	786	-0-	-0-	-0-	777	3	9	9	N	8					118
08	773	N	773	-0-	-0-	-0-	762	3	11	9	N	10					128
*09	750	N	-0-	-0-	-750	-0-					N	-0-	69	1	21	7	38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

04	930	N	930	-0-	-0-	-0-	922	3	8	9	N	7					105
05	929	N	929	-0-	-0-	-0-	922	3	7	9	N	6					111
06	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					114
07	1002	N	1002	-0-	-0-	-0-	1000	3	2	9	N	2					116
08	1106	N	1106	-0-	-0-	-0-	1102	3	4	9	N	4					120
*09	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	N	5					125

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	73	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

04	915	N	915	-0-	-0-	-0-	903	3	12	9	N	11	192	1			57
05	914	N	914	-0-	-0-	-0-	903	3	11	9	N	10					67
06	819	N	819	-0-	-0-	-0-	812	3	7	9	N	6					73
07	961	N	770	-0-	-191	-0-	762	3	8	9	N	7					80
08	899	N	791	-0-	-108	-0-	782	3	9	9	N	8					88
*09	825	N	825	-0-	-0-	-0-	815	3	10	9	N	9					97

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

04	941	N	941	-0-	-0-	-0-	909	3	32	9	N	29					152
05	937	N	937	-0-	-0-	-0-	909	3	28	9	N	25					177
06	940	N	940	-0-	-0-	-0-	917	3	23	9	N	21					198
07	992	N	992	-0-	-0-	-0-	970	3	22	9	N	20					218
08	821	N	821	-0-	-0-	-0-	804	3	17	9	N	15					233
*09	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					253

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-	118	1			34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4396	-0-	-704	-0-	4306	3	90	9	N	82					279
05	4867	X	4391	-0-	-476	-0-	4306	3	85	9	N	77	196	1			160
06	4710	X	4297	-0-	-413	-0-	4225	3	72	9	N	65					225
07	4805	X	4614	-0-	-191	-0-	4548	3	66	9	N	60					285
08	4557	X	4355	-0-	-202	-0-	4293	3	62	9	N	56	180	1			161
09	4410	X	4247	-0-	-163	-0-	4177	3	70	9	N	64					225

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

04	791	N	791	-0-	-0-	-0-	783	3	8	9	N	7					65
05	868	N	772	-0-	-96	-0-	764	3	8	9	N	7					72
06	750	N	665	-0-	-85	-0-	656	3	9	9	N	8					80
07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					90
08	869	N	869	-0-	-0-	-0-	855	3	14	9	N	13					103
*09	824	N	824	-0-	-0-	-0-	811	3	13	9	N	12					115

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					124
05	1519	N	1506	-0-	-13	-0-	1506	3			N	-0-					124
06	1839	N	1839	-0-	-0-	-0-	1740	3	99	9	N	90					214
07	1846	N	1846	-0-	-0-	-0-	1821	3	25	9	N	23	187	1			50
08	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					50
09	1830	N	1745	-0-	-85	-0-	1702	3	43	9	N	39					89

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16140	X	14866	-0-	-1274	-0-	14576	3	290	9	N	264	384	1			209
05	16430	X	14884	-0-	-1546	-0-	14576	3	308	9	N	280	192	1			297
06	15600	X	14772	-0-	-828	-0-	14498	3	274	9	N	249	191	1			355
07	16120	X	15329	-0-	-791	-0-	15069	3	260	9	N	236	369	1			222
08	15779	X	14654	-0-	-1125	-0-	14414	3	240	9	N	218	175	1			265
09	14880	X	13231	-0-	-1649	-0-	13023	3	208	9	N	189	178	1			276

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	10	1	649	2	N	-0-					183
05	777	N	777	-0-	-0-	-0-	10	1	767	2	N	-0-					183
06	872	N	872	-0-	-0-	-0-	10	1	862	2	N	-0-					183
07	894	N	894	-0-	-0-	-0-	10	1	884	2	N	-0-					183
08	857	N	857	-0-	-0-	-0-	10	1	847	2	N	-0-					183
*09	1036	N	1036	-0-	-0-	-0-	10	1	1022	2	N	4					187
							4	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	86	-0-	-334	-0-	86	2			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	630	N	122	-0-	-508	-0-	122	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	682	N	310	-0-	-372	-0-	310	2			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	R	888	-0-	-0-	-0-	888	2			N	-0-					397
05	851	R	851	-0-	-0-	-0-	851	2			N	-0-					397
06	690	#	75	-0-	-615	-0-	75	2			N	-0-					397
07	930	#	265	-0-	-665	-0-	265	2			N	-0-					397
08	930	#	788	-0-	-142	-0-	788	2			N	-0-					397
09	900	#	638	-0-	-262	-0-	638	2			N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	#	1365	-0-	-195	-0-	1365	2			N	-0-					-0-
05	1488	#	1371	-0-	-117	-0-	1371	2			N	-0-					-0-
06	1440	#	439	-0-	-1001	-0-	439	2			N	-0-					-0-
07	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
08	2072	R	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*09	1649	R	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	#	1497	-0-	-183	-0-	1497	2			N	-0-					-0-
05	1767	#	1710	-0-	-57	-0-	1710	2			N	-0-					-0-
06	1710	#	413	-0-	-1297	-0-	413	2			N	-0-					-0-
07	1767	#	1270	-0-	-497	-0-	1270	2			N	-0-					-0-
08	1850	R	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	1650	#	1511	-0-	-139	-0-	1511	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	248	#	234	-0-	-14	-0-	234	2			N	-0-					-0-
06	240	#	198	-0-	-42	-0-	198	2			N	-0-					-0-
07	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	258	R	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	716	-0-	-34	-0-	30	1	686	2	N	-0-					-0-
05	775	#	730	-0-	-45	-0-	31	1	699	2	N	-0-					-0-
06	750	#	555	-0-	-195	-0-	30	1	525	2	N	-0-					-0-
07	753	R	753	-0-	-0-	-0-	31	1	722	2	N	-0-					-0-
08	744	#	711	-0-	-33	-0-	31	1	680	2	N	-0-					-0-
09	720	#	693	-0-	-27	-0-	30	1	663	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	R	1873	-0-	-0-	-0-	29	1	1844	2	N	-0-					-0-
05	3400	R	3400	-0-	-0-	-0-	31	1	3369	2	N	-0-					-0-
06	810	#	506	-0-	-304	-0-	4	1	502	2	N	-0-					-0-
07	2630	R	2630	-0-	-0-	-0-	21	1	2609	2	N	-0-					-0-
08	3700	R	3700	-0-	-0-	-0-	31	1	3669	2	N	-0-					-0-
*09	1698	R	1698	-0-	-0-	-0-	22	1	1676	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	1132	-0-	-8	-0-	30	1	1102	2	N	-0-					-0-
05	1163	R	1163	-0-	-0-	-0-	31	1	1132	2	N	-0-					-0-
06	1200	#	131	-0-	-1069	-0-	4	1	127	2	N	-0-					-0-
07	1240	#	1147	-0-	-93	-0-	22	1	1125	2	N	-0-					-0-
08	1336	R	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					-0-
09	1140	#	974	-0-	-166	-0-	24	1	950	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	R	629	-0-	-0-	-0-	629	3			N	-0-					44
05	613	R	613	-0-	-0-	-0-	613	3			N	-0-					44
06	390	#	262	-0-	-128	-0-	262	3			N	-0-					44
07	651	#	438	-0-	-213	-0-	438	3			N	-0-					44
08	651	#	494	-0-	-157	-0-	494	3			N	-0-					44
09	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	R	598	-0-	-0-	-0-	598	3			N	-0-					102
05	616	R	616	-0-	-0-	-0-	616	3			N	-0-					102
06	600	#	261	-0-	-339	-0-	261	3			N	-0-					102
07	620	#	423	-0-	-197	-0-	423	3			N	-0-					102
08	620	#	562	-0-	-58	-0-	562	3			N	-0-					102
09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					145
05	108	R	108	-0-	-0-	-0-	108	3			N	-0-					145
06	75	R	75	-0-	-0-	-0-	75	3			N	-0-					145
07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					145
08	93	#	-0-	-0-	-93	-0-					N	-0-					198
09	90	#	30	-0-	-60	-0-	30	3			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1902	R	1902	-0-	-0-	-0-	1902	2			N	-0-					97
05	1867	R	1867	-0-	-0-	-0-	1867	2			N	-0-					97
06	1800	#	310	-0-	-1490	-0-	310	2			N	-0-					97
07	1953	#	1451	-0-	-502	-0-	1451	2			N	-0-					97
08	1953	#	1668	-0-	-285	-0-	1666	2	2	9	N	2					99
09	1890	#	1549	-0-	-341	-0-	1549	2			N	-0-					99

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1937	R	1937	-0-	-0-	-0-	130	1	1807	2	N	-0-					200
05	1624	R	1624	-0-	-0-	-0-	130	1	1494	2	N	-0-					200
06	1171	R	1171	-0-	-0-	-0-	108	1	1062	2	N	1	170	1			31
							1	9									
07	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					31
08	1872	R	1872	-0-	-0-	-0-	130	1	1742	2	N	-0-					31
*09	1470	R	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1677	R	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
05	1674	#	298	-0-	-1376	-0-	298	2			N	-0-					-0-
06	1620	#	58	-0-	-1562	-0-	58	2			N	-0-					-0-
07	1674	#	833	-0-	-841	-0-	833	2			N	-0-					-0-
08	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*09	1671	R	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	R	1325	-0-	-0-	-0-	202	1	970	2	N	139	174	1			171
							153	9									
05	1365	R	1365	-0-	-0-	-0-	202	1	1006	2	N	143	177	1			137
							157	9									
06	990	#	294	-0-	-696	-0-	54	1	220	2	N	18					155
							20	9									
07	1477	R	1477	-0-	-0-	-0-	202	1	960	2	N	286	177	1			264
							315	9									
08	1187	R	1187	-0-	-0-	-0-	202	1	855	2	N	118	173	1			209
							130	9									
*09	1198	R	1198	-0-	-0-	-0-	202	1	899	2	N	88					297
							97	9									

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	R	648	-0-	-0-	-0-	130	1	496	2	N	20					154
							22	9									
05	752	R	752	-0-	-0-	-0-	130	1	608	2	N	13					167
							14	9									
06	660	#	360	-0-	-300	-0-	113	1	247	2	N	-0-					167
07	682	#	544	-0-	-138	-0-	130	1	405	2	N	8					175
							9	9									
08	682	#	380	-0-	-302	-0-	130	1	250	2	N	-0-					175
09	660	#	620	-0-	-40	-0-	130	1	468	2	N	20					195
							22	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	434	#	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
08	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	#	-0-	-0-	-390	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2527	R	2527	-0-	-0-	-0-	202	1	2135	2	N	173	183	1			224
							190	9									
05	2486	R	2486	-0-	-0-	-0-	202	1	2150	2	N	122	172	1			174
							134	9									
06	1770	#	485	-0-	-1285	-0-	202	1	196	2	N	79	174	1			79
							87	9									
07	2387	#	2217	-0-	-170	-0-	202	1	1808	2	N	188					267
							207	9									
08	2387	#	2275	-0-	-112	-0-	202	1	1961	2	N	102	179	1			190
							112	9									
09	2310	#	2294	-0-	-16	-0-	202	1	2003	2	N	81					271
							89	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	#	1730	-0-	-70	-0-	1730	2			N	-0-					-0-
05	4398	R	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
06	2233	R	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
07	3877	R	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
08	2170	#	36	-0-	-2134	-0-	36	2			N	-0-					-0-
09	2100	#	1682	-0-	-418	-0-	1682	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	#	1442	-0-	-118	-0-	1442	2			N	-0-					-0-
05	1581	#	1043	-0-	-538	-0-	1043	2			N	-0-					-0-
06	1530	#	61	-0-	-1469	-0-	61	2			N	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					N	-0-					-0-
08	1488	#	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1440	#	718	-0-	-722	-0-	718	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	493	-0-	-107	-0-	493	2			N	-0-					-0-
05	620	#	414	-0-	-206	-0-	414	2			N	-0-					-0-
06	420	#	291	-0-	-129	-0-	291	2			N	-0-					-0-
07	496	#	423	-0-	-73	-0-	423	2			N	-0-					-0-
08	496	#	270	-0-	-226	-0-	270	2			N	-0-					-0-
09	480	#	321	-0-	-159	-0-	321	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	#	1735	-0-	-35	-0-	1735	2			N	-0-					-0-
05	1829	#	1170	-0-	-659	-0-	1170	2			N	-0-					-0-
06	1680	#	431	-0-	-1249	-0-	431	2			N	-0-					-0-
07	2110	R	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	1808	R	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
09	1740	#	758	-0-	-982	-0-	758	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	89	-0-	89	2714	89	2			N	-0-					16
05	0	A	-0-	-0-	-0-	2714					N	-0-					16
06	0	A	104	-0-	104	2818	104	2			N	-0-					16
07	0	A	552	-0-	552	3370	552	2			N	-0-					16
08	0	A	1028	-0-	1028	4398	1028	2			N	-0-					16
09	0	A	921	-0-	921	5319	921	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	R	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	279	#	219	-0-	-60	-0-	219	2			N	-0-					-0-
06	270	#	175	-0-	-95	-0-	175	2			N	-0-					-0-
07	436	R	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	372	#	295	-0-	-77	-0-	295	2			N	-0-					-0-
09	360	#	351	-0-	-9	-0-	351	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	R	1500	-0-	-0-	-0-	1500	2			N	-0-					37
05	1674	#	1439	-0-	-235	-0-	1439	2			N	-0-					37
06	1620	#	280	-0-	-1340	-0-	280	2			N	-0-					37
07	1786	R	1786	-0-	-0-	-0-	1786	2			N	-0-					37
08	1550	#	1367	-0-	-183	-0-	1367	2			N	-0-					37
09	1500	#	780	-0-	-720	-0-	780	2			N	-0-					37

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

04	5852	R	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
05	5549	#	5019	-0-	-530	-0-	5019	2			N	-0-					-0-
06	5310	#	371	-0-	-4939	-0-	371	2			N	-0-					-0-
07	6409	R	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-
08	6045	#	5778	-0-	-267	-0-	5778	2			N	-0-					-0-
09	5850	#	3010	-0-	-2840	-0-	3010	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

04	1323	R	1323	-0-	-0-	-0-	130 114	1 9	1079	2	N	104					104
05	1247	R	1247	-0-	-0-	-0-	130 6	1 9	1111	2	N	5					109
06	870	#	401	-0-	-469	-0-	130	1	271	2	N	-0-					109
07	1403	R	1403	-0-	-0-	-0-	130	1	1273	2	N	-0-					109
08	1300	R	1300	-0-	-0-	-0-	130	1	1170	2	N	-0-					109
09	870	#	684	-0-	-186	-0-	130	1	554	2	N	-0-					109

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

04	600	#	520	-0-	-80	-0-	520	2			N	-0-					-0-
05	620	#	417	-0-	-203	-0-	417	2			N	-0-					-0-
06	570	#	89	-0-	-481	-0-	89	2			N	-0-					-0-
07	597	R	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	527	#	493	-0-	-34	-0-	493	2			N	-0-					-0-
09	510	#	262	-0-	-248	-0-	262	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

04	600	#	525	-0-	-75	-0-	525	3			N	-0-					-0-
05	558	#	434	-0-	-124	-0-	434	3			N	-0-					-0-
06	570	#	90	-0-	-480	-0-	90	3			N	-0-					-0-
07	589	#	356	-0-	-233	-0-	356	3			N	-0-					-0-
08	589	#	576	-0-	-13	-0-	576	3			N	-0-					-0-
09	540	#	485	-0-	-55	-0-	485	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

04	1500	#	1490	-0-	-10	-0-	1468	3	22	9	N	20					155
05	1590	R	1590	-0-	-0-	-0-	1569	3	21	9	N	19					174
06	1470	#	209	-0-	-1261	-0-	206	3	3	9	N	3					177
07	1550	#	573	-0-	-977	-0-	558	3	15	9	N	14					191
08	1581	#	742	-0-	-839	-0-	720	3	22	9	N	20					211
09	1530	#	860	-0-	-670	-0-	851	3	9	9	N	8					219

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-					96
05	2821	N	2384	-0-	-437	-0-	29	1	2355	2	N	-0-					96
06	2730	N	278	-0-	-2452	-0-	4	1	274	2	N	-0-					96
07	2888	N	2888	-0-	-0-	-0-	31	1	2857	2	N	-0-					96
08	2387	N	2305	-0-	-82	-0-	27	1	2278	2	N	-0-					96
*09	1948	N	1948	-0-	-0-	-0-	29	1	1919	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	R	728	-0-	-0-	-0-	728	2			N	-0-					58
05	537	R	537	-0-	-0-	-0-	537	2			N	-0-					58
06	252	R	252	-0-	-0-	-0-	252	2			N	-0-					58
07	701	R	701	-0-	-0-	-0-	701	2			N	-0-					58
08	155	#	-0-	-0-	-155	-0-					N	-0-					58
09	150	#	149	-0-	-1	-0-	149	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	29	1	1417	2	N	-0-					64
05	1408	N	1408	-0-	-0-	-0-	31	1	1376	2	N	1					65
							1	9									
06	1440	N	283	-0-	-1157	-0-	4	1	279	2	N	-0-					65
07	1488	N	1112	-0-	-376	-0-	20	1	1092	2	N	-0-					65
08	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					65
*09	1123	N	1123	-0-	-0-	-0-	24	1	1099	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	30	1	574	2	N	-0-					185
05	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					185
06	240	N	161	-0-	-79	-0-	4	1	157	2	N	-0-					185
07	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					185
08	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					185
*09	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1413	N	1413	-0-	-0-	-0-	29	1	1384	2	N	-0-					192
05	1147	N	1106	-0-	-41	-0-	30	1	1076	2	N	-0-					192
06	1350	N	219	-0-	-1131	-0-	4	1	215	2	N	-0-					192
07	1457	N	1070	-0-	-387	-0-	20	1	1050	2	N	-0-					192
08	1487	N	1487	-0-	-0-	-0-	30	1	1457	2	N	-0-					192
*09	1304	N	1304	-0-	-0-	-0-	24	1	1280	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	7	N	-0-	-0-	-7	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	534	-0-	-66 B	-0-	534	2			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2058	-0-	-72	-0-	2058	2			N	-0-					102
05	2201	N	2094	-0-	-107	-0-	2094	2			N	-0-					102
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					102
07	2139	N	2101	-0-	-38	-0-	2101	2			N	-0-					102
08	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					102
*09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					102

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0- B	-0-	21	1	588	2	N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					-0-
06	840	N	114	-0-	-726 B	-0-	30	1	84	2	N	-0-					-0-
07	620	N	512	-0-	-108 B	-0-	12	1	500	2	N	-0-					-0-
08	744	N	727	-0-	-17 B	-0-	16	1	711	2	N	-0-					-0-
*09	959	N	959	-0-	-0- B	-0-	30	1	929	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					24
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					24
06	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					24
07	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					24
08	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					24
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

04	743	R	743	-0-	-0-	-0-	743	2			N	-0-					195
05	733	R	733	-0-	-0-	-0-	733	2			N	-0-	100	7			95
06	698	R	698	-0-	-0-	-0-	698	2			N	-0-					95
07	775	#	753	-0-	-22	-0-	751	2	2	9	N	2					97
08	795	R	795	-0-	-0-	-0-	795	2			N	-0-					97
09	750	#	743	-0-	-7	-0-	743	2			N	-0-					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	R	169	-0-	-0-	-0-	30	1	139	2	N	-0-					215
05	178	R	178	-0-	-0-	-0-	31	1	147	2	N	-0-					215
06	158	R	158	-0-	-0-	-0-	25	1	133	2	N	-0-					215
07	178	R	178	-0-	-0-	-0-	31	1	147	2	N	-0-					215
08	167	R	167	-0-	-0-	-0-	31	1	136	2	N	-0-					215
*09	166	R	166	-0-	-0-	-0-	30	1	136	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	R	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	697	R	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	630	#	551	-0-	-79	-0-	551	2			N	-0-					-0-
07	651	#	549	-0-	-102	-0-	549	2			N	-0-					-0-
08	651	#	553	-0-	-98	-0-	553	2			N	-0-					-0-
09	630	#	562	-0-	-68	-0-	562	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	R	701	-0-	-0-	-0-	701	3			N	-0-					62
05	757	R	757	-0-	-0-	-0-	757	3			N	-0-					62
06	797	R	797	-0-	-0-	-0-	797	3			N	-0-					62
07	804	R	804	-0-	-0-	-0-	804	3			N	-0-					62
*08	783	R	783	-0-	-0-	-0-	783	3			N	-0-					62
09	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	#	1895	-0-	-385	-0-	1895	3			N	-0-					141
05	2356	#	1754	-0-	-602	-0-	1754	3			N	-0-					141
06	2280	#	1703	-0-	-577	-0-	1703	3			N	-0-					141
07	2506	R	2506	-0-	-0-	-0-	2506	3			N	-0-					141
08	2170	#	1980	-0-	-190	-0-	1980	3			N	-0-					141
*09	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680		1177	-0-	-503	-0-	1147	2	30	9	N	27					217
05	1736		1073	-0-	-663	-0-	1054	2	19	9	N	17					234
06	1680		1099	-0-	-581	-0-	1080	2	19	9	N	17					251
07	1736		1271	-0-	-465	-0-	1242	2	29	9	N	26					277
*08	1295	R	1295	-0-	-0-	-0-	1208	2	87	9	N	79	193	1			163
*09	1282	R	1282	-0-	-0-	-0-	1258	2	24	9	N	22					185

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

04	1380	N	1274	-0-	-106	-0-	130	1	1144	2	N	-0-					-0-
05	1581	N	893	-0-	-688	-0-	117	1	776	2	N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1302	N	1081	-0-	-221	-0-	84	1	997	2	N	-0-					-0-
08	2268	N	2268	-0-	-0-	-0-	130	1	2138	2	N	-0-					-0-
*09	1219	N	1219	-0-	-0-	-0-	130	1	1089	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

04	270	N	89	-0-	-181	-0-	89	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

04	180	N	58	-0-	-122	-0-	58	3			N	-0-					42
05	93	N	-0-	-0-	-93	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					42
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	210	-0-	-270	-0-	203	2	7	9	N	6					135
05	124	N	27	-0-	-97	-0-	14	2	13	9	N	12					147
06	210	N	-0-	-0-	-210	-0-					N	7					154
07	217	N	102	-0-	-115	-0-	52	2	50	9	N	45	151	1			48
08	175	N	175	-0-	-0-	-0-	157	2	18	9	N	16					64
*09	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13					77

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2901	-0-	-309	-0-	2866	2	35	9	N	32					287
05	3317	X	2852	-0-	-465	-0-	2827	2	25	9	N	23					310
06	3210	X	2739	-0-	-471	-0-	2719	2	20	9	N	18	184	1			144
07	3038	X	1822	-0-	-1216	-0-	1791	2	31	9	N	28					172
08	3038	X	1840	-0-	-1198	-0-	1834	2	6	9	N	5					174
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					174

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	3835	-0-	3835	216872	3835	2			N	-0-					63
05	SWR	10	4683	-0-	4683	221555	4683	2			N	-0-					63
06	SWR	10	4187	-0-	4187	225742	4155	2	32	9	N	29					92
07	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
08	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
09	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	371	-0-	-19	-0-	371	2			Y	-0-					64
05	403	N	371	-0-	-32	-0-	371	2			Y	-0-					64
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					64
07	372	N	304	-0-	-68	-0-	304	2			Y	-0-					64
08	372	N	266	-0-	-106	-0-	266	2			Y	-0-					64
09	330	N	287	-0-	-43	-0-	287	2			Y	-0-					64

TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1798	N	1798	-0-	-0-	-0-	1791	3	7	9	N	6					32
05	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					32
06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					32
07	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					32
08	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					32
*09	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					32

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2624	N	2624	-0-	-0-	-0-	2615	3	9	9	N	8					255
05	2697	N	2667	-0-	-30	-0-	2667	3			N	-0-					255
06	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					255
07	2697	N	2643	-0-	-54	-0-	2643	3			N	-0-					255
08	2666	N	2660	-0-	-6	-0-	2652	3	8	9	N	7					262
*09	2587	N	2587	-0-	-0-	-0-	2544	3	43	9	N	39					301

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1997	N	1997	-0-	-0-	-0-	1987	3	10	9	N	9					76
05	2263	N	1838	-0-	-425	-0-	1835	3	3	9	N	3					79
06	2040	N	1952	-0-	-88	-0-	1951	3	1	9	N	1					80
07	2077	N	1985	-0-	-92	-0-	1952	3	33	9	N	30					110
08	1910	N	1910	-0-	-0-	-0-	1882	3	28	9	N	25					135
09	1950	N	1877	-0-	-73	-0-	1848	3	29	9	N	26					161

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2898	X	2898	-0-	-0-	-0-	2837	3	61	9	N	55					235
05	3317	X	2752	-0-	-565	-0-	2724	3	28	9	N	25	188	1			72
06	3210	X	2604	-0-	-606	-0-	2604	3			N	-0-					72
07	3317	X	2290	-0-	-1027	-0-	2257	3	33	9	N	30					102
08	3100	X	3007	-0-	-93	-0-	2994	3	13	9	N	12					114
09	2910	X	2807	-0-	-103	-0-	2794	3	13	9	N	12					126

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1007	N	1007	-0-	-0-	-0-	1001	3	6	9	N	5					112
05	1209	N	1042	-0-	-167	-0-	1041	3	1	9	N	1					113
06	1050	N	1040	-0-	-10	-0-	1034	3	6	9	N	5					118
07	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					120
08	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					120
09	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					123

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	339	3	9	9	N	8					238
05	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					243
06	403	N	403	-0-	-0-	-0-	395	3	8	9	N	7					250
07	488	N	488	-0-	-0-	-0-	452	3	36	9	N	33	202	1			81
08	395	N	395	-0-	-0-	-0-	388	3	7	9	N	6					87
09	390	N	369	-0-	-21	-0-	368	3	1	9	N	1					88

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	683	3	18	9	N	16					143
05	744	N	699	-0-	-45	-0-	682	3	17	9	N	15					158
06	690	N	531	-0-	-159	-0-	514	3	17	9	N	15					173
07	713	N	604	-0-	-109	-0-	596	3	8	9	N	7					180
08	713	N	621	-0-	-92	-0-	615	3	6	9	N	5					185
*09	584	N	584	-0-	-0-	-0-	578	3	6	9	N	5					190

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	N	8					217
05	1178	N	1089	-0-	-89	-0-	1071	3	18	9	N	16					233
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					233
07	1085	N	986	-0-	-99	-0-	986	3			N	-0-					233
08	1085	N	927	-0-	-158	-0-	927	3			N	-0-					233
09	1140	N	1031	-0-	-109	-0-	1031	3			N	-0-					233

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

04	30	N	24	-0-	-6	-0-	24	3			N	-0-					97
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					97
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					97
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					97
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					97
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

04	1221	N	1221	-0-	-0-	-0-	1213	3	8	9	N	7					121
05	1328	N	1328	-0-	-0-	-0-	1293	3	35	9	N	32					153
06	1281	N	1281	-0-	-0-	-0-	1264	3	17	9	N	15					168
07	1409	N	1409	-0-	-0-	-0-	1387	3	22	9	N	20					188
08	1431	N	1431	-0-	-0-	-0-	1427	3	4	9	N	4					192
*09	1492	N	1492	-0-	-0-	-0-	1470	3	22	9	N	20					212

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

04	1972	N	1972	-0-	-0-	-0-	1922	3	50	9	N	45					137
05	2294	N	1593	-0-	-701	-0-	1581	3	12	9	N	11					148
06	2010	N	1650	-0-	-360	-0-	1644	3	6	9	N	5					153
07	2046	N	1409	-0-	-637	-0-	1396	3	13	9	N	12					165
08	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					165
09	1650	N	1640	-0-	-10	-0-	1621	3	19	9	N	17					182

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	N	42					264
05	1519	N	1298	-0-	-221	-0-	1261	3	37	9	N	34					298
06	1320	N	1205	-0-	-115	-0-	1177	3	28	9	N	25					323
07	1333	N	1202	-0-	-131	-0-	1172	3	30	9	N	27					350
08	1302	N	1161	-0-	-141	-0-	1137	3	24	9	N	22	192	1			180
09	1200	N	1063	-0-	-137	-0-	1043	3	20	9	N	18					198

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

04	1542	N	1542	-0-	-0-	-0-	1529	3	13	9	N	12					109
05	1457	N	1453	-0-	-4	-0-	1450	3	3	9	N	3					112
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					112
07	1581	N	1437	-0-	-144	-0-	1426	3	11	9	N	10					122
08	1457	N	1410	-0-	-47	-0-	1399	3	11	9	N	10					132
09	1380	N	1358	-0-	-22	-0-	1355	3	3	9	N	3					135

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

04	750	N	612	-0-	-138	-0-	582	3	30	9	N	27					361
05	1023	N	745	-0-	-278	-0-	702	3	43	9	N	39	189	1			211
06	1020	N	748	-0-	-272	-0-	717	3	31	9	N	28					239
07	725	N	725	-0-	-0-	-0-	675	3	50	9	N	45					284
08	744	N	672	-0-	-72	-0-	641	3	31	9	N	28					312
09	750	N	579	-0-	-171	-0-	560	3	19	9	N	17					329

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					90
05	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					90
06	1500	N	1280	-0-	-220	-0-	1280	3			N	-0-					90
07	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					90
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					90
*09	1541	N	1541	-0-	-0-	-0-	1530	3	11	9	N	10					100

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5					169
05	806	N	740	-0-	-66	-0-	740	3			N	-0-					169
06	720	N	631	-0-	-89	-0-	617	3	14	9	N	13					182
07	744	N	641	-0-	-103	-0-	630	3	11	9	N	10					192
08	744	N	535	-0-	-209	-0-	535	3			N	-0-					192
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					192

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	702	3	11	9	N	10					215
05	775	N	490	-0-	-285	-0-	475	3	15	9	N	14					229
06	630	N	449	-0-	-181	-0-	438	3	11	9	N	10					239
07	744	N	645	-0-	-99	-0-	633	3	12	9	N	11					250
08	606	N	606	-0-	-0-	-0-	587	3	19	9	N	17					267
*09	535	N	535	-0-	-0-	-0-	518	3	17	9	N	15					282

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					115
05	2356	N	1963	-0-	-393	-0-	1963	3			N	-0-					115
06	2160	N	2006	-0-	-154	-0-	2005	3	1	9	N	1					116
07	2015	N	1967	-0-	-48	-0-	1942	3	25	9	N	23					139
08	1953	N	1894	-0-	-59	-0-	1872	3	22	9	N	20					159
09	2010	N	1911	-0-	-99	-0-	1901	3	10	9	N	9					168

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					43
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					43
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					43
07	279	N	206	-0-	-73	-0-	206	3			N	-0-					43
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					43
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1926	N	1926	-0-	-0-	-0-	1882	3	44	9	N	40					261
05	2232	N	1723	-0-	-509	-0-	1680	3	43	9	N	39	194	1			106
06	2130	N	1548	-0-	-582	-0-	1539	3	9	9	N	8					114
07	1984	N	1599	-0-	-385	-0-	1562	3	37	9	N	34					148
08	1736	N	1620	-0-	-116	-0-	1595	3	25	9	N	23					171
*09	1601	N	1601	-0-	-0-	-0-	1551	3	50	9	N	45					216

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2344	N	2344	-0-	-0-	-0-	2291	3	53	9	N	48					139
05	2449	N	2304	-0-	-145	-0-	2265	3	39	9	N	35					174
06	2280	N	2020	-0-	-260	-0-	2010	3	10	9	N	9					183
07	2418	N	1769	-0-	-649	-0-	1751	3	18	9	N	16					199
08	2294	N	1753	-0-	-541	-0-	1729	3	24	9	N	22					221
09	2010	N	1948	-0-	-62	-0-	1930	3	18	9	N	16					237

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

04	750	N	530	-0-	-220	-0-	522	3	8	9	N	7					294
05	899	N	418	-0-	-481	-0-	415	3	3	9	N	3	191	1			106
06	660	N	567	-0-	-93	-0-	565	3	2	9	N	2					108
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					108
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					108
09	570	N	425	-0-	-145	-0-	425	3			N	-0-					108

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

04	510	N	386	-0-	-124	-0-	386	2			N	-0-					114
05	421	N	421	-0-	-0-	-0-	314	2	107	9	N	97					211
06	450	N	380	-0-	-70	-0-	376	2	4	9	N	4					215
07	403	N	347	-0-	-56	-0-	339	2	8	9	N	7					222
08	434	N	360	-0-	-74	-0-	357	2	3	9	N	3	181	1			44
09	390	N	356	-0-	-34	-0-	356	2			N	-0-					44

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

04	150	N	146	-0-	-4	-0-	144	2	2	9	N	2					166
05	165	N	165	-0-	-0-	-0-	144	2	21	9	N	19					185
06	150	N	143	-0-	-7	-0-	126	2	17	9	N	15					200
07	155	N	102	-0-	-53	-0-	102	2			N	-0-	182	1			18
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					18
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					18

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1315	N	1315	-0-	-0-	-0-	1309	2	6	9	N	5					77
05	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					88
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					88
07	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					88
08	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					88
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					18

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2305	X	2305	-0-	-0-	-0-	2305	2			Y	-0-					4
05	2449	X	2449	-0-	-0-	-0-	2449	2			Y	-0-					4
06	1309	X	1309	-0-	-0-	-0-	1309	2			Y	-0-					4
07	2387	X	114	-0-	-2273	-0-	114	2			Y	-0-					4
08	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					155
05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					155
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					155
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					155
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					155
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

04	750	N	354	-0-	-396	-0-	354	3			N	-0-					163
05	620	N	-0-	-0-	-620	-0-					N	-0-					163
06	780	N	-0-	-0-	-780	-0-					N	-0-					163
07	372	N	-0-	-0-	-372	-0-					N	-0-					163
08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

04	630	#	429	-0-	-201	-0-	429	2			N	-0-					27
05	589	#	445	-0-	-144	-0-	445	2			N	-0-					27
06	450	N	366	-0-	-84	-0-	366	2			N	-0-					27
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					27
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					27
*09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

04	5820	X	5454	-0-	-366	-0-	5307	2	147	9	N	134	175	1			331
05	6014	X	4905	-0-	-1109	-0-	4871	2	34	9	N	31					362
06	5460	X	3071	-0-	-2389	-0-	3049	2	22	9	N	20	185	1			197
07	5642	X	2311	-0-	-3331	-0-	2297	2	14	9	N	13					210
08	5642	X	5571	-0-	-71	-0-	5491	2	80	9	N	73					283
09	5460	X	4730	-0-	-730	-0-	4668	2	62	9	N	56					339

SILVER CREEK (MISS) //CONT.// 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	-0-	-0-	-2100	-0-					N	-0-					33
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					181
05	2728	N	2463	-0-	-265	-0-	2463	2			N	-0-					181
06	2580	N	2497	-0-	-83	-0-	2497	2			N	-0-					181
07	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					181
08	2449	N	2204	-0-	-245	-0-	2204	2			N	-0-					181
09	2490	N	2227	-0-	-263	-0-	2227	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	152	-0-	-148	-0-	152	2			N	-0-					15
05	155	X	140	-0-	-15	-0-	140	2			N	-0-					15
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					15
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					15
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					15
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4460	X	4460	-0-	-0-	-0-	1	1	4459	2	Y	-0-					-0-
05	4313	X	4313	-0-	-0-	-0-	4313	2			Y	-0-					-0-
06	4249	X	4249	-0-	-0-	-0-	1	1	4248	2	Y	-0-					-0-
07	4482	X	4482	-0-	-0-	-0-	4482	2			Y	-0-					-0-
08	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
*09	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	58	1	429	2	N	-0-					22
05	447	N	447	-0-	-0-	-0-	62	1	385	2	N	-0-					22
06	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					22
07	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					22
08	372	N	366	-0-	-6	-0-	62	1	304	2	N	-0-					22
*09	364	N	364	-0-	-0-	-0-	60	1	304	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	754	-0-	-26	-0-	754	2			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
*09	750	N	679	-0-	-71	-0-	679	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
07	2356	N	2001	-0-	-355	-0-	2001	2			N	-0-					-0-
08	2294	N	2181	-0-	-113	-0-	2181	2			N	-0-					-0-
*09	2250	N	1940	-0-	-310	-0-	1940	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	29	1	189	2	N	-0-					61
05	235	N	235	-0-	-0-	-0-	31	1	204	2	N	-0-					61
06	240	N	202	-0-	-38	-0-	30	1	172	2	N	-0-					61
07	217	N	180	-0-	-37	-0-	28	1	152	2	N	-0-					61
08	248	N	-0-	-0-	-248	-0-					N	-0-					61
09	210	N	-0-	-0-	-210	-0-					N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	239	-0-	-61	-0-	24	1	215	2	N	-0-					27
05	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					27
06	330	N	182	-0-	-148	-0-	30	1	152	2	N	-0-					27
07	248	N	28	-0-	-220	-0-	9	1	19	2	N	-0-					27
08	341	N	-0-	-0-	-341	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	26	1	1422	2	N	1					163
							1	9									
05	1519	N	1220	-0-	-299	-0-	24	1	1196	2	N	-0-					163
06	1435	N	1435	-0-	-0-	-0-	23	1	1400	2	N	11					174
							12	9									
07	1488	N	1473	-0-	-15	-0-	28	1	1442	2	N	3					177
							3	9									
08	1307	N	1307	-0-	-0-	-0-	25	1	1282	2	N	-0-					177
09	1440	N	1308	-0-	-132	-0-	26	1	1281	2	N	1					178
							1	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1306	-0-	-524	-0-	1306	3			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

04	1020	N	986	-0-	-34	-0-	986	2			N	-0-					228
05	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					228
06	990	N	963	-0-	-27	-0-	963	2			N	-0-					228
07	1023	N	780	-0-	-243	-0-	780	2			N	-0-					228
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					228
*09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

04	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-
05	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-
06	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-
07	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-
08	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-
09	T. A.		-0-	-0-	-0-		1130				N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					242
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	22 4	1 9	384	2	N	4					4
05	283	N	283	-0-	-0-	-0-	12 4	1 9	267	2	N	4					8
06	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					8
07	676	N	676	-0-	-0-	-0-	30 14	1 9	632	2	N	13					21
08	713	N	713	-0-	-0-	-0-	31 3	1 9	679	2	N	3					24
*09	668	N	668	-0-	-0-	-0-	26 2	1 9	640	2	N	2					26

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	729	-0-	-171	-0-	22	1	707	2	N	-0-					72
05	930	N	466	-0-	-464	-0-	14	1	452	2	N	-0-					72
06	1009	N	1009	-0-	-0-	-0-	26	1	983	2	N	-0-					72
07	937	N	937	-0-	-0-	-0-	31	1	906	2	N	-0-					72
08	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					72
09	900	N	892	-0-	-8	-0-	26	1	866	2	N	-0-					72

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

04	3057	X	3057	-0-	-0-	-0-	159	1	2870	2	N	25					96
							28	9									
05	4318	X	4318	-0-	-0-	-0-	176	1	4112	2	N	27					123
							30	9									
06	3345	X	3345	-0-	-0-	-0-	175	1	3149	2	N	19					142
							21	9									
07	3172	X	3172	-0-	-0-	-0-	186	1	2974	2	N	11					153
							12	9									
08	4216	X	2953	-0-	-1263	-0-	167	1	2779	2	N	6					159
							7	9									
09	4080	X	2696	-0-	-1384	-0-	170	1	2515	2	N	10					169
							11	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	217	N	68	-0-	-149	-0-	68	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	21	-0-	-399	-0-	21	3			N	-0-					25
05	217	N	105	-0-	-112	-0-	105	3			N	-0-					25
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					25
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					25
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					25
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2646	-0-	-894	-0-	2646	2			N	-0-					70
05	3596	X	3511	-0-	-85	-0-	3511	2			N	-0-					70
06	3480	X	1432	-0-	-2048	-0-	1432	2			N	-0-					70
07	3441	X	3278	-0-	-163	-0-	3278	2			N	-0-					70
08	3503	X	2744	-0-	-759	-0-	2744	2			N	-0-					70
09	3390	X	2344	-0-	-1046	-0-	2344	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1158	-0-	-312	-0-	250	1	908	2	N	-0-					111
05	1457	N	739	-0-	-718	-0-	150	1	589	2	N	-0-					111
06	1470	N	1459	-0-	-11	-0-	260	1	1199	2	N	-0-					111
07	1656	N	1656	-0-	-0-	-0-	310	1	1346	2	N	-0-					111
08	1615	N	1615	-0-	-0-	-0-	310	1	1285	2	N	18					129
							20	9									
09	1470	N	1249	-0-	-221	-0-	250	1	999	2	N	-0-					129

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	542	-0-	-388	-0-	542	2			N	-0-					196
05	1054	N	407	-0-	-647	-0-	407	2			N	-0-					196
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					196
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					196
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					196
09	1020	N	773	-0-	-247	-0-	773	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					45
05	93	N	19	-0-	-74	-0-	19	2			N	-0-					45
06	120	N	39	-0-	-81	-0-	39	2			N	-0-					45
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					45
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					45
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					45

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

04	2850	#	2596	-0-	-254	-0-	2596	3			N	-0-					173
05	2945	#	1470	-0-	-1475	-0-	1470	3			N	-0-					173
06	2850	#	2577	-0-	-273	-0-	2576	3	1	9	N	1					174
07	2945	#	2502	-0-	-443	-0-	2502	3			N	-0-					174
08	2945	#	2138	-0-	-807	-0-	2138	3			N	-0-					175
09	2610	#	NO RPT	-0-	-2610	-0-					N	NO RPT					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

04	600	N	234	-0-	-366	-0-	234	2			N	-0-					-0-
05	589	N	384	-0-	-205	-0-	384	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

04	801	N	801	-0-	-0-	-0-	202	1	544	2	N	50					199
							55	9									
05	744	N	720	-0-	-24	-0-	202	1	518	2	N	-0-					199
06	1110	N	1100	-0-	-10	-0-	202	1	891	2	N	6					205
							7	9									
07	893	N	893	-0-	-0-	-0-	202	1	667	2	N	22					227
							24	9									
08	747	N	747	-0-	-0-	-0-	202	1	545	2	N	-0-					227
09	1110	N	650	-0-	-460	-0-	202	1	448	2	N	-0-	176	1			51

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	335	2	8	9	N	7					147
05	1313	N	1313	-0-	-0-	-0-	1298	2	15	9	N	14					161
06	1486	N	1486	-0-	-0-	-0-	1478	2	8	9	N	7					168
07	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8					176
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					176
09	840	N	574	-0-	-266	-0-	574	2			N	-0-					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	1213	2	22	9	Y	20					142
05	1287	N	1287	-0-	-0-	-0-	1232	2	55	9	Y	50	90	1			102
06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1			37
07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30					67
*08	1399	N	1399	-0-	-0-	-0-	1355	2	44	9	Y	40					107
*09	1290	N	1290	-0-	-0-	-0-	1257	2	33	9	Y	30	92	1			45

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	1213	2	22	9	Y	20					188
05	1276	N	1276	-0-	-0-	-0-	1232	2	44	9	Y	40	98	1			130
06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1			65
07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30					95
*08	1405	N	1405	-0-	-0-	-0-	1355	2	50	9	Y	45					140
*09	1307	N	1307	-0-	-0-	-0-	1257	2	50	9	Y	45	95	1			90

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	N	5					107
05	1191	N	1191	-0-	-0-	-0-	1180	2	11	9	N	10					117
06	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					122
07	1198	N	1198	-0-	-0-	-0-	1192	2	6	9	N	5					127
*08	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5					132
*09	1253	N	1253	-0-	-0-	-0-	1250	2	3	9	N	3					135

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					-0-
05	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
06	1680	N	940	-0-	-740	-0-	940	2			N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	1143	2			N	-0-					-0-
08	1705	N	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
*09	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

04	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
05	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
06	DLQ G-10		1479	-0-	1479	1479	1479	2			Y	-0-					-0-
07	DLQ G-10		1933	-0-	1933	3412	1933	2			Y	-0-					-0-
08	DLQ G-10		1823	-0-	1823	5235	1823	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	5235					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

04	1386	N	436	-0-	-950	-0-	436	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	2			Y	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	2			Y	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

04	INJECT	NO RPT		-0-	-0-	1840					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	1840					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	1840					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					12
05	558	N	544	-0-	-14	-0-	544	2			N	-0-					12
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					12
08	558	N	428	-0-	-130	-0-	428	2			N	-0-					12
09	540	N	228	-0-	-312	-0-	228	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2377		2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
05	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
06	2006		2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
*08	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
05	2015	N	1964	-0-	-51	-0-	1964	3			N	-0-					-0-
06	1740	N	1510	-0-	-230	-0-	1510	3			N	-0-					-0-
07	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
08	1953	N	1058	-0-	-895	-0-	1058	3			N	-0-					-0-
09	1500	N	1075	-0-	-425	-0-	1075	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					7
05		2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-	2	5			5
06		2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					5
07		2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					5
08		2698	X	2698	-0-	-0-	-0-	2691	3	7	4	N	-0-					5
*09		3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05		620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
06		630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
07		620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08		589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*09		632	N	632	-0-	-0-	-0-	544	3	88	9	N	80					80

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2044	-0-	-56	-0-	2044	3			N	-0-					89
05	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					89
06	2010	N	1973	-0-	-37	-0-	1969	3	4	9	N	4					93
07	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					93
08	2077	N	1928	-0-	-149	-0-	1928	3			N	-0-					93
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					93

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	463	3	9	9	N	8	193	1			27
05	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8					35
06	468	N	468	-0-	-0-	-0-	459	3	9	9	N	8					43
07	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					53
08	386	N	386	-0-	-0-	-0-	384	3	2	9	N	2					55
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					55

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	307	-0-	-143	-0-	307	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	338	-0-	-322	-0-	338	3			N	-0-					-0-
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	360	N	168	-0-	-192	-0-	168	3			N	-0-					-0-
07	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					1861
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1861
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					1861
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					1861
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					1861
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	6888	-0-	-282	-0-	6673	2	215	9	N	195					2730
05	7254	X	7097	-0-	-157	-0-	6951	2	146	9	N	133					2863
06	7020	X	6468	-0-	-552	-0-	6294	2	174	9	N	158	192	1			2829
07	7276	X	7276	-0-	-0-	-0-	7031	2	245	9	N	223	382	1			2670
08	7192	X	6787	-0-	-405	-0-	6619	2	168	9	N	153					2823
09	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					2823

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17580	X	12518	-0-	-5062	-0-	11969	2	549	9	N	499	575	1			5757
05	17701	X	13043	-0-	-4658	-0-	12617	2	426	9	N	387	195	1			5949
06	16080	X	11072	-0-	-5008	-0-	10843	2	229	9	N	208	191	1			5966
07	16616	X	9799	-0-	-6817	-0-	9580	2	219	9	N	199					6165
08	12927	X	10062	-0-	-2865	-0-	9645	2	417	9	N	379	570	1			5974
09	12630	X	NO RPT	-0-	-12630	-0-					N	NO RPT					5974

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	X	129	-0-	-0-	-0-	129	2			N	-0-					1304
05	93	X	69	-0-	-24	-0-	69	2			N	-0-					1304
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					1304
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					1304
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1304
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3704	X	3704	-0-	-0-	-0-	360 25	1 9	3319	2	N	23					400
05	3689	X	3654	-0-	-35	-0-	372 4	1 9	3278	2	N	4					404
06	3570	X	3445	-0-	-125	-0-	360 2	1 9	3083	2	N	2	179	1			227
07	3689	X	3579	-0-	-110	-0-	372 12	1 9	3195	2	N	11					238
08	3689	X	3457	-0-	-232	-0-	372 10	1 9	3075	2	N	9					247
09	3570	X	3308	-0-	-262	-0-	360 6	1 9	2942	2	N	5					252

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

04	556	X	556	-0-	-0-	-0-	556	3			N	-0-					85
05	516	X	516	-0-	-0-	-0-	516	3			N	-0-					85
06	193	X	193	-0-	-0-	-0-	193	3			N	-0-					85
07	348	X	348	-0-	-0-	-0-	348	3			N	-0-					85
*08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					85
*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					85

PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

04	1980	N	1980	-0-	-0-	-0-	1915	2	65	9	N	59	176	1			53
05	1538	N	1538	-0-	-0-	-0-	1484	2	54	9	N	49					102
06	2213	N	2213	-0-	-0-	-0-	2147	2	66	9	N	60	124	1			38
07	1750	N	1750	-0-	-0-	-0-	1687	2	63	9	N	57					95
*08	768	N	768	-0-	-0-	-0-	738	2	30	9	N	27					122
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					33
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					33
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					33
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					33
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					33
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	845	-0-	-25	-0-	813	3	32	9	N	29					169
05	868	N	833	-0-	-35	-0-	794	3	39	9	N	35	174	1			30
06	841	N	841	-0-	-0-	-0-	812	3	29	9	N	26					56
07	868	N	867	-0-	-1	-0-	841	3	26	9	N	24					80
*08	863	N	863	-0-	-0-	-0-	830	3	33	9	N	30					110
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					110

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3443	X	3443	-0-	-0-	-0-	468	1	2972	2	N	3					57
							3	9									
05	3581	X	3581	-0-	-0-	-0-	484	1	3097	2	N	-0-					57
06	3466	X	3466	-0-	-0-	-0-	422	1	3044	2	N	-0-					57
07	3636	X	3636	-0-	-0-	-0-	484	1	3146	2	N	5					62
							6	9									
*08	3416	X	3416	-0-	-0-	-0-	484	1	2932	2	N	-0-					62
09	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					62

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					13
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					13
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					13
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O																	
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O																	
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	9759	-0-	-1161	-0-	1044 123	1 9	8592	2	N	112	189	1			157
05	11284	X	10021	-0-	-1263	-0-	1079 132	1 9	8810	2	N	120	181	1			96
06	10680	X	8977	-0-	-1703	-0-	983 77	1 9	7917	2	N	70	59	1			107
07	10509	X	7924	-0-	-2585	-0-	983 96	1 9	6845	2	N	87					194
08	10323	X	8906	-0-	-1417	-0-	1048 109	1 9	7749	2	N	99	188	1			106
09	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					106

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11430	X	9753	-0-	-1677	-0-	1744 563	1 9	7446	2	N	512	554	1			242
05	11811	X	11397	-0-	-414	-0-	1928 622	1 9	8847	2	N	565	525	1			282
06	11220	X	10662	-0-	-558	-0-	1894 594	1 9	8174	2	N	540	691	1			131
07	12087	X	12087	-0-	-0-	-0-	1902 596	1 9	9589	2	N	542	363	1			310
08	11408	X	8150	-0-	-3258	-0-	1957 466	1 9	5727	2	N	424	549	1			186
09	11040	X	NO RPT	-0-	-11040	-0-					N	NO RPT					186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2932	-0-	-218	-0-	850	1	1954	2	N	116	171	1			145
							128	9									
05	3255	X	3056	-0-	-199	-0-	857	1	2093	2	N	96	182	1			59
							106	9									
06	3017	X	3017	-0-	-0-	-0-	850	1	2055	2	N	102					161
							112	9									
07	3038	X	2954	-0-	-84	-0-	878	1	1970	2	N	96	178	1			79
							106	9									
08	3069	X	2920	-0-	-149	-0-	754	1	2056	2	N	100					179
							110	9									
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					179

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	8458	-0-	-152	-0-	8282	2	176	9	N	160	194	1			128
05	8897	X	8436	-0-	-461	-0-	8272	2	164	9	N	149	183	1			94
06	8430	X	7335	-0-	-1095	-0-	7181	2	154	9	N	140					234
07	8742	X	7451	-0-	-1291	-0-	7302	2	149	9	N	135	180	1			189
08	8742	X	7869	-0-	-873	-0-	7715	2	154	9	N	140	167	1			162
09	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					162

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14148	X	14148	-0-	-0-	-0-	873	1	12986	2	N	263	186	1			229
							289	9									
05	19518	X	19518	-0-	-0-	-0-	1051	1	18119	2	N	316	367	1			178
							348	9									
06	21250	X	21250	-0-	-0-	-0-	905	1	19951	2	N	358	367	1			169
							394	9									
07	19754	X	19754	-0-	-0-	-0-	970	1	18417	2	N	334	367	1			136
							367	9									
*08	15080	X	15080	-0-	-0-	-0-	577	1	14250	2	N	230	185	1			180
							253	9									
09	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					180

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7861	X	7861	-0-	-0-	-0-	869	1	6550	2	N	402	545	1			197
							442	9									
05	7724	X	7724	-0-	-0-	-0-	1012	1	6304	2	N	371	353	1			215
							408	9									
06	7366	X	7366	-0-	-0-	-0-	931	1	6055	2	N	345	175	1			385
							380	9									
07	8990	X	8990	-0-	-0-	-0-	960	1	7551	2	N	435	370	1			450
							479	9									
*08	1991	X	1991	-0-	-0-	-0-	861	1	900	2	N	209	359	1			299
							230	9									
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					299

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17370	X	7443	-0-	-9927	-0-	7310	2	133	9	N	121	184	1			181
05	16461	X	303	-0-	-16158	-0-	299	2	4	9	N	4	163	1			22
06	14130	X	-0-	-0-	-14130	-0-					N	-0-					22
07	12524	X	3997	-0-	-8527	-0-	3875	2	122	9	N	111					133
08	10230	X	9265	-0-	-965	-0-	9032	2	233	9	N	212					344
09	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					344

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	1427	2	52	9	N	47					202
05	1670	N	1670	-0-	-0-	-0-	1592	2	78	9	N	71	178	1			95
06	1474	N	1474	-0-	-0-	-0-	1419	2	55	9	N	50					145
07	1333	N	-0-	-0-	-1333	-0-					N	-0-	114	1			31
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					31
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	7368	-0-	-882	-0-	680 153	1 9	6535	2	N	139	188	1			112
05	8277	X	7541	-0-	-736	-0-	707 174	1 9	6660	2	N	158					270
06	7410	X	7116	-0-	-294	-0-	581 139	1 9	6396	2	N	126	371	1			25
07	7657	X	7069	-0-	-588	-0-	641 145	1 9	6283	2	N	132					157
08	7626	X	6904	-0-	-722	-0-	604 140	1 9	6160	2	N	127	179	1			105
09	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					105

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	9206	-0-	-334	-0-	9097	2	109	9	N	99	183	1			124
05	9827	X	9355	-0-	-472	-0-	9166	2	189	9	N	172	184	1			112
06	9570	X	9147	-0-	-423	-0-	9009	2	138	9	N	125	183	1			54
07	9889	X	9128	-0-	-761	-0-	8986	2	142	9	N	129					183
08	9889	X	9009	-0-	-880	-0-	8869	2	140	9	N	127	170	1			140
09	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					140

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10680	X	10390	-0-	-290	-0-	10227	2	163	9	N	148					248
05	10850	X	10315	-0-	-535	-0-	10152	2	163	9	N	148	352	1			44
06	10170	X	9748	-0-	-422	-0-	9613	2	135	9	N	123					167
07	10726	X	9797	-0-	-929	-0-	9658	2	139	9	N	126	165	1			128
08	10726	X	9544	-0-	-1182	-0-	9398	2	146	9	N	133	169	1			92
09	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6897	X	6897	-0-	-0-	-0-	763	1	6000	2	N	122	190	1			59
							134	9									
05	7015	X	7015	-0-	-0-	-0-	762	1	6114	2	N	126					185
							139	9									
06	8550	X	7334	-0-	-1216	-0-	718	1	6475	2	N	128	185	1			128
							141	9									
07	8835	X	7476	-0-	-1359	-0-	753	1	6576	2	N	134					262
							147	9									
08	8835	X	6953	-0-	-1882	-0-	702	1	6111	2	N	127	188	1			200
							140	9									
09	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					200

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5121	-0-	-579	-0-	5068	2	53	9	N	48					92
05	5704	X	5246	-0-	-458	-0-	5185	2	61	9	N	55					147
06	5430	X	5046	-0-	-384	-0-	5034	2	12	9	N	11					158
07	5828	X	5828	-0-	-0-	-0-	5822	2	6	9	N	5					163
*08	6328	X	6328	-0-	-0-	-0-	6326	2	2	9	N	2					167
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					167

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3461	-0-	-859	-0-	807	1	2617	2	N	34					54
							37	9									
05	4495	X	3791	-0-	-704	-0-	804	1	2925	2	N	56					110
							62	9									
06	4350	X	3696	-0-	-654	-0-	805	1	2843	2	N	44					154
							48	9									
07	4495	X	3469	-0-	-1026	-0-	802	1	2622	2	N	41	182	1			13
							45	9									
08	3782	X	3090	-0-	-692	-0-	694	1	2366	2	N	27					40
							30	9									
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					40

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4987	X	4987	-0-	-0-	-0-	987	1	3815	2	N	168	192	1			115
							185	9									
05	5128	X	5128	-0-	-0-	-0-	1018	1	3936	2	N	158					273
							174	9									
06	4840	X	4840	-0-	-0-	-0-	982	1	3707	2	N	137	179	1			231
							151	9									
07	4567	X	4567	-0-	-0-	-0-	1031	1	3404	2	N	120	178	1			173
							132	9									
08	2387	X	1212	-0-	-1175	-0-	489	1	682	2	N	37	96	1			114
							41	9									
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					114

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11430	X	11003	-0-	-427	-0-	10782	2	221	9	N	201	183	1			174
05	11501	X	11322	-0-	-179	-0-	11103	2	219	9	N	199	182	1			191
06	11130	X	10755	-0-	-375	-0-	10559	2	196	9	N	178	176	1			193
07	11377	X	11042	-0-	-335	-0-	10819	2	223	9	N	203	181	1			215
08	11377	X	11058	-0-	-319	-0-	10850	2	208	9	N	189	184	1			221
09	11010	X	NO RPT	-0-	-11010	-0-					N	NO RPT					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	3152	-0-	-3148	-0-	596	1	2493	2	N	57					205
							63	9									
05	6076	X	3086	-0-	-2990	-0-	637	1	2396	2	N	48	192	1			61
							53	9									
06	5880	X	3162	-0-	-2718	-0-	679	1	2426	2	N	52					113
							57	9									
07	3410	X	2900	-0-	-510	-0-	752	1	2093	2	N	50					163
							55	9									
08	3255	X	2593	-0-	-662	-0-	714	1	1829	2	N	45					208
							50	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					208

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

04	9660	X	8960	-0-	-700	-0-	8787	2	173	9	N	157	175	1			181
05	9858	X	9416	-0-	-442	-0-	9243	2	173	9	N	157	184	1			154
06	9390	X	8807	-0-	-583	-0-	8665	2	142	9	N	129					283
07	9486	X	9141	-0-	-345	-0-	8979	2	162	9	N	147	346	1			84
08	9486	X	9148	-0-	-338	-0-	8995	2	153	9	N	139					223
09	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					223

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

04	19258	X	19258	-0-	-0-	-0-	1727	1	16719	2	N	738	744	1			462
							812	9									
05	19969	X	19969	-0-	-0-	-0-	1824	1	17344	2	N	728	891	1			299
							801	9									
06	17595	X	17595	-0-	-0-	-0-	1704	1	15276	2	N	559	349	1			509
							615	9									
07	19530	X	19530	-0-	-0-	-0-	1781	1	17030	2	N	654	708	1			455
							719	9									
*08	7493	X	7493	-0-	-0-	-0-	1921	1	4898	2	N	613	743	1			326
							674	9									
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					326

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3668	X	3668	-0-	-0-	-0-	1044	1	2537	2	N	79	191	1			122
							87	9									
05	3685	X	3685	-0-	-0-	-0-	1054	1	2539	2	N	84					206
							92	9									
06	3660	X	1099	-0-	-2561	-0-	1011	1	88	9	N	80	184	1			102
07	3782	X	3619	-0-	-163	-0-	1079	1	2450	2	N	82					184
							90	9									
08	3782	X	3405	-0-	-377	-0-	945	1	2391	2	N	63					247
							69	9									
09	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					247

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	6773	-0-	-217	-0-	802	1	5743	2	N	207	179	1			278
							228	9									
05	7223	X	6938	-0-	-285	-0-	850	1	5853	2	N	214	185	1			307
							235	9									
06	7020	X	6115	-0-	-905	-0-	559	1	5371	2	N	168	370	1			105
							185	9									
07	7254	X	6313	-0-	-941	-0-	866	1	5259	2	N	171	183	1			93
							188	9									
08	7254	X	6299	-0-	-955	-0-	628	1	5483	2	N	171	166	1			98
							188	9									
09	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					98

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	5846	-0-	-814	-0-	972	1	4776	2	N	89	187	1			116
							98	9									
05	6882	X	5021	-0-	-1861	-0-	986	1	3954	2	N	74					190
							81	9									
06	6630	X	4018	-0-	-2612	-0-	783	1	3182	2	N	48					238
							53	9									
07	6231	X	4533	-0-	-1698	-0-	1040	1	3429	2	N	58	183	1			113
							64	9									
08	6045	X	4768	-0-	-1277	-0-	999	1	3697	2	N	65	88	1			89
							72	9									
09	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					89

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	6908	-0-	-232	-0-	957	1	5842	2	N	99					250
							109	9									
05	7378	X	7079	-0-	-299	-0-	1072	1	5933	2	N	67	188	1			129
							74	9									
06	7140	X	5627	-0-	-1513	-0-	741	1	4812	2	N	67					196
							74	9									
07	7130	X	6297	-0-	-833	-0-	1041	1	5178	2	N	71	184	1			83
							78	9									
*08	8344	X	8344	-0-	-0-	-0-	1079	1	7159	2	N	96					179
							106	9									
09	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

04	3450 X	3354	-0-	-96	-0-	3286	2	68	9	N	62	194	1			185
05	3565 X	2756	-0-	-809	-0-	2629	2	127	9	N	115					300
06	3450 X	1446	-0-	-2004	-0-	1428	2	18	9	N	16	188	1			128
07	3483 X	3483	-0-	-0-	-0-	3420	2	63	9	N	57					185
08	3472 X	2673	-0-	-799	-0-	2565	2	108	9	N	98	190	1			93
09	3360 X	2136	-0-	-1224	-0-	2090	2	46	9	N	42					135

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1205	N	1205	-0-	-0-	-0-	91	1	1114	2	N	-0-	1	1			35
05	1116	N	832	-0-	-284	-0-	67	1	764	2	N	1	1	1			35
							1	9									
06	1080	N	257	-0-	-823	-0-	22	1	235	2	N	-0-					35
07	1116	N	-0-	-0-	-1116	-0-					N	11	46	1			-0-
08	837	N	121	-0-	-716	-0-	10	1	111	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

04	1920	X	1160	-0-	-760	-0-	88	1	1072	2	N	-0-	1	1			50
05	1643	N	1126	-0-	-517	-0-	90	1	1035	2	N	1	1	1			50
							1	9									
06	1230	N	1031	-0-	-199	-0-	88	1	942	2	N	1	1	1			50
							1	9									
07	1209	N	1003	-0-	-206	-0-	84	1	918	2	N	1	1	1			50
							1	9									
08	1116	N	963	-0-	-153	-0-	81	1	881	2	N	1	1	1			50
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					50

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

04	1001	N	1001	-0-	-0-	-0-	75	1	911	2	N	14	1	1			95
							15	9									
05	1100	N	1100	-0-	-0-	-0-	80	1	914	2	N	96	1	1			190
							106	9									
06	967	N	967	-0-	-0-	-0-	79	1	845	2	N	39	187	1			42
							43	9									
07	982	N	982	-0-	-0-	-0-	79	1	872	2	N	28	1	1	27	8	42
							31	9									
08	980	N	980	-0-	-0-	-0-	79	1	866	2	N	32	1	1	3	8	70
							35	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					70

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

04	2646	X	2646	-0-	-0-	-0-	2503	2	143	9	N	130					188
05	2568	X	2568	-0-	-0-	-0-	2564	2	4	9	N	4	179	1			13
06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					13
07	2480	N	2475	-0-	-5	-0-	2475	2			N	-0-					13
08	2530	N	2530	-0-	-0-	-0-	2436	2	94	9	N	85					98
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1762	N	1762	-0-	-0-	-0-	917	1	827	2	N	16	1	1			192
							18	9									
05	1823	N	1823	-0-	-0-	-0-	953	1	856	2	N	13	1	1			204
							14	9									
06	1860	N	1732	-0-	-128	-0-	925	1	807	2	N	-0-	185	1			19
07	1829	N	1180	-0-	-649	-0-	903	1	276	2	N	1	1	1			19
							1	9									
08	1829	N	931	-0-	-898	-0-	882	1	49	2	N	-0-					18
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					18

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	70	1	852	2	N	1	1	1			34
							1	9									
05	1441	N	1441	-0-	-0-	-0-	116	1	1324	2	N	1	1	1			34
							1	9									
06	839	N	839	-0-	-0-	-0-	72	1	766	2	N	1	1	1			34
							1	9									
07	1824	N	1824	-0-	-0-	-0-	143	1	1570	2	N	101	2	1			133
							111	9									
08	1141	N	1141	-0-	-0-	-0-	96	1	1043	2	N	2	2	1			133
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					133

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					42
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					42
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					42
07	713	N	50	-0-	-663	-0-	50	2			N	-0-					42
08	713	N	72	-0-	-641	-0-	72	2			N	-0-					42
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					29
05	581	N	581	-0-	-0-	-0-	47	1	534	2	N	-0-					29
06	590	N	590	-0-	-0-	-0-	50	1	539	2	N	1	1	1			29
							1	9									
07	372	N	46	-0-	-326	-0-	4	1	42	2	N	-0-					29
08	372	N	41	-0-	-331	-0-	3	1	37	2	N	1	1	8			29
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	68	1	826	2	N	1	1	1			59
							1	9									
05	912	N	912	-0-	-0-	-0-	73	1	838	2	N	1	1	1			59
							1	9									
06	880	N	880	-0-	-0-	-0-	75	1	804	2	N	1	1	1			59
							1	9									
07	899	N	146	-0-	-753	-0-	6	1	67	2	N	66	119	1			6
							73	9									
08	899	N	41	-0-	-858	-0-	3	1	38	2	N	-0-					6
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					13
05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					13
06	1688	N	1688	-0-	-0-	-0-	1588	2	100	9	N	91					104
07	1567	N	1567	-0-	-0-	-0-	1547	2	20	9	N	18					122
08	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					122
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					122

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	78	1	947	2	N	-0-					110
05	2172	N	2172	-0-	-0-	-0-	173	1	1981	2	N	16	2	1			124
							18	9									
06	1905	N	1905	-0-	-0-	-0-	162	1	1737	2	N	5	2	1			127
							6	9									
07	1894	N	1894	-0-	-0-	-0-	155	1	1703	2	N	33	119	1			41
							36	9									
08	1882	N	1882	-0-	-0-	-0-	158	1	1721	2	N	3	3	1			41
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					41

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	624	-0-	-66	-0-	47	1	577	2	N	-0-	1	1			13
05	806	N	327	-0-	-479	-0-	26	1	301	2	N	-0-					13
06	750	N	495	-0-	-255	-0-	42	1	451	2	N	2	1	1			14
							2	9									
07	651	N	64	-0-	-587	-0-	5	1	59	2	N	-0-					14
08	341	N	89	-0-	-252	-0-	7	1	82	2	N	-0-					13
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	89	1	1090	2	N	-0-	1	1			46
05	1190	N	1190	-0-	-0-	-0-	95	1	1087	2	N	7	1	1			52
							8	9									
06	1110	N	1100	-0-	-10	-0-	94	1	1005	2	N	1	1	1			52
							1	9									
07	1147	N	199	-0-	-948	-0-	9	1	96	2	N	85	137	1			-0-
							94	9									
08	1147	N	43	-0-	-1104	-0-	4	1	39	2	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

04	1440	N	1415	-0-	-25	-0-	107	1	1307	2	N	1	1	1			19
							1	9									
05	1643	N	1452	-0-	-191	-0-	117	1	1334	2	N	1	1	1			19
							1	9									
06	1470	N	1381	-0-	-89	-0-	118	1	1261	2	N	2	2	1			19
							2	9									
07	1633	N	1633	-0-	-0-	-0-	120	1	1314	2	N	181	179	1			21
							199	9									
08	1457	N	1397	-0-	-60	-0-	117	1	1278	2	N	2	2	1			21
							2	9									
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					21

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

04	5778	X	5778	-0-	-0-	-0-	1394	1	4264	2	N	109	189	1			93
							120	9									
05	5690	X	5690	-0-	-0-	-0-	1449	1	4237	2	N	4	4	1			93
							4	9									
06	5302	X	5302	-0-	-0-	-0-	1401	1	3815	2	N	78	5	1			166
							86	9									
07	4566	X	4566	-0-	-0-	-0-	505	1	3915	2	N	133	189	1			110
							146	9									
08	4464	X	4464	-0-	-0-	-0-	375	1	4081	2	N	7	7	1			110
							8	9									
09	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					110

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

04	780	X	652	-0-	-128	-0-	49	1	603	2	N	-0-	4	1			66
05	806	X	675	-0-	-131	-0-	54	1	620	2	N	1	1	1			66
							1	9									
06	780	X	587	-0-	-193	-0-	50	1	536	2	N	1	1	1			66
							1	9									
07	806	X	601	-0-	-205	-0-	50	1	550	2	N	1	1	1			66
							1	9									
08	806	X	564	-0-	-242	-0-	47	1	516	2	N	1	1	1			66
							1	9									
09	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1442	N	1442	-0-	-0-	-0-	103	1	1253	2	N	78	1	1			111
							86	9									
05	1333	N	797	-0-	-536	-0-	64	1	732	2	N	1	1	1			111
							1	9									
06	1380	N	1049	-0-	-331	-0-	90	1	958	2	N	1	1	1			111
							1	9									
07	1488	N	983	-0-	-505	-0-	82	1	899	2	N	2	2	1			111
							2	9									
08	1488	N	1488	-0-	-0-	-0-	117	1	1279	2	N	84	2	1			193
							92	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					193

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

04	1417	N	1417	-0-	-0-	-0-	107	1	1310	2	N	-0-	1	1			-0-
05	1469	N	1469	-0-	-0-	-0-	118	1	1350	2	N	1	1	1			-0-
							1	9									
06	1431	N	1431	-0-	-0-	-0-	122	1	1306	2	N	3	2	1			1
							3	9									
07	1449	N	1449	-0-	-0-	-0-	121	1	1327	2	N	1	2	1			-0-
							1	9									
08	1439	N	1439	-0-	-0-	-0-	121	1	1316	2	N	2	2	1			-0-
							2	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

04	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					104
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					104
07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					104
08	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					104
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

04	593	N	593	-0-	-0-	-0-	45	1	548	2	N	-0-	1	1			11
05	601	N	601	-0-	-0-	-0-	48	1	552	2	N	1	1	1			11
							1	9									
06	600	N	573	-0-	-27	-0-	49	1	522	2	N	2	1	1			12
							2	9									
07	620	N	48	-0-	-572	-0-	4	1	44	2	N	-0-					12
08	589	N	15	-0-	-574	-0-	1	1	14	2	N	-0-					11
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					11

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	1259	2	73	9	N	66					218
05	1519	N	1305	-0-	-214	-0-	1305	2			N	-0-					218
06	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1	171	1			48
07	1364	N	1279	-0-	-85	-0-	1279	2			N	-0-					48
08	1370	N	1370	-0-	-0-	-0-	1194	2	176	9	N	160					208
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					208

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1678	-0-	-2	-0-	1092	1	586	2	N	-0-					149
05	1798	N	1645	-0-	-153	-0-	1120	1	503	2	N	20					169
							22	9									
06	1688	N	1688	-0-	-0-	-0-	1097	1	562	2	N	26	1	1			194
							29	9									
07	1754	N	1754	-0-	-0-	-0-	1061	1	692	2	N	1	1	1			194
							1	9									
08	1821	N	1821	-0-	-0-	-0-	1101	1	719	2	N	1	1	1			194
							1	9									
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					194

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	63	1	765	2	N	1	1	1			74
							1	9									
05	845	N	845	-0-	-0-	-0-	68	1	776	2	N	1	1	1			74
							1	9									
06	822	N	822	-0-	-0-	-0-	70	1	751	2	N	1	1	1			74
							1	9									
07	868	N	64	-0-	-804	-0-	5	1	59	2	N	-0-					74
08	837	N	50	-0-	-787	-0-	4	1	46	2	N	-0-					74
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1364	N	1364	-0-	-0-	-0-	741	1	455	2	N	153					180
							168	9									
05	1573	N	1573	-0-	-0-	-0-	802	1	752	2	N	17	185	1			12
							19	9									
06	1260	N	894	-0-	-366	-0-	525	1	347	2	N	20					32
							22	9									
07	1395	N	551	-0-	-844	-0-	490	2	61	9	N	55	70	1			17
08	1581	N	501	-0-	-1080	-0-	501	2			N	-0-					17
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					17

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3022	-0-	22	22	221	1	2691	2	N	100	196	1			91
							110	9									
05	2850	N	2828	-0-	-22	-0-	226	1	2587	2	N	14	11	1			94
							15	9									
06	2928	N	2928	-0-	-0-	-0-	246	1	2628	2	N	49	16	1			127
							54	9									
07	3019	X	3019	-0-	-0-	-0-	244	1	2675	2	N	91	20	1			198
							100	9									
08	2911	X	2911	-0-	-0-	-0-	242	1	2637	2	N	29	200	1			27
							32	9									
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5868	X	5868	-0-	-0-	-0-	913	1	4820	2	N	123					162
							135	9									
05	6344	X	6344	-0-	-0-	-0-	1079	1	5152	2	N	103	186	1			79
							113	9									
06	5716	X	5716	-0-	-0-	-0-	979	1	4695	2	N	38					117
							42	9									
07	5906	X	5906	-0-	-0-	-0-	1035	1	4740	2	N	119	182	1			54
							131	9									
08	6105	X	6105	-0-	-0-	-0-	992	1	5023	2	N	82					136
							90	9									
09	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					136

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3002	-0-	-628	-0-	226	1	2754	2	N	20	3	1			132
							22	9									
05	3720	X	3049	-0-	-671	-0-	245	1	2801	2	N	3	3	1			132
							3	9									
06	3600	X	2968	-0-	-632	-0-	248	1	2651	2	N	63	4	1			191
							69	9									
07	3720	X	2944	-0-	-776	-0-	246	1	2694	2	N	4	4	1			191
							4	9									
08	3348	X	2969	-0-	-379	-0-	242	1	2632	2	N	86	4	1			273
							95	9									
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					273

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7943	X	7943	-0-	-0-	-0-	1381	1	6483	2	N	72	5	1			142
							79	9									
05	8119	X	8119	-0-	-0-	-0-	1263	1	6773	2	N	75	6	1			211
							83	9									
06	8059	X	8059	-0-	-0-	-0-	943	1	7051	2	N	59	197	1			73
							65	9									
07	8134	X	8134	-0-	-0-	-0-	674	1	7391	2	N	63	12	1	21	8	103
							69	9									
08	7822	X	7822	-0-	-0-	-0-	652	1	7104	2	N	60	12	1	2	8	149
							66	9									
09	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					149

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	548	-0-	-82	-0-	42	1	506	2	N	-0-					21
05	589	N	564	-0-	-25	-0-	45	1	519	2	N	-0-					21
06	600	N	542	-0-	-58	-0-	46	1	495	2	N	1	1	1			21
							1	9									
07	558	N	39	-0-	-519	-0-	3	1	36	2	N	-0-					21
08	558	N	169	-0-	-389	-0-	4	1	47	2	N	107	59	1			69
							118	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	X	4838	-0-	-472	-0-	359	1	4377	2	N	93	191	1			35
							102	9									
05	5487	X	4712	-0-	-775	-0-	378	1	4330	2	N	4	3	1			36
							4	9									
06	5220	X	4460	-0-	-760	-0-	377	1	4029	2	N	49	5	1			80
							54	9									
07	5332	X	4489	-0-	-843	-0-	373	1	4090	2	N	24	6	1			98
							26	9									
08	4991	X	4571	-0-	-420	-0-	375	1	4085	2	N	101	6	1			193
							111	9									
09	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					193

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-	1	1			43
05	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					43
06	390	N	378	-0-	-12	-0-	32	1	346	2	N	-0-					43
07	403	N	28	-0-	-375	-0-	2	1	26	2	N	-0-					43
08	403	N	155	-0-	-248	-0-	13	1	142	2	N	-0-					43
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2710	-0-	-740	-0-	205	1	2504	2	N	1	2	1			54
							1	9									
05	3565	X	2872	-0-	-693	-0-	221	1	2529	2	N	111	2	1			163
							122	9									
06	2940	X	2385	-0-	-555	-0-	204	1	2178	2	N	3	3	1			163
							3	9									
07	3038	X	2517	-0-	-521	-0-	210	1	2303	2	N	4	4	1			163
							4	9									
08	2945	X	2446	-0-	-499	-0-	200	1	2179	2	N	61	4	1			220
							67	9									
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					220

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1646	-0-	-154	-0-	125	1	1520	2	N	1	2	1			147
							1	9									
05	1860	N	1731	-0-	-129	-0-	139	1	1591	2	N	1	1	1			147
							1	9									
06	1800	N	1077	-0-	-723	-0-	92	1	984	2	N	1	1	1			147
							1	9									
07	1705	N	90	-0-	-1615	-0-	8	1	82	2	N	-0-	33	1			114
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					33
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5144	X	5144	-0-	-0-	-0-	384	1	4682	2	N	71	196	1			38
							78	9									
05	5580	X	4896	-0-	-684	-0-	393	1	4499	2	N	4	4	1			38
							4	9									
06	5400	X	4469	-0-	-931	-0-	379	1	4050	2	N	36	5	1			69
							40	9									
07	5580	X	4674	-0-	-906	-0-	385	1	4222	2	N	61	7	1			123
							67	9									
08	5580	X	4952	-0-	-628	-0-	416	1	4528	2	N	7	7	1			123
							8	9									
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					123

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1857	N	1857	-0-	-0-	-0-	141	1	1716	2	N	-0-	1	1			21
05	1861	N	1861	-0-	-0-	-0-	149	1	1709	2	N	3	2	1			22
							3	9									
06	1964	N	1964	-0-	-0-	-0-	168	1	1794	2	N	2	2	1			22
							2	9									
07	2063	N	2063	-0-	-0-	-0-	171	1	1873	2	N	17	3	1			36
							19	9									
08	1829	N	1744	-0-	-85	-0-	137	1	1491	2	N	105	3	1			138
							116	9									
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					138

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1449	-0-	-1131	-0-	110	1	1339	2	N	-0-					137
05	2666	X	1952	-0-	-714	-0-	157	1	1793	2	N	2	58	1			81
							2	9									
06	2580	X	1912	-0-	-668	-0-	163	1	1747	2	N	2	2	1			81
							2	9									
07	2666	X	2183	-0-	-483	-0-	182	1	1998	2	N	3	65	1			19
							3	9									
08	2666	X	2142	-0-	-524	-0-	180	1	1959	2	N	3	3	1			19
							3	9									
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					19

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					67
05	2455	N	2455	-0-	-0-	-0-	2317	2	138	9	N	125	1	8			191
06	1841	N	1841	-0-	-0-	-0-	1808	2	33	9	N	30					221
07	1209	N	212	-0-	-997	-0-	212	2			N	-0-	97	1			124
08	1502	N	1502	-0-	-0-	-0-	1499	2	3	9	N	3					71
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1955	-0-	-265	-0-	143	1	1748	2	N	58	2	1			167
							64	9									
05	1959	N	1959	-0-	-0-	-0-	157	1	1800	2	N	2	2	1			167
							2	9									
06	2130	N	1884	-0-	-246	-0-	161	1	1720	2	N	3	2	1			168
							3	9									
07	2015	N	1912	-0-	-103	-0-	155	1	1699	2	N	53	3	1			218
							58	9									
08	1953	N	1903	-0-	-50	-0-	159	1	1730	2	N	13	184	1			47
							14	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					47

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1420	-0-	-80	-0-	108	1	1312	2	N	-0-	1	1			135
05	1612	X	1471	-0-	-141	-0-	118	1	1352	2	N	1	1	1			135
							1	9									
06	1380	N	1312	-0-	-68	-0-	112	1	1197	2	N	3	2	1			136
							3	9									
07	1475	N	1475	-0-	-0-	-0-	123	1	1350	2	N	2	2	1			136
							2	9									
08	1518	N	1518	-0-	-0-	-0-	127	1	1389	2	N	2	2	1			136
							2	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					136

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5749	X	5749	-0-	-0-	-0-	433	1	5273	2	N	39	15	1			149
							43	9									
05	6923	X	6923	-0-	-0-	-0-	542	1	6203	2	N	162	198	1			113
							178	9									
06	7063	X	7063	-0-	-0-	-0-	595	1	6365	2	N	94	24	1			183
							103	9									
07	7653	X	7653	-0-	-0-	-0-	635	1	6966	2	N	47	150	1			80
							52	9									
08	7697	X	7697	-0-	-0-	-0-	638	1	6949	2	N	100	31	1			149
							110	9									
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					149

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1589	N	1589	-0-	-0-	-0-	120	1	1468	2	N	1	1	1			92
							1	9									
05	1784	N	1784	-0-	-0-	-0-	141	1	1614	2	N	26	1	1			117
							29	9									
06	1790	N	1790	-0-	-0-	-0-	151	1	1615	2	N	22	2	1			137
							24	9									
07	1750	N	1750	-0-	-0-	-0-	140	1	1538	2	N	65	180	1			22
							72	9									
08	1798	N	1685	-0-	-113	-0-	141	1	1541	2	N	3	3	1			22
							3	9									
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	51	1	619	2	N	1	1	1			136
							1	9									
05	686	N	686	-0-	-0-	-0-	55	1	630	2	N	1	1	1			136
							1	9									
06	689	N	689	-0-	-0-	-0-	59	1	629	2	N	1	1	1			136
							1	9									
07	682	N	51	-0-	-631	-0-	4	1	47	2	N	-0-					136
08	682	N	55	-0-	-627	-0-	5	1	50	2	N	-0-					136
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1407	-0-	-633	-0-	106	1	1287	2	N	13	1	1			54
							14	9									
05	2108	X	1605	-0-	-503	-0-	121	1	1389	2	N	86	1	1			139
							95	9									
06	2040	X	1491	-0-	-549	-0-	124	1	1326	2	N	37	2	1			174
							41	9									
07	1767	X	1400	-0-	-367	-0-	117	1	1282	2	N	1	138	1			37
							1	9									
08	1612	X	1461	-0-	-151	-0-	123	1	1336	2	N	2	2	1			37
							2	9									
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					37

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3189	X	3189	-0-	-0-	-0-	233	1	2839	2	N	106	3	1			198
							117	9									
05	3131	X	3131	-0-	-0-	-0-	248	1	2843	2	N	36	190	1			44
							40	9									
06	2910	X	2910	-0-	-0-	-0-	249	1	2657	2	N	4	4	1			44
							4	9									
07	3177	X	3177	-0-	-0-	-0-	260	1	2855	2	N	56	5	1			95
							62	9									
08	3205	X	3205	-0-	-0-	-0-	260	1	2827	2	N	107	5	1			197
							118	9									
09	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					197

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4938	X	4938	-0-	-0-	-0-	1312	1	3602	2	N	22	3	1			76
							24	9									
05	4812	X	4812	-0-	-0-	-0-	1314	1	3488	2	N	9	3	1			82
							10	9									
06	4574	X	4574	-0-	-0-	-0-	1230	1	3289	2	N	50	5	1			127
							55	9									
07	4533	X	4533	-0-	-0-	-0-	1367	1	3160	2	N	5	5	1			127
							6	9									
08	4788	X	4788	-0-	-0-	-0-	1380	1	3341	2	N	61	6	1			182
							67	9									
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1146	-0-	-54	-0-	87	1	1058	2	N	1	1	1			154
							1	9									
05	1240	N	1116	-0-	-124	-0-	90	1	1025	2	N	1	1	1			154
							1	9									
06	1209	N	1209	-0-	-0-	-0-	94	1	1002	2	N	103	186	1			71
							113	9									
07	1178	N	1062	-0-	-116	-0-	89	1	971	2	N	2	2	1			71
							2	9									
08	1116	N	977	-0-	-139	-0-	82	1	893	2	N	2	2	1			71
							2	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					71

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	963	-0-	-1347	-0-	73	1	890	2	N	-0-	1	1			65
05	1488	X	949	-0-	-539	-0-	76	1	872	2	N	1	1	1			65
							1	9									
06	1110	X	478	-0-	-632	-0-	41	1	436	2	N	1	1	1			65
							1	9									
07	1147	X	102	-0-	-1045	-0-	2	1	24	2	N	69	117	1			17
							76	9									
08	1147	X	-0-	-0-	-1147	-0-					N	-0-					17
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1661	N	1661	-0-	-0-	-0-	126	1	1535	2	N	-0-	1	1			15
05	2046	N	1571	-0-	-475	-0-	126	1	1443	2	N	2	1	1			16
							2	9									
06	1736	N	1736	-0-	-0-	-0-	148	1	1586	2	N	2	2	1			16
							2	9									
07	1711	N	1711	-0-	-0-	-0-	143	1	1566	2	N	2	2	1			16
							2	9									
08	1670	N	1670	-0-	-0-	-0-	140	1	1528	2	N	2	2	1			16
							2	9									
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					16

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5628	X	5628	-0-	-0-	-0-	5589	2	39	9	N	35	5	8			177
05	5783	X	5783	-0-	-0-	-0-	5724	2	59	9	N	54	6	8			225
06	5760	X	5459	-0-	-301	-0-	5437	2	22	9	N	20	183	1			62
07	6078	X	6078	-0-	-0-	-0-	6025	2	53	9	N	48					110
08	5952	X	5873	-0-	-79	-0-	5776	2	97	9	N	88					198
09	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					198

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2471	X	2471	-0-	-0-	-0-	2394	2	77	9	N	70					107
05	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					107
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					107
07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					107
08	2340	N	2340	-0-	-0-	-0-	2205	2	135	9	N	123	178	1			52
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3201	X	3201	-0-	-0-	-0-	235	1	2860	2	N	96	189	1			19
							106	9									
05	3082	X	3082	-0-	-0-	-0-	244	1	2790	2	N	44	3	1			60
							48	9									
06	3602	X	3602	-0-	-0-	-0-	304	1	3253	2	N	41	4	1			97
							45	9									
07	3677	X	3677	-0-	-0-	-0-	301	1	3301	2	N	68	135	1			30
							75	9									
08	3269	X	3269	-0-	-0-	-0-	271	1	2947	2	N	46	5	1			71
							51	9									
09	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					71

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3906	X	3906	-0-	-0-	-0-	296	1	3608	2	N	2	3	1			130
							2	9									
05	4005	X	4005	-0-	-0-	-0-	318	1	3640	2	N	43	3	1			170
							47	9									
06	3861	X	3861	-0-	-0-	-0-	330	1	3525	2	N	5	5	1			170
							6	9									
07	3931	X	3931	-0-	-0-	-0-	328	1	3596	2	N	6	6	1			170
							7	9									
08	3990	X	3990	-0-	-0-	-0-	332	1	3617	2	N	37	6	1			201
							41	9									
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					201

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3162	-0-	-18	-0-	236	1	2878	2	N	44	3	1			127
							48	9									
05	3286	X	3240	-0-	-46	-0-	255	1	2922	2	N	57	3	1			181
							63	9									
06	3210	X	3104	-0-	-106	-0-	263	1	2807	2	N	31	187	1			25
							34	9									
07	3317	X	3192	-0-	-125	-0-	263	1	2884	2	N	41	5	1			61
							45	9									
08	3317	X	3204	-0-	-113	-0-	265	1	2889	2	N	45	5	1			101
							50	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					101

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3338	X	3338	-0-	-0-	-0-	999	1	2337	2	N	2	2	1			173
							2	9									
05	3437	X	3437	-0-	-0-	-0-	1079	1	2356	2	N	2	2	1			173
							2	9									
06	3531	X	3531	-0-	-0-	-0-	1041	1	2421	2	N	63	3	1			233
							69	9									
07	3885	X	3885	-0-	-0-	-0-	1091	1	2791	2	N	3	186	1			50
							3	9									
08	3595	X	3595	-0-	-0-	-0-	1058	1	2408	2	N	117	4	1			163
							129	9									
09	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3358	X	3358	-0-	-0-	-0-	252	1	3072	2	N	31	3	1			101
							34	9									
05	3401	X	3401	-0-	-0-	-0-	273	1	3125	2	N	3	3	1			101
							3	9									
06	3302	X	3302	-0-	-0-	-0-	282	1	3014	2	N	5	4	1			102
							6	9									
07	3148	X	3148	-0-	-0-	-0-	263	1	2881	2	N	4	5	1			101
							4	9									
08	3089	X	3089	-0-	-0-	-0-	258	1	2809	2	N	20	5	1			116
							22	9									
09	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					116

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2250	-0-	-0-	-0-	169	1	2064	2	N	15	2	1			131
							17	9									
05	2356	N	2325	-0-	-31	-0-	184	1	2108	2	N	30	2	1			159
							33	9									
06	2222	N	2222	-0-	-0-	-0-	190	1	2029	2	N	3	3	1			159
							3	9									
07	2325	N	2301	-0-	-24	-0-	190	1	2088	2	N	21	76	1			104
							23	9									
08	2377	N	2377	-0-	-0-	-0-	192	1	2089	2	N	87	184	1			7
							96	9									
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					7

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10110	X	6954	-0-	-3156	-0-	522	1	6364	2	N	62	7	1			138
							68	9									
05	10664	X	7514	-0-	-3150	-0-	599	1	6852	2	N	57	6	1			189
							63	9									
06	10320	X	6219	-0-	-4101	-0-	529	1	5659	2	N	28	195	1			22
							31	9									
07	10664	X	561	-0-	-10103	-0-	46	1	505	2	N	9	3	1	8	8	20
							10	9									
08	9858	X	-0-	-0-	-9858	-0-					N	-0-					20
09	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					20

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	5320	-0-	-20	-0-	393	1	4792	2	N	123	4	1			180
							135	9									
05	5518	X	5293	-0-	-225	-0-	418	1	4786	2	N	81	4	1			257
							89	9									
06	5310	X	4993	-0-	-317	-0-	427	1	4560	2	N	5	192	1			70
							6	9									
07	5487	X	5131	-0-	-356	-0-	424	1	4649	2	N	53	8	1			115
							58	9									
08	5487	X	5151	-0-	-336	-0-	428	1	4658	2	N	59	8	1			166
							65	9									
09	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3789	-0-	-51	-0-	283	1	3450	2	N	51	3	1			153
							56	9									
05	3968	X	3669	-0-	-299	-0-	295	1	3371	2	N	3	3	1			153
							3	9									
06	3870	X	3466	-0-	-404	-0-	296	1	3166	2	N	4	4	1			153
							4	9									
07	3999	X	3563	-0-	-436	-0-	297	1	3257	2	N	8	5	1			156
							9	9									
08	3999	X	3410	-0-	-589	-0-	282	1	3076	2	N	47	188	1			15
							52	9									
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					15

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					14
05	3100	N	3361	-0-	261	261	3361	2			N	-0-					14
06	2901	N	2640	-0-	-261	-0-	2545	2	95	9	N	86	62	1			38
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					38
08	2139	X	1163	-0-	-976	-0-	1161	2	2	9	N	2					40
09	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	515	-0-	-25	-0-	39	1	476	2	N	-0-	1	1			28
05	586	N	586	-0-	-0-	-0-	47	1	538	2	N	1					29
							1	9									
06	723	N	723	-0-	-0-	-0-	62	1	660	2	N	1	1	1			29
							1	9									
07	527	N	58	-0-	-469	-0-	5	1	53	2	N	-0-					29
08	589	N	44	-0-	-545	-0-	4	1	40	2	N	-0-					28
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	5135	-0-	-55	-0-	385	1	4689	2	N	55	4	1			61
							61	9									
05	5363	X	5311	-0-	-52	-0-	421	1	4812	2	N	71	4	1			128
							78	9									
06	5190	X	5092	-0-	-98	-0-	430	1	4598	2	N	58					186
							64	9									
07	5301	X	5131	-0-	-170	-0-	411	1	4508	2	N	193	189	1			8
							212	9									
08	5301	X	5181	-0-	-120	-0-	435	1	4737	2	N	8	8	1			8
							9	9									
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					8

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	6729	-0-	-651	-0-	1245	1	5481	2	N	3	5	1			87
							3	9									
05	7626	X	6726	-0-	-900	-0-	1144	1	5479	2	N	94	5	1			176
							103	9									
06	7500	X	6216	-0-	-1284	-0-	654	1	5481	2	N	74	187	1			63
							81	9									
07	7750	X	6243	-0-	-1507	-0-	521	1	5712	2	N	9	9	1			63
							10	9									
08	7750	X	6340	-0-	-1410	-0-	529	1	5759	2	N	47	10	1			100
							52	9									
09	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5586	X	5586	-0-	-0-	-0-	423	1	5160	2	N	3	4	1			150
							3	9									
05	5817	X	5817	-0-	-0-	-0-	465	1	5324	2	N	25	5	1			170
							28	9									
06	5889	X	5889	-0-	-0-	-0-	482	1	5155	2	N	229	197	1			202
							252	9									
07	5830	X	5830	-0-	-0-	-0-	486	1	5334	2	N	9	9	1			202
							10	9									
08	5828	X	5604	-0-	-224	-0-	454	1	4945	2	N	186	9	1			379
							205	9									
09	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					379

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3311	X	3311	-0-	-0-	-0-	251	1	3058	2	N	2	3	1			44
							2	9									
05	3490	X	3490	-0-	-0-	-0-	274	1	3133	2	N	75	3	1			116
							83	9									
06	3328	X	3328	-0-	-0-	-0-	282	1	3012	2	N	31	4	1			143
							34	9									
07	3410	X	3331	-0-	-79	-0-	278	1	3047	2	N	5	5	1			143
							6	9									
08	3503	X	3374	-0-	-129	-0-	283	1	3085	2	N	5	5	1			143
							6	9									
09	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					143

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2712	-0-	-198	-0-	751	1	1960	2	N	1	2	1			67
							1	9									
05	2573	X	2039	-0-	-534	-0-	764	1	1274	2	N	1	1	1			67
							1	9									
06	2790	X	1598	-0-	-1192	-0-	833	1	764	2	N	1	1	1			67
							1	9									
07	2883	X	1097	-0-	-1786	-0-	694	1	402	2	N	1	1	1			67
							1	9									
08	2883	X	2114	-0-	-769	-0-	951	1	1120	2	N	39	2	1			104
							43	9									
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					104

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3265	-0-	-335	-0-	242	1	2948	2	N	68	188	1			72
							75	9									
05	3720	X	3289	-0-	-431	-0-	264	1	3022	2	N	3	3	1			72
							3	9									
06	3600	X	3219	-0-	-381	-0-	275	1	2940	2	N	4	4	1			72
							4	9									
07	3689	X	3404	-0-	-285	-0-	284	1	3114	2	N	5	5	1			72
							6	9									
08	3689	X	3364	-0-	-325	-0-	282	1	3076	2	N	5	5	1			72
							6	9									
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					72

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2974	-0-	-176	-0-	1163	1	1810	2	N	1	2	1			15
							1	9									
05	3379	X	3117	-0-	-262	-0-	1145	1	1864	2	N	98	2	1			111
							108	9									
06	3270	X	3141	-0-	-129	-0-	1184	1	1843	2	N	104	187	1			28
							114	9									
07	3379	X	2892	-0-	-487	-0-	1166	1	1724	2	N	2	3	1			27
							2	9									
08	3317	X	2945	-0-	-372	-0-	1094	1	1790	2	N	55	3	1			79
							61	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					79

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	11498	-0-	8498	8498	870	1	10608	2	N	18					177
							20	9									
05	3100	N	-0-	-0-	-3100	5398					N	63					240
06	3000	N	5162	-0-	2162	7560	440	1	4703	2	N	17	190	1			67
							19	9									
07	12626	X	5066	-0-	-7560	-0-	418	1	4580	2	N	62	7	1			122
							68	9									
08	5548	X	5548	-0-	-0-	-0-	463	1	5043	2	N	38	8	1			152
							42	9									
09	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					152

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	6586	-0-	-314	-0-	6586	2			N	-0-					65
05	7130	X	6683	-0-	-447	-0-	6683	2			N	-0-					65
06	6780	X	6251	-0-	-529	-0-	6251	2			N	-0-					65
07	6944	X	6190	-0-	-754	-0-	6190	2			N	-0-					65
08	6820	X	5881	-0-	-939	-0-	5881	2			N	-0-					65
09	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					65

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3005	-0-	-535	-0-	228	1	2776	2	N	1	2	1			166
							1	9									
05	3658	X	3218	-0-	-440	-0-	253	1	2893	2	N	65	3	1			228
							72	9									
06	3540	X	2982	-0-	-558	-0-	254	1	2718	2	N	9	184	1			53
							10	9									
07	3100	X	2172	-0-	-928	-0-	181	1	1987	2	N	4	4	1			53
							4	9									
08	4182	X	4182	-0-	-0-	-0-	347	1	3778	2	N	52	6	1			99
							57	9									
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					99

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2129	-0-	-61	-0-	161	1	1967	2	N	1	2	1			126
							1	9									
05	2232	N	2181	-0-	-51	-0-	175	1	2004	2	N	2	2	1			126
							2	9									
06	2250	N	2093	-0-	-157	-0-	178	1	1900	2	N	14	3	1			137
							15	9									
07	2258	N	2258	-0-	-0-	-0-	183	1	2003	2	N	65	3	1			199
							72	9									
08	2171	N	2171	-0-	-0-	-0-	182	1	1986	2	N	3	3	1			199
							3	9									
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5430	-0-	-750	-0-	411	1	5015	2	N	4	5	1			163
							4	9									
05	6262	X	5486	-0-	-776	-0-	435	1	4974	2	N	70	191	1			42
							77	9									
06	5850	X	4857	-0-	-993	-0-	415	1	4435	2	N	6	6	1			42
							7	9									
07	6045	X	5221	-0-	-824	-0-	436	1	4776	2	N	8	8	1			42
							9	9									
08	5704	X	5125	-0-	-579	-0-	419	1	4560	2	N	133	8	1			167
							146	9									
09	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					167

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					110
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					110
06	480	N	158	-0-	-322	-0-	158	2			N	-0-					110
07	656	N	656	-0-	-0-	-0-	578	2	78	9	N	71	158	1			23
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					23
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	2508	-0-	-1272	-0-	190	1	2317	2	N	1	2	1			166
							1	9									
05	3255	X	2464	-0-	-791	-0-	191	1	2188	2	N	77	187	1			56
							85	9									
06	2850	X	1472	-0-	-1378	-0-	126	1	1344	2	N	2	2	1			56
							2	9									
07	2945	X	2142	-0-	-803	-0-	179	1	1960	2	N	3	3	1			56
							3	9									
08	2821	X	2249	-0-	-572	-0-	189	1	2057	2	N	3	3	1			56
							3	9									
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					56

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9366	X	9366	-0-	-0-	-0-	9301	2	65	9	N	59	187	1			54
05	11244	X	11244	-0-	-0-	-0-	11215	2	29	9	N	26					80
06	10152	X	10152	-0-	-0-	-0-	10113	2	39	9	N	35					115
07	11718	X	11718	-0-	-0-	-0-	11718	2			N	-0-					115
08	11081	X	11081	-0-	-0-	-0-	11081	2			N	-0-					115
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					115

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2356	-0-	-314	-0-	179	1	2176	2	N	1	2	1			38
							1	9									
05	2790	X	2406	-0-	-384	-0-	186	1	2129	2	N	83	2	1			119
							91	9									
06	2700	X	2513	-0-	-187	-0-	215	1	2295	2	N	3	3	1			119
							3	9									
07	2790	X	2374	-0-	-416	-0-	198	1	2172	2	N	4	4	1			119
							4	9									
08	2573	X	2414	-0-	-159	-0-	203	1	2207	2	N	4	4	1			119
							4	9									
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1429	N	1429	-0-	-0-	-0-	1044	1	287	2	N	89	181	1			13
							98	9									
05	1120	N	1120	-0-	-0-	-0-	1079	1	41	2	N	-0-					13
06	1054	N	1054	-0-	-0-	-0-	1044	1	10	2	N	-0-					13
07	1388	N	1388	-0-	-0-	-0-	1079	1	309	2	N	-0-					13
08	1099	N	1099	-0-	-0-	-0-	1079	1	20	2	N	-0-					13
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11940	X	7208	-0-	-4732	-0-	544	1	6633	2	N	28	193	1			15
							31	9									
05	13020	X	12061	-0-	-959	-0-	963	1	11014	2	N	76	9	1			82
							84	9									
06	12600	X	10294	-0-	-2306	-0-	877	1	9378	2	N	35	13	1			104
							39	9									
07	13020	X	10178	-0-	-2842	-0-	843	1	9246	2	N	81	162	1			23
							89	9									
08	12059	X	-0-	-0-	-12059	-0-					N	-0-	3	1			20
09	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					20

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1740	-0-	-0-	-0-	132	1	1607	2	N	1	1	1			162
							1	9									
05	1622	N	1622	-0-	-0-	-0-	130	1	1488	2	N	4	137	1			29
							4	9									
06	1725	N	1725	-0-	-0-	-0-	147	1	1576	2	N	2	2	1			29
							2	9									
07	1810	N	1810	-0-	-0-	-0-	151	1	1656	2	N	3	3	1			29
							3	9									
08	1793	N	1793	-0-	-0-	-0-	151	1	1639	2	N	3	3	1			29
							3	9									
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					29

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	4342	-0-	-38	-0-	325	1	3966	2	N	46	4	1			116
							51	9									
05	4526	X	4368	-0-	-158	-0-	351	1	4011	2	N	5	4	1			117
							6	9									
06	4380	X	4230	-0-	-150	-0-	361	1	3863	2	N	5	5	1			117
							6	9									
07	4495	X	4436	-0-	-59	-0-	364	1	3988	2	N	76	6	1			187
							84	9									
08	4495	X	4355	-0-	-140	-0-	363	1	3959	2	N	30	7	1			210
							33	9									
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11580	X	10564	-0-	-1016	-0-	1621	1 9	8934	2	N	8	7	1	1	8	121
05	11966	X	9191	-0-	-2775	-0-	1463	1 9	7636	2	N	84	12	1	1	8	192
06	11224	X	11224	-0-	-0-	-0-	1737	1 9	9474	2	N	12	13	1			191
07	10912	X	9232	-0-	-1680	-0-	1801	1 9	7377	2	N	49	202	1	1	8	37
08	11710	X	11710	-0-	-0-	-0-	1804	1 9	9790	2	N	105	7	1	1	8	134
09	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					134

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16150	X	16150	-0-	-0-	-0-	1191	1 9	14524	2	Y	395	396	1			158
							435										
05	16388	X	16388	-0-	-0-	-0-	1289	1 9	14745	2	Y	322	202	1			278
							354										
06	15848	X	15848	-0-	-0-	-0-	1326	1 9	14175	2	Y	315	409	1			184
							347										
07	16279	X	16279	-0-	-0-	-0-	1331	1 9	14599	2	Y	317	226	1			275
							349										
08	16084	X	16084	-0-	-0-	-0-	1322	1 9	14402	2	Y	327	410	1			192
							360										
09	14550	X	NO RPT	-0-	-14550	-0-					Y	NO RPT					192

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	3476	-0-	-1084	-0-	523	1 9	2883	2	Y	64	10	1	4	8	193
							70										
05	4712	X	4072	-0-	-640	-0-	648	1 9	3381	2	Y	39	25	1	3	8	204
							43										
06	4560	X	4177	-0-	-383	-0-	644	1 9	3510	2	Y	21	24	1			201
							23										
07	4371	X	3783	-0-	-588	-0-	724	1 9	2965	2	Y	85	209	1	2	8	75
							94										
08	4485	X	4485	-0-	-0-	-0-	695	1 9	3773	2	Y	15	12	1	1	8	77
							17										
09	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27219	X	27219	-0-	-0-	-0-	1997	1	24346	2	Y	796	1087	1			271
							876	9									
05	27881	X	27881	-0-	-0-	-0-	2171	1	24843	2	Y	788	707	1			352
							867	9									
06	25675	X	25675	-0-	-0-	-0-	2132	1	22784	2	Y	690	721	1			321
							759	9									
07	26991	X	26991	-0-	-0-	-0-	2199	1	24110	2	Y	620	661	1			280
							682	9									
08	26953	X	26953	-0-	-0-	-0-	2198	1	23945	2	Y	736	589	1			427
							810	9									
09	18240	X	NO RPT	-0-	-18240	-0-					Y	NO RPT					427

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	9214	-0-	-296	-0-	1444	1	7596	2	Y	158	194	1			89
							174	9									
05	9827	X	9752	-0-	-75	-0-	1578	1	8005	2	Y	154	190	1			53
							169	9									
06	9450	X	9212	-0-	-238	-0-	1512	1	7535	2	Y	150	10	1			193
							165	9									
07	9765	X	9444	-0-	-321	-0-	1531	1	7748	2	Y	150	197	1			146
							165	9									
08	9765	X	9464	-0-	-301	-0-	1586	1	7717	2	Y	146	199	1			93
							161	9									
09	9450	X	NO RPT	-0-	-9450	-0-					Y	NO RPT					93

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16127	X	16127	-0-	-0-	-0-	1202	1	14653	2	Y	247	213	1			247
							272	9									
05	16453	X	16453	-0-	-0-	-0-	1303	1	14901	2	Y	226	209	1			264
							249	9									
06	16238	X	16238	-0-	-0-	-0-	1365	1	14599	2	Y	249	228	1			285
							274	9									
07	18056	X	18056	-0-	-0-	-0-	1482	1	16255	2	Y	290	229	1	20	8	326
							319	9									
08	17605	X	17605	-0-	-0-	-0-	1454	1	15837	2	Y	285	411	1	2	8	198
							314	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					198

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6284	-0-	-826	-0-	426	1	5190	2	N	607	577	1			193
							668	9									
05	7347	X	6003	-0-	-1344	-0-	435	1	4981	2	N	534	500	1			227
							587	9									
06	7800	X	5534	-0-	-2266	-0-	432	1	4615	2	N	443	505	1			165
							487	9									
07	8060	X	7533	-0-	-527	-0-	561	1	6152	2	N	745	722	1	14	8	174
							820	9									
08	8060	X	8017	-0-	-43	-0-	586	1	6382	2	N	954	896	1	1	8	231
							1049	9									
09	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					231

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40303	X	40303	-0-	-0-	-0-	2987	1	36423	2	N	812	1145	1			403
							893	9									
05	40035	X	40035	-0-	-0-	-0-	3151	1	36046	2	N	762	802	1			363
							838	9									
06	40836	X	40836	-0-	-0-	-0-	3429	1	36668	2	N	672	471	1			564
							739	9									
07	41137	X	41137	-0-	-0-	-0-	3359	1	36842	2	N	851	920	1	21	8	474
							936	9									
08	42605	X	42605	-0-	-0-	-0-	3505	1	38181	2	N	835	639	1	2	8	668
							919	9									
09	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					668

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8342	X	8342	-0-	-0-	-0-	617	1	7525	2	Y	182	207	1			56
							200	9									
05	8432	X	7702	-0-	-730	-0-	607	1	6943	2	Y	138	18	1			176
							152	9									
06	8010	X	7887	-0-	-123	-0-	663	1	7090	2	Y	122	218	1			80
							134	9									
07	8618	X	8296	-0-	-322	-0-	690	1	7569	2	Y	34	35	1			79
							37	9									
08	8618	X	8496	-0-	-122	-0-	695	1	7566	2	Y	214	220	1			73
							235	9									
09	8340	X	NO RPT	-0-	-8340	-0-					Y	NO RPT					73

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	7077	-0-	-273	-0-	528	1	6441	2	Y	98	18	1			99
							108	9									
05	7626	X	7591	-0-	-35	-0-	608	1	6961	2	Y	20	19	1			100
							22	9									
06	7470	X	7470	-0-	-0-	-0-	626	1	6690	2	Y	140	212	1			28
							154	9									
07	7626	X	7618	-0-	-8	-0-	631	1	6923	2	Y	58	34	1			52
							64	9									
08	7595	X	7497	-0-	-98	-0-	616	1	6715	2	Y	151	35	1			168
							166	9									
09	7470	X	NO RPT	-0-	-7470	-0-					Y	NO RPT					168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32931	X	32931	-0-	-0-	-0-	2453	1	29893	2	Y	532	235	1			537
							585	9									
05	33009	X	33009	-0-	-0-	-0-	2605	1	29800	2	Y	549	787	1			299
							604	9									
06	31516	X	31516	-0-	-0-	-0-	2648	1	28300	2	Y	516	73	1			742
							568	9									
07	32353	X	32353	-0-	-0-	-0-	2655	1	29119	2	Y	526	808	1	33	8	427
							579	9									
08	32809	X	32809	-0-	-0-	-0-	2708	1	29485	2	Y	560	456	1	4	8	527
							616	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					527

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	9135	-0-	-615	-0-	673	1	8200	2	Y	238	217	1			70
							262	9									
05	9920	X	9512	-0-	-408	-0-	739	1	8458	2	Y	286	252	1			104
							315	9									
06	9450	X	9131	-0-	-319	-0-	763	1	8155	2	Y	194	235	1			63
							213	9									
07	9503	X	9503	-0-	-0-	-0-	769	1	8435	2	Y	272	274	1			61
							299	9									
08	9586	X	9586	-0-	-0-	-0-	778	1	8480	2	Y	298	317	1			42
							328	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	5422	-0-	-1358	-0-	1111	1	4305	2	Y	5	192	1			29
							6	9									
05	7006	X	6507	-0-	-499	-0-	1284	1	4972	2	Y	228	189	1			68
							251	9									
06	6780	X	5861	-0-	-919	-0-	1219	1	4635	2	Y	6	6	1			68
							7	9									
07	7006	X	6297	-0-	-709	-0-	1251	1	4800	2	Y	224	190	1			102
							246	9									
08	6572	X	6276	-0-	-296	-0-	1331	1	4936	2	Y	8	8	1			102
							9	9									
09	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					102

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8190	X	8129	-0-	-61	-0-	606	1	7382	2	Y	128	129	1			123
							141	9									
05	8680	X	8309	-0-	-371	-0-	654	1	7487	2	Y	153	136	1			140
							168	9									
06	8460	X	7964	-0-	-496	-0-	669	1	7148	2	Y	134	149	1			125
							147	9									
07	8742	X	8257	-0-	-485	-0-	673	1	7384	2	Y	182	184	1			123
							200	9									
08	8618	X	8311	-0-	-307	-0-	679	1	7399	2	Y	212	214	1	2	8	119
							233	9									
09	8130	X	NO RPT	-0-	-8130	-0-					Y	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5438	X	5438	-0-	-0-	-0-	833	1	4591	2	Y	13	13	1			35
							14	9									
05	5357	X	5357	-0-	-0-	-0-	857	1	4471	2	Y	26	29	1			32
							29	9									
06	5276	X	5276	-0-	-0-	-0-	812	1	4428	2	Y	33	37	1			28
							36	9									
07	5611	X	4765	-0-	-846	-0-	928	1	3800	2	Y	34	35	1			27
							37	9									
08	5611	X	5333	-0-	-278	-0-	826	1	4484	2	Y	21	18	1			30
							23	9									
09	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					30

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	6671	-0-	-109	-0-	498	1	6068	2	Y	95	16	1			176
							105	9									
05	7218	X	7218	-0-	-0-	-0-	572	1	6546	2	Y	91	203	1			64
							100	9									
06	7298	X	7298	-0-	-0-	-0-	608	1	6503	2	Y	170	24	1			210
							187	9									
07	7532	X	7532	-0-	-0-	-0-	617	1	6771	2	Y	131	211	1			130
							144	9									
08	7526	X	7526	-0-	-0-	-0-	624	1	6797	2	Y	95	172	1			53
							105	9									
09	7290	X	NO RPT	-0-	-7290	-0-					Y	NO RPT					53

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16320	X	14113	-0-	-2207	-0-	1052	1	12821	2	Y	218	442	1			205
							240	9									
05	16399	X	14980	-0-	-1419	-0-	1181	1	13521	2	Y	253	289	1			169
							278	9									
06	15344	X	15344	-0-	-0-	-0-	1288	1	13768	2	Y	262	291	1			140
							288	9									
07	14417	X	14417	-0-	-0-	-0-	1193	1	13077	2	Y	134	134	1			140
							147	9									
08	13219	X	13219	-0-	-0-	-0-	1080	1	11769	2	Y	336	337	1			139
							370	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					139

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1315	X	1315	-0-	-0-	-0-	100	1	1214	2	Y	1	1	1			172
							1	9									
05	1063	X	1063	-0-	-0-	-0-	85	1	976	2	Y	2	1	1			173
							2	9									
06	960	X	861	-0-	-99	-0-	74	1	787	2	Y	-0-	153	1			20
07	1364	N	-0-	-0-	-1364	-0-					Y	-0-					20
08	1054	N	10	-0-	-1044	-0-	1	1	9	2	Y	-0-					20
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9186	X	9186	-0-	-0-	-0-	677 252	1 9	8257	2	Y	229	379	1			169
05	9339	X	9339	-0-	-0-	-0-	748 29	1 9	8562	2	Y	26	19	1			176
06	9033	X	9033	-0-	-0-	-0-	753 231	1 9	8049	2	Y	210	214	1			172
07	9486	X	9302	-0-	-184	-0-	768 108	1 9	8426	2	Y	98	32	1			238
08	9486	X	9333	-0-	-153	-0-	772 152	1 9	8409	2	Y	138	215	1			161
09	9180	X	NO RPT	-0-	-9180	-0-					Y	NO RPT					161

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8373	X	8373	-0-	-0-	-0-	626 118	1 9	7629	2	Y	107	105	1			90
05	8029	X	7994	-0-	-35	-0-	628 176	1 9	7190	2	Y	160	137	1			113
06	8411	X	8411	-0-	-0-	-0-	707 150	1 9	7554	2	Y	136	153	1			96
07	8649	X	7789	-0-	-860	-0-	635 190	1 9	6964	2	Y	173	154	1	28	8	87
08	8649	X	8630	-0-	-19	-0-	708 210	1 9	7712	2	Y	191	196	1	3	8	79
09	8400	X	NO RPT	-0-	-8400	-0-					Y	NO RPT					79

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12630	X	11033	-0-	-1597	-0-	1662 211	1 9	9160	2	Y	192	182	1			60
05	13051	X	10936	-0-	-2115	-0-	1732 163	1 9	9041	2	Y	148	166	1			42
06	12630	X	10796	-0-	-1834	-0-	1646 172	1 9	8978	2	Y	156	156	1			42
07	11935	X	10350	-0-	-1585	-0-	1994 191	1 9	8165	2	Y	174	181	1			35
08	11408	X	9735	-0-	-1673	-0-	1490 156	1 9	8089	2	Y	142	133	1			44
09	11040	X	NO RPT	-0-	-11040	-0-					Y	NO RPT					44

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26640	X	26609	-0-	-31	-0-	1979 506	1 9	24124	2	N	460	523	1			318
05	27590	X	27167	-0-	-423	-0-	2153 381	1 9	24633	2	N	346	352	1			312
06	26700	X	26289	-0-	-411	-0-	2218 366	1 9	23705	2	N	333	322	1			323
07	27590	X	24673	-0-	-2917	-0-	2027 426	1 9	22220	2	N	387	311	1	35	8	364
08	27497	X	23676	-0-	-3821	-0-	1946 528	1 9	21202	2	N	480	342	1	4	8	498
09	26610	X	NO RPT	-0-	-26610	-0-					N	NO RPT					498

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9090	X	8887	-0-	-203	-0-	655	1	7988	2	Y	222	238	1			62
							244	9									
05	9393	X	8707	-0-	-686	-0-	696	1	7969	2	Y	38	63	1			37
							42	9									
06	9090	X	8308	-0-	-782	-0-	701	1	7498	2	Y	99	91	1			45
							109	9									
07	9393	X	7297	-0-	-2096	-0-	598	1	6557	2	Y	129	138	1			36
							142	9									
08	9176	X	5575	-0-	-3601	-0-	452	1	4922	2	Y	183	145	1	1	8	73
							201	9									
09	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					73

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	7674	-0-	-726	-0-	570	1	6951	2	Y	139	172	1			35
							153	9									
05	8680	X	8159	-0-	-521	-0-	643	1	7361	2	Y	141	7	1			169
							155	9									
06	8370	X	7967	-0-	-403	-0-	669	1	7148	2	Y	136	172	1			133
							150	9									
07	8494	X	7604	-0-	-890	-0-	623	1	6830	2	Y	137	159	1			111
							151	9									
08	8320	X	8320	-0-	-0-	-0-	686	1	7478	2	Y	142	178	1			75
							156	9									
09	7980	X	NO RPT	-0-	-7980	-0-					Y	NO RPT					75

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15570	X	14031	-0-	-1539	-0-	1041	1	12685	2	Y	277	388	1			119
							305	9									
05	16120	X	14004	-0-	-2116	-0-	1096	1	12541	2	Y	334	375	1			78
							367	9									
06	15600	X	13393	-0-	-2207	-0-	1121	1	11979	2	Y	266	203	1			141
							293	9									
07	16120	X	11959	-0-	-4161	-0-	976	1	10705	2	Y	253	199	1			195
							278	9									
08	16120	X	13282	-0-	-2838	-0-	1088	1	11849	2	Y	314	380	1			129
							345	9									
09	14040	X	NO RPT	-0-	-14040	-0-					Y	NO RPT					129

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10439	X	10439	-0-	-0-	-0-	1563	1	8616	2	Y	236	211	1			290
							260	9									
05	10884	X	10884	-0-	-0-	-0-	1697	1	8858	2	Y	299	307	1			282
							329	9									
06	10765	X	10765	-0-	-0-	-0-	1607	1	8763	2	Y	359	347	1			294
							395	9									
07	10788	X	8987	-0-	-1801	-0-	1694	1	6937	2	Y	324	348	1			270
							356	9									
08	11002	X	11002	-0-	-0-	-0-	1667	1	9046	2	Y	263	247	1			286
							289	9									
09	10770	X	NO RPT	-0-	-10770	-0-					Y	NO RPT					286

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14773	X	14773	-0-	-0-	-0-	2203	1	12145	2	Y	386	519	1	1	8	176
							425	9									
05	13778	X	13778	-0-	-0-	-0-	2166	1	11303	2	Y	281	312	1			145
							309	9									
06	13991	X	13991	-0-	-0-	-0-	2121	1	11566	2	Y	276	277	1			144
							304	9									
07	12458	X	12458	-0-	-0-	-0-	2391	1	9796	2	Y	246	263	1	1	8	126
							271	9									
08	14462	X	14462	-0-	-0-	-0-	2210	1	11999	2	Y	230	212	1			144
							253	9									
09	11070	X	NO RPT	-0-	-11070	-0-					Y	NO RPT					144

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19217	X	19217	-0-	-0-	-0-	1437	1	17519	2	Y	237	223	1			271
							261	9									
05	19625	X	19625	-0-	-0-	-0-	1558	1	17832	2	Y	214	217	1			268
							235	9									
06	18553	X	18553	-0-	-0-	-0-	1566	1	16739	2	Y	225	231	1			262
							248	9									
07	18930	X	18930	-0-	-0-	-0-	1569	1	17204	2	Y	143	235	1	28	8	142
							157	9									
08	19050	X	19050	-0-	-0-	-0-	1561	1	17004	2	Y	441	414	1	4	8	165
							485	9									
09	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					165

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	8519	-0-	-991	-0-	1285	1	7085	2	Y	135	147	1			74
							149	9									
05	9827	X	8918	-0-	-909	-0-	1409	1	7353	2	Y	142	152	1			64
							156	9									
06	9510	X	8951	-0-	-559	-0-	1360	1	7419	2	Y	156	155	1			65
							172	9									
07	9083	X	7837	-0-	-1246	-0-	1494	1	6120	2	Y	203	208	1			60
							223	9									
08	8928	X	8861	-0-	-67	-0-	1326	1	7198	2	Y	306	275	1			91
							337	9									
09	8940	X	NO RPT	-0-	-8940	-0-					Y	NO RPT					91

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7454	X	7454	-0-	-0-	-0-	1075	1	5926	2	Y	412	457	1			77
							453	9									
05	7502	X	7374	-0-	-128	-0-	1128	1	5888	2	Y	325	304	1			98
							358	9									
06	7347	X	7347	-0-	-0-	-0-	1087	1	5931	2	Y	299	297	1			100
							329	9									
07	7688	X	6515	-0-	-1173	-0-	1222	1	5004	2	Y	263	284	1			79
							289	9									
08	7688	X	7640	-0-	-48	-0-	1145	1	6214	2	Y	255	236	1			98
							281	9									
09	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					98

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6517	X	6517	-0-	-0-	-0-	968	1	5338	2	Y	192	175	1			86
							211	9									
05	6634	X	6618	-0-	-16	-0-	1042	1	5440	2	Y	124	144	1			66
							136	9									
06	6710	X	6710	-0-	-0-	-0-	1024	1	5584	2	Y	93	99	1			60
							102	9									
07	6727	X	6070	-0-	-657	-0-	1175	1	4812	2	Y	75	81	1			54
							83	9									
08	7129	X	7129	-0-	-0-	-0-	1094	1	5940	2	Y	86	17	1			123
							95	9									
09	6720	X	NO RPT	-0-	-6720	-0-					Y	NO RPT					123

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

04	22843	X	22843	-0-	-0-	-0-	1699	1	20714	2	Y	391	337	1			270
							430	9									
05	22594	X	22594	-0-	-0-	-0-	1778	1	20354	2	Y	420	426	1			264
							462	9									
06	21335	X	21335	-0-	-0-	-0-	1789	1	19115	2	Y	392	428	1			228
							431	9									
07	22310	X	22310	-0-	-0-	-0-	1823	1	19990	2	Y	452	248	1			432
							497	9									
08	21635	X	21635	-0-	-0-	-0-	1778	1	19373	2	Y	440	613	1			259
							484	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					259

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

04	13350	X	13247	-0-	-103	-0-	979	1	11939	2	Y	299	396	1			214
							329	9									
05	13795	X	13499	-0-	-296	-0-	1056	1	12088	2	Y	323	208	1			329
							355	9									
06	13350	X	13099	-0-	-251	-0-	1092	1	11678	2	Y	299	219	1			409
							329	9									
07	13911	X	13911	-0-	-0-	-0-	1135	1	12451	2	Y	295	401	1			303
							325	9									
08	13702	X	12467	-0-	-1235	-0-	1028	1	11193	2	Y	224	217	1			310
							246	9									
09	13260	X	NO RPT	-0-	-13260	-0-					Y	NO RPT					310

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3626	-0-	-64	-0-	274	1	3340	2	Y	11	16	1			65
							12	9									
05	3813	X	3346	-0-	-467	-0-	267	1	3050	2	Y	26	23	1			68
							29	9									
06	3690	X	3544	-0-	-146	-0-	300	1	3212	2	Y	29	28	1			69
							32	9									
07	3813	X	3529	-0-	-284	-0-	292	1	3202	2	Y	32	33	1			68
							35	9									
08	3813	X	3456	-0-	-357	-0-	287	1	3129	2	Y	36	35	1			69
							40	9									
09	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					69

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6898	X	6898	-0-	-0-	-0-	514	1	6261	2	Y	112	202	1	1	8	149
							123	9									
05	7380	X	7380	-0-	-0-	-0-	571	1	6532	2	Y	252	202	1	1	8	198
							277	9									
06	6751	X	6751	-0-	-0-	-0-	575	1	6148	2	Y	25	24	1			199
							28	9									
07	7337	X	7337	-0-	-0-	-0-	594	1	6510	2	Y	212	186	1			225
							233	9									
08	7378	X	7221	-0-	-157	-0-	605	1	6585	2	Y	28	210	1			43
							31	9									
09	7140	X	NO RPT	-0-	-7140	-0-					Y	NO RPT					43

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14206	X	14206	-0-	-0-	-0-	1068	1	13009	2	Y	117					387
							129	9									
05	13972	X	13972	-0-	-0-	-0-	1109	1	12683	2	Y	164	181	1			370
							180	9									
06	13720	X	13720	-0-	-0-	-0-	1158	1	12378	2	Y	167	181	1			356
							184	9									
07	14503	X	14503	-0-	-0-	-0-	1187	1	13020	2	Y	269	547	1			78
							296	9									
08	14219	X	14219	-0-	-0-	-0-	1180	1	12850	2	Y	172	183	1			67
							189	9									
09	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					67

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

04	18278	X	18278	-0-	-0-	-0-	1340	1	16338	2	Y	545	601	1			446
							600	9									
05	18256	X	18256	-0-	-0-	-0-	1419	1	16241	2	Y	542	466	1			522
							596	9									
06	17550	X	17168	-0-	-382	-0-	1429	1	15266	2	Y	430	679	1			273
							473	9									
07	18135	X	17166	-0-	-969	-0-	1372	1	15045	2	Y	681	629	1	37	8	288
							749	9									
08	18135	X	17328	-0-	-807	-0-	1390	1	15143	2	Y	723	666	1	9	8	336
							795	9									
09	17550	X	NO RPT	-0-	-17550	-0-					Y	NO RPT					336

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

04	7770	X	7557	-0-	-213	-0-	1149	1	6336	2	Y	65	64	1			79
							72	9									
05	8029	X	6625	-0-	-1404	-0-	842	1	5709	2	Y	67	75	1			71
							74	9									
06	7770	X	7524	-0-	-246	-0-	1148	1	6259	2	Y	106	102	1			75
							117	9									
07	6392	X	6392	-0-	-0-	-0-	616	1	5691	2	Y	77	86	1			66
							85	9									
08	7829	X	7829	-0-	-0-	-0-	1077	1	6646	2	Y	96	85	1			77
							106	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

04	9344	X	9344	-0-	-0-	-0-	1228	1	8059	2	Y	52	4	1	5	8	235
							57	9									
05	9298	X	9298	-0-	-0-	-0-	1120	1	8086	2	Y	84	197	1	3	8	119
							92	9									
06	10200	X	9522	-0-	-678	-0-	1255	1	8143	2	Y	113	9	1			223
							124	9									
07	10540	X	9341	-0-	-1199	-0-	761	1	8404	2	Y	160	189	1	3	8	191
							176	9									
08	10132	X	10132	-0-	-0-	-0-	1375	1	8749	2	Y	7	4	1	2	8	192
							8	9									
09	9510	X	NO RPT	-0-	-9510	-0-					Y	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13230	X	12923	-0-	-307	-0-	967	1	11789	2	Y	152	170	1			127
							167	9									
05	13671	X	13323	-0-	-348	-0-	1054	1	12059	2	Y	191	182	1			136
							210	9									
06	13740	X	13418	-0-	-322	-0-	1129	1	12065	2	Y	204	205	1			135
							224	9									
07	15851	X	15851	-0-	-0-	-0-	1300	1	14252	2	Y	272	258	1	13	8	136
							299	9									
08	14928	X	14928	-0-	-0-	-0-	1234	1	13444	2	Y	227	194	1	2	8	167
							250	9									
09	13410	X	NO RPT	-0-	-13410	-0-					Y	NO RPT					167

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

04	3194	X	3194	-0-	-0-	-0-	488	1	2693	2	Y	12	12	1			51
							13	9									
05	3255	X	3242	-0-	-13	-0-	518	1	2704	2	Y	18	22	1			47
							20	9									
06	3240	X	3240	-0-	-0-	-0-	499	1	2721	2	Y	18	22	1			43
							20	9									
07	3286	X	2547	-0-	-739	-0-	496	1	2031	2	Y	18	19	1			42
							20	9									
08	3351	X	3351	-0-	-0-	-0-	519	1	2818	2	Y	13	10	1			45
							14	9									
09	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	4100	-0-	-70	-0-	597 211	1 9	3292	2	Y	192	221	1			142
05	4433	X	4207	-0-	-226	-0-	649 168	1 9	3390	2	Y	153	242	1			53
06	4290	X	4134	-0-	-156	-0-	622 117	1 9	3395	2	Y	106	101	1			58
07	4433	X	3762	-0-	-671	-0-	714 123	1 9	2925	2	Y	112	117	1			53
08	4335	X	4335	-0-	-0-	-0-	648 169	1 9	3518	2	Y	154	113	1			94
09	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					94

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4083	X	4083	-0-	-0-	-0-	296 182	1 9	3605	2	Y	165	154	1			274
05	4396	X	4396	-0-	-0-	-0-	338 191	1 9	3867	2	Y	174	158	1			290
06	4316	X	4316	-0-	-0-	-0-	357 142	1 9	3817	2	Y	129	151	1			268
07	5353	X	5353	-0-	-0-	-0-	429 220	1 9	4704	2	Y	200	199	1			269
08	5343	X	5343	-0-	-0-	-0-	434 182	1 9	4727	2	Y	165	180	1			254
09	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					254

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	8200	-0-	-200	-0-	1210 317	1 9	6673	2	Y	288	402	1			46
05	9300	X	8657	-0-	-643	-0-	1341 318	1 9	6998	2	Y	289	216	1	3	8	116
06	9000	X	7822	-0-	-1178	-0-	1170 271	1 9	6381	2	Y	246	210	1			152
07	9300	X	7079	-0-	-2221	-0-	1343 234	1 9	5502	2	Y	213	259	1	2	8	104
08	8649	X	7872	-0-	-777	-0-	1198 173	1 9	6501	2	Y	157	86	1			175
09	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					175

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9541	X	9541	-0-	-0-	-0-	710	1	8654	2	Y	161	188	1			173
							177	9									
05	9269	X	9123	-0-	-146	-0-	719	1	8225	2	Y	163	186	1			150
							179	9									
06	10590	X	8966	-0-	-1624	-0-	754	1	8059	2	Y	139	180	1			109
							153	9									
07	10757	X	8891	-0-	-1866	-0-	729	1	7994	2	Y	153	183	1	15	8	64
							168	9									
08	10602	X	8831	-0-	-1771	-0-	729	1	7946	2	Y	142	3	8			203
							156	9									
09	9540	X	NO RPT	-0-	-9540	-0-					Y	NO RPT					203

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	9371	-0-	-379	-0-	699	1	8525	2	Y	134	200	1			162
							147	9									
05	10075	X	9762	-0-	-313	-0-	775	1	8862	2	Y	114	193	1			83
							125	9									
06	9660	X	8711	-0-	-949	-0-	734	1	7844	2	Y	121	20	1			184
							133	9									
07	9982	X	9296	-0-	-686	-0-	766	1	8401	2	Y	117	212	1			89
							129	9									
08	10155	X	10155	-0-	-0-	-0-	841	1	9163	2	Y	137	28	1			198
							151	9									
09	9450	X	NO RPT	-0-	-9450	-0-					Y	NO RPT					198

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2813	X	2813	-0-	-0-	-0-	205	1	2495	2	Y	103	15	1			218
							113	9									
05	2463	X	2463	-0-	-0-	-0-	190	1	2173	2	Y	91	165	1			144
							100	9									
06	2689	X	2689	-0-	-0-	-0-	221	1	2365	2	Y	94	21	1			217
							103	9									
07	3016	X	3016	-0-	-0-	-0-	242	1	2652	2	Y	111	208	1			120
							122	9									
08	3051	X	3051	-0-	-0-	-0-	246	1	2675	2	Y	118	27	1			211
							130	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					211

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11220	X	11165	-0-	-55	-0-	829	1	10110	2	Y	205	209	1			83
							226	9									
05	11532	X	10742	-0-	-790	-0-	847	1	9697	2	Y	180	18	1			245
							198	9									
06	11070	X	10114	-0-	-956	-0-	848	1	9067	2	Y	181	213	1			213
							199	9									
07	11532	X	10208	-0-	-1324	-0-	836	1	9164	2	Y	189	218	1			184
							208	9									
08	11532	X	10137	-0-	-1395	-0-	832	1	9064	2	Y	219	216	1			187
							241	9									
09	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					187

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7920	X	6907	-0-	-1013	-0-	1030	1	5681	2	Y	178	163	1			66
							196	9									
05	8184	X	6308	-0-	-1876	-0-	988	1	5157	2	Y	148	163	1			51
							163	9									
06	7650	X	6544	-0-	-1106	-0-	1003	1	5469	2	Y	65	77	1			39
							72	9									
07	7905	X	6497	-0-	-1408	-0-	1267	1	5188	2	Y	38	33	1	3	8	41
							42	9									
08	7678	X	7678	-0-	-0-	-0-	1192	1	6467	2	Y	17	13	1	1	8	44
							19	9									
09	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT					44

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12253	X	12253	-0-	-0-	-0-	874	1	10656	2	Y	657	567	1			272
							723	9									
05	11934	X	11934	-0-	-0-	-0-	889	1	10170	2	Y	795	697	1			370
							875	9									
06	11341	X	11341	-0-	-0-	-0-	911	1	9742	2	Y	625	724	1			271
							688	9									
07	12307	X	12307	-0-	-0-	-0-	959	1	10511	2	Y	761	785	1			247
							837	9									
08	12332	X	12332	-0-	-0-	-0-	969	1	10557	2	Y	733	751	1	1	8	228
							806	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					228

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3923	-0-	-127	-0-	200	1	2435	2	Y	1171	1479	1			522
							1288	9									
05	4321	X	4321	-0-	-0-	-0-	235	1	2690	2	Y	1269	1251	1			540
							1396	9									
06	4040	X	4040	-0-	-0-	-0-	245	1	2618	2	Y	1070	1105	1			505
							1177	9									
07	4243	X	4243	-0-	-0-	-0-	271	1	2973	2	Y	908	1124	1			289
							999	9									
08	4140	X	4140	-0-	-0-	-0-	265	1	2882	2	Y	903	750	1	1	8	441
							993	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					441

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19980	X	19499	-0-	-481	-0-	1457	1	17764	2	Y	253	244	1			121
							278	9									
05	20646	X	19800	-0-	-846	-0-	1563	1	17888	2	Y	317	278	1			160
							349	9									
06	19860	X	19215	-0-	-645	-0-	1619	1	17307	2	Y	263	298	1			125
							289	9									
07	20522	X	19748	-0-	-774	-0-	1611	1	17664	2	Y	430	367	1	67	8	121
							473	9									
08	20150	X	19545	-0-	-605	-0-	1606	1	17493	2	Y	405	422	1	8	8	96
							446	9									
09	19500	X	NO RPT	-0-	-19500	-0-					Y	NO RPT					96

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					121
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					121
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					121
07	31	N	19	-0-	-12	-0-	18	2	1	9	N	1	61	1			61
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					61
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8541	X	8541	-0-	-0-	-0-	1293	1	7132	2	Y	105	99	1			65
							116	9									
05	8855	X	8855	-0-	-0-	-0-	1399	1	7301	2	Y	141	151	1			55
							155	9									
06	8472	X	8472	-0-	-0-	-0-	1287	1	7019	2	Y	151	156	1			50
							166	9									
07	8205	X	8205	-0-	-0-	-0-	1588	1	6503	2	Y	104	115	1			39
							114	9									
08	9143	X	9143	-0-	-0-	-0-	1410	1	7654	2	Y	72	65	1			46
							79	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12630	X	9616	-0-	-3014	-0-	1690	1	7873	2	Y	48	196	1			37
							53	9									
05	13051	X	9418	-0-	-3633	-0-	1713	1	7543	2	Y	147	7	1			177
							162	9									
06	13440	X	10781	-0-	-2659	-0-	1742	1	8829	2	Y	191	197	1			171
							210	9									
07	11594	X	10239	-0-	-1355	-0-	1747	1	8373	2	Y	108	176	1			103
							119	9									
08	11594	X	10668	-0-	-926	-0-	1851	1	8575	2	Y	220	199	1			124
							242	9									
09	10770	X	NO RPT	-0-	-10770	-0-					Y	NO RPT					124

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8790	X	8240	-0-	-550	-0-	1237 182	1 9	6821	2	N	165	168	1			63
05	9083	X	8188	-0-	-895	-0-	1292 154	1 9	6742	2	N	140	154	1			49
06	8790	X	8108	-0-	-682	-0-	1227 189	1 9	6692	2	N	172	168	1			53
07	7237	X	7237	-0-	-0-	-0-	1380 204	1 9	5653	2	N	185	194	1			44
08	8192	X	8192	-0-	-0-	-0-	1244 194	1 9	6754	2	N	176	163	1			57
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12000	X	10930	-0-	-1070	-0-	1387 67	1 9	9476	2	N	61	59	1			114
05	12059	X	11129	-0-	-930	-0-	1316 100	1 9	9713	2	N	91	95	1			110
06	11640	X	10643	-0-	-997	-0-	1353 151	1 9	9139	2	N	137	132	1			115
07	12028	X	9796	-0-	-2232	-0-	826 160	1 9	8810	2	N	145	153	1			107
08	12028	X	10727	-0-	-1301	-0-	1379 155	1 9	9193	2	N	141	128	1			120
09	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18240	X	16689	-0-	-1551	-0-	2374	1	13090	2	N	1114	1077	1			214
							1225	9									
05	18848	X	16696	-0-	-2152	-0-	2498	1	13039	2	N	1054	1111	1			157
							1159	9									
06	18180	X	16541	-0-	-1639	-0-	2387	1	13021	2	N	1030	1003	1			184
							1133	9									
07	14788	X	14788	-0-	-0-	-0-	2689	1	11013	2	N	987	1055	1			116
							1086	9									
08	16804	X	16804	-0-	-0-	-0-	2442	1	13256	2	N	1005	932	1			189
							1106	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					189

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	4631	-0-	-1009	-0-	700	1	3859	2	Y	65	60	1			139
							72	9									
05	5828	X	4614	-0-	-1214	-0-	729	1	3807	2	Y	71	77	1			133
							78	9									
06	4830	X	4122	-0-	-708	-0-	632	1	3449	2	Y	37	28	1			142
							41	9									
07	3825	X	3825	-0-	-0-	-0-	725	1	2971	2	Y	117	109	1			150
							129	9									
08	3970	X	3970	-0-	-0-	-0-	613	1	3328	2	Y	26	29	1			147
							29	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					147

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4432	-0-	-698	-0-	677	1	3733	2	Y	20	14	1	6	8	155
							22	9									
05	5301	X	5056	-0-	-245	-0-	795	1	4147	2	Y	104	28	1	5	8	226
							114	9									
06	4950	X	4607	-0-	-343	-0-	707	1	3858	2	Y	38	27	1			237
							42	9									
07	5022	X	4150	-0-	-872	-0-	808	1	3309	2	Y	30	27	1	3	8	237
							33	9									
08	5053	X	4637	-0-	-416	-0-	716	1	3884	2	Y	34	198	1	2	8	71
							37	9									
09	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16140	X	15822	-0-	-318	-0-	2378	1	13111	2	Y	303	319	1			68
							333	9									
05	18363	X	18363	-0-	-0-	-0-	2202	1	15845	2	Y	287	276	1			79
							316	9									
06	20340	X	16863	-0-	-3477	-0-	2165	1	14357	2	Y	310	300	1			89
							341	9									
07	21018	X	18005	-0-	-3013	-0-	1451	1	16143	2	Y	374	388	1			75
							411	9									
08	19337	X	19337	-0-	-0-	-0-	2548	1	16296	2	Y	448	409	1			114
							493	9									
09	17760	X	NO RPT	-0-	-17760	-0-					Y	NO RPT					114

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11010	X	10488	-0-	-522	-0-	1576	1	8689	2	N	203	223	1			222
							223	9									
05	12191	X	12191	-0-	-0-	-0-	1915	1	9993	2	N	257	340	1			139
							283	9									
06	11788	X	11788	-0-	-0-	-0-	1792	1	9776	2	N	200	195	1			144
							220	9									
07	10974	X	9782	-0-	-1192	-0-	1875	1	7681	2	N	205	216	1			133
							226	9									
08	12090	X	10894	-0-	-1196	-0-	1659	1	9005	2	N	209	192	1			150
							230	9									
09	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					150

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15900	X	13754	-0-	-2146	-0-	1014	1	12359	2	N	346	341	1			219
							381	9									
05	15934	X	14307	-0-	-1627	-0-	1109	1	12694	2	N	458	364	1			313
							504	9									
06	14610	X	13265	-0-	-1345	-0-	1100	1	11762	2	N	366	422	1			257
							403	9									
07	14787	X	13113	-0-	-1674	-0-	1046	1	11470	2	N	543	538	1	11	8	251
							597	9									
08	14322	X	14111	-0-	-211	-0-	1142	1	12444	2	N	477	463	1	2	8	263
							525	9									
09	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					263

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	5721	-0-	-699	-0-	412 283	1 9	5026	2	N	257	377	1			83
05	6386	X	5608	-0-	-778	-0-	428 283	1 9	4897	2	N	257	185	1			155
06	6180	X	5280	-0-	-900	-0-	431 246	1 9	4603	2	N	224	163	1			216
07	6262	X	5489	-0-	-773	-0-	433 303	1 9	4753	2	N	275	192	1			299
08	5983	X	5292	-0-	-691	-0-	424 244	1 9	4624	2	N	222	368	1			153
09	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					153

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	X	8313	-0-	-687	-0-	619 146	1 9	7548	2	N	133	253	1			72
05	9300	X	7915	-0-	-1385	-0-	618 229	1 9	7068	2	N	208	165	1			115
06	9000	X	7143	-0-	-1857	-0-	594 196	1 9	6353	2	N	178	200	1			93
07	9269	X	7452	-0-	-1817	-0-	575 576	1 9	6301	2	N	524	461	1	33	8	123
08	9238	X	8423	-0-	-815	-0-	683 298	1 9	7442	2	N	271	282	1	8	8	104
09	8310	X	NO RPT	-0-	-8310	-0-					N	NO RPT					104

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	9521	-0-	-349	-0-	354 84	1 9	9083	2	Y	76	178	1			109
05	11134	X	11134	-0-	-0-	-0-	357 200	1 9	10577	2	Y	182					291
06	9886	X	9886	-0-	-0-	-0-	307 187	1 9	9392	2	Y	170	177	1			284
07	10551	X	10551	-0-	-0-	-0-	276 135	1 9	10140	2	Y	123	349	1			58
08	11129	X	10841	-0-	-288	-0-	269 191	1 9	10381	2	Y	174					232
09	10770	X	10057	-0-	-713	-0-	306 97	1 9	9654	2	Y	88	180	1			140

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4374	-0-	-276	-0-	8 133	1 9	4233	2	N	121	175	1			224
05	4743	X	4400	-0-	-343	-0-	4270	2	130	9	N	118	174	1			168
06	4590	X	3338	-0-	-1252	-0-	4 33	1 9	3301	2	N	30					198
07	8165	X	8165	-0-	-0-	-0-	8150	2	15	9	N	14					212
08	4619	X	4019	-0-	-600	-0-	6 45	1 9	3968	2	N	41	154	1			99
09	4380	X	4023	-0-	-357	-0-	3913	2	110	9	N	100					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2773	-0-	-557	-0-	10	1	2695	2	Y	62					137
							68	9									
05	3441	X	2556	-0-	-885	-0-	2493	2	63	9	Y	57					194
06	3330	X	2049	-0-	-1281	-0-	5	1	2013	2	Y	28					222
							31	9									
07	2852	X	2741	-0-	-111	-0-	2683	2	58	9	Y	53	181	1			94
08	2852	X	2498	-0-	-354	-0-	2452	2	46	9	Y	42					136
09	2760	X	2510	-0-	-250	-0-	2459	2	51	9	Y	46					182

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10860	X	7525	-0-	-3335	-0-	6612	2	913	9	Y	830	871	1			79
05	11036	X	7519	-0-	-3517	-0-	6699	2	820	9	Y	745	765	1			59
06	10680	X	7305	-0-	-3375	-0-	6543	2	762	9	Y	693	619	1			133
07	11036	X	7170	-0-	-3866	-0-	644	1	5811	2	Y	650	665	1			118
							715	9									
08	8215	X	8049	-0-	-166	-0-	654	1	6649	2	Y	678	653	1			143
							746	9									
09	7530	X	7300	-0-	-230	-0-	640	1	6008	2	Y	593	607	1			129
							652	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3504	X	3504	-0-	-0-	-0-	981	1	1971	2	Y	502	694	1			126
							552	9									
05	3766	X	3766	-0-	-0-	-0-	1111	1	1862	2	Y	721	674	1			173
							793	9									
06	3270	X	3192	-0-	-78	-0-	1048	1	1569	2	Y	523	517	1			179
							575	9									
07	3565	X	2942	-0-	-623	-0-	1218	1	1196	2	Y	480	503	1			156
							528	9									
08	3565	X	3317	-0-	-248	-0-	1104	1	1684	2	Y	481	291	1			346
							529	9									
*09	3450	X	3049	-0-	-401	-0-	1052	1	1554	2	Y	403	492	1			257
							443	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	6899	-0-	-1111	-0-	945	1	4887	2	Y	970	1179	1			3
							1067	9									
05	7998	X	7773	-0-	-225	-0-	987	1	5718	2	Y	971	826	1			148
							1068	9									
06	7740	X	7078	-0-	-662	-0-	897	1	5201	2	Y	891	830	1			209
							980	9									
07	8433	X	8433	-0-	-0-	-0-	917	1	6481	2	Y	941	857	1			293
							1035	9									
08	7998	X	7504	-0-	-494	-0-	1011	1	5469	2	Y	931	1054	1			170
							1024	9									
09	7530	X	6217	-0-	-1313	-0-	852	1	4574	2	Y	719	822	1			67
							791	9									

TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1117	-0-	-173	-0-	1117	2			N	-0-					175
05	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					175
06	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					175
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					175
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					175
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					215
05	1767	N	1765	-0-	-2	-0-	1763	2	2	9	N	2	194	1			23
06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					23
07	1787	N	1787	-0-	-0-	-0-	1774	2	13	9	N	12					35
*08	1786	N	1786	-0-	-0-	-0-	1758	2	28	9	N	25					60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					88
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					88
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					88
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					88
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					88

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

04	1680	N	1184	-0-	-496	-0-	1182	2	2	9	N	2					161
05	1922	N	1401	-0-	-521	-0-	1401	2			N	-0-					161
06	1800	N	1547	-0-	-253	-0-	1523	2	24	9	N	22					183
07	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	N	15					198
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					198
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					198

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

04	690	N	469	-0-	-221	-0-	469	2			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					52
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					52
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					52
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					52
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					50
05	341	N	-0-	-0-	-341	-0-					N	-0-					50
06	5	N	-0-	-0-	-5	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					12
05	3071	X	3071	-0-	-0-	-0-	2990	2	81	9	N	74					86
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					86
07	2997	X	2997	-0-	-0-	-0-	2901	2	96	9	N	87					173
08	2871	X	2871	-0-	-0-	-0-	2853	2	18	9	N	16					189
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					189

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1409	N	1409	-0-	-0-	-0-	1353	2	56	9	N	51					198
05	1493	N	1493	-0-	-0-	-0-	1440	2	53	9	N	48					246
06	2280	N	1489	-0-	-791	-0-	1489	2			N	-0-	195	1			51
07	1526	N	1526	-0-	-0-	-0-	1484	2	42	9	N	38					89
08	1488	N	1388	-0-	-100	-0-	1347	2	41	9	N	37					126
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	1426	2	29	9	Y	26					111
05	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	Y	1	109	1			3
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					3
07	1534	N	1534	-0-	-0-	-0-	1516	2	18	9	Y	16					19
08	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	Y	6					25
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					25

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4349	X	4349	-0-	-0-	-0-	4336	2	13	9	N	12					138
05	4321	X	4321	-0-	-0-	-0-	4307	2	14	9	N	13					151
06	4215	X	4215	-0-	-0-	-0-	4206	2	9	9	N	8					159
07	4442	X	4442	-0-	-0-	-0-	4420	2	22	9	N	20					179
08	4455	X	4455	-0-	-0-	-0-	4433	2	22	9	N	20					199
09	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					199

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					34
05	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					34
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					34
07	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					34
08	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					34
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					60
05	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					60
06	1800	N	1515	-0-	-285	-0-	1515	2			N	-0-					60
07	1643	N	1388	-0-	-255	-0-	1388	2			N	-0-					60
08	1612	N	1325	-0-	-287	-0-	1325	2			N	-0-					60
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2258	-0-	-382	-0-	2258	2			N	-0-					52
05	2573	N	2153	-0-	-420	-0-	2139	2	14	9	N	13					65
06	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					65
07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					65
08	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					65
09	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					65

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	906	-0-	-54	-0-	865	2	41	9	N	37	196	1			74
05	992	N	919	-0-	-73	-0-	919	2			N	-0-					74
06	930	N	905	-0-	-25	-0-	852	2	53	9	N	48					122
07	995	N	995	-0-	-0-	-0-	938	2	57	9	N	52					174
08	930	N	918	-0-	-12	-0-	903	2	15	9	N	14	181	1			7
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					7

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7975	X	7975	-0-	-0-	-0-	7946	2	29	9	N	26					235
05	7422	X	7422	-0-	-0-	-0-	7410	2	12	9	N	11	194	1			52
06	7168	X	7168	-0-	-0-	-0-	7151	2	17	9	N	15					67
07	7099	X	7099	-0-	-0-	-0-	7055	2	44	9	N	40					107
08	6996	X	6996	-0-	-0-	-0-	6971	2	25	9	N	23					130
09	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					130

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2481	N	2481	-0-	-0-	-0-	2475	2	6	9	N	5					198
05	2417	N	2417	-0-	-0-	-0-	2395	2	22	9	N	20					218
06	2520	N	2247	-0-	-273	-0-	2238	2	9	9	N	8					226
07	2573	N	2404	-0-	-169	-0-	2402	2	2	9	N	2					228
08	2452	N	2452	-0-	-0-	-0-	2441	2	11	9	N	10					238
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					238

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					7
05	2449	N	2429	-0-	-20	-0-	2429	2			N	-0-					7
06	2503	N	2503	-0-	-0-	-0-	2464	2	39	9	N	35					42
07	2449	N	2401	-0-	-48	-0-	2399	2	2	9	N	2					44
08	2418	N	2351	-0-	-67	-0-	2293	2	58	9	N	53					97
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					97

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2334	-0-	-156	-0-	2334	2			N	-0-					68
05	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					68
06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					68
07	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					68
08	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					68
09	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2611	N	2611	-0-	-0-	-0-	2576	2	35	9	N	32					208
05	2693	N	2693	-0-	-0-	-0-	2662	2	31	9	N	28					236
06	2546	N	2546	-0-	-0-	-0-	2528	2	18	9	N	16	184	1			68
07	2444	N	2444	-0-	-0-	-0-	2422	2	22	9	N	20					88
08	2528	N	2528	-0-	-0-	-0-	2504	2	24	9	N	22					110
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3799	X	3799	-0-	-0-	-0-	3689	2	110	9	N	100	200	1			168
05	3696	X	3696	-0-	-0-	-0-	3633	2	63	9	N	57					225
06	3558	X	3558	-0-	-0-	-0-	3502	2	56	9	N	51	191	1			85
07	3903	X	3903	-0-	-0-	-0-	3779	2	124	9	N	113					198
*08	3912	X	3912	-0-	-0-	-0-	3831	2	81	9	N	74					272
09	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					272

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

04	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					77
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					77
06	3090	X	3016	-0-	-74	-0-	3016	2			N	-0-					77
07	3193	X	3056	-0-	-137	-0-	3056	2			N	-0-					77
08	3193	X	3023	-0-	-170	-0-	3023	2			N	-0-					77
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					77

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

04	2423	N	2423	-0-	-0-	-0-	2345	2	78	9	N	71					165
05	2664	N	2664	-0-	-0-	-0-	2592	2	72	9	N	65					230
06	2116	N	2116	-0-	-0-	-0-	2073	2	43	9	N	39	194	1			75
07	2947	N	2947	-0-	-0-	-0-	2846	2	101	9	N	92					167
08	2794	N	2794	-0-	-0-	-0-	2736	2	58	9	N	53					220
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					220

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

04	3990	X	3985	-0-	-5	-0-	3937	2	48	9	N	44					194
05	4170	X	4170	-0-	-0-	-0-	4100	2	70	9	N	64					258
06	4123	X	4123	-0-	-0-	-0-	4003	2	120	9	N	109	195	1			172
07	4174	X	4174	-0-	-0-	-0-	4123	2	51	9	N	46					218
08	4153	X	4153	-0-	-0-	-0-	4105	2	48	9	N	44	192	1			70
09	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					70

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

04	2490	N	2429	-0-	-61	-0-	2429	2			N	-0-					38
05	2604	N	2497	-0-	-107	-0-	2497	2			N	-0-					38
06	2463	N	2463	-0-	-0-	-0-	2433	2	30	9	N	27					65
07	2511	N	2478	-0-	-33	-0-	2472	2	6	9	N	5					70
08	2511	N	2416	-0-	-95	-0-	2416	2			N	-0-					70
09	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					70

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

04	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					40
05	1209	N	1150	-0-	-59	-0-	1150	2			N	-0-					40
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					40
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					40
08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					40
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1025	-0-	-145	-0-	1025	2			N	-0-					220
05	1209	N	993	-0-	-216	-0-	993	2			N	-0-	195	1			25
06	1050	N	876	-0-	-174	-0-	876	2			N	-0-					25
07	1054	N	901	-0-	-153	-0-	901	2			N	-0-					25
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					25
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

04	2340	N	1841	-0-	-499	-0-	1841	2			N	-0-					107
05	2387	N	1721	-0-	-666	-0-	1721	2			N	-0-					107
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					107
07	1891	N	1886	-0-	-5	-0-	1886	2			N	-0-					107
08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					107
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

04	2310	N	2123	-0-	-187	-0-	2123	2			N	-0-	188	1			-0-
05	2201	N	2199	-0-	-2	-0-	2199	2			N	-0-					-0-
06	2220	N	2112	-0-	-108	-0-	2112	2			N	-0-					-0-
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
08	2201	N	2185	-0-	-16	-0-	2165	2	20	9	N	18					18
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					18

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	65	1			9
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

04	4860	X	4549	-0-	-311	-0-	4499	2	50	9	N	45					140
05	5022	X	4772	-0-	-250	-0-	4750	2	22	9	N	20					160
06	4860	X	4534	-0-	-326	-0-	4492	2	42	9	N	38					198
07	4991	X	4667	-0-	-324	-0-	4634	2	33	9	N	30	193	1			35
08	4867	X	4752	-0-	-115	-0-	4702	2	50	9	N	45					80
09	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2180	-0-	-100	-0-	2169	2	11	9	N	10					153
05	2254	N	2254	-0-	-0-	-0-	2245	2	9	9	N	8					161
06	2297	N	2297	-0-	-0-	-0-	2289	2	8	9	N	7					168
07	2364	N	2364	-0-	-0-	-0-	2346	2	18	9	N	16					184
08	2296	N	2296	-0-	-0-	-0-	2283	2	13	9	N	12					196
09	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					196

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
07	1178	N	939	-0-	-239	-0-	939	2			N	-0-					-0-
08	992	N	921	-0-	-71	-0-	921	2			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					5
05	1984	N	1982	-0-	-2	-0-	1982	2			N	-0-					5
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					5
07	2108	N	1923	-0-	-185	-0-	1899	2	24	9	N	22					27
08	1984	N	1942	-0-	-42	-0-	1887	2	55	9	N	50					77
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					77

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1755	N	1755	-0-	-0-	-0-	1599	2	156	9	N	142					234
05	1738	N	1738	-0-	-0-	-0-	1673	2	65	9	N	59	194	1			99
06	1993	N	1993	-0-	-0-	-0-	1847	2	146	9	N	133					232
07	2009	N	2009	-0-	-0-	-0-	1929	2	80	9	N	73	190	1			115
08	1973	N	1973	-0-	-0-	-0-	1893	2	80	9	N	73					188
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5925	X	5925	-0-	-0-	-0-	5892	2	33	9	N	30					120
05	5741	X	5741	-0-	-0-	-0-	5698	2	43	9	N	39					159
06	5650	X	5650	-0-	-0-	-0-	5611	2	39	9	N	35	169	1			25
07	5678	X	5678	-0-	-0-	-0-	5641	2	37	9	N	34					59
08	5444	X	5444	-0-	-0-	-0-	5415	2	29	9	N	26					85
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					85

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1283	-0-	-187	-0-	1283	2			N	-0-					62
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					62
06	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					62
07	1333	N	1188	-0-	-145	-0-	1182	2	6	9	N	5					67
08	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					67
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					67

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	882	2	57	9	N	52					94
05	1096	N	1096	-0-	-0-	-0-	1019	2	77	9	N	70					164
06	1169	N	1169	-0-	-0-	-0-	1106	2	63	9	N	57	184	1			37
07	1346	N	1346	-0-	-0-	-0-	1289	2	57	9	N	52					89
08	1177	N	1177	-0-	-0-	-0-	1143	2	34	9	N	31					120
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					120

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					54
05	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					54
06	1410	N	1307	-0-	-103	-0-	1307	2			N	-0-					54
07	1395	N	1355	-0-	-40	-0-	1319	2	36	9	N	33					87
08	1333	N	1240	-0-	-93	-0-	1206	2	34	9	N	31					118
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					118

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1507	-0-	-293	-0-	1503	2	4	9	N	4					202
05	1767	N	1492	-0-	-275	-0-	1478	2	14	9	N	13					215
06	1620	N	1411	-0-	-209	-0-	1405	2	6	9	N	5					220
07	1550	N	1403	-0-	-147	-0-	1403	2			N	-0-	187	1			33
08	1488	N	1318	-0-	-170	-0-	1316	2	2	9	N	2					35
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					5
05	2449	N	2410	-0-	-39	-0-	2410	2			N	-0-					5
06	2430	N	2329	-0-	-101	-0-	2329	2			N	-0-					5
07	2511	N	2380	-0-	-131	-0-	2380	2			N	-0-					5
08	2418	N	2385	-0-	-33	-0-	2385	2			N	-0-					5
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3161	-0-	-349	-0-	3158	2	3	9	N	3					187
05	3534	X	3169	-0-	-365	-0-	3169	2			N	-0-					187
06	3330	X	3181	-0-	-149	-0-	3159	2	22	9	N	20					207
07	3379	X	3190	-0-	-189	-0-	3180	2	10	9	N	9					216
08	3379	X	2816	-0-	-563	-0-	2770	2	46	9	N	42	196	1			62
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					62

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					18
05	1829	N	1696	-0-	-133	-0-	1685	2	11	9	Y	10					28
06	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					28
07	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					28
08	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					28
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					28

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1948	N	1948	-0-	-0-	-0-	1947	2	1	9	N	1	117	1			17
05	1984	N	1941	-0-	-43	-0-	1941	2			N	-0-					17
06	1920	N	1894	-0-	-26	-0-	1894	2			N	-0-					17
07	1984	N	1920	-0-	-64	-0-	1895	2	25	9	N	23					40
08	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					40
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					40

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2570	X	2570	-0-	-0-	-0-	2461	2	109	9	N	99	197	1			51
05	2767	X	2767	-0-	-0-	-0-	2662	2	105	9	N	95					146
06	3144	X	3144	-0-	-0-	-0-	3050	2	94	9	N	85	193	1			38
07	2604	X	2530	-0-	-74	-0-	2449	2	81	9	N	74					112
08	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					156
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					156

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1971	-0-	-69	-0-	1954	2	17	9	N	15					212
05	2138	N	2138	-0-	-0-	-0-	2126	2	12	9	N	11	180	1			43
06	1881	N	1881	-0-	-0-	-0-	1859	2	22	9	N	20					63
07	2046	N	1946	-0-	-100	-0-	1927	2	19	9	N	17					80
08	2139	N	1746	-0-	-393	-0-	1721	2	25	9	N	23					103
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					103

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					2
05	2232	N	2107	-0-	-125	-0-	2107	2			N	-0-					2
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					2
07	2046	N	1956	-0-	-90	-0-	1899	2	57	9	N	52					54
08	2108	N	1707	-0-	-401	-0-	1622	2	85	9	N	77					131
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					17
05	2566	N	2566	-0-	-0-	-0-	2555	2	11	9	Y	10					27
06	2580	N	2486	-0-	-94	-0-	2486	2			Y	-0-					27
07	2635	N	2547	-0-	-88	-0-	2547	2			Y	-0-					27
08	2573	N	2383	-0-	-190	-0-	2383	2			Y	-0-					27
09	2490	N	NO RPT	-0-	-2490	-0-					Y	NO RPT					27

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1350	-0-	-0-	-0-	1234	2	116	9	N	105	71	1			100
05	1333	N	1261	-0-	-72	-0-	1261	2			N	-0-					100
06	1350	N	1285	-0-	-65	-0-	1285	2			N	-0-					100
07	1395	N	1289	-0-	-106	-0-	1289	2			N	-0-					100
08	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-	64	1			36
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					36

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2299	-0-	-41	-0-	2277	2	22	9	N	20					191
05	2449	N	2389	-0-	-60	-0-	2372	2	17	9	N	15					206
06	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	N	15					221
07	2387	N	2124	-0-	-263	-0-	2124	2			N	-0-					221
*08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					221
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3429	-0-	-1221	-0-	3403	2	26	9	N	24					221
05	3658	X	3580	-0-	-78	-0-	3552	2	28	9	N	25					246
06	3540	X	3331	-0-	-209	-0-	3331	2			N	-0-					246
07	3565	X	3368	-0-	-197	-0-	3362	2	6	9	N	5	190	1			61
08	3565	X	3251	-0-	-314	-0-	3232	2	19	9	N	17					78
09	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					78

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1928	N	1928	-0-	-0-	-0-	1834	2	94	9	N	85					197
05	1836	N	1836	-0-	-0-	-0-	1808	2	28	9	N	25	187	1			35
06	1894	N	1894	-0-	-0-	-0-	1876	2	18	9	N	16					51
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					51
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					51
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					25
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					25
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					25
07	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					25
08	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					25
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3249	X	3249	-0-	-0-	-0-	3223	2	26	9	N	24					107
05	2941	X	2941	-0-	-0-	-0-	2919	2	22	9	N	20					127
06	2462	X	2462	-0-	-0-	-0-	2445	2	17	9	N	15					142
07	2262	X	2262	-0-	-0-	-0-	2256	2	6	9	N	5					147
08	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					147
09	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5563 X	5563	-0-	-0-	-0-	5509	2	54	9	N	49					136
05	5605 X	5605	-0-	-0-	-0-	5551	2	54	9	N	49					185
06	3849 X	3849	-0-	-0-	-0-	3810	2	39	9	N	35					220
07	4104 X	4104	-0-	-0-	-0-	4104	2			N	-0-					220
08	5836 X	5836	-0-	-0-	-0-	5836	2			N	-0-					220
09	2820 X	NO RPT	-0-	-2820	-0-					N	NO RPT					220

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3146 X	3146	-0-	-0-	-0-	3124	2	22	9	N	20					135
05	3534 X	3221	-0-	-313	-0-	3203	2	18	9	N	16					151
06	3420 X	3124	-0-	-296	-0-	3107	2	17	9	N	15					166
07	3534 X	2932	-0-	-602	-0-	2921	2	11	9	N	10					176
08	3255 X	3104	-0-	-151	-0-	3087	2	17	9	N	15					191
09	3150 X	NO RPT	-0-	-3150	-0-					N	NO RPT					191

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1803 N	1803	-0-	-0-	-0-	1789	2	14	9	N	13					101
05	1767 N	1558	-0-	-209	-0-	1558	2			N	-0-					101
06	1945 N	1945	-0-	-0-	-0-	1945	2			N	-0-					101
07	1767 N	1651	-0-	-116	-0-	1651	2			N	-0-					101
08	1550 N	1393	-0-	-157	-0-	1393	2			N	-0-					101
09	1710 N	NO RPT	-0-	-1710	-0-					N	NO RPT					101

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300 X	3058	-0-	-242	-0-	3035	2	23	9	N	21					150
05	3410 X	3367	-0-	-43	-0-	3347	2	20	9	N	18					168
06	3480 X	2908	-0-	-572	-0-	2868	2	40	9	N	36					204
07	3596 X	2776	-0-	-820	-0-	2758	2	18	9	N	16					220
08	3596 X	3370	-0-	-226	-0-	3353	2	17	9	N	15					235
09	3270 X	NO RPT	-0-	-3270	-0-					N	NO RPT					235

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					64
05	1581	N	1557	-0-	-24	-0-	1557	2			Y	-0-					64
06	1564	N	1564	-0-	-0-	-0-	1562	2	2	9	Y	2					66
07	1562	N	1562	-0-	-0-	-0-	1561	2	1	9	Y	1					67
08	1223	N	1223	-0-	-0-	-0-	1220	2	3	9	Y	3					70
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					70

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	888	2	24	9	Y	22					170
05	713	N	188	-0-	-525	-0-	188	2			Y	-0-					170
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					170
07	930	N	510	-0-	-420	-0-	510	2			Y	-0-					170
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					170
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					170

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					65
05	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					65
06	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	Y	1					66
07	2033	N	2033	-0-	-0-	-0-	2031	2	2	9	Y	2					68
08	1997	N	1997	-0-	-0-	-0-	1993	2	4	9	Y	4					72
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					72

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1598	-0-	-472	-0-	1598	2			N	-0-					82
05	1860	N	1779	-0-	-81	-0-	1779	2			N	-0-					82
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					82
07	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					82
08	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					82
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					82

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5489	X	5489	-0-	-0-	-0-	5434	2	55	9	N	50					140
05	5504	X	5504	-0-	-0-	-0-	5504	2			N	-0-					140
06	5134	X	5134	-0-	-0-	-0-	5134	2			N	-0-					140
07	5487	X	5487	-0-	-0-	-0-	5472	2	15	9	N	14	151	1			3
08	5439	X	5439	-0-	-0-	-0-	5429	2	10	9	N	9					12
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2573	-0-	-67	-0-	2545	2	28	9	Y	25					107
05	2697	N	2581	-0-	-116	-0-	2579	2	2	9	Y	2	106	1			3
06	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					3
07	2631	N	2631	-0-	-0-	-0-	2614	2	17	9	Y	15					18
08	2576	N	2576	-0-	-0-	-0-	2568	2	8	9	Y	7					25
09	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT					25

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1013	-0-	-967	-0-	1013	2			Y	-0-					-0-
05	2046	X	950	-0-	-1096	-0-	950	2			Y	-0-					-0-
06	930	X	759	-0-	-171	-0-	759	2			Y	-0-					-0-
07	961	X	813	-0-	-148	-0-	813	2			Y	-0-					-0-
08	961	X	747	-0-	-214	-0-	747	2			Y	-0-					-0-
09	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3664	X	3664	-0-	-0-	-0-	3629	2	35	9	N	32					72
05	3239	X	3239	-0-	-0-	-0-	3229	2	10	9	N	9					81
06	3314	X	3314	-0-	-0-	-0-	3300	2	14	9	N	13					94
07	2790	X	2624	-0-	-166	-0-	2618	2	6	9	N	5					99
08	2790	X	2463	-0-	-327	-0-	2463	2			N	-0-					99
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					99

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					43
05	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					43
06	2820	N	2770	-0-	-50	-0-	2770	2			N	-0-					43
07	2821	N	2666	-0-	-155	-0-	2666	2			N	-0-					43
08	2852	N	2667	-0-	-185	-0-	2667	2			N	-0-					43
09	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4534	-0-	-326	-0-	4511	2	23	9	N	21					176
05	4898	X	4679	-0-	-219	-0-	4645	2	34	9	N	31					207
06	4740	X	4249	-0-	-491	-0-	4229	2	20	9	N	18					225
07	4898	X	4854	-0-	-44	-0-	4818	2	36	9	N	33	197	1			61
08	4898	X	4805	-0-	-93	-0-	4782	2	23	9	N	21					82
09	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					82

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			277
05	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					277
06	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					277
07	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					277
08	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					277
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					277

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					82
05	2803	N	2803	-0-	-0-	-0-	2792	2	11	9	Y	10	77	1			15
06	2610	N	1310	-0-	-1300	-0-	1304	2	6	9	Y	5					20
07	2759	N	-0-	-0-	-2759	-0-					Y	-0-					20
08	2790	N	-0-	-0-	-2790	-0-					Y	-0-					20
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-					41
05	713	X	-0-	-0-	-713	-0-					Y	-0-	39	1			2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2917	-0-	-83	739	2872	2	45	9	N	41					107
05	3505	X	2766	-0-	-739	-0-	2710	2	56	9	N	51					158
06	2400	X	2180	-0-	-220	-0-	2141	2	39	9	N	35					193
07	2480	X	2033	-0-	-447	-0-	2024	2	9	9	N	8					201
08	2480	X	2103	-0-	-377	-0-	2089	2	14	9	N	13					214
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					214

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					57
05	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					57
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					57
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					57
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					57
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					158
05	775	N	757	-0-	-18	-0-	757	2			N	-0-					158
06	720	N	489	-0-	-231	-0-	489	2			N	-0-					158
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					158
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					158
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3074	-0-	-136	-0-	3026	2	48	9	N	44					177
05	3317	X	3270	-0-	-47	-0-	3270	2			N	-0-	170	1			7
06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					7
07	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					7
08	3502	X	3502	-0-	-0-	-0-	3495	2	7	9	N	6					13
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					13

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	Y	2	2	8			48
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					48
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					48
07	1023	N	1014	-0-	-9	-0-	1014	2			Y	-0-					48
08	1023	N	1002	-0-	-21	-0-	1002	2			Y	-0-					48
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1572	-0-	-78	-0-	1572	2			N	-0-					145
05	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					145
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					145
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					145
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					145
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1757	-0-	-73	-0-	1743	2	14	9	N	13	183	1			13
05	1822	N	1822	-0-	-0-	-0-	1816	2	6	9	N	5					18
06	1859	N	1859	-0-	-0-	-0-	1846	2	13	9	N	12					30
07	1829	N	1673	-0-	-156	-0-	1656	2	17	9	N	15					45
08	1829	N	1823	-0-	-6	-0-	1817	2	6	9	N	5					50
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					50

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2274	-0-	-426	-0-	2274	2			N	-0-					147
05	2697	X	2571	-0-	-126	-0-	2570	2	1	9	N	1					148
06	2340	N	2340	-0-	-0-	-0-	2303	2	37	9	N	34					182
07	2470	N	2470	-0-	-0-	-0-	2425	2	45	9	N	41					223
08	2573	N	2497	-0-	-76	-0-	2464	2	33	9	N	30	183	1			70
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					70

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2901	-0-	-249	-0-	2881	2	20	9	N	18					52
05	3255	X	2981	-0-	-274	-0-	2962	2	19	9	N	17					69
06	3030	X	2923	-0-	-107	-0-	2901	2	22	9	N	20					89
07	3100	X	2991	-0-	-109	-0-	2956	2	35	9	N	32					121
08	3100	X	2766	-0-	-334	-0-	2744	2	22	9	N	20	119	1			22
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					22

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	6692	-0-	-628	-0-	6692	2			Y	-0-					20
05	7564	X	6583	-0-	-981	-0-	6583	2			Y	-0-					20
06	6900	X	6403	-0-	-497	-0-	6403	2			Y	-0-					20
07	7130	X	6006	-0-	-1124	-0-	6006	2			Y	-0-					20
08	7006	X	6428	-0-	-578	-0-	6428	2			Y	-0-					20
09	6690	X	NO RPT	-0-	-6690	-0-					Y	NO RPT					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	654	-0-	-2286	-0-	639	2	15	9	Y	14					55
05	3038	X	600	-0-	-2438	-0-	567	2	33	9	Y	30					85
06	750	X	707	-0-	-43	-0-	681	2	26	9	Y	24					109
07	682	N	529	-0-	-153	-0-	520	2	9	9	Y	8					117
08	914	N	914	-0-	-0-	-0-	906	2	8	9	Y	7					124
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4574	X	4574	-0-	-0-	-0-	4560	2	14	9	Y	13	22	1			16
05	3100	N	3639	-0-	539	539	3626	2	13	9	Y	12					28
06	3000	N	3953	-0-	953	1492	3920	2	33	9	Y	30	29	1			29
07	5733	X	4241	-0-	-1492	-0-	4220	2	21	9	Y	19	33	1			15
08	4290	X	4290	-0-	-0-	-0-	4271	2	19	9	Y	17					32
09	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					32

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3212	X	3212	-0-	-0-	-0-	3192	2	20	9	N	18					107
05	3352	X	3352	-0-	-0-	-0-	3309	2	43	9	N	39					146
06	3313	X	3313	-0-	-0-	-0-	3270	2	43	9	N	39					185
07	3422	X	3422	-0-	-0-	-0-	3382	2	40	9	N	36					221
08	3413	X	3413	-0-	-0-	-0-	3384	2	29	9	N	26	191	1			56
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					56

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3323	-0-	-187	-0-	3312	2	11	9	N	10	117	1			22
05	3658	X	2936	-0-	-722	-0-	2878	2	58	9	N	53					75
06	3540	X	2982	-0-	-558	-0-	2954	2	28	9	N	25					100
07	3658	X	3413	-0-	-245	-0-	3413	2			N	-0-					100
08	3565	X	3299	-0-	-266	-0-	3299	2			N	-0-					100
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					100

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	866	-0-	-634	-0-	848	2	18	9	N	16					73
05	1519	X	474	-0-	-1045	-0-	454	2	20	9	N	18					91
06	1800	X	1613	-0-	-187	-0-	1566	2	47	9	N	43					134
07	1872	X	1872	-0-	-0-	-0-	1730	2	142	9	N	129					263
08	1860	X	1596	-0-	-264	-0-	1502	2	94	9	N	85	197	1			151
09	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					151

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1793	-0-	-427	-0-	1793	2			Y	-0-					20
05	2294	N	663	-0-	-1631	-0-	663	2			Y	-0-					20
06	1890	N	1661	-0-	-229	-0-	1661	2			Y	-0-					20
07	1860	N	1087	-0-	-773	-0-	1087	2			Y	-0-					20
08	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					20
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	2698	-0-	-992	-0-	2698	2			Y	-0-					82
05	3813	X	2944	-0-	-869	-0-	2932	2	12	9	Y	11	78	1			15
06	2970	X	2916	-0-	-54	-0-	2907	2	9	9	Y	8					23
07	3120	X	3120	-0-	-0-	-0-	3117	2	3	9	Y	3					26
08	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					26
09	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3768	X	3768	-0-	-0-	-0-	3695	2	73	9	N	66					204
05	4061	X	3794	-0-	-267	-0-	3758	2	36	9	N	33					237
06	3930	X	3535	-0-	-395	-0-	3417	2	118	9	N	107	191	1			153
07	4061	X	3569	-0-	-492	-0-	3532	2	37	9	N	34					187
08	3906	X	3673	-0-	-233	-0-	3610	2	63	9	N	57	186	1			58
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3396	-0-	396	396	3394	2	2	9	Y	2					9
05	3100	N	3494	-0-	394	790	3491	2	3	9	Y	3					12
06	3000	N	3396	-0-	396	1186	3394	2	2	9	Y	2					14
07	4393	X	3207	-0-	-1186	-0-	3206	2	1	9	Y	1					15
08	3069	X	2932	-0-	-137	-0-	2932	2			Y	-0-					15
09	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					15

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1908	N	1908	-0-	-0-	-0-	1873	2	35	9	N	32	192	1	6	8	87
05	2074	N	2074	-0-	-0-	-0-	2054	2	20	9	N	18					105
06	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					117
07	2231	N	2231	-0-	-0-	-0-	2203	2	28	9	N	25					142
08	2246	N	2246	-0-	-0-	-0-	2217	2	29	9	N	26					168
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					168

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3343	-0-	-137	-0-	3285	2	58	9	Y	53	87	1			63
05	3565	X	3371	-0-	-194	-0-	3316	2	55	9	Y	50					113
06	3240	X	3185	-0-	-55	-0-	3146	2	39	9	Y	35	82	1			66
07	3348	X	3323	-0-	-25	-0-	3282	2	41	9	Y	37	74	1			29
08	3348	X	3252	-0-	-96	-0-	3215	2	37	9	Y	34					63
09	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					63

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3874	X	3874	-0-	-0-	-0-	3816	2	58	9	Y	53	87	1			63
05	4066	X	4066	-0-	-0-	-0-	4011	2	55	9	Y	50					113
06	3862	X	3862	-0-	-0-	-0-	3823	2	39	9	Y	35	82	1			66
07	3999	X	3918	-0-	-81	-0-	3877	2	41	9	Y	37	74	1			29
08	4061	X	3855	-0-	-206	-0-	3816	2	39	9	Y	35					64
09	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					64

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2909	-0-	-91	588	2874	2	35	9	Y	32	26	1			41
05	3100	N	3009	-0-	-91	497	2981	2	28	9	Y	25	27	1			39
06	3601	X	3104	-0-	-497	-0-	3076	2	28	9	Y	25	26	1			38
07	2455	X	2455	-0-	-0-	-0-	2433	2	22	9	Y	20	26	1			32
08	2572	X	2572	-0-	-0-	-0-	2551	2	21	9	Y	19	25	1			26
09	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					26

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2870	-0-	-370	-0-	2870	2			Y	-0-					72
05	3379	X	3085	-0-	-294	-0-	3066	2	19	9	Y	17	65	1			24
06	3270	X	2962	-0-	-308	-0-	2962	2			Y	-0-					24
07	3379	X	3060	-0-	-319	-0-	3060	2			Y	-0-					24
08	3100	X	2950	-0-	-150	-0-	2950	2			Y	-0-					24
09	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3526	-0-	-104	-0-	3483	2	43	9	N	39	185	1			102
05	3751	X	3671	-0-	-80	-0-	3620	2	51	9	N	46					148
06	3660	X	3619	-0-	-41	-0-	3556	2	63	9	N	57					205
07	3782	X	3559	-0-	-223	-0-	3506	2	53	9	N	48					253
08	3782	X	3509	-0-	-273	-0-	3467	2	42	9	N	38	194	1			97
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					97

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

04	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					64
05	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					64
06	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	Y	2					66
07	1240	N	1169	-0-	-71	-0-	1167	2	2	9	Y	2					68
08	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	Y	4					72
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					72

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

04	2604	X	2604	-0-	-0-	-0-	2579	2	25	9	N	23	179	1			7
05	2666	X	2487	-0-	-179	-0-	2487	2			N	-0-					7
06	3030	X	2542	-0-	-488	-0-	2542	2			N	-0-					7
07	3131	X	2533	-0-	-598	-0-	2493	2	40	9	N	36					43
08	3131	X	2683	-0-	-448	-0-	2673	2	10	9	N	9					52
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					52

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

04	1260	X	1260	-0-	-0-	-0-	1251	2	9	9	N	8	8	8			32
05	3967	X	3967	-0-	-0-	-0-	3957	2	10	9	N	9					41
06	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					41
07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					41
08	3968	X	1243	-0-	-2725	-0-	1243	2			N	-0-					41
09	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

04	3720	X	3603	-0-	-117	-0-	3555	2	48	9	N	44					156
05	3844	X	3245	-0-	-599	-0-	3201	2	44	9	N	40					196
06	3720	X	2830	-0-	-890	-0-	2808	2	22	9	N	20	192	1			24
07	3844	X	2987	-0-	-857	-0-	2961	2	26	9	N	24					48
08	3720	X	2814	-0-	-906	-0-	2792	2	22	9	N	20					68
09	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					68

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

04	6030	X	4991	-0-	-1039	-0-	4991	2			Y	-0-					72
05	6231	X	5134	-0-	-1097	-0-	5115	2	19	9	Y	17	65	1			24
06	5130	X	4961	-0-	-169	-0-	4961	2			Y	-0-					24
07	5359	X	5359	-0-	-0-	-0-	5359	2			Y	-0-					24
08	5301	X	5251	-0-	-50	-0-	5251	2			Y	-0-					24
09	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2185	-0-	-665	-0-	2156	2	29	9	Y	26	22	1			34
05	2945	X	2129	-0-	-816	-0-	2106	2	23	9	Y	21	22	1			33
06	2580	X	1812	-0-	-768	-0-	1789	2	23	9	Y	21	22	1			32
07	2666	X	1809	-0-	-857	-0-	1792	2	17	9	Y	15	21	1			26
08	2511	X	1728	-0-	-783	-0-	1713	2	15	9	Y	14	20	1			20
09	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					20

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					37
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					37
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					37
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					37
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					37
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2458	N	2458	-0-	-0-	-0-	2455	2	3	9	Y	3					17
05	2903	N	2903	-0-	-0-	-0-	2897	2	6	9	Y	5					22
06	2671	N	2671	-0-	-0-	-0-	2665	2	6	9	Y	5					27
07	2634	N	2634	-0-	-0-	-0-	2633	2	1	9	Y	1					28
08	2539	N	2539	-0-	-0-	-0-	2538	2	1	9	Y	1					29
09	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					29

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3884	-0-	-526	-0-	3859	2	25	9	Y	23	69	1			35
05	4402	X	3857	-0-	-545	-0-	3824	2	33	9	Y	30					65
06	3803	X	3803	-0-	-0-	-0-	3774	2	29	9	Y	26	65	1			26
07	4115	X	4115	-0-	-0-	-0-	4095	2	20	9	Y	18					44
08	4152	X	4152	-0-	-0-	-0-	4128	2	24	9	Y	22					66
09	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					66

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1547	N	1547	-0-	-0-	-0-	1533	2	14	9	N	13					102
05	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					102
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					102
07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					102
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					102
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					102

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3677	-0-	-283	-0-	3481	2	196	9	Y	178	150	1			231
05	4061	X	3701	-0-	-360	-0-	3548	2	153	9	Y	139	150	1			220
06	3810	X	3499	-0-	-311	-0-	3345	2	154	9	Y	140	146	1			214
07	3937	X	3577	-0-	-360	-0-	3463	2	114	9	Y	104	142	1			176
08	3937	X	3573	-0-	-364	-0-	3460	2	113	9	Y	103	136	1			143
09	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					143

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4099	-0-	-461	-0-	3928	2	171	9	N	155	195	1			334
05	4712	X	4116	-0-	-596	-0-	3939	2	177	9	N	161	195	1			300
06	4500	X	3570	-0-	-930	-0-	3382	2	188	9	N	171	197	1			274
07	4464	X	3055	-0-	-1409	-0-	2897	2	158	9	N	144	188	1			230
08	4433	X	2291	-0-	-2142	-0-	2111	2	180	9	N	164	192	1			202
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4802	-0-	-88	-0-	4802	2			Y	-0-					72
05	4836	X	4771	-0-	-65	-0-	4752	2	19	9	Y	17	65	1			24
06	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					24
07	4937	X	4937	-0-	-0-	-0-	4937	2			Y	-0-					24
08	4921	X	4921	-0-	-0-	-0-	4921	2			Y	-0-					24
09	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					24

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3311	-0-	-589	-0-	3286	2	25	9	Y	23	65	1			34
05	4030	X	3390	-0-	-640	-0-	3357	2	33	9	Y	30					64
06	3491	X	3491	-0-	-0-	-0-	3461	2	30	9	Y	27	65	1			26
07	3431	X	3431	-0-	-0-	-0-	3411	2	20	9	Y	18					44
08	2910	X	2910	-0-	-0-	-0-	2886	2	24	9	Y	22					66
09	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					66

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3070	-0-	-140	-0-	3045	2	25	9	Y	23	66	1			34
05	3571	X	3571	-0-	-0-	-0-	3538	2	33	9	Y	30					64
06	3616	X	3616	-0-	-0-	-0-	3587	2	29	9	Y	26	65	1			25
07	3520	X	3520	-0-	-0-	-0-	3499	2	21	9	Y	19					44
08	3459	X	3459	-0-	-0-	-0-	3436	2	23	9	Y	21					65
09	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					65

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2448	-0-	-12	-0-	2437	2	11	9	N	10					114
05	2542	X	2504	-0-	-38	-0-	2498	2	6	9	N	5					119
06	2430	N	2409	-0-	-21	-0-	2400	2	9	9	N	8					127
07	2542	N	2437	-0-	-105	-0-	2429	2	8	9	N	7					134
08	2577	N	2577	-0-	-0-	-0-	2570	2	7	9	N	6					140
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					140

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1234	-0-	-56	-0-	1208	2	26	9	Y	24	1	8			156
05	1462	N	1462	-0-	-0-	-0-	1452	2	10	9	Y	9					165
06	1206	N	1206	-0-	-0-	-0-	1205	2	1	9	Y	1					166
07	1271	N	926	-0-	-345	-0-	926	2			Y	-0-					166
08	1333	N	955	-0-	-378	-0-	955	2			Y	-0-					166
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					166

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1325	-0-	-145	-0-	1300	2	25	9	N	23					131
05	1550	N	1318	-0-	-232	-0-	1312	2	6	9	N	5					136
06	1470	N	1240	-0-	-230	-0-	1221	2	19	9	N	17					153
07	1364	N	1185	-0-	-179	-0-	1178	2	7	9	N	6					159
08	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-					159
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					159

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1612	-0-	-38	-0-	1612	2			Y	-0-					-0-
05	1705	N	1651	-0-	-54	-0-	1651	2			Y	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
08	1519	N	1515	-0-	-4	-0-	1515	2			Y	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					53
05	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					53
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					53
07	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					53
08	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					53
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					53

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1641	-0-	-159	-0-	1641	2			N	-0-					78
05	1953	N	1665	-0-	-288	-0-	1665	2			N	-0-					78
06	1740	N	1582	-0-	-158	-0-	1582	2			N	-0-					78
07	1705	N	1563	-0-	-142	-0-	1563	2			N	-0-					78
08	1674	N	1535	-0-	-139	-0-	1535	2			N	-0-					78
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0-	-0-	1493	2	56	9	N	51	196	1	1	8	102
05	1674	N	1535	-0-	-139	-0-	1521	2	14	9	N	13					115
06	1590	N	1492	-0-	-98	-0-	1478	2	14	9	N	13					128
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					128
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					128
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					128

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4276	X	4276	-0-	-0-	-0-	4254	2	22	9	N	20	193	1			10
05	4432	X	4432	-0-	-0-	-0-	4376	2	56	9	N	51					61
06	3555	X	3555	-0-	-0-	-0-	3501	2	54	9	N	49					110
07	3738	X	3738	-0-	-0-	-0-	3729	2	9	9	N	8					118
08	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					118
09	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					118

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2536	N	2536	-0-	-0-	-0-	2505	2	31	9	N	28					88
05	2670	N	2670	-0-	-0-	-0-	2631	2	39	9	N	35					123
06	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	N	2					125
07	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					125
08	2603	N	2603	-0-	-0-	-0-	2602	2	1	9	N	1					126
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					126

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3253	-0-	-77	-0-	3243	2	10	9	N	9	185	1			54
05	3441	X	3382	-0-	-59	-0-	3343	2	39	9	N	35					89
06	3330	X	3235	-0-	-95	-0-	3205	2	30	9	N	27					116
07	3441	X	3317	-0-	-124	-0-	3284	2	33	9	N	30	131	1			15
08	3441	X	3197	-0-	-244	-0-	3163	2	34	9	N	31					46
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					46

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3054	-0-	-126	-0-	3054	2			N	-0-					55
05	3424	X	3424	-0-	-0-	-0-	3402	2	22	9	N	20					75
06	3178	X	3178	-0-	-0-	-0-	3123	2	55	9	N	50					125
07	3162	X	3042	-0-	-120	-0-	3025	2	17	9	N	15					140
08	3410	X	3026	-0-	-384	-0-	3026	2			N	-0-					140
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	N	2507	-0-	-0-	-0-	2427	2	80	9	Y	73					134
05	2787	N	2787	-0-	-0-	-0-	2703	2	84	9	Y	76					210
06	2506	N	2506	-0-	-0-	-0-	2411	2	95	9	Y	86	194	1			102
07	2304	N	2304	-0-	-0-	-0-	2194	2	110	9	Y	100					202
08	2108	N	1861	-0-	-247	-0-	1763	2	98	9	Y	89	184	1			107
09	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					107

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	7110	-0-	-0-	-0-	6987	2	123	9	N	112	189	1			156
05	7238	X	7238	-0-	-0-	-0-	7108	2	130	9	N	118					274
06	7053	X	7053	-0-	-0-	-0-	6919	2	134	9	N	122	193	1			203
07	7096	X	7096	-0-	-0-	-0-	7018	2	78	9	N	71					274
08	6701	X	6701	-0-	-0-	-0-	6579	2	122	9	N	111	193	1			192
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					192

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13380	X	12342	-0-	-1038	-0-	12342	2			N	-0-					79
05	13826	X	12850	-0-	-976	-0-	12810	2	40	9	N	36					115
06	13350	X	12282	-0-	-1068	-0-	12234	2	48	9	N	44					159
07	13578	X	12651	-0-	-927	-0-	12608	2	43	9	N	39					198
08	13175	X	12574	-0-	-601	-0-	12517	2	57	9	N	52	191	1			59
09	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					59

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					116
05	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					116
06	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					116
07	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					116
*08	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					116
09	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2048	N	2048	-0-	-0-	-0-	2034	2	14	9	N	13					123
05	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	N	2					125
06	1927	N	1927	-0-	-0-	-0-	1888	2	39	9	N	35					160
07	1761	N	1761	-0-	-0-	-0-	1725	2	36	9	N	33					193
08	1984	N	1984	-0-	-0-	-0-	1973	2	11	9	N	10					203
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					203

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1141	-0-	-29	-0-	1140	2	1	9	N	1	1	8			44
05	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					44
06	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					44
07	1178	N	946	-0-	-232	-0-	946	2			N	-0-					44
08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					44
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	9385	-0-	-275	-0-	9217	2	168	9	N	153	197	1			314
05	9796	X	9357	-0-	-439	-0-	9204	2	153	9	N	139	195	1			258
06	9480	X	7979	-0-	-1501	-0-	7854	2	125	9	N	114					372
07	9703	X	9137	-0-	-566	-0-	9004	2	133	9	N	121	193	1			300
08	9703	X	9399	-0-	-304	-0-	9277	2	122	9	N	111					411
09	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					411

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3977	X	3977	-0-	-0-	-0-	3977	2			Y	-0-					34
05	3689	X	3085	-0-	-604	-0-	3063	2	22	9	Y	20					54
06	3210	X	2969	-0-	-241	-0-	2842	2	127	9	Y	115	96	1			73
07	4123	X	2601	-0-	-1522	-0-	2513	2	88	9	Y	80	98	1			55
08	4123	X	2436	-0-	-1687	-0-	2346	2	90	9	Y	82	90	1			47
09	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					47

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3335	-0-	-25	-0-	3335	2			Y	-0-					34
05	3658	X	3443	-0-	-215	-0-	3421	2	22	9	Y	20					54
06	3540	X	3409	-0-	-131	-0-	3282	2	127	9	Y	115	96	1			73
07	3658	X	3330	-0-	-328	-0-	3242	2	88	9	Y	80	98	1			55
08	3565	X	3015	-0-	-550	-0-	2924	2	91	9	Y	83	90	1			48
09	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					48

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1674	-0-	-156	-0-	1674	2			Y	-0-					-0-
05	1953	N	1669	-0-	-284	-0-	1669	2			Y	-0-					-0-
06	1620	N	1581	-0-	-39	-0-	1581	2			Y	-0-					-0-
07	1674	N	1492	-0-	-182	-0-	1492	2			Y	-0-					-0-
08	1674	N	1297	-0-	-377	-0-	1297	2			Y	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12060	X	10652	-0-	-1408	-0-	10652	2			N	-0-					-0-
05	12431	X	11161	-0-	-1270	-0-	11161	2			N	-0-					-0-
06	11850	X	10678	-0-	-1172	-0-	10678	2			N	-0-					-0-
07	11532	X	10862	-0-	-670	-0-	10862	2			N	-0-					-0-
08	11346	X	10736	-0-	-610	-0-	10736	2			N	-0-					-0-
09	10800	X	NO RPT	-0-	-10800	-0-					N	NO RPT					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290	X	7290	-0-	-0-	-0-	7046	2	244	9	N	222	194	1			264
05	7657	X	7072	-0-	-585	-0-	6888	2	184	9	N	167	195	1			236
06	7410	X	7056	-0-	-354	-0-	6881	2	175	9	N	159	192	1			203
07	7657	X	6549	-0-	-1108	-0-	6415	2	134	9	N	122					325
08	7533	X	6168	-0-	-1365	-0-	6066	2	102	9	N	93	193	1			225
09	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					225

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7808	X	7808	-0-	-0-	-0-	7725	2	83	9	N	75	196	1			77
05	6169	X	5007	-0-	-1162	-0-	4971	2	36	9	N	33					110
06	5970	X	4400	-0-	-1570	-0-	4370	2	30	9	N	27					137
07	6169	X	3830	-0-	-2339	-0-	3806	2	24	9	N	22					159
08	6169	X	3313	-0-	-2856	-0-	3294	2	19	9	N	17					176
09	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2258	-0-	-262	-0-	2225	2	33	9	N	30					120
05	2874	N	2874	-0-	-0-	-0-	2791	2	83	9	N	75					195
06	2310	N	2253	-0-	-57	-0-	2185	2	68	9	N	62					257
07	2358	N	2358	-0-	-0-	-0-	2303	2	55	9	N	50	183	1			124
08	2852	N	2570	-0-	-282	-0-	2542	2	28	9	N	25					149
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					149

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5062	X	5062	-0-	-0-	-0-	4978	2	84	9	N	76	194	1			220
05	5283	X	5283	-0-	-0-	-0-	5188	2	95	9	N	86	199	1			107
06	5114	X	5114	-0-	-0-	-0-	5036	2	78	9	N	71					178
07	5239	X	5159	-0-	-80	-0-	5083	2	76	9	N	69					247
08	5270	X	5223	-0-	-47	-0-	5151	2	72	9	N	65	186	1			126
09	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					126

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	N	1	1	8			92
05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					92
06	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					92
07	2325	N	2219	-0-	-106	-0-	2219	2			N	-0-					92
08	2294	N	2155	-0-	-139	-0-	2155	2			N	-0-					92
09	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	4203	-0-	-87	-0-	4203	2			N	-0-					-0-
05	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
06	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
07	4464	X	4260	-0-	-204	-0-	4260	2			N	-0-					-0-
08	4681	X	4409	-0-	-272	-0-	4409	2			N	-0-					-0-
09	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8430	X	7052	-0-	-1378	-0-	7052	2			N	-0-					-0-
05	8618	X	6651	-0-	-1967	-0-	6651	2			N	-0-					-0-
06	8507	X	8507	-0-	-0-	-0-	8507	2			N	-0-					-0-
07	8246	X	7284	-0-	-962	-0-	7284	2			N	-0-					-0-
08	8246	X	7719	-0-	-527	-0-	7719	2			N	-0-					-0-
09	8520	X	NO RPT	-0-	-8520	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13110	X	12428	-0-	-682	-0-	12428	2			N	-0-					-0-
05	13547	X	12721	-0-	-826	-0-	12721	2			N	-0-					-0-
06	12870	X	12019	-0-	-851	-0-	12019	2			N	-0-					-0-
07	13175	X	12228	-0-	-947	-0-	12228	2			N	-0-					-0-
08	13082	X	12265	-0-	-817	-0-	12265	2			N	-0-					-0-
09	12420	X	NO RPT	-0-	-12420	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
05	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-
06	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
07	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
09	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22470	X	21863	-0-	-607	-0-	21863	2			N	-0-					-0-
05	23095	X	22648	-0-	-447	-0-	22648	2			N	-0-					-0-
06	22320	X	21695	-0-	-625	-0-	21695	2			N	-0-					-0-
07	22878	X	22338	-0-	-540	-0-	22338	2			N	-0-					-0-
08	22785	X	22407	-0-	-378	-0-	22407	2			N	-0-					-0-
09	21930	X	NO RPT	-0-	-21930	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8491	X	8491	-0-	-0-	-0-	8491	2			N	-0-					-0-
05	8840	X	8840	-0-	-0-	-0-	8840	2			N	-0-					-0-
06	8388	X	8388	-0-	-0-	-0-	8388	2			N	-0-					-0-
07	8161	X	8161	-0-	-0-	-0-	8161	2			N	-0-					-0-
08	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
09	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7585	X	7585	-0-	-0-	-0-	7585	2			N	-0-					-0-
05	7805	X	7805	-0-	-0-	-0-	7805	2			N	-0-					-0-
06	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					-0-
07	9182	X	9182	-0-	-0-	-0-	9182	2			N	-0-					-0-
08	9889	X	9889	-0-	-0-	-0-	9889	2			N	-0-					-0-
09	7740	X	NO RPT	-0-	-7740	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8670	X	8466	-0-	-204	-0-	8466	2			N	-0-					92
05	8897	X	8575	-0-	-322	-0-	8575	2			N	-0-					92
06	8760	X	7774	-0-	-986	-0-	7759	2	15	9	N	14					106
07	9052	X	8033	-0-	-1019	-0-	8014	2	19	9	N	17					123
08	9052	X	8177	-0-	-875	-0-	8168	2	9	9	N	8					131
09	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					131

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9041	X	9041	-0-	-0-	-0-	8723	2	318	9	Y	289	186	1			184
05	9372	X	9372	-0-	-0-	-0-	9012	2	360	9	Y	327	384	1			127
06	9480	X	8852	-0-	-628	-0-	8556	2	296	9	Y	269	283	1			113
07	9796	X	8214	-0-	-1582	-0-	7887	2	327	9	Y	297	308	1			102
08	9796	X	8215	-0-	-1581	-0-	7930	2	285	9	Y	259	208	1			153
09	9060	X	NO RPT	-0-	-9060	-0-					Y	NO RPT					153

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13200	X	12571	-0-	-629	-0-	12507	2	64	9	N	58					239
05	13206	X	12725	-0-	-481	-0-	12679	2	46	9	N	42					281
06	12780	X	12415	-0-	-365	-0-	12369	2	46	9	N	42					323
07	13206	X	12691	-0-	-515	-0-	12648	2	43	9	N	39	197	1			165
08	12989	X	12509	-0-	-480	-0-	12481	2	28	9	N	25					190
09	12570	X	NO RPT	-0-	-12570	-0-					N	NO RPT					190

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	5172	-0-	-348	-0-	5137	2	35	9	N	32					203
05	5642	X	5233	-0-	-409	-0-	5202	2	31	9	N	28					231
06	5460	X	4819	-0-	-641	-0-	4788	2	31	9	N	28					259
07	5518	X	5301	-0-	-217	-0-	5239	2	62	9	N	56	194	1			121
08	5425	X	5258	-0-	-167	-0-	5153	2	105	9	N	95					216
09	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					216

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

04	4830	X	3799	-0-	-1031	-0-	3799	2			N	-0-					-0-
05	4991	X	4188	-0-	-803	-0-	4188	2			N	-0-					-0-
06	4620	X	3877	-0-	-743	-0-	3877	2			N	-0-					-0-
07	4433	X	4107	-0-	-326	-0-	4107	2			N	-0-					-0-
08	4402	X	4051	-0-	-351	-0-	4051	2			N	-0-					-0-
09	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
05	2573	X	2391	-0-	-182	-0-	2391	2			N	-0-					-0-
06	2730	X	2518	-0-	-212	-0-	2518	2			N	-0-					-0-
07	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
08	2821	X	1875	-0-	-946	-0-	1875	2			N	-0-					-0-
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

04	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
05	4743	X	4364	-0-	-379	-0-	4364	2			N	-0-					-0-
06	4590	X	4049	-0-	-541	-0-	4049	2			N	-0-					-0-
07	4743	X	4000	-0-	-743	-0-	4000	2			N	-0-					-0-
08	4650	X	3809	-0-	-841	-0-	3809	2			N	-0-					-0-
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

04	4793	X	4793	-0-	-0-	-0-	4631	2	162	9	N	147	189	1			211
05	4703	X	4703	-0-	-0-	-0-	4535	2	168	9	N	153	195	1			169
06	4330	X	4330	-0-	-0-	-0-	4177	2	153	9	N	139	194	1			114
07	4836	X	4836	-0-	-0-	-0-	4705	2	131	9	N	119					233
08	5202	X	5202	-0-	-0-	-0-	4993	2	209	9	N	190	190	1			233
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					233

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

04	17077	X	17077	-0-	-0-	-0-	16789	2	288	9	Y	262	125	1			281
05	16398	X	16398	-0-	-0-	-0-	16127	2	271	9	Y	246	387	1			140
06	15705	X	15705	-0-	-0-	-0-	15479	2	226	9	Y	205	258	1			87
07	15185	X	15185	-0-	-0-	-0-	14977	2	208	9	Y	189	126	1			150
08	14974	X	14974	-0-	-0-	-0-	14772	2	202	9	Y	184	251	1			83
09	5550	X	NO RPT	-0-	-5550	-0-					Y	NO RPT					83

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

04	24232	X	24232	-0-	-0-	-0-	23538	2	694	9	Y	631	585	1	10	8	326
05	24867	X	24867	-0-	-0-	-0-	24216	2	651	9	Y	592	574	1			344
06	23967	X	23967	-0-	-0-	-0-	23164	2	803	9	Y	730	766	1			308
07	24445	X	24445	-0-	-0-	-0-	24051	2	394	9	Y	358	385	1			281
08	24392	X	24392	-0-	-0-	-0-	23796	2	596	9	Y	542	569	1			254
09	14010	X	NO RPT	-0-	-14010	-0-					Y	NO RPT					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15450	X	13907	-0-	-1543	-0-	13907	2			N	-0-					-0-
05	15903	X	11851	-0-	-4052	-0-	11851	2			N	-0-					-0-
06	15435	X	15435	-0-	-0-	-0-	15435	2			N	-0-					-0-
07	15376	X	14367	-0-	-1009	-0-	14367	2			N	-0-					-0-
08	15004	X	13015	-0-	-1989	-0-	13015	2			N	-0-					-0-
09	15450	X	NO RPT	-0-	-15450	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21150	X	20764	-0-	-386	-0-	20469	2	295	9	N	268	388	1			324
05	21762	X	21328	-0-	-434	-0-	21008	2	320	9	N	291	195	1			420
06	21060	X	20578	-0-	-482	-0-	20278	2	300	9	N	273	389	1			304
07	21483	X	20105	-0-	-1378	-0-	20069	2	36	9	N	33					337
08	21483	X	20667	-0-	-816	-0-	20534	2	133	9	N	121	387	1			71
09	20760	X	NO RPT	-0-	-20760	-0-					N	NO RPT					71

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12862	X	12862	-0-	-0-	-0-	12493	2	369	9	N	335	384	1			267
05	12370	X	12370	-0-	-0-	-0-	12021	2	349	9	N	317	378	1			206
06	12414	X	12414	-0-	-0-	-0-	12120	2	294	9	N	267	193	1			280
07	12003	X	12003	-0-	-0-	-0-	11708	2	295	9	N	268	392	1			156
08	11786	X	11786	-0-	-0-	-0-	11491	2	295	9	N	268	196	1			228
09	10830	X	NO RPT	-0-	-10830	-0-					N	NO RPT					228

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2756	N	2756	-0-	-0-	-0-	2651	2	105	9	N	95					158
05	2755	N	2755	-0-	-0-	-0-	2633	2	122	9	N	111	188	1			81
06	2925	N	2925	-0-	-0-	-0-	2804	2	121	9	N	110					191
07	3015	N	3015	-0-	-0-	-0-	2915	2	100	9	N	91	193	1			89
08	2237	N	2237	-0-	-0-	-0-	2150	2	87	9	N	79					168
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					168

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3059	X	3059	-0-	-0-	-0-	3008	2	51	9	N	46					213
05	3154	X	3154	-0-	-0-	-0-	3126	2	28	9	N	25					238
06	2950	X	2950	-0-	-0-	-0-	2928	2	22	9	N	20	194	1			64
07	3201	X	3201	-0-	-0-	-0-	3123	2	78	9	N	71					135
08	3232	X	3232	-0-	-0-	-0-	3144	2	88	9	N	80					215
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					215

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8208	X	8208	-0-	-0-	-0-	8169	2	39	9	N	35	35	8			135
05	8246	X	7596	-0-	-650	-0-	7596	2			N	-0-					135
06	8370	X	3785	-0-	-4585	-0-	3785	2			N	-0-					135
07	8649	X	7157	-0-	-1492	-0-	7157	2			N	-0-					135
08	8649	X	8070	-0-	-579	-0-	8070	2			N	-0-					135
09	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	10170	X	9829	-0-	-341	-0-	9829	2	N	-0-			18
05	10509	X	8203	-0-	-2306	-0-	8203	2	N	-0-			18
06	9477	X	9477	-0-	-0-	-0-	9477	2	N	-0-			18
07	10168	X	9286	-0-	-882	-0-	9286	2	N	-0-			18
08	10168	X	7969	-0-	-2199	-0-	7969	2	N	-0-			18
09	9840	X	NO RPT	-0-	-9840	-0-			N	NO RPT			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3347	-0-	-583	-0-	3225	2	122	9	N	111	195	1			112
05	4061	X	3055	-0-	-1006	-0-	2944	2	111	9	N	101					213
06	3930	X	2703	-0-	-1227	-0-	2611	2	92	9	N	84	198	1			99
07	4061	X	2786	-0-	-1275	-0-	2706	2	80	9	N	73					172
08	3689	X	2551	-0-	-1138	-0-	2473	2	78	9	N	71	193	1			50
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					50

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4303	-0-	-407	-0-	4038	2	265	9	N	241	189	1			244
05	4867	X	4404	-0-	-463	-0-	4129	2	275	9	N	250	191	1			303
06	4530	X	4254	-0-	-276	-0-	4028	2	226	9	N	205	194	1			314
07	4557	X	4374	-0-	-183	-0-	4144	2	230	9	N	209	384	1			139
08	4433	X	4390	-0-	-43	-0-	4158	2	232	9	N	211					350
09	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					350

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	976	2	149	9	Y	135	166	1			62
05	1576	N	1576	-0-	-0-	-0-	1270	2	306	9	Y	278	176	1			164
06	1620	N	1166	-0-	-454	-0-	997	2	169	9	Y	154	217	1			101
07	1178	N	1006	-0-	-172	-0-	857	2	149	9	Y	135	153	1			83
08	1581	N	1020	-0-	-561	-0-	869	2	151	9	Y	137	139	1			81
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					81

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					271
05	4309	X	4098	-0-	-211	-0-	4021	2	77	9	N	70	195	1			146
06	4170	X	3722	-0-	-448	-0-	3666	2	56	9	N	51					197
07	4309	X	3928	-0-	-381	-0-	3870	2	58	9	N	53					250
08	4884	X	4884	-0-	-0-	-0-	4807	2	77	9	N	70					320
09	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					320

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9988	X	9988	-0-	-0-	-0-	9744	2	244	9	N	222	192	1			121
05	10881	X	10454	-0-	-427	-0-	10178	2	276	9	N	251	192	1			180
06	10530	X	10226	-0-	-304	-0-	9929	2	297	9	N	270	381	1			69
07	10881	X	10141	-0-	-740	-0-	9864	2	277	9	N	252	191	1			130
08	10726	X	9123	-0-	-1603	-0-	8980	2	143	9	N	130					260
09	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					260

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	5224	-0-	-386	-0-	5064	2	160	9	N	145	195	1			140
05	5514	X	5514	-0-	-0-	-0-	5356	2	158	9	N	144	195	1			89
06	5350	X	5350	-0-	-0-	-0-	5185	2	165	9	N	150					239
07	5518	X	4763	-0-	-755	-0-	4554	2	209	9	N	190	384	1			45
08	5518	X	4814	-0-	-704	-0-	4638	2	176	9	N	160					205
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6029	X	6029	-0-	-0-	-0-	5775	2	254	9	Y	231	242	1	2	8	93
05	6185	X	6185	-0-	-0-	-0-	5939	2	246	9	Y	224	234	1			83
06	5970	X	5460	-0-	-510	-0-	5245	2	215	9	Y	195	214	1			64
07	6169	X	5572	-0-	-597	-0-	5333	2	239	9	Y	217	239	1			42
08	6169	X	5564	-0-	-605	-0-	5336	2	228	9	Y	207	172	1			77
09	5970	X	NO RPT	-0-	-5970	-0-					Y	NO RPT					77

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10320	X	10157	-0-	-163	-0-	9935	2	222	9	N	202	195	1			171
05	10788	X	10318	-0-	-470	-0-	10088	2	230	9	N	209	192	1			188
06	10440	X	10037	-0-	-403	-0-	9782	2	255	9	N	232	188	1			232
07	10788	X	9946	-0-	-842	-0-	9837	2	109	9	N	99	191	1			140
08	10664	X	9892	-0-	-772	-0-	9691	2	201	9	N	183	192	1			131
09	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					131

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12238	X	12238	-0-	-0-	-0-	12097	2	141	9	Y	128	63	1			137
05	12639	X	12639	-0-	-0-	-0-	12504	2	135	9	Y	123	190	1			70
06	12540	X	11859	-0-	-681	-0-	11746	2	113	9	Y	103	129	1			44
07	12958	X	12285	-0-	-673	-0-	12180	2	105	9	Y	95	63	1			76
08	12958	X	12232	-0-	-726	-0-	12130	2	102	9	Y	93	127	1			42
09	12240	X	NO RPT	-0-	-12240	-0-					Y	NO RPT					42

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3537	-0-	-273	-0-	3377	2	160	9	N	145	197	1			130
05	3937	X	3259	-0-	-678	-0-	3083	2	176	9	N	160	194	1			96
06	3810	X	3642	-0-	-168	-0-	3453	2	189	9	N	172	194	1			74
07	3875	X	3807	-0-	-68	-0-	3640	2	167	9	N	152	191	1			35
08	3875	X	3750	-0-	-125	-0-	3551	2	199	9	N	181					216
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					216

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11723	X	11723	-0-	-0-	-0-	11492	2	231	9	N	210	196	1			236
05	11490	X	11490	-0-	-0-	-0-	11271	2	219	9	N	199	196	1			239
06	11550	X	11050	-0-	-500	-0-	10844	2	206	9	N	187	196	1			230
07	12121	X	10812	-0-	-1309	-0-	10607	2	205	9	N	186	194	1			222
08	12121	X	10746	-0-	-1375	-0-	10619	2	127	9	N	115	190	1			147
09	11730	X	NO RPT	-0-	-11730	-0-					N	NO RPT					147

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15450	X	14565	-0-	-885	-0-	13808	2	757	9	N	688	757	1	2	8	292
05	15934	X	14812	-0-	-1122	-0-	14071	2	741	9	N	674	593	1			373
06	15420	X	14897	-0-	-523	-0-	14230	2	667	9	N	606	748	1			231
07	15686	X	14225	-0-	-1461	-0-	13623	2	602	9	N	547	390	1			388
08	15159	X	14475	-0-	-684	-0-	13927	2	548	9	N	498	587	1			299
09	14910	X	NO RPT	-0-	-14910	-0-					N	NO RPT					299

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1944	-0-	-126	-0-	1896	2	48	9	Y	44	5	8			80
05	2139	N	1998	-0-	-141	-0-	1962	2	36	9	Y	33					113
06	1924	N	1924	-0-	-0-	-0-	1888	2	36	9	Y	33	76	1			70
07	1904	N	1904	-0-	-0-	-0-	1870	2	34	9	Y	31					101
08	1759	N	1759	-0-	-0-	-0-	1713	2	46	9	Y	42	74	1			69
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8431	X	8431	-0-	-0-	-0-	8375	2	56	9	N	51	198	1			161
05	7843	X	6929	-0-	-914	-0-	6797	2	132	9	N	120	198	1			83
06	7590	X	5902	-0-	-1688	-0-	5806	2	96	9	N	87					170
07	7843	X	6207	-0-	-1636	-0-	6109	2	98	9	N	89					259
08	7843	X	5839	-0-	-2004	-0-	5764	2	75	9	N	68	196	1			131
09	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					131

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11700	X	11480	-0-	-220	-0-	11186	2	294	9	N	267	190	1			316
05	12307	X	11606	-0-	-701	-0-	11319	2	287	9	N	261	387	1			190
06	11910	X	10494	-0-	-1416	-0-	10253	2	241	9	N	219	192	1			217
07	12307	X	11074	-0-	-1233	-0-	10851	2	223	9	N	203	194	1			226
08	12152	X	10931	-0-	-1221	-0-	10693	2	238	9	N	216	189	1			253
09	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					253

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2189	-0-	-301	-0-	2117	2	72	9	Y	65					123
05	2573	X	2455	-0-	-118	-0-	2397	2	58	9	Y	53					176
06	2588	N	2588	-0-	-0-	-0-	2519	2	69	9	Y	63	119	1			120
07	2832	N	2832	-0-	-0-	-0-	2782	2	50	9	Y	45					165
08	2476	N	2476	-0-	-0-	-0-	2429	2	47	9	Y	43	122	1			86
09	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					86

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5779	X	5779	-0-	-0-	-0-	5575	2	204	9	N	185	193	1			166
05	5905	X	5905	-0-	-0-	-0-	5712	2	193	9	N	175					341
06	5430	X	5347	-0-	-83	-0-	5189	2	158	9	N	144	191	1			294
07	5611	X	5393	-0-	-218	-0-	5228	2	165	9	N	150	197	1			247
08	5611	X	5304	-0-	-307	-0-	5148	2	156	9	N	142	190	1			199
09	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					199

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	5878	-0-	-842	-0-	5561	2	317	9	Y	288	393	1			276
05	6944	X	5942	-0-	-1002	-0-	5624	2	318	9	Y	289	194	1			371
06	5896	X	5896	-0-	-0-	-0-	5565	2	331	9	Y	301	387	1			285
07	6063	X	6063	-0-	-0-	-0-	5803	2	260	9	Y	236	381	1			140
08	6342	X	6342	-0-	-0-	-0-	6003	2	339	9	Y	308	191	1			257
09	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					257

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2509	-0-	-11	-0-	2309	2	200	9	N	182	196	1	3	8	356
05	2686	X	2686	-0-	-0-	-0-	2441	2	245	9	N	223	195	1			384
06	2670	N	2572	-0-	-98	-0-	2378	2	194	9	N	176	354	1			206
07	2931	N	2931	-0-	-0-	-0-	2694	2	237	9	N	215	196	1			225
08	2889	N	2889	-0-	-0-	-0-	2637	2	252	9	N	229	186	1			268
09	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					268

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4536	-0-	-174	-0-	4316	2	220	9	N	200	195	1			298
05	5316	X	5316	-0-	-0-	-0-	5032	2	284	9	N	258	197	1			359
06	5010	X	4714	-0-	-296	-0-	4481	2	233	9	N	212	378	1			193
07	5177	X	4747	-0-	-430	-0-	4454	2	293	9	N	266	191	1			268
08	5177	X	3982	-0-	-1195	-0-	3894	2	88	9	N	80					348
09	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					348

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7768	X	7768	-0-	-0-	-0-	7431	2	337	9	N	306	193	1	9	8	353
05	8556	X	7713	-0-	-843	-0-	7407	2	306	9	N	278	389	1			242
06	8280	X	7629	-0-	-651	-0-	7357	2	272	9	N	247	383	1			106
07	8556	X	7014	-0-	-1542	-0-	6754	2	260	9	N	236	188	1			154
08	8525	X	6257	-0-	-2268	-0-	6017	2	240	9	N	218	191	1			181
09	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					181

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8700	X	8185	-0-	-515	-0-	7998	2	187	9	N	170	8	8			307
05	8711	X	8371	-0-	-340	-0-	8180	2	191	9	N	174	193	1			288
06	8430	X	8384	-0-	-46	-0-	8217	2	167	9	N	152	194	1			246
07	8711	X	8441	-0-	-270	-0-	8276	2	165	9	N	150	192	1			204
08	8745	X	8745	-0-	-0-	-0-	8734	2	11	9	N	10					214
09	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					214

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	6515	-0-	-175	-0-	6379	2	136	9	N	124	194	1			193
05	7347	X	6753	-0-	-594	-0-	6523	2	230	9	N	209	201	1			201
06	7110	X	6599	-0-	-511	-0-	6387	2	212	9	N	193	195	1			199
07	7347	X	6744	-0-	-603	-0-	6528	2	216	9	N	196	188	1			207
08	7223	X	6583	-0-	-640	-0-	6379	2	204	9	N	185	191	1			201
09	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					201

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4366	X	4366	-0-	-0-	-0-	4018	2	348	9	N	316	374	1	3	8	284
05	4464	X	4285	-0-	-179	-0-	3982	2	303	9	N	275	195	1			364
06	4290	X	3961	-0-	-329	-0-	3694	2	267	9	N	243	385	1			222
07	4526	X	4328	-0-	-198	-0-	3990	2	338	9	N	307	191	1			338
08	4526	X	4288	-0-	-238	-0-	3968	2	320	9	N	291	379	1			250
09	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					250

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5788	X	5788	-0-	-0-	-0-	5406	2	382	9	Y	347	392	1			280
05	5783	X	5783	-0-	-0-	-0-	5453	2	330	9	Y	300	191	1			389
06	5588	X	5588	-0-	-0-	-0-	5238	2	350	9	Y	318	568	1			139
07	5999	X	5999	-0-	-0-	-0-	5639	2	360	9	Y	327					466
08	5853	X	5853	-0-	-0-	-0-	5538	2	315	9	Y	286	588	1			164
09	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					164

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12360	X	11822	-0-	-538	-0-	11187	2	635	9	N	577	381	1	10	8	606
05	12679	X	11956	-0-	-723	-0-	11447	2	509	9	N	463	556	1			513
06	11910	X	11298	-0-	-612	-0-	10750	2	548	9	N	498	575	1			436
07	11140	X	11140	-0-	-0-	-0-	10599	2	541	9	N	492	575	1			353
08	11239	X	11239	-0-	-0-	-0-	10637	2	602	9	N	547	370	1			530
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					530

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26846	X	26846	-0-	-0-	-0-	26155	2	691	9	N	628	587	1	24	8	641
05	28954	X	26100	-0-	-2854	-0-	25470	2	630	9	N	573	779	1			435
06	28020	X	25101	-0-	-2919	-0-	24460	2	641	9	N	583	195	1			823
07	28954	X	24779	-0-	-4175	-0-	24172	2	607	9	N	552	754	1			621
08	28210	X	24087	-0-	-4123	-0-	23462	2	625	9	N	568	571	1			618
09	26850	X	NO RPT	-0-	-26850	-0-					N	NO RPT					618

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	9033	-0-	-237	-0-	8114	2	919	9	N	835	970	1	10	8	287
05	9548	X	9267	-0-	-281	-0-	8331	2	936	9	N	851	759	1			379
06	9150	X	8951	-0-	-199	-0-	8075	2	876	9	N	796	948	1			227
07	9424	X	9204	-0-	-220	-0-	8302	2	902	9	N	820	574	1			473
08	9331	X	8974	-0-	-357	-0-	8147	2	827	9	N	752	957	1			268
09	9030	X	NO RPT	-0-	-9030	-0-					N	NO RPT					268

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7460	X	7460	-0-	-0-	-0-	6928	2	532	9	N	484	582	1	11	8	140
05	7626	X	7626	-0-	-0-	-0-	7095	2	531	9	N	483	395	1			228
06	7366	X	7366	-0-	-0-	-0-	6908	2	458	9	N	416	368	1			276
07	7427	X	7427	-0-	-0-	-0-	6975	2	452	9	N	411	381	1			306
08	7446	X	7446	-0-	-0-	-0-	6975	2	471	9	N	428	579	1			155
09	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	2899	-0-	-3041	-0-	2216	2	683	9	N	621	585	1			636
05	5952	X	3624	-0-	-2328	-0-	3057	2	567	9	N	515	582	1			569
06	5760	X	3000	-0-	-2760	-0-	2505	2	495	9	N	450	583	1			436
07	4619	X	3392	-0-	-1227	-0-	2983	2	409	9	N	372	394	1			414
08	3627	X	3108	-0-	-519	-0-	2713	2	395	9	N	359	193	1			580
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					580

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15000	X	14502	-0-	-498	-0-	14085	2	417	9	N	379	564	1			190
05	15500	X	13884	-0-	-1616	-0-	13491	2	393	9	N	357	186	1			361
06	15000	X	13478	-0-	-1522	-0-	13146	2	332	9	N	302	387	1			276
07	15500	X	12684	-0-	-2816	-0-	12377	2	307	9	N	279	387	1			168
08	15500	X	13616	-0-	-1884	-0-	13283	2	333	9	N	303	195	1			276
09	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					276

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	6746	-0-	-184	-0-	6547	2	199	9	N	181	194	1	7	8	188
05	7130	X	6481	-0-	-649	-0-	6328	2	153	9	N	139	193	1			134
06	6750	X	6474	-0-	-276	-0-	6296	2	178	9	N	162	187	1			109
07	6975	X	6551	-0-	-424	-0-	6388	2	163	9	N	148					257
08	6975	X	6373	-0-	-602	-0-	6226	2	147	9	N	134	185	1			206
09	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					206

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11550	X	11071	-0-	-479	-0-	10705	2	366	9	N	333	390	1			231
05	11811	X	11394	-0-	-417	-0-	10979	2	415	9	N	377	385	1			223
06	11400	X	10324	-0-	-1076	-0-	10032	2	292	9	N	265	193	1			295
07	11780	X	11362	-0-	-418	-0-	10965	2	397	9	N	361	381	1			275
08	11563	X	11252	-0-	-311	-0-	10878	2	374	9	N	340	371	1			244
09	11070	X	NO RPT	-0-	-11070	-0-					N	NO RPT					244

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	7678	-0-	-422	-0-	7440	2	238	9	N	216	194	1			201
05	8215	X	7741	-0-	-474	-0-	7499	2	242	9	N	220	195	1			226
06	7950	X	7393	-0-	-557	-0-	7170	2	223	9	N	203	387	1			42
07	8215	X	7498	-0-	-717	-0-	7287	2	211	9	N	192					234
08	7998	X	7320	-0-	-678	-0-	7119	2	201	9	N	183	194	1			223
09	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					223

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14820	X	14413	-0-	-407	-0-	14363	2	50	9	N	45	15	8			115
05	15252	X	14848	-0-	-404	-0-	14815	2	33	9	N	30					145
06	14610	X	14207	-0-	-403	-0-	14177	2	30	9	N	27					172
07	14973	X	14479	-0-	-494	-0-	14446	2	33	9	N	30					202
08	14973	X	14187	-0-	-786	-0-	14161	2	26	9	N	24	198	1			28
09	14400	X	NO RPT	-0-	-14400	-0-					N	NO RPT					28

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10560	X	9743	-0-	-817	-0-	9501	2	242	9	N	220	191	1	4	8	183
05	10664	X	10424	-0-	-240	-0-	10143	2	281	9	N	255	194	1			244
06	10824	X	10824	-0-	-0-	-0-	10590	2	234	9	N	213	188	1			269
07	10555	X	10555	-0-	-0-	-0-	10382	2	173	9	N	157	191	1			235
08	10416	X	10241	-0-	-175	-0-	10066	2	175	9	N	159	189	1			205
09	10830	X	NO RPT	-0-	-10830	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23200	X	23200	-0-	-0-	-0-	23156	2	44	9	N	40	193	1	27	8	67
05	24133	X	24133	-0-	-0-	-0-	24133	2			N	-0-					67
06	23170	X	23170	-0-	-0-	-0-	23170	2			N	-0-					67
07	22436	X	22436	-0-	-0-	-0-	22436	2			N	-0-					67
08	23545	X	23545	-0-	-0-	-0-	23521	2	24	9	N	22					89
09	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					89

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14250	X	12647	-0-	-1603	-0-	12647	2			N	-0-					-0-
05	14167	X	13989	-0-	-178	-0-	13989	2			N	-0-					-0-
06	13530	X	13402	-0-	-128	-0-	13402	2			N	-0-					-0-
07	13981	X	13723	-0-	-258	-0-	13723	2			N	-0-					-0-
08	13981	X	13630	-0-	-351	-0-	13630	2			N	-0-					-0-
09	13530	X	NO RPT	-0-	-13530	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4788	X	4788	-0-	-0-	-0-	4400	2	388	9	N	353					612
05	4905	X	4905	-0-	-0-	-0-	4552	2	353	9	N	321	587	1			346
06	4740	X	4333	-0-	-407	-0-	3927	2	406	9	N	369	578	1			137
07	4960	X	4041	-0-	-919	-0-	3643	2	398	9	N	362	384	1			115
08	4960	X	4283	-0-	-677	-0-	3875	2	408	9	N	371	194	1			292
09	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					292

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3172	-0-	-758	-0-	3097	2	75	9	N	68	179	1	2	8	155
05	3565	X	3303	-0-	-262	-0-	3172	2	131	9	N	119					274
06	3450	X	2996	-0-	-454	-0-	2874	2	122	9	N	111	191	1			194
07	3565	X	3102	-0-	-463	-0-	2981	2	121	9	N	110	193	1			111
08	3472	X	3141	-0-	-331	-0-	3025	2	116	9	N	105					216
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					216

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5012	X	5012	-0-	-0-	-0-	4789	2	223	9	N	203	371	1	3	8	58
05	5039	X	5039	-0-	-0-	-0-	4743	2	296	9	N	269	189	1			138
06	4625	X	4625	-0-	-0-	-0-	4392	2	233	9	N	212	187	1			163
07	5002	X	5002	-0-	-0-	-0-	4730	2	272	9	N	247	385	1			25
08	5124	X	5124	-0-	-0-	-0-	4858	2	266	9	N	242	192	1			75
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					75

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7807	X	7807	-0-	-0-	-0-	7334	2	473	9	N	430	385	1			266
05	8170	X	8170	-0-	-0-	-0-	7646	2	524	9	N	476	386	1			356
06	7652	X	7652	-0-	-0-	-0-	7105	2	547	9	N	497	577	1			276
07	8060	X	7369	-0-	-691	-0-	6804	2	565	9	N	514	568	1			222
08	8184	X	7491	-0-	-693	-0-	7010	2	481	9	N	437	389	1			270
09	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					270

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11353	X	11353	-0-	-0-	-0-	10800	2	553	9	N	503	480	1			133
05	11047	X	11047	-0-	-0-	-0-	10505	2	542	9	N	493	482	1			144
06	10391	X	10391	-0-	-0-	-0-	9894	2	497	9	N	452	479	1			117
07	10424	X	10424	-0-	-0-	-0-	9960	2	464	9	N	422	368	1			171
08	10810	X	10810	-0-	-0-	-0-	10322	2	488	9	N	444	557	1			58
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					58

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3472	X	3472	-0-	-0-	-0-	3113	2	359	9	N	326	390	1			320
05	3097	X	3097	-0-	-0-	-0-	2741	2	356	9	N	324	393	1			251
06	3432	X	3432	-0-	-0-	-0-	3091	2	341	9	N	310	193	1			368
07	4045	X	4045	-0-	-0-	-0-	3753	2	292	9	N	265	389	1			244
08	3596	X	3248	-0-	-348	-0-	3017	2	231	9	N	210	195	1			259
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					259

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2411	-0-	-319	-0-	2306	2	105	9	N	95	186	1			166
05	2821	X	2495	-0-	-326	-0-	2399	2	96	9	N	87					253
06	2700	X	2280	-0-	-420	-0-	2201	2	79	9	N	72	185	1			140
07	2635	X	2442	-0-	-193	-0-	2351	2	91	9	N	83					223
08	2635	X	2511	-0-	-124	-0-	2410	2	101	9	N	92	184	1			131
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					131

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13620	X	12354	-0-	-1266	-0-	12214	2	140	9	N	127	187	1			216
05	14539	X	12552	-0-	-1987	-0-	12369	2	183	9	N	166	189	1			193
06	14070	X	11953	-0-	-2117	-0-	11797	2	156	9	N	142	189	1			146
07	14539	X	11955	-0-	-2584	-0-	11798	2	157	9	N	143					289
08	13206	X	11924	-0-	-1282	-0-	11803	2	121	9	N	110					399
09	12360	X	NO RPT	-0-	-12360	-0-					N	NO RPT					399

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29580	X	25237	-0-	-4343	-0-	25030	2	207	9	N	188	197	1			268
05	30039	X	25539	-0-	-4500	-0-	25332	2	207	9	N	188	194	1			262
06	28080	X	24237	-0-	-3843	-0-	24058	2	179	9	N	163	193	1			232
07	27559	X	24272	-0-	-3287	-0-	24100	2	172	9	N	156	191	1			197
08	26722	X	24027	-0-	-2695	-0-	23865	2	162	9	N	147	191	1			153
09	25230	X	NO RPT	-0-	-25230	-0-					N	NO RPT					153

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28560	X	23690	-0-	-4870	-0-	23469	2	221	9	N	201	196	1			273
05	29512	X	15652	-0-	-13860	-0-	15500	2	152	9	N	138	195	1			216
06	26940	X	3471	-0-	-23469	-0-	3446	2	25	9	N	23					239
07	25792	X	17394	-0-	-8398	-0-	17199	2	195	9	N	177	194	1			222
08	25575	X	17320	-0-	-8255	-0-	17124	2	196	9	N	178	196	1			204
09	23700	X	NO RPT	-0-	-23700	-0-					N	NO RPT					204

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16080	X	13028	-0-	-3052	-0-	12487	2	541	9	N	492	390	1	21	8	195
05	16120	X	13338	-0-	-2782	-0-	12782	2	556	9	N	505	193	1			507
06	15240	X	12203	-0-	-3037	-0-	11742	2	461	9	N	419	581	1			345
07	15345	X	11494	-0-	-3851	-0-	11036	2	458	9	N	416	390	1			371
08	14508	X	11104	-0-	-3404	-0-	10658	2	446	9	N	405	568	1			208
09	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					60
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					60
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					60
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					60
*08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					132
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					132
06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					132
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					132
*08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					447
05	868	N	773	-0-	-95	-0-	773	2			N	-0-					447
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					447
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					447
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	620	X	-0-	-0-	-620	-0-					N	-0-					138
06	600	X	-0-	-0-	-600	-0-					N	-0-					138
07	620	X	-0-	-0-	-620	-0-					N	-0-					138
08	620	X	-0-	-0-	-620	-0-					N	-0-					138
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					43
05	1333	N	902	-0-	-431	-0-	902	2			N	-0-					43
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					183
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1164	-0-	-1386	-0-	1151	2	13	9	N	12					301
05	2635	X	1085	-0-	-1550	-0-	1067	2	18	9	N	16					317
06	2550	X	957	-0-	-1593	-0-	938	2	19	9	N	17					334
07	2542	X	929	-0-	-1613	-0-	918	2	11	9	N	10					344
08	2542	X	986	-0-	-1556	-0-	980	2	6	9	N	5					349
09	960	N	926	-0-	-34	-0-	912	2	14	9	N	13					362

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2037	N	2037	-0-	-0-	-0-	2000	2	37	9	N	34					223
05	2164	N	2164	-0-	-0-	-0-	2123	2	41	9	N	37					260
06	2016	N	2016	-0-	-0-	-0-	1990	2	26	9	N	24					284
07	2098	N	2098	-0-	-0-	-0-	2051	2	47	9	N	43					327
*08	2081	N	2081	-0-	-0-	-0-	2037	2	44	9	N	40					367
*09	2010	N	2010	-0-	-0-	-0-	1980	2	30	9	N	27	192	1			202

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		50	-0-	50	50	50	2			N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4775	-0-	1775	1775	4724	2	51	9	N	46	186	1			397
05	3100	N	5275	-0-	2175	3950	5232	2	43	9	N	39					436
06	3000	N	3742	-0-	742	4692	3705	2	37	9	N	34					470
07	7536	X	2844	-0-	-4692	-0-	2798	2	46	9	N	42					512
08	2666	X	2582	-0-	-84	-0-	2547	2	35	9	N	32	176	1			368
09	2580	X	1677	-0-	-903	-0-	1651	2	26	9	N	24					392

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	922	N	922	-0-	-0-	-0-	908	2	14	9	N	13					553
05	1147	N	582	-0-	-565	-0-	573	2	9	9	N	8					561
06	960	N	170	-0-	-790	-0-	170	2			N	-0-					561
07	961	N	5	-0-	-956	-0-	5	2			N	-0-					561
08	589	N	5	-0-	-584	-0-	5	2			N	-0-					561
09	180	N	-0-	-0-	-180	-0-					N	-0-					561

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2165	X	2165	-0-	-0-	-0-	2120	2	45	9	N	41					105
05	2410	X	2410	-0-	-0-	-0-	2365	2	45	9	N	41					146
06	2327	X	2327	-0-	-0-	-0-	2277	2	50	9	N	45					191
07	2207	X	2207	-0-	-0-	-0-	2157	2	50	9	N	45	187	1			49
*08	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					82
09	750	N	31	-0-	-719	-0-	31	2			N	-0-					82

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
05	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
06	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
08	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
09	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	684	2	13	9	N	12					409
05	722	N	722	-0-	-0-	-0-	702	2	20	9	N	18					427
06	750	N	674	-0-	-76	-0-	660	2	14	9	N	13					440
07	713	N	646	-0-	-67	-0-	632	2	14	9	N	13					453
08	713	N	625	-0-	-88	-0-	613	2	12	9	N	11					464
09	660	N	584	-0-	-76	-0-	573	2	11	9	N	10					474

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

04	870	N	865	-0-	-5	-0-	865	2			N	-0-					748
05	1344	N	1344	-0-	-0-	-0-	1343	2	1	9	N	1	133	1			616
06	1525	N	1525	-0-	-0-	-0-	1516	2	9	9	N	8					624
07	1677	N	1677	-0-	-0-	-0-	1666	2	11	9	N	10					634
*08	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	N	7					641
*09	1724	N	1724	-0-	-0-	-0-	1722	2	2	9	N	2					643

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

04	82	N	82	-0-	-0-	-0-	79	2	3	9	N	3					193
05	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					195
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					195
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					195
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					195
09	90	N	-0-	-0-	-90	-0-					N	-0-					195

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

04	300	N	212	-0-	-88	-0-	210	2	2	9	N	2					405
05	279	N	181	-0-	-98	-0-	177	2	4	9	N	4					409
06	210	N	192	-0-	-18	-0-	188	2	4	9	N	4					413
07	290	N	290	-0-	-0-	-0-	284	2	6	9	N	5					418
*08	404	N	404	-0-	-0-	-0-	397	2	7	9	N	6					424
*09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					427

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	1526	2	33	9	N	30					187
05	1557	N	1557	-0-	-0-	-0-	1523	2	34	9	N	31					218
06	1378	N	1378	-0-	-0-	-0-	1350	2	28	9	N	25	190	1			53
07	1612	N	1349	-0-	-263	-0-	1320	2	29	9	N	26					79
08	1550	N	1381	-0-	-169	-0-	1350	2	31	9	N	28					107
09	1380	N	1292	-0-	-88	-0-	1261	2	31	9	N	28					135

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

04	360	N	276	-0-	-84	-0-	274	2	2	9	N	2					669
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-	69	1			600
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					600
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					600
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					600
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					600

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					141
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					141
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					141
07	527	N	315	-0-	-212	-0-	315	2			N	-0-					141
*08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					141
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					141

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

04	780	N	710	-0-	-70	-0-	697	2	13	9	N	12					90
05	713	N	490	-0-	-223	-0-	488	2	2	9	N	2					92
06	690	N	-0-	-0-	-690	-0-					N	-0-	69	1			23
07	744	N	-0-	-0-	-744	-0-					N	-0-					23
08	496	N	-0-	-0-	-496	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1439	-0-	-571	-0-	1429	2	10	9	N	9	190	1			565
05	2573	N	1712	-0-	-861	-0-	1686	2	26	9	N	24					589
06	1740	N	1685	-0-	-55	-0-	1651	2	34	9	N	31					620
07	1862	N	1862	-0-	-0-	-0-	1826	2	36	9	N	33					653
08	1705	N	1701	-0-	-4	-0-	1665	2	36	9	N	33	188	1			498
*09	1698	N	1698	-0-	-0-	-0-	1672	2	26	9	N	24					522

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	947	2	3	9	N	3					245
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					245
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					245
07	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					245
*08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					245
09	1020	N	927	-0-	-93	-0-	927	2			N	-0-					245

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	725	2	4	9	N	4					212
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					212
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					212
07	1067	N	1067	-0-	-0-	-0-	1065	2	2	9	N	2					214
*08	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1					215
*09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					215

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1708	N	1708	-0-	-0-	-0-	1676	2	32	9	N	29					532
05	1769	N	1769	-0-	-0-	-0-	1735	2	34	9	N	31					563
06	1988	N	1988	-0-	-0-	-0-	1955	2	33	9	N	30					593
07	2048	N	2048	-0-	-0-	-0-	2022	2	26	9	N	24					617
*08	2023	N	2023	-0-	-0-	-0-	1994	2	29	9	N	26					643
09	1980	N	1913	-0-	-67	-0-	1890	2	23	9	N	21					664

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	545	-0-	-55	-0-	534	2	11	9	N	10					199
05	764	N	764	-0-	-0-	-0-	750	2	14	9	N	13					212
06	670	N	670	-0-	-0-	-0-	663	2	7	9	N	6	72	1			146
07	755	N	755	-0-	-0-	-0-	743	2	12	9	N	11					157
*08	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					170
09	660	N	512	-0-	-148	-0-	503	2	9	9	N	8					178

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

04	1380	N	1350	-0-	-30	-0-	1320	2	30	9	N	27	131	1			425
05	1457	N	1383	-0-	-74	-0-	1353	2	30	9	N	27					452
06	1380	N	1287	-0-	-93	-0-	1259	2	28	9	N	25					477
07	1395	N	1315	-0-	-80	-0-	1285	2	30	9	N	27					504
08	1395	N	1292	-0-	-103	-0-	1267	2	25	9	N	23					527
09	1290	N	1266	-0-	-24	-0-	1241	2	25	9	N	23					550

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

04	1302	N	1302	-0-	-0-	-0-	1280	2	22	9	N	20	65	1			389
05	1302	N	1297	-0-	-5	-0-	1276	2	21	9	N	19					408
06	1175	N	1175	-0-	-0-	-0-	1157	2	18	9	N	16					424
07	1333	N	1170	-0-	-163	-0-	1147	2	23	9	N	21					445
08	1302	N	1171	-0-	-131	-0-	1149	2	22	9	N	20					465
09	1170	N	1130	-0-	-40	-0-	1109	2	21	9	N	19	192	1			292

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

04	1290	N	1032	-0-	-258	-0-	1008	2	24	9	N	22					394
05	1219	N	1219	-0-	-0-	-0-	1204	2	15	9	N	14					408
06	1070	N	1070	-0-	-0-	-0-	1047	2	23	9	N	21					429
07	1075	N	1075	-0-	-0-	-0-	1053	2	22	9	N	20					449
08	1209	N	1088	-0-	-121	-0-	1059	2	29	9	N	26	135	1			340
09	1080	N	1057	-0-	-23	-0-	1049	2	8	9	N	7					347

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

04	510	N	381	-0-	-129	-0-	374	2	7	9	N	6					80
05	465	N	383	-0-	-82	-0-	375	2	8	9	N	7					87
06	450	N	395	-0-	-55	-0-	388	2	7	9	N	6					93
07	451	N	451	-0-	-0-	-0-	442	2	9	9	N	8					101
*08	398	N	398	-0-	-0-	-0-	394	2	4	9	N	4					105
09	390	N	375	-0-	-15	-0-	368	2	7	9	N	6					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	935	-0-	-535	-0-	927	2	8	9	N	7	67	1			418
05	1395	N	1092	-0-	-303	-0-	1058	2	34	9	N	31					449
06	1380	N	686	-0-	-694	-0-	656	2	30	9	N	27					476
07	961	N	585	-0-	-376	-0-	576	2	9	9	N	8					484
08	1085	N	821	-0-	-264	-0-	810	2	11	9	N	10					494
09	690	N	642	-0-	-48	-0-	623	2	19	9	N	17	183	1			328

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					228
05	0	N	-0-	-0-	-0-	-0-					N	-0-					228
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					228
08	0	N	-0-	-0-	-0-	-0-					N	-0-					228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					419
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					419
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					419
07	31	N	-0-	-0-	-31	-0-					N	-0-					419
08	93	N	43	-0-	-50	-0-	43	2			N	-0-					419
*09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

04	720	N	-0-	-0-	-720	-0-					N	-0-					193
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	93	1			100
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					100

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

04	659	N	659	-0-	-0-	-0-	640	2	19	9	N	17					484
05	713	N	692	-0-	-21	-0-	667	2	25	9	N	23					507
06	660	N	568	-0-	-92	-0-	559	2	9	9	N	8					515
07	804	N	804	-0-	-0-	-0-	800	2	4	9	N	4					519
*08	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2					521
*09	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					531

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	491	2			N	-0-					136
05	517	N	517	-0-	-0-	-0-	489	2	28	9	N	25					161
06	507	N	507	-0-	-0-	-0-	494	2	13	9	N	12					173
07	496	N	488	-0-	-8	-0-	485	2	3	9	N	3					176
08	527	N	505	-0-	-22	-0-	491	2	14	9	N	13	172	1			17
09	510	N	467	-0-	-43	-0-	467	2			N	-0-					17

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5930	X	5930	-0-	-0-	-0-	5922	2	8	9	N	7					169
05	5948	X	5948	-0-	-0-	-0-	5944	2	4	9	N	4					173
06	5872	X	5872	-0-	-0-	-0-	5872	2			N	-0-					173
07	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					173
*08	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					173
*09	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2039	X	2039	-0-	-0-	-0-	2033	2	6	9	N	5					74
05	1981	X	1981	-0-	-0-	-0-	1978	2	3	9	N	3					77
06	1874	X	1874	-0-	-0-	-0-	1865	2	9	9	N	8					85
07	1384	N	1384	-0-	-0-	-0-	1380	2	4	9	N	4					89
*08	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	N	1					90
*09	1674	N	1674	-0-	-0-	-0-	1671	2	3	9	N	3					93

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					112
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					112
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					112
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					112
08	93	N	57	-0-	-36	-0-	57	2			N	-0-					112
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1241	-0-	-49	-0-	1238	2	3	9	N	3					156
05	1302	N	1268	-0-	-34	-0-	1265	2	3	9	N	3					159
06	1260	N	1196	-0-	-64	-0-	1194	2	2	9	N	2					161
07	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					162
*08	1349	N	1349	-0-	-0-	-0-	1341	2	8	9	N	7					169
*09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

04	2774	N	2774	-0-	-0-	-0-	2753	2	21	9	N	19	187	1			93
05	2785	N	2785	-0-	-0-	-0-	2771	2	14	9	N	13					106
06	2880	N	2412	-0-	-468	-0-	2398	2	14	9	N	13					119
07	2852	N	2679	-0-	-173	-0-	2670	2	9	9	N	8					127
08	2790	N	2412	-0-	-378	-0-	2390	2	22	9	N	20					147
*09	2656	N	2656	-0-	-0-	-0-	2636	2	20	9	N	18					165

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

04	1590	N	1507	-0-	-83	-0-	1477	2	30	9	N	27					235
05	1643	N	1478	-0-	-165	-0-	1461	2	17	9	N	15					250
06	1530	N	1349	-0-	-181	-0-	1324	2	25	9	N	23					273
07	1550	N	1268	-0-	-282	-0-	1244	2	24	9	N	22					295
08	1488	N	1114	-0-	-374	-0-	1099	2	15	9	N	14					309
09	1350	N	955	-0-	-395	-0-	937	2	18	9	N	16					325

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

04	670	N	670	-0-	-0-	-0-	659	2	11	9	N	10					924
05	697	N	697	-0-	-0-	-0-	691	2	6	9	N	5					929
06	540	N	512	-0-	-28	-0-	501	2	11	9	N	10					939
07	682	N	589	-0-	-93	-0-	587	2	2	9	N	2					941
08	682	N	426	-0-	-256	-0-	420	2	6	9	N	5					946
09	510	N	290	-0-	-220	-0-	290	2			N	-0-					946

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					146
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					146
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					146
07	13	N	11	-0-	-2	-0-	11	2			N	-0-					146
*08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					146
*09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

04	2820	X	2699	-0-	-121	-0-	2699	2			N	-0-					17
05	2945	X	2797	-0-	-148	-0-	2797	2			N	-0-					17
06	2850	N	2721	-0-	-129	-0-	2707	2	14	9	N	13					30
07	2790	N	2785	-0-	-5	-0-	2763	2	22	9	N	20					50
08	2790	N	2785	-0-	-5	-0-	2774	2	11	9	N	10					60
*09	2739	N	2739	-0-	-0-	-0-	2737	2	2	9	N	2					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

04	1440	N	1271	-0-	-169	-0-	1245	2	26	9	N	24	107	1			520
05	1426	N	1288	-0-	-138	-0-	1270	2	18	9	N	16					536
06	1470	N	1052	-0-	-418	-0-	1031	2	21	9	N	19					555
07	1377	N	1377	-0-	-0-	-0-	1357	2	20	9	N	18					573
08	1302	N	1272	-0-	-30	-0-	1259	2	13	9	N	12					585
*09	1110	N	1110	-0-	-0-	-0-	1099	2	11	9	N	10					595

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	8					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3886	X	3886	-0-	-0-	-0-	3866	2	20	9	N	18					297
05	3453	X	3453	-0-	-0-	-0-	3432	2	21	9	N	19					316
06	3168	X	3168	-0-	-0-	-0-	3156	2	12	9	N	11	170	1			157
07	2978	X	2978	-0-	-0-	-0-	2964	2	14	9	N	13					170
*08	2880	X	2880	-0-	-0-	-0-	2865	2	15	9	N	14					184
*09	3093	X	3093	-0-	-0-	-0-	3078	2	15	9	N	14					198

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1704	X	1704	-0-	-0-	-0-	1701	2	3	9	N	3					215
05	1714	X	1714	-0-	-0-	-0-	1713	2	1	9	N	1					216
06	2379	X	2379	-0-	-0-	-0-	2375	2	4	9	N	4					220
07	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					220
*08	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					220
*09	2460	X	2460	-0-	-0-	-0-	2457	2	3	9	N	3					223

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					303
05	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					303
06	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					303
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					303
*08	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					303
*09	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2					305

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

04	1800	N	1702	-0-	-98	-0-	1702	2			N	-0-					119
05	1725	N	1725	-0-	-0-	-0-	1722	2	3	9	N	3					122
06	1662	N	1662	-0-	-0-	-0-	1658	2	4	9	N	4					126
07	1767	N	1631	-0-	-136	-0-	1625	2	6	9	N	5					131
*08	1834	N	1834	-0-	-0-	-0-	1828	2	6	9	N	5					136
09	1650	N	1517	-0-	-133	-0-	1513	2	4	9	N	4					140

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

04	9248	X	9248	-0-	-0-	-0-	9248	2			N	-0-					359
05	9719	X	9719	-0-	-0-	-0-	9716	2	3	9	N	3					362
06	8157	X	8157	-0-	-0-	-0-	8149	2	8	9	N	7					369
07	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					369
*08	10035	X	10035	-0-	-0-	-0-	10032	2	3	9	N	3					372
*09	9191	X	9191	-0-	-0-	-0-	9184	2	7	9	N	6					378

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

04	3972	X	3972	-0-	-0-	-0-	3889	2	83	9	N	75					353
05	7597	X	7597	-0-	-0-	-0-	7451	2	146	9	N	133	190	1			296
06	6663	X	6663	-0-	-0-	-0-	6542	2	121	9	N	110	189	1			217
07	6974	X	6974	-0-	-0-	-0-	6857	2	117	9	N	106					323
*08	7386	X	7386	-0-	-0-	-0-	7255	2	131	9	N	119					442
*09	6699	X	6699	-0-	-0-	-0-	6588	2	111	9	N	101	190	1			353

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

04	1170	N	1122	-0-	-48	-0-	1014	2	108	9	N	98	171	1			97
05	1147	N	755	-0-	-392	-0-	755	2			N	-0-					97
06	1029	N	1029	-0-	-0-	-0-	1017	2	12	9	N	11					108
07	1147	N	994	-0-	-153	-0-	984	2	10	9	N	9					117
*08	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					130
09	1020	N	889	-0-	-131	-0-	883	2	6	9	N	5					135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

04	1980 N	1924	-0-	-56	-0-	1913	2	11	9	N	10					114
05	2015 N	1812	-0-	-203	-0-	1792	2	20	9	N	18					132
06	2040 N	1757	-0-	-283	-0-	1744	2	13	9	N	12					144
07	1984 N	1597	-0-	-387	-0-	1595	2	2	9	N	2					146
08	1798 N	1566	-0-	-232	-0-	1541	2	25	9	N	23					169
09	1770 N	1373	-0-	-397	-0-	1359	2	14	9	N	13					182

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

04	1200 N	1100	-0-	-100	-0-	1100	2			N	-0-					36
05	1436 N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					80
06	1335 N	1335	-0-	-0-	-0-	1324	2	11	9	N	10					90
07	1361 N	1361	-0-	-0-	-0-	1337	2	24	9	N	22					112
*08	1369 N	1369	-0-	-0-	-0-	1356	2	13	9	N	12					124
*09	1297 N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					133

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2150	-0-	-580	-0-	2141	2	9	9	N	8					202
05	2790	X	1814	-0-	-976	-0-	1796	2	18	9	N	16					218
06	2310	N	1434	-0-	-876	-0-	1416	2	18	9	N	16					234
07	2232	N	1217	-0-	-1015	-0-	1204	2	13	9	N	12					246
08	1829	N	1130	-0-	-699	-0-	1112	2	18	9	N	16					262
09	1440	N	583	-0-	-857	-0-	582	2	1	9	N	1	192	1			71

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0-	-0-	1826	2	34	9	N	31					545
05	1937	N	1937	-0-	-0-	-0-	1901	2	36	9	N	33					578
06	1765	N	1765	-0-	-0-	-0-	1732	2	33	9	N	30					608
07	1736	N	1550	-0-	-186	-0-	1524	2	26	9	N	24					632
08	1736	N	1687	-0-	-49	-0-	1661	2	26	9	N	24					656
09	1680	N	1532	-0-	-148	-0-	1514	2	18	9	N	16	187	1			485

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	893	N	893	-0-	-0-	-0-	860	2	33	9	N	30	119	1			181
05	406	N	406	-0-	-0-	-0-	394	2	12	9	N	11					192
06	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	N	3					195
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					195
*08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					195
*09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					195

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	8	-0-	-172	-0-	2	2	6	9	N	5	171	1			308
05	186	N	-0-	-0-	-186	-0-					N	-0-					308
06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					308
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					308
*08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					308
*09	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					308

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251
05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-	-0-	-0-	1591	2	11	9	N	10					137
05	1795	N	1795	-0-	-0-	-0-	1767	2	28	9	N	25					162
06	1350	N	1298	-0-	-52	-0-	1273	2	25	9	N	23					185
07	1643	N	958	-0-	-685	-0-	937	2	21	9	N	19	159	1			45
08	1798	N	1427	-0-	-371	-0-	1405	2	22	9	N	20					65
*09	1456	N	1456	-0-	-0-	-0-	1445	2	11	9	N	10					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1107	-0-	-63	-0-	1086	2	21	9	N	19					517
05	1149	N	1149	-0-	-0-	-0-	1119	2	30	9	N	27					544
06	1170	N	1106	-0-	-64	-0-	1080	2	26	9	N	24					568
07	1147	N	1107	-0-	-40	-0-	1093	2	14	9	N	13	188	1			393
08	1147	N	1104	-0-	-43	-0-	1080	2	24	9	N	22					415
09	1110	N	1042	-0-	-68	-0-	1014	2	28	9	N	25					440

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1124	-0-	-76	-0-	1100	2	24	9	N	22	139	1			81
05	2232	X	1259	-0-	-973	-0-	1255	2	4	9	N	4					85
06	2160	X	854	-0-	-1306	-0-	813	2	41	9	N	37					122
07	2232	X	1127	-0-	-1105	-0-	1105	2	22	9	N	20					142
08	1271	X	1035	-0-	-236	-0-	1017	2	18	9	N	16					158
09	1230	X	1030	-0-	-200	-0-	1018	2	12	9	N	11					169

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4600	X	4600	-0-	-0-	-0-	4570	2	30	9	N	27	189	1			112
05	4636	X	4636	-0-	-0-	-0-	4592	2	44	9	N	40					152
06	4652	X	4652	-0-	-0-	-0-	4602	2	50	9	N	45					197
07	4733	X	4733	-0-	-0-	-0-	4700	2	33	9	N	30					227
*08	4393	X	4393	-0-	-0-	-0-	4325	2	68	9	N	62	189	1			100
*09	4699	X	4699	-0-	-0-	-0-	4649	2	50	9	N	45					145

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	914	2	1	9	N	1					413
05	751	N	751	-0-	-0-	-0-	714	2	37	9	N	34					447
06	432	N	432	-0-	-0-	-0-	424	2	8	9	N	7	128	1			326
07	961	N	423	-0-	-538	-0-	423	2			N	-0-					326
08	744	N	638	-0-	-106	-0-	620	2	18	9	N	16					342
09	420	N	368	-0-	-52	-0-	359	2	9	9	N	8					350

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1614	-0-	-396	-0-	1602	2	12	9	N	11					149
05	2138	N	2138	-0-	-0-	-0-	2118	2	20	9	N	18					167
06	2010	N	1983	-0-	-27	-0-	1965	2	18	9	N	16					183
07	2156	N	2156	-0-	-0-	-0-	2137	2	19	9	N	17					200
08	2139	N	2052	-0-	-87	-0-	2037	2	15	9	N	14					214
*09	1994	N	1994	-0-	-0-	-0-	1979	2	15	9	N	14					228

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1634	-0-	-286	-0-	1564	2	70	9	N	64	208	1			192
05	1984	X	1571	-0-	-413	-0-	1502	2	69	9	N	63	50	1			205
06	1650	N	1531	-0-	-119	-0-	1484	2	47	9	N	43	19	1			229
07	1674	N	1636	-0-	-38	-0-	1391	2	245	9	N	223	390	1			62
08	1581	N	1317	-0-	-264	-0-	1317	2			N	-0-					62
09	1530	N	1106	-0-	-424	-0-	1081	2	25	9	N	23					85

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2371	X	2371	-0-	-0-	-0-	2365	2	6	9	N	5					149
05	2674	X	2674	-0-	-0-	-0-	2670	2	4	9	N	4					153
06	2583	X	2583	-0-	-0-	-0-	2581	2	2	9	N	2					155
07	2630	X	2630	-0-	-0-	-0-	2627	2	3	9	N	3					158
*08	2722	X	2722	-0-	-0-	-0-	2716	2	6	9	N	5					163
*09	2841	X	2841	-0-	-0-	-0-	2839	2	2	9	N	2					165

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1216	-0-	-104	-0-	1197	2	19	9	N	17					64
05	1576	N	1576	-0-	-0-	-0-	1539	2	37	9	N	34					98
06	1518	N	1518	-0-	-0-	-0-	1481	2	37	9	N	34					132
07	1566	N	1566	-0-	-0-	-0-	1530	2	36	9	N	33					165
*08	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					193
09	1530	N	1513	-0-	-17	-0-	1481	2	32	9	N	29					222

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1622	-0-	-88	-0-	1607	2	15	9	N	14					71
05	1767	N	1665	-0-	-102	-0-	1641	2	24	9	N	22					93
06	1710	N	1695	-0-	-15	-0-	1666	2	29	9	N	26					119
07	1682	N	1682	-0-	-0-	-0-	1634	2	48	9	N	44					163
08	1674	N	1638	-0-	-36	-0-	1621	2	17	9	N	15					178
09	1710	N	1536	-0-	-174	-0-	1522	2	14	9	N	13					191

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2562	-0-	-48	-0-	2562	2			N	-0-					116
05	2671	N	2671	-0-	-0-	-0-	2661	2	10	9	N	9					125
06	2555	N	2555	-0-	-0-	-0-	2545	2	10	9	N	9					134
07	2635	N	2623	-0-	-12	-0-	2623	2			N	-0-					134
08	2666	N	2606	-0-	-60	-0-	2606	2			N	-0-					134
09	2550	N	2331	-0-	-219	-0-	2328	2	3	9	N	3	79	1			58

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	6606	-0-	-444	-0-	6592	2	14	9	N	13					426
05	7254	X	5727	-0-	-1527	-0-	5713	2	14	9	N	13					439
06	6930	X	5757	-0-	-1173	-0-	5743	2	14	9	N	13					452
07	6913	X	6166	-0-	-747	-0-	6159	2	7	9	N	6					458
08	6913	X	6220	-0-	-693	-0-	6207	2	13	9	N	12					470
09	6600	X	6468	-0-	-132	-0-	6451	2	17	9	N	15					485

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5033	-0-	-727	-0-	5011	2	22	9	N	20					189
05	5952	X	4907	-0-	-1045	-0-	4899	2	8	9	N	7	167	1			29
06	5760	X	4151	-0-	-1609	-0-	4130	2	21	9	N	19					48
07	5549	X	4379	-0-	-1170	-0-	4358	2	21	9	N	19					67
08	5487	X	4102	-0-	-1385	-0-	4083	2	19	9	N	17					84
09	5040	X	3676	-0-	-1364	-0-	3663	2	13	9	N	12					96

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

04	2684	X	2684	-0-	-0-	-0-	2656	2	28	9	N	25					385
05	2201	X	1602	-0-	-599	-0-	1592	2	10	9	N	9					394
06	2130	X	1396	-0-	-734	-0-	1392	2	4	9	N	4					398
07	2201	X	1044	-0-	-1157	-0-	1042	2	2	9	N	2					400
08	2201	X	1192	-0-	-1009	-0-	1192	2			N	-0-					400
09	2130	X	1253	-0-	-877	-0-	1253	2			N	-0-					400

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

04	1290	N	789	-0-	-501	-0-	778	2	11	9	N	10					146
05	1023	N	965	-0-	-58	-0-	951	2	14	9	N	13					159
06	1006	N	1006	-0-	-0-	-0-	988	2	18	9	N	16					175
07	889	N	889	-0-	-0-	-0-	876	2	13	9	N	12	106	1			81
08	961	N	931	-0-	-30	-0-	919	2	12	9	N	11					92
09	1020	N	870	-0-	-150	-0-	857	2	13	9	N	12					104

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

04	6090	X	5554	-0-	-536	-0-	5498	2	56	9	N	51	170	1			289
05	6126	X	6126	-0-	-0-	-0-	6069	2	57	9	N	52					341
06	5850	X	5609	-0-	-241	-0-	5542	2	67	9	N	61					402
07	5890	X	5356	-0-	-534	-0-	5344	2	12	9	N	11	181	1			232
08	6138	X	5298	-0-	-840	-0-	5240	2	58	9	N	53					285
09	5940	X	4806	-0-	-1134	-0-	4742	2	64	9	N	58					343

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

04	1838	N	1838	-0-	-0-	-0-	1837	2	1	9	N	1					58
05	1798	N	1788	-0-	-10	-0-	1785	2	3	9	N	3					61
06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					61
07	1891	N	1698	-0-	-193	-0-	1695	2	3	9	N	3					64
08	1798	N	1615	-0-	-183	-0-	1615	2			N	-0-					64
09	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1434	-0-	-216	-0-	1432	2	2	9	N	2					285
05	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	N	3					288
06	2372	N	2372	-0-	-0-	-0-	2365	2	7	9	N	6					294
07	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5					299
*08	2540	N	2540	-0-	-0-	-0-	2534	2	6	9	N	5					304
*09	2606	N	2606	-0-	-0-	-0-	2595	2	11	9	N	10					314

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4370	-0-	-70	-0-	4370	2			N	-0-					100
05	4588	X	4575	-0-	-13	-0-	4575	2			N	-0-					100
06	4440	X	4355	-0-	-85	-0-	4355	2			N	-0-					100
07	4588	X	4367	-0-	-221	-0-	4367	2			N	-0-					100
08	4588	X	4538	-0-	-50	-0-	4538	2			N	-0-					100
09	4440	X	4374	-0-	-66	-0-	4374	2			N	-0-					100

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					37
05	0	W	-0-	-0-	-0-	-0-					N	-0-					37
06	0	W	-0-	-0-	-0-	-0-					N	-0-					37
07	0	W	-0-	-0-	-0-	-0-					N	-0-					37
08	0	W	-0-	-0-	-0-	-0-					N	-0-					37
09	0	W	-0-	-0-	-0-	-0-					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1887	N	1887	-0-	-0-	-0-	1855	2	32	9	N	29					553
05	2852	X	1985	-0-	-867	-0-	1946	2	39	9	N	35					588
06	2760	X	2052	-0-	-708	-0-	2019	2	33	9	N	30	178	1			440
07	2852	X	2257	-0-	-595	-0-	2224	2	33	9	N	30					470
*08	2209	X	2209	-0-	-0-	-0-	2178	2	31	9	N	28					498
*09	2112	X	2112	-0-	-0-	-0-	2091	2	21	9	N	19					517

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4105	X	4105	-0-	-0-	-0-	4104	2	1	9	N	1					71
05	4573	X	4573	-0-	-0-	-0-	4569	2	4	9	N	4					75
06	5057	X	5057	-0-	-0-	-0-	5050	2	7	9	N	6					81
07	7483	X	7483	-0-	-0-	-0-	7479	2	4	9	N	4					85
*08	6362	X	6362	-0-	-0-	-0-	6355	2	7	9	N	6					91
*09	5641	X	5641	-0-	-0-	-0-	5638	2	3	9	N	3					94

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					97
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					97
06	3000	N	5759	-0-	2759	2759	5759	2			N	-0-					97
07	3100	N	1432	-0-	-1668	1091	1432	2			N	-0-					97
*08	2446	N	1355	-0-	-1091	-0-	1355	2			N	-0-					97
09	2490	X	1204	-0-	-1286	-0-	1181	2	23	9	N	21					118

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5348	X	5348	-0-	-0-	-0-	5326	2	22	9	N	20					207
05	5338	X	5338	-0-	-0-	-0-	5326	2	12	9	N	11					218
06	5087	X	5087	-0-	-0-	-0-	5070	2	17	9	N	15	85	1			148
07	5190	X	5190	-0-	-0-	-0-	5167	2	23	9	N	21					169
*08	5338	X	5338	-0-	-0-	-0-	5313	2	25	9	N	23					192
*09	5073	X	5073	-0-	-0-	-0-	5045	2	28	9	N	25					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					58
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					58
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					58
07	1217	N	1217	-0-	-0-	-0-	1214	2	3	9	N	3					61
08	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					61
09	1230	N	1185	-0-	-45	-0-	1185	2			N	-0-					61

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

04	849	N	849	-0-	-0-	-0-	832	2	17	9	N	15					64
05	713	N	555	-0-	-158	-0-	538	2	17	9	N	15					79
06	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					96
07	882	N	882	-0-	-0-	-0-	868	2	14	9	N	13					109
08	558	N	484	-0-	-74	-0-	464	2	20	9	N	18					127
09	570	N	298	-0-	-272	-0-	297	2	1	9	N	1					128

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

04	1470	N	-0-	-0-	-1470	-0-					N	-0-					172
05	769	N	769	-0-	-0-	-0-	740	2	29	9	N	26	149	1			49
06	960	N	332	-0-	-628	-0-	332	2			N	-0-					49
07	259	N	259	-0-	-0-	-0-	244	2	15	9	N	14	13	1			50
*08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					50
*09	769	N	769	-0-	-0-	-0-	759	2	10	9	N	9					59

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

04	750	N	605	-0-	-145	-0-	577	2	28	9	N	25					137
05	787	N	787	-0-	-0-	-0-	762	2	25	9	N	23					160
06	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					181
07	644	N	644	-0-	-0-	-0-	625	2	19	9	N	17	186	1			12
08	775	N	689	-0-	-86	-0-	689	2			N	-0-					12
*09	753	N	753	-0-	-0-	-0-	709	2	44	9	N	40					52

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4413	X	4413	-0-	-0-	-0-	4393	2	20	9	N	18	138	1			136
05	5239	X	4653	-0-	-586	-0-	4639	2	14	9	N	13					149
06	5070	X	2520	-0-	-2550	-0-	2517	2	3	9	N	3					152
07	5239	X	5085	-0-	-154	-0-	5050	2	35	9	N	32					184
08	4743	X	4181	-0-	-562	-0-	4168	2	13	9	N	12					196
09	4500	X	3212	-0-	-1288	-0-	3199	2	13	9	N	12					208

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1889	-0-	-361	-0-	1889	2			N	-0-					90
05	1784	N	1784	-0-	-0-	-0-	1781	2	3	9	N	3					93
06	2100	N	1893	-0-	-207	-0-	1882	2	11	9	N	10					103
07	1953	N	1354	-0-	-599	-0-	1347	2	7	9	N	6					109
*08	1858	N	1858	-0-	-0-	-0-	1850	2	8	9	N	7					116
09	1890	N	1340	-0-	-550	-0-	1334	2	6	9	N	5					121

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1430	N	1430	-0-	-0-	-0-	1413	2	17	9	N	15					162
05	1387	N	1387	-0-	-0-	-0-	1370	2	17	9	N	15					177
06	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					187
07	1488	N	1377	-0-	-111	-0-	1364	2	13	9	N	12					199
08	1395	N	1381	-0-	-14	-0-	1367	2	14	9	N	13					212
09	1440	N	1440	-0-	-0-	-0-	1427	2	13	9	N	12					224

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2452	-0-	-518	-0-	2452	2			N	-0-					186
05	3069	X	2427	-0-	-642	-0-	2427	2			N	-0-					186
06	3000	N	3107	-0-	107	107	3105	2	2	9	N	2					188
07	2665	N	2558	-0-	-107	-0-	2558	2			N	-0-					188
*08	3100	N	3465	-0-	365	365	3463	2	2	9	N	2					190
*09	3886	X	3521	-0-	-365	-0-	3521	2			N	-0-					190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	3849	-0-	-951	-0-	3838	2	11	9	N	10					226
05	4774	X	3896	-0-	-878	-0-	3884	2	12	9	N	11					237
06	4560	X	3716	-0-	-844	-0-	3704	2	12	9	N	11					248
07	4278	X	2525	-0-	-1753	-0-	2516	2	9	9	N	8					256
*08	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					265
09	3840	X	3594	-0-	-246	-0-	3576	2	18	9	N	16					281

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					56
07	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					56
*08	1635	N	1635	-0-	-0-	-0-	1603	2	32	9	N	29					85
09	1050	N	657	-0-	-393	-0-	657	2			N	-0-					85

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					40
05	1747	N	1747	-0-	-0-	-0-	1704	2	43	9	N	39					79
06	1585	N	1585	-0-	-0-	-0-	1542	2	43	9	N	39					118
07	1860	N	1773	-0-	-87	-0-	1754	2	19	9	N	17					135
*08	1790	N	1790	-0-	-0-	-0-	1718	2	72	9	N	65					200
*09	1705	N	1705	-0-	-0-	-0-	1649	2	56	9	N	51	186	1			65

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					109
05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					109
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					109
07	1829	N	1754	-0-	-75	-0-	1754	2			N	-0-					109
08	1798	N	1700	-0-	-98	-0-	1694	2	6	9	N	5					114
09	1680	N	1657	-0-	-23	-0-	1653	2	4	9	N	4					118

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					44
05	1554	N	1554	-0-	-0-	-0-	1515	2	39	9	N	35					79
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					79
07	1488	N	1459	-0-	-29	-0-	1420	2	39	9	N	35					114
08	1550	N	1518	-0-	-32	-0-	1485	2	33	9	N	30					144
*09	1476	N	1476	-0-	-0-	-0-	1445	2	31	9	N	28					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					94
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					94
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					94
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					94
*08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					94
*09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					94

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

04	2585	N	2585	-0-	-0-	-0-	2551	2	34	9	N	31	131	1			48
05	2189	N	2189	-0-	-0-	-0-	2163	2	26	9	N	24					72
06	1556	N	1556	-0-	-0-	-0-	1547	2	9	9	N	8					80
07	2139	N	1348	-0-	-791	-0-	1334	2	14	9	N	13					93
*08	2322	N	2322	-0-	-0-	-0-	2290	2	32	9	N	29					122
*09	2037	N	2037	-0-	-0-	-0-	2027	2	10	9	N	9					131

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

04	104	X	104	-0-	-0-	-0-	104	2			N	-0-					71
05	75	X	75	-0-	-0-	-0-	75	2			N	-0-					71
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					71
07	70	X	70	-0-	-0-	-0-	70	2			N	-0-					71
*08	61	X	61	-0-	-0-	-0-	61	2			N	-0-					71
*09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

04	840	N	830	-0-	-10	-0-	830	2			N	-0-					191
05	868	N	856	-0-	-12	-0-	856	2			N	-0-					191
06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					191
07	868	N	694	-0-	-174	-0-	693	2	1	9	N	1					192
08	868	N	824	-0-	-44	-0-	821	2	3	9	N	3					195
09	810	N	591	-0-	-219	-0-	591	2			N	-0-					195

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

04	1170	N	1090	-0-	-80	-0-	1084	2	6	9	N	5					459
05	1307	N	1307	-0-	-0-	-0-	1282	2	25	9	N	23	278	1			204
06	1230	N	1069	-0-	-161	-0-	1060	2	9	9	N	8					212
07	1116	N	1107	-0-	-9	-0-	1089	2	18	9	N	16					228
*08	1389	N	1389	-0-	-0-	-0-	1375	2	14	9	N	13					241
09	1080	N	922	-0-	-158	-0-	910	2	12	9	N	11					252

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

04	3930	X	3451	-0-	-479	-0-	3439	2	12	9	N	11					381
05	4061	X	3685	-0-	-376	-0-	3675	2	10	9	N	9					390
06	3780	X	3374	-0-	-406	-0-	3365	2	9	9	N	8					398
07	3906	X	3341	-0-	-565	-0-	3333	2	8	9	N	7					405
08	3813	X	3566	-0-	-247	-0-	3553	2	13	9	N	12					417
09	3570	X	3038	-0-	-532	-0-	3031	2	7	9	N	6	191	1			232

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	6197	-0-	-793	-0-	6064	2	133	9	N	121	158	1			434
05	7068	X	6595	-0-	-473	-0-	6452	2	143	9	N	130					564
06	7620	X	6357	-0-	-1263	-0-	6243	2	114	9	N	104	190	1			478
07	6975	X	6004	-0-	-971	-0-	5891	2	113	9	N	103					581
08	6975	X	6838	-0-	-137	-0-	6713	2	125	9	N	114	182	1			513
09	6390	X	6239	-0-	-151	-0-	6118	2	121	9	N	110					623

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8220	X	7847	-0-	-373	-0-	7692	2	155	9	N	141					590
05	11288	X	11288	-0-	-0-	-0-	11040	2	248	9	N	225	186	1			629
06	6407	X	6407	-0-	-0-	-0-	6280	2	127	9	N	115	183	1			561
07	8122	X	5438	-0-	-2684	-0-	5346	2	92	9	N	84					645
08	8680	X	6473	-0-	-2207	-0-	6337	2	136	9	N	124	190	1			579
*09	8670	X	8670	-0-	-0-	-0-	8485	2	185	9	N	168	192	1			555

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	6750	-0-	-480	-0-	6620	2	130	9	N	118					843
05	7502	X	6262	-0-	-1240	-0-	6160	2	102	9	N	93	192	1			744
06	7260	X	6743	-0-	-517	-0-	6627	2	116	9	N	105	122	1			727
07	7502	X	6681	-0-	-821	-0-	6581	2	100	9	N	91	191	1			627
08	7347	X	6951	-0-	-396	-0-	6823	2	128	9	N	116					743
09	6750	X	6674	-0-	-76	-0-	6552	2	122	9	N	111	191	1			663

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3416	X	3416	-0-	-0-	-0-	3401	2	15	9	N	14					223
05	2589	X	2589	-0-	-0-	-0-	2576	2	13	9	N	12					235
06	3794	X	3794	-0-	-0-	-0-	3774	2	20	9	N	18					253
07	3412	X	3412	-0-	-0-	-0-	3403	2	9	9	N	8					261
*08	3136	X	3136	-0-	-0-	-0-	3127	2	9	9	N	8					269
*09	3028	X	3028	-0-	-0-	-0-	3017	2	11	9	N	10					279

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2385	-0-	-615	1064	2385	2			N	-0-					139
05	3100	N	2409	-0-	-691	373	2409	2			N	-0-					139
06	2809	N	2436	-0-	-373	-0-	2436	2			N	-0-					139
07	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					139
08	2418	N	2367	-0-	-51	-0-	2367	2			N	-0-	33	1			106
09	2370	N	1969	-0-	-401	-0-	1969	2			N	-0-					106

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1306	-0-	-74	-0-	1293	2	13	9	N	12	177	1			27
05	1519	N	1400	-0-	-119	-0-	1382	2	18	9	N	16					43
06	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	N	15					58
07	1516	N	1516	-0-	-0-	-0-	1477	2	39	9	N	35					93
08	1395	N	708	-0-	-687	-0-	704	2	4	9	N	4					97
09	1320	N	71	-0-	-1249	-0-	71	2			N	-0-					97

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1392	X	1392	-0-	-0-	-0-	1380	2	12	9	N	11					173
05	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					173
06	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					173
07	1668	X	1668	-0-	-0-	-0-	1547	2	121	9	N	110					283
*08	1539	X	1539	-0-	-0-	-0-	1511	2	28	9	N	25	170	1			138
*09	1466	X	1466	-0-	-0-	-0-	1456	2	10	9	N	9					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					67
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	-0-	-0-	-0-	-0-					N	-0-					67
*08	170	X	170	-0-	-0-	-0-	170	2			N	-0-					67
*09	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

04	2422	X	2422	-0-	-0-	-0-	2389	2	33	9	N	30					365
05	2134	X	2134	-0-	-0-	-0-	2097	2	37	9	N	34	142	1			257
06	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					299
07	2069	X	2069	-0-	-0-	-0-	2045	2	24	9	N	22					321
08	2046	X	1120	-0-	-926	-0-	1107	2	13	9	N	12	152	1			181
09	1980	N	1358	-0-	-622	-0-	1352	2	6	9	N	5					186

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

04	940	X	940	-0-	-0-	-0-	929	2	11	9	N	10					110
05	733	X	733	-0-	-0-	-0-	730	2	3	9	N	3					113
06	1052	X	1052	-0-	-0-	-0-	1035	2	17	9	N	15					128
07	611	X	611	-0-	-0-	-0-	611	2			N	-0-					128
*08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					128
*09	554	X	554	-0-	-0-	-0-	554	2			N	-0-					128

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

04	4433	X	4433	-0-	-0-	-0-	4190	2	243	9	N	221	305	1			250
05	4154	X	3227	-0-	-927	-0-	3224	2	3	9	N	3					253
06	4626	X	4626	-0-	-0-	-0-	4484	2	142	9	N	129	186	1			196
07	4588	X	1559	-0-	-3029	-0-	1522	2	37	9	N	34					230
08	4588	X	1193	-0-	-3395	-0-	1162	2	31	9	N	28					258
*09	4723	X	4723	-0-	-0-	-0-	4591	2	132	9	N	120	177	1			201

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

04	4050	X	3136	-0-	-914	-0-	3129	2	7	9	N	6					411
05	3968	X	3073	-0-	-895	-0-	3055	2	18	9	N	16					427
06	3690	X	3140	-0-	-550	-0-	3123	2	17	9	N	15					442
07	3813	X	3204	-0-	-609	-0-	3174	2	30	9	N	27					469
08	3534	X	3095	-0-	-439	-0-	3082	2	13	9	N	12					481
*09	3171	X	3171	-0-	-0-	-0-	3151	2	20	9	N	18					499

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	X	140	-0-	-0-	-0-	140	2			N	-0-					57
05	346	X	346	-0-	-0-	-0-	346	2			N	-0-					57
06	87	X	87	-0-	-0-	-0-	87	2			N	-0-					57
07	150	X	150	-0-	-0-	-0-	150	2			N	-0-					57
*08	71	X	71	-0-	-0-	-0-	71	2			N	-0-					57
*09	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

04	17624	X	17624	-0-	-0-	-0-	17624	2			Y	-0-					429
05	16895	X	3440	-0-	-13455	-0-	3440	2			Y	-0-					429
06	16230	X	3810	-0-	-12420	-0-	3810	2			Y	-0-					429
07	17577	X	11297	-0-	-6280	-0-	11297	2			Y	-0-					429
08	17577	X	11313	-0-	-6264	-0-	11313	2			Y	-0-					429
09	17010	X	2622	-0-	-14388	-0-	2622	2			Y	-0-					429

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

04	19830	X	18698	-0-	-1132	-0-	18376	2	322	9	N	293	194	1			372
05	19561	X	19398	-0-	-163	-0-	18998	2	400	9	N	364	385	1			351
06	18510	X	18156	-0-	-354	-0-	17812	2	344	9	N	313	376	1			288
07	19313	X	16100	-0-	-3213	-0-	15817	2	283	9	N	257	190	1			355
08	19406	X	17688	-0-	-1718	-0-	17378	2	310	9	N	282	190	1			447
09	18780	X	15580	-0-	-3200	-0-	15331	2	249	9	N	226	192	1			481

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

04	36053	X	36053	-0-	-0-	-0-	35298	2	755	9	N	686	755	1			2209
05	36570	X	36570	-0-	-0-	-0-	35896	2	674	9	N	613	557	1			2265
06	32839	X	32839	-0-	-0-	-0-	32189	2	650	9	N	591	764	1			2092
07	32290	X	32290	-0-	-0-	-0-	31604	2	686	9	N	624	192	1			2524
*08	33359	X	33359	-0-	-0-	-0-	32752	2	607	9	N	552	744	1			2332
*09	30815	X	30815	-0-	-0-	-0-	30241	2	574	9	N	522	561	1			2293

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

04	19380	X	15656	-0-	-3724	-0-	15382	2	274	9	N	249	174	1			970
05	19282	X	15969	-0-	-3313	-0-	15684	2	285	9	N	259	381	1			848
06	17550	X	15688	-0-	-1862	-0-	15406	2	282	9	N	256	186	1			918
07	17639	X	13856	-0-	-3783	-0-	13624	2	232	9	N	211	192	1			937
08	16740	X	16441	-0-	-299	-0-	16171	2	270	9	N	245	190	1			992
09	15690	X	14886	-0-	-804	-0-	14655	2	231	9	N	210	381	1			821

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

04	960	X	694	-0-	-266	-0-	694	2			N	-0-					223
05	992	X	687	-0-	-305	-0-	667	2	20	9	N	18	196	1			45
06	840	N	651	-0-	-189	-0-	651	2			N	-0-					45
07	713	N	683	-0-	-30	-0-	683	2			N	-0-					45
08	682	N	659	-0-	-23	-0-	658	2	1	9	N	1					46
09	660	N	604	-0-	-56	-0-	604	2			N	-0-					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	5620	-0-	-1700	-0-	5480	2	140	9	N	127	188	1			523
05	7223	X	5928	-0-	-1295	-0-	5782	2	146	9	N	133					656
06	6690	X	5591	-0-	-1099	-0-	5457	2	134	9	N	122	191	1			587
07	6665	X	5657	-0-	-1008	-0-	5516	2	141	9	N	128					715
08	6665	X	6367	-0-	-298	-0-	6207	2	160	9	N	145	370	1			490
09	5730	X	5400	-0-	-330	-0-	5258	2	142	9	N	129					619

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

04	6960	X	4990	-0-	-1970	-0-	4966	2	24	9	N	22					748
05	7192	X	5152	-0-	-2040	-0-	5017	2	135	9	N	123	190	1			681
06	6960	X	5013	-0-	-1947	-0-	4839	2	174	9	N	158	193	1			646
07	6386	X	3850	-0-	-2536	-0-	3740	2	110	9	N	100					746
08	5146	X	3840	-0-	-1306	-0-	3746	2	94	9	N	85	186	1			645
09	5010	X	3908	-0-	-1102	-0-	3798	2	110	9	N	100	190	1			555

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

04	2550	X	2170	-0-	-380	-0-	2082	2	88	9	Y	80	188	1			102
05	2635	X	584	-0-	-2051	-0-	487	2	97	9	Y	88					190
06	2550	X	553	-0-	-1997	-0-	474	2	79	9	Y	72	186	1			76
07	2635	X	2406	-0-	-229	-0-	2356	2	50	9	Y	45					121
*08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					121
09	540	N	540	-0-	-0-	-0-	413	2	127	9	Y	115					236

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

04	13950	X	7452	-0-	-6498	-0-	7245	2	207	9	N	188	191	1			810
05	14415	X	6642	-0-	-7773	-0-	6441	2	201	9	N	183	180	1			813
06	13950	X	6623	-0-	-7327	-0-	6451	2	172	9	N	156	187	1			782
07	8566	X	8566	-0-	-0-	-0-	8485	2	81	9	N	74	192	1			664
*08	8686	X	8686	-0-	-0-	-0-	8465	2	221	9	N	201	186	1			679
09	7440	X	6843	-0-	-597	-0-	6637	2	206	9	N	187	182	1			684

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

04	5301	X	5301	-0-	-0-	-0-	5051	2	250	9	N	227	374	1			21
05	5378	X	5378	-0-	-0-	-0-	5181	2	197	9	N	179	178	1			22
06	5205	X	5205	-0-	-0-	-0-	5040	2	165	9	N	150					172
07	5412	X	5412	-0-	-0-	-0-	5204	2	208	9	N	189	192	1			169
*08	5422	X	5422	-0-	-0-	-0-	5181	2	241	9	N	219	189	1			199
*09	5310	X	5310	-0-	-0-	-0-	5093	2	217	9	N	197	187	1			209

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

04	14657	X	14657	-0-	-0-	-0-	14159	2	498	9	N	453	565	1			3798
05	15403	X	15403	-0-	-0-	-0-	14944	2	459	9	N	417	381	1			3834
06	14190	X	13009	-0-	-1181	-0-	12667	2	342	9	N	311	364	1			3781
07	29800	X	29800	-0-	-0-	-0-	29671	2	129	9	N	117	754	1			3144
08	15407	X	6753	-0-	-8654	-0-	6378	2	375	9	N	341	748	1			2737
09	14910	X	1944	-0-	-12966	-0-	1891	2	53	9	N	48	192	1			2593

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

04	8700	X	8081	-0-	-619	-0-	7846	2	235	9	N	214	189	1			362
05	8990	X	8375	-0-	-615	-0-	8151	2	224	9	N	204	191	1			375
06	8550	X	7716	-0-	-834	-0-	7505	2	211	9	N	192	190	1			377
07	8773	X	7954	-0-	-819	-0-	7755	2	199	9	N	181	191	1			367
08	8494	X	7994	-0-	-500	-0-	7754	2	240	9	N	218	188	1			397
09	8100	X	8026	-0-	-74	-0-	7796	2	230	9	N	209	191	1			415

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2819	-0-	-181	-0-	2525	2	294	9	N	267	189	1			235
05	3038	X	1596	-0-	-1442	-0-	1306	2	290	9	N	264	182	1			317
06	3455	X	3455	-0-	-0-	-0-	3231	2	224	9	N	204	192	1			329
07	3193	X	2504	-0-	-689	-0-	2309	2	195	9	N	177	372	1			134
*08	3509	X	3509	-0-	-0-	-0-	3254	2	255	9	N	232	82	1			284
09	3450	X	2771	-0-	-679	-0-	2545	2	226	9	N	205	192	1			297

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	X	6314	-0-	-3466	-0-	6017	2	297	9	N	270	218	1			228
05	10106	X	5568	-0-	-4538	-0-	5434	2	134	9	N	122	192	1			158
06	9000	X	4944	-0-	-4056	-0-	4820	2	124	9	N	113					271
07	8215	X	4958	-0-	-3257	-0-	4813	2	145	9	N	132	187	1			216
*08	7521	X	7521	-0-	-0-	-0-	7355	2	166	9	N	151					367
*09	6927	X	6927	-0-	-0-	-0-	6751	2	176	9	N	160	376	1			151

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	4964	-0-	-3586	-0-	4788	2	176	9	N	160	188	1			157
05	8835	X	5779	-0-	-3056	-0-	5607	2	172	9	N	156	190	1			123
06	7710	X	5532	-0-	-2178	-0-	5394	2	138	9	N	125					248
07	6944	X	4926	-0-	-2018	-0-	4761	2	165	9	N	150	191	1			207
08	6944	X	6074	-0-	-870	-0-	5918	2	156	9	N	142	186	1			163
*09	6480	X	6480	-0-	-0-	-0-	6329	2	151	9	N	137	176	1			124

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9990	X	4839	-0-	-5151	-0-	4714	2	125	9	N	114					523
05	13485	X	7072	-0-	-6413	-0-	7015	2	57	9	N	52	167	1			408
06	13050	X	4019	-0-	-9031	-0-	3931	2	88	9	N	80					488
07	13485	X	11086	-0-	-2399	-0-	10825	2	261	9	N	237	188	1			537
*08	10614	X	10614	-0-	-0-	-0-	10446	2	168	9	N	153	192	1			498
*09	9557	X	9557	-0-	-0-	-0-	9410	2	147	9	N	134					632

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	7280	-0-	-1330	-0-	7125	2	155	9	N	141	192	1			511
05	9052	X	7300	-0-	-1752	-0-	7165	2	135	9	N	123					634
06	8850	X	7201	-0-	-1649	-0-	7059	2	142	9	N	129	184	1			579
07	9052	X	8487	-0-	-565	-0-	8298	2	189	9	N	172	192	1			559
*08	8363	X	8363	-0-	-0-	-0-	8211	2	152	9	N	138	191	1			506
*09	7390	X	7390	-0-	-0-	-0-	7239	2	151	9	N	137	190	1			453

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	8729	-0-	-871	-0-	8503	2	226	9	N	205	168	1			834
05	9176	X	8833	-0-	-343	-0-	8620	2	213	9	N	194	189	1			839
06	9420	X	7929	-0-	-1491	-0-	7745	2	184	9	N	167	192	1			814
07	9734	X	8361	-0-	-1373	-0-	8151	2	210	9	N	191	181	1			824
08	9734	X	8201	-0-	-1533	-0-	7994	2	207	9	N	188	192	1			820
09	8730	X	7976	-0-	-754	-0-	7744	2	232	9	N	211	191	1			840

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9120	X	8358	-0-	-762	-0-	8071	2	287	9	N	261	380	1			529
05	9424	X	8599	-0-	-825	-0-	8301	2	298	9	N	271	188	1			612
06	8992	X	8992	-0-	-0-	-0-	8748	2	244	9	N	222	192	1			642
07	9021	X	6173	-0-	-2848	-0-	5918	2	255	9	N	232	191	1			683
08	8680	X	8302	-0-	-378	-0-	8064	2	238	9	N	216					899
09	9000	X	7569	-0-	-1431	-0-	7365	2	204	9	N	185	187	1			897

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	1067	-0-	-1993	-0-	988	2	79	9	Y	72					207
05	2697	X	1169	-0-	-1528	-0-	1100	2	69	9	Y	63	188	1			82
06	2100	X	1214	-0-	-886	-0-	1137	2	77	9	Y	70					152
07	1891	X	1223	-0-	-668	-0-	1153	2	70	9	Y	64					216
*08	1344	N	1344	-0-	-0-	-0-	1279	2	65	9	Y	59	184	1			91
*09	1669	N	1669	-0-	-0-	-0-	1590	2	79	9	Y	72					163

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

04	6750	X	5610	-0-	-1140	-0-	5500	2	110	9	N	100	192	1			387
05	6975	X	5314	-0-	-1661	-0-	5207	2	107	9	N	97					484
06	6690	X	2839	-0-	-3851	-0-	2783	2	56	9	N	51					535
07	6758	X	444	-0-	-6314	-0-	433	2	11	9	N	10					545
08	6634	X	-0-	-0-	-6634	-0-					N	-0-					545
09	5610	X	1206	-0-	-4404	-0-	1177	2	29	9	N	26	192	1			379

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

04	3590	X	3590	-0-	-0-	-0-	3195	2	395	9	N	359	379	1			1333
05	3131	X	2601	-0-	-530	-0-	2238	2	363	9	N	330	384	1			1279
06	3030	X	1188	-0-	-1842	-0-	947	2	241	9	N	219	297	1			1201
07	1154	X	1154	-0-	-0-	-0-	905	2	249	9	N	226					1427
*08	1207	X	1207	-0-	-0-	-0-	977	2	230	9	N	209	190	1			1446
*09	1025	X	1025	-0-	-0-	-0-	755	2	270	9	N	245	384	1			1307

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

04	9330	X	9002	-0-	-328	-0-	8874	2	128	9	Y	116	188	1			400
05	9641	X	2060	-0-	-7581	-0-	1898	2	162	9	Y	147					547
06	9330	X	2536	-0-	-6794	-0-	2370	2	166	9	Y	151	190	1			508
07	9393	X	8850	-0-	-543	-0-	8707	2	143	9	Y	130					638
08	9393	X	8418	-0-	-975	-0-	8320	2	98	9	Y	89	191	1			536
09	9000	X	2254	-0-	-6746	-0-	2102	2	152	9	Y	138	197	1			477

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

04	18420	X	12968	-0-	-5452	-0-	12968	2			N	-0-					326
05	19034	X	12719	-0-	-6315	-0-	12719	2			N	-0-					326
06	21507	X	21507	-0-	-0-	-0-	21505	2	2	9	N	2					328
07	19034	X	11342	-0-	-7692	-0-	11342	2			N	-0-					328
08	14477	X	12629	-0-	-1848	-0-	12629	2			N	-0-	107	1			221
09	18420	X	10283	-0-	-8137	-0-	10283	2			N	-0-					221

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

04	7680	X	6144	-0-	-1536	-0-	5967	2	177	9	N	161	186	1			1394
05	8122	X	6803	-0-	-1319	-0-	6581	2	222	9	N	202	177	1			1419
06	7860	X	6562	-0-	-1298	-0-	6352	2	210	9	N	191	174	1			1436
07	8122	X	6770	-0-	-1352	-0-	6552	2	218	9	N	198	187	1			1447
08	6789	X	6562	-0-	-227	-0-	6355	2	207	9	N	188	191	1			1444
09	6570	X	6449	-0-	-121	-0-	6252	2	197	9	N	179	190	1			1433

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

04	7850	X	7850	-0-	-0-	-0-	7474	2	376	9	Y	342	376	1			527
05	7750	X	2085	-0-	-5665	-0-	1782	2	303	9	Y	275	375	1			427
06	7380	X	2450	-0-	-4930	-0-	2078	2	372	9	Y	338	374	1			391
07	7750	X	7735	-0-	-15	-0-	7453	2	282	9	Y	256	192	1			455
08	7750	X	7744	-0-	-6	-0-	7522	2	222	9	Y	202	193	1			464
09	7500	X	2322	-0-	-5178	-0-	1964	2	358	9	Y	325	372	1			417

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5555	X	5555	-0-	-0-	-0-	5409	2	146	9	N	133	184	1			66
05	6293	X	6271	-0-	-22	-0-	6129	2	142	9	N	129					195
06	6090	X	4579	-0-	-1511	-0-	4480	2	99	9	N	90	181	1			104
07	6293	X	4989	-0-	-1304	-0-	4883	2	106	9	N	96					200
08	6262	X	5276	-0-	-986	-0-	5156	2	120	9	N	109	166	1			143
09	6060	X	5151	-0-	-909	-0-	5039	2	112	9	N	102	178	1			67

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

04	6445	X	6445	-0-	-0-	-0-	6327	2	118	9	N	107	177	1			97
05	5952	X	4506	-0-	-1446	-0-	4415	2	91	9	N	83					180
06	5760	X	4103	-0-	-1657	-0-	4033	2	70	9	N	64					244
07	5952	X	4038	-0-	-1914	-0-	3957	2	81	9	N	74	165	1			153
08	5952	X	3902	-0-	-2050	-0-	3829	2	73	9	N	66					219
09	5760	X	3708	-0-	-2052	-0-	3644	2	64	9	N	58	176	1			101

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

04	7560	X	6452	-0-	-1108	-0-	6397	2	55	9	N	50					230
05	8467	X	8467	-0-	-0-	-0-	8401	2	66	9	N	60					290
06	7049	X	7049	-0-	-0-	-0-	7017	2	32	9	N	29					319
07	6665	X	6346	-0-	-319	-0-	6296	2	50	9	N	45	187	1			177
08	8184	X	6071	-0-	-2113	-0-	6001	2	70	9	N	64	186	1			55
09	7920	X	5326	-0-	-2594	-0-	5274	2	52	9	N	47					102

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

04	15330	X	15197	-0-	-133	-0-	14803	2	394	9	N	358					454
05	15283	X	14529	-0-	-754	-0-	14204	2	325	9	N	295	547	1			202
06	16159	X	16159	-0-	-0-	-0-	15723	2	436	9	N	396	372	1			226
07	15631	X	15631	-0-	-0-	-0-	15264	2	367	9	N	334	309	1			251
*08	15559	X	15559	-0-	-0-	-0-	15214	2	345	9	N	314	364	1			166
*09	14975	X	14975	-0-	-0-	-0-	14648	2	327	9	N	297	383	1			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18643	X	18643	-0-	-0-	-0-	18232	2	411	9	N	374	373	1			552
05	24298	X	24298	-0-	-0-	-0-	23759	2	539	9	N	490	502	1			540
06	19803	X	19803	-0-	-0-	-0-	19372	2	431	9	N	392	377	1			555
07	19797	X	19797	-0-	-0-	-0-	19332	2	465	9	N	423	566	1			412
*08	19772	X	19772	-0-	-0-	-0-	19324	2	448	9	N	407	370	1			449
*09	23741	X	23741	-0-	-0-	-0-	23282	2	459	9	N	417	186	1			680

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12156	X	12156	-0-	-0-	-0-	11861	2	295	9	N	268	382	1			1197
05	12688	X	12688	-0-	-0-	-0-	12366	2	322	9	N	293	171	1			1319
06	10287	X	10287	-0-	-0-	-0-	10099	2	188	9	N	171	372	1			1118
07	9054	X	9054	-0-	-0-	-0-	8834	2	220	9	N	200					1318
*08	10045	X	10045	-0-	-0-	-0-	9858	2	187	9	N	170	380	1			1108
*09	10739	X	10739	-0-	-0-	-0-	10504	2	235	9	N	214					1322

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15783	X	15783	-0-	-0-	-0-	15169	2	614	9	N	558	841	1			1456
05	14234	X	14234	-0-	-0-	-0-	13688	2	546	9	N	496	373	1			1579
06	12063	X	12063	-0-	-0-	-0-	11644	2	419	9	N	381	566	1			1394
07	12708	X	12708	-0-	-0-	-0-	12206	2	502	9	N	456	384	1			1466
*08	13945	X	13945	-0-	-0-	-0-	13549	2	396	9	N	360	190	1			1636
*09	13753	X	13753	-0-	-0-	-0-	13282	2	471	9	N	428	564	1			1500

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	3069	-0-	-2811	-0-	2995	2	74	9	N	67					272
05	6324	X	5500	-0-	-824	-0-	5381	2	119	9	N	108	191	1			189
06	6120	X	5351	-0-	-769	-0-	5230	2	121	9	N	110					299
07	6324	X	5498	-0-	-826	-0-	5391	2	107	9	N	97	187	1			209
*08	5664	X	5664	-0-	-0-	-0-	5556	2	108	9	N	98	185	1			122
09	5340	X	3819	-0-	-1521	-0-	3740	2	79	9	N	72					194

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10136	X	10136	-0-	-0-	-0-	9964	2	172	9	N	156	188	1			211
05	10236	X	10236	-0-	-0-	-0-	10029	2	207	9	N	188	187	1			212
06	9780	X	8124	-0-	-1656	-0-	7969	2	155	9	N	141	190	1			163
07	10478	X	5003	-0-	-5475	-0-	4911	2	92	9	N	84	191	1			56
08	10478	X	9675	-0-	-803	-0-	9497	2	178	9	N	162					218
09	10140	X	9861	-0-	-279	-0-	9677	2	184	9	N	167	191	1			194

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8318	X	8318	-0-	-0-	-0-	8145	2	173	9	N	157	169	1			112
05	8409	X	8409	-0-	-0-	-0-	8276	2	133	9	N	121	179	1			54
06	8074	X	8074	-0-	-0-	-0-	7918	2	156	9	N	142					196
07	10152	X	10152	-0-	-0-	-0-	9999	2	153	9	N	139	177	1			158
*08	9617	X	9617	-0-	-0-	-0-	9498	2	119	9	N	108	194	1			72
*09	7930	X	7930	-0-	-0-	-0-	7812	2	118	9	N	107					179

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5174	-0-	-1066	-0-	4957	2	217	9	N	197	190	1			504
05	6448	X	5297	-0-	-1151	-0-	5077	2	220	9	N	200	185	1			519
06	6240	X	5113	-0-	-1127	-0-	4905	2	208	9	N	189	182	1			526
07	5797	X	5184	-0-	-613	-0-	4975	2	209	9	N	190					716
08	5766	X	5152	-0-	-614	-0-	4955	2	197	9	N	179	190	1			705
*09	5199	X	5199	-0-	-0-	-0-	4993	2	206	9	N	187	186	1			706

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

04	7020	X	5734	-0-	-1286	-0-	5469	2	265	9	N	241	192	1			316
05	7409	X	6158	-0-	-1251	-0-	5882	2	276	9	N	251	383	1			184
06	7290	X	6087	-0-	-1203	-0-	5810	2	277	9	N	252	186	1			250
07	7409	X	6137	-0-	-1272	-0-	5870	2	267	9	N	243	192	1			301
08	6634	X	5913	-0-	-721	-0-	5650	2	263	9	N	239	193	1			347
09	6090	X	5593	-0-	-497	-0-	5344	2	249	9	N	226	381	1			192

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

04	12979	X	12979	-0-	-0-	-0-	12687	2	292	9	N	265	188	1			176
05	18294	X	18294	-0-	-0-	-0-	17867	2	427	9	N	388	283	1			281
06	15144	X	15144	-0-	-0-	-0-	14807	2	337	9	N	306	293	1			294
07	16819	X	16819	-0-	-0-	-0-	16457	2	362	9	N	329	321	1			302
*08	18116	X	18116	-0-	-0-	-0-	17746	2	370	9	N	336	277	1			361
*09	17905	X	17905	-0-	-0-	-0-	17562	2	343	9	N	312	359	1			314

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

04	8761	X	8761	-0-	-0-	-0-	8432	2	329	9	N	299	193	1			1000
05	9420	X	9420	-0-	-0-	-0-	9161	2	259	9	N	235	382	1			853
06	9617	X	9617	-0-	-0-	-0-	9350	2	267	9	N	243					1096
07	8978	X	8978	-0-	-0-	-0-	8733	2	245	9	N	223	186	1			1133
*08	15632	X	15632	-0-	-0-	-0-	15104	2	528	9	N	480	572	1			1041
*09	15035	X	15035	-0-	-0-	-0-	14664	2	371	9	N	337	376	1			1002

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

04	10290	X	10095	-0-	-195	-0-	9752	2	343	9	N	312	426	1			259
05	10633	X	10192	-0-	-441	-0-	9951	2	241	9	N	219	187	1			291
06	10290	X	9999	-0-	-291	-0-	9718	2	281	9	N	255	377	1			169
07	10478	X	10230	-0-	-248	-0-	9912	2	318	9	N	289	186	1			272
08	10447	X	10073	-0-	-374	-0-	9759	2	314	9	N	285	183	1			374
09	10110	X	9355	-0-	-755	-0-	9122	2	233	9	N	212	374	1			212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

04	7440	X	4895	-0-	-2545	-0-	4869	2	26	9	N	24	92	1			64
05	11780	X	5021	-0-	-6759	-0-	4986	2	35	9	N	32					96
06	11400	X	4033	-0-	-7367	-0-	4005	2	28	9	N	25					121
07	11780	X	4977	-0-	-6803	-0-	4952	2	25	9	N	23	101	1			43
*08	6586	X	6586	-0-	-0-	-0-	6545	2	41	9	N	37					80
*09	5878	X	5878	-0-	-0-	-0-	5831	2	47	9	N	43	63	1			60

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

04	14790	X	11619	-0-	-3171	-0-	11349	2	270	9	N	245	385	1			1390
05	13795	X	8981	-0-	-4814	-0-	8779	2	202	9	N	184					1574
06	13907	X	13907	-0-	-0-	-0-	13573	2	334	9	N	304	549	1			1329
07	19344	X	19344	-0-	-0-	-0-	19162	2	182	9	N	165	192	1			1302
*08	19702	X	19702	-0-	-0-	-0-	19045	2	657	9	N	597	757	1			1142
*09	19137	X	19137	-0-	-0-	-0-	18553	2	584	9	N	531	383	1			1290

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

04	8160	X	4282	-0-	-3878	-0-	4137	2	145	9	N	132	186	1			487
05	8432	X	4669	-0-	-3763	-0-	4545	2	124	9	N	113	202	1			398
06	8160	X	732	-0-	-7428	-0-	721	2	11	9	N	10					408
07	6530	X	6530	-0-	-0-	-0-	6337	2	193	9	N	175	178	1			405
*08	7121	X	7121	-0-	-0-	-0-	6970	2	151	9	N	137	176	1			366
*09	7181	X	7181	-0-	-0-	-0-	7028	2	153	9	N	139					505

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

04	4845	X	4845	-0-	-0-	-0-	4672	2	173	9	N	157					287
05	5102	X	5102	-0-	-0-	-0-	4930	2	172	9	N	156	174	1			269
06	5140	X	5140	-0-	-0-	-0-	4982	2	158	9	N	144					413
07	5294	X	5294	-0-	-0-	-0-	5138	2	156	9	N	142	240	1			315
*08	4996	X	4996	-0-	-0-	-0-	4860	2	136	9	N	124	185	1			254
*09	4474	X	4474	-0-	-0-	-0-	4362	2	112	9	N	102					356

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	10260	X	4347	-0-	-5913	-0-	4330	2	17	9	N	15					271
05	15703	X	15703	-0-	-0-	-0-	15437	2	266	9	N	242	176	1			337
06	13071	X	13071	-0-	-0-	-0-	12935	2	136	9	N	124	190	1			271
07	13079	X	13079	-0-	-0-	-0-	12893	2	186	9	N	169	183	1			257
08	14477	X	12822	-0-	-1655	-0-	12658	2	164	9	N	149	190	1			216
09	14010	X	13253	-0-	-757	-0-	13038	2	215	9	N	195					411

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

04	18216	X	18216	-0-	-0-	-0-	17955	2	261	9	N	237	185	1			246
05	18231	X	18231	-0-	-0-	-0-	17939	2	292	9	N	265	178	1			333
06	21965	X	21965	-0-	-0-	-0-	21659	2	306	9	N	278	377	1			234
07	21705	X	21705	-0-	-0-	-0-	21391	2	314	9	N	285	351	1			168
*08	18461	X	18461	-0-	-0-	-0-	18183	2	278	9	N	253	172	1			249
*09	6335	X	6335	-0-	-0-	-0-	6226	2	109	9	N	99					348

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	2700	X	-0-	-0-	-2700	-0-					N	96	181	1			147
05	10358	X	10358	-0-	-0-	-0-	10194	2	164	9	N	149	190	1			106
06	12455	X	12455	-0-	-0-	-0-	12211	2	244	9	N	222					328
07	11501	X	11501	-0-	-0-	-0-	11358	2	143	9	N	130	183	1			275
*08	10486	X	10486	-0-	-0-	-0-	10374	2	112	9	N	102	178	1			199
*09	10182	X	10182	-0-	-0-	-0-	10059	2	123	9	N	112					311

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21570	X	19466	-0-	-2104	-0-	18979	2	487	9	N	443	380	1			1306
05	22289	X	20046	-0-	-2243	-0-	19506	2	540	9	N	491	378	1			1419
06	21480	X	19002	-0-	-2478	-0-	18815	2	187	9	N	170	564	1			1025
07	21018	X	19187	-0-	-1831	-0-	18692	2	495	9	N	450	376	1			1099
08	20119	X	19886	-0-	-233	-0-	19385	2	501	9	N	455	569	1			985
09	19470	X	19290	-0-	-180	-0-	18789	2	501	9	N	455	382	1			1058

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12990	X	10612	-0-	-2378	-0-	10360	2	252	9	N	229	189	1			1299
05	11377	X	11047	-0-	-330	-0-	10743	2	304	9	N	276	192	1			1383
06	10830	X	10617	-0-	-213	-0-	10380	2	237	9	N	215	371	1			1227
07	11349	X	11349	-0-	-0-	-0-	11240	2	109	9	N	99					1326
08	11036	X	10181	-0-	-855	-0-	9968	2	213	9	N	194	377	1			1143
09	10680	X	8727	-0-	-1953	-0-	8505	2	222	9	N	202	192	1			1153

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11550	X	10757	-0-	-793	-0-	10563	2	194	9	N	176					819
05	11656	X	11322	-0-	-334	-0-	11116	2	206	9	N	187	194	1			812
06	11010	X	10429	-0-	-581	-0-	10249	2	180	9	N	164	191	1			785
07	11253	X	10749	-0-	-504	-0-	10582	2	167	9	N	152					937
08	11315	X	10833	-0-	-482	-0-	10657	2	176	9	N	160	380	1			717
09	10950	X	10382	-0-	-568	-0-	10210	2	172	9	N	156	189	1			684

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12780	X	11736	-0-	-1044	-0-	11355	2	381	9	N	346	372	1			669
05	12617	X	12307	-0-	-310	-0-	11930	2	377	9	N	343	385	1			627
06	12000	X	11526	-0-	-474	-0-	11188	2	338	9	N	307	190	1			744
07	12400	X	11450	-0-	-950	-0-	11079	2	371	9	N	337	385	1			696
08	12400	X	11866	-0-	-534	-0-	11532	2	334	9	N	304	377	1			623
09	11910	X	11299	-0-	-611	-0-	10979	2	320	9	N	291	191	1			723

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20700	X	18615	-0-	-2085	-0-	18393	2	222	9	N	202	192	1			608
05	21204	X	17500	-0-	-3704	-0-	17270	2	230	9	N	209	179	1			638
06	20094	X	20094	-0-	-0-	-0-	19752	2	342	9	N	311	378	1			571
07	20543	X	20543	-0-	-0-	-0-	20196	2	347	9	N	315	177	1			709
*08	19731	X	19731	-0-	-0-	-0-	19417	2	314	9	N	285	383	1			611
09	20100	X	18548	-0-	-1552	-0-	18274	2	274	9	N	249	188	1			672

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14970	X	13821	-0-	-1149	-0-	13588	2	233	9	N	212	191	1			971
05	15011	X	15011	-0-	-0-	-0-	14752	2	259	9	N	235	238	1			968
06	14220	X	14137	-0-	-83	-0-	13909	2	228	9	N	207	179	1			996
07	14694	X	14241	-0-	-453	-0-	14007	2	234	9	N	213	213	1			996
*08	15197	X	15197	-0-	-0-	-0-	14947	2	250	9	N	227	192	1			1031
09	14520	X	14039	-0-	-481	-0-	13824	2	215	9	N	195	181	1			1045

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

04	17096	X	17096	-0-	-0-	-0-	16897	2	199	9	N	181					1748
05	17701	X	16744	-0-	-957	-0-	16576	2	168	9	N	153	188	1			1713
06	17430	X	16344	-0-	-1086	-0-	16230	2	114	9	N	104					1817
07	15224	X	15224	-0-	-0-	-0-	15114	2	110	9	N	100	380	1			1537
*08	15523	X	15523	-0-	-0-	-0-	15372	2	151	9	N	137					1674
*09	14081	X	14081	-0-	-0-	-0-	13935	2	146	9	N	133	189	1			1618

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

04	22748	X	22748	-0-	-0-	-0-	22307	2	441	9	N	401	379	1			581
05	24222	X	24222	-0-	-0-	-0-	23743	2	479	9	N	435	567	1			449
06	22637	X	22637	-0-	-0-	-0-	22188	2	449	9	N	408	188	1			669
07	23466	X	23466	-0-	-0-	-0-	23012	2	454	9	N	413	376	1			706
*08	22179	X	22179	-0-	-0-	-0-	21769	2	410	9	N	373	557	1			522
*09	21097	X	21097	-0-	-0-	-0-	20724	2	373	9	N	339	367	1			494

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

04	14880	X	10060	-0-	-4820	-0-	9895	2	165	9	N	150	189	1			1423
05	15376	X	14864	-0-	-512	-0-	14646	2	218	9	N	198	323	1			1298
06	14880	X	13473	-0-	-1407	-0-	13232	2	241	9	N	219	382	1			1135
07	13280	X	13280	-0-	-0-	-0-	12999	2	281	9	N	255	193	1			1197
*08	14990	X	14990	-0-	-0-	-0-	14705	2	285	9	N	259	189	1			1267
*09	13466	X	13466	-0-	-0-	-0-	13187	2	279	9	N	254	190	1			1331

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

04	13290	X	-0-	-0-	-13290	-0-					N	7	193	1			514
05	13206	X	8352	-0-	-4854	-0-	8225	2	127	9	N	115					629
06	14561	X	14561	-0-	-0-	-0-	14290	2	271	9	N	246	192	1			683
07	14255	X	14255	-0-	-0-	-0-	14001	2	254	9	N	231	191	1			723
*08	14083	X	14083	-0-	-0-	-0-	13889	2	194	9	N	176	376	1			523
*09	13771	X	13771	-0-	-0-	-0-	13616	2	155	9	N	141	192	1			472

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12780	X	10365	-0-	-2415	-0-	10112	2	253	9	N	230	363	1			1553
05	13206	X	8545	-0-	-4661	-0-	8300	2	245	9	N	223	279	1			1497
06	11220	X	8481	-0-	-2739	-0-	8275	2	206	9	N	187	375	1			1309
07	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					1507
*08	19380	X	19380	-0-	-0-	-0-	18736	2	644	9	N	585	757	1			1335
*09	12075	X	12075	-0-	-0-	-0-	11709	2	366	9	N	333	377	1			1291

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13410	X	11836	-0-	-1574	-0-	11584	2	252	9	N	229	180	1			649
05	13454	X	13131	-0-	-323	-0-	12877	2	254	9	N	231	382	1			498
06	12780	X	11839	-0-	-941	-0-	11628	2	211	9	N	192	187	1			503
07	12927	X	11048	-0-	-1879	-0-	10829	2	219	9	N	199	189	1			513
08	13144	X	12394	-0-	-750	-0-	12168	2	226	9	N	205	193	1			525
09	12720	X	11086	-0-	-1634	-0-	10873	2	213	9	N	194	191	1			528

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42293	X	42293	-0-	-0-	-0-	41231	2	1062	9	N	965	765	1			3737
05	43697	X	43697	-0-	-0-	-0-	42700	2	997	9	N	906	870	1			3773
06	42923	X	42923	-0-	-0-	-0-	41977	2	946	9	N	860	854	1			3779
07	42769	X	42769	-0-	-0-	-0-	41861	2	908	9	N	825	939	1			3665
*08	42520	X	42520	-0-	-0-	-0-	41590	2	930	9	N	845	950	1			3560
*09	40896	X	40896	-0-	-0-	-0-	39992	2	904	9	N	822	751	1			3631

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14310	X	10849	-0-	-3461	-0-	10594	2	255	9	N	232					957
05	14477	X	11080	-0-	-3397	-0-	10856	2	224	9	N	204	372	1			789
06	14010	X	10578	-0-	-3432	-0-	10341	2	237	9	N	215	149	1			855
07	13981	X	10743	-0-	-3238	-0-	10504	2	239	9	N	217	191	1			881
08	11532	X	10516	-0-	-1016	-0-	10361	2	155	9	N	141	191	1			831
09	10860	X	10167	-0-	-693	-0-	9904	2	263	9	N	239	193	1			877

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5660	-0-	-730	-0-	5531	2	129	9	N	117	188	1			469
05	6231	X	5639	-0-	-592	-0-	5515	2	124	9	N	113					582
06	6000	X	5276	-0-	-724	-0-	5154	2	122	9	N	111	182	1			511
07	6200	X	5168	-0-	-1032	-0-	5071	2	97	9	N	88					599
08	5859	X	5202	-0-	-657	-0-	5071	2	131	9	N	119	191	1			527
09	5670	X	5029	-0-	-641	-0-	4915	2	114	9	N	104	191	1			440

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

04	13050	X	12219	-0-	-831	-0-	11969	2	250	9	N	227	191	1			826
05	13485	X	10471	-0-	-3014	-0-	10245	2	226	9	N	205	379	1			652
06	13410	X	10252	-0-	-3158	-0-	10007	2	245	9	N	223	193	1			682
07	13857	X	10783	-0-	-3074	-0-	10572	2	211	9	N	192	180	1			694
08	13857	X	10230	-0-	-3627	-0-	10011	2	219	9	N	199					893
09	12210	X	9202	-0-	-3008	-0-	9011	2	191	9	N	174	381	1			686

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

04	18840	X	14691	-0-	-4149	-0-	14467	2	224	9	N	204	188	1			199
05	19003	X	2827	-0-	-16176	-0-	2788	2	39	9	N	35					234
06	22020	X	386	-0-	-21634	-0-	386	2			N	-0-					234
07	22754	X	-0-	-0-	-22754	-0-					N	-0-					234
08	22754	X	-0-	-0-	-22754	-0-					N	-0-					234
09	14700	X	-0-	-0-	-14700	-0-					N	-0-					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

04	7560	X	6276	-0-	-1284	-0-	6190	2	86	9	N	78					437
05	7595	X	5888	-0-	-1707	-0-	5814	2	74	9	N	67					504
06	6870	X	6041	-0-	-829	-0-	5956	2	85	9	N	77	185	1			396
07	6789	X	5849	-0-	-940	-0-	5772	2	77	9	N	70					466
08	6572	X	5257	-0-	-1315	-0-	5187	2	70	9	N	64					530
09	6270	X	5520	-0-	-750	-0-	5452	2	68	9	N	62	188	1			404

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

04	7350	X	7142	-0-	-208	-0-	6908	2	234	9	N	213	189	1			424
05	7595	X	7140	-0-	-455	-0-	6900	2	240	9	N	218	191	1			451
06	7200	X	6728	-0-	-472	-0-	6504	2	224	9	N	204	288	1			367
07	7440	X	6943	-0-	-497	-0-	6728	2	215	9	N	195	192	1			370
08	7440	X	6168	-0-	-1272	-0-	5945	2	223	9	N	203	186	1			387
09	7140	X	6706	-0-	-434	-0-	6518	2	188	9	N	171	190	1			368

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11850	X	9851	-0-	-1999	-0-	9668	2	183	9	N	166					1043
05	11749	X	9866	-0-	-1883	-0-	9688	2	178	9	N	162	193	1			1012
06	11370	X	10457	-0-	-913	-0-	10269	2	188	9	N	171					1183
07	11532	X	11208	-0-	-324	-0-	11047	2	161	9	N	146	380	1			949
08	11346	X	10377	-0-	-969	-0-	10170	2	207	9	N	188	185	1			952
09	10470	X	10350	-0-	-120	-0-	10171	2	179	9	N	163	192	1			923

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19230	X	17799	-0-	-1431	-0-	17484	2	315	9	N	286	185	1			347
05	19530	X	18084	-0-	-1446	-0-	17745	2	339	9	N	308	382	1			273
06	18480	X	17457	-0-	-1023	-0-	17148	2	309	9	N	281	189	1			365
07	19096	X	16872	-0-	-2224	-0-	16622	2	250	9	N	227	185	1			407
08	18538	X	17030	-0-	-1508	-0-	16749	2	281	9	N	255	379	1			283
09	17790	X	16003	-0-	-1787	-0-	15738	2	265	9	N	241	190	1			334

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	15092	-0-	-1198	-0-	14892	2	200	9	N	182	192	1			836
05	16833	X	15387	-0-	-1446	-0-	15189	2	198	9	N	180	183	1			833
06	16200	X	14595	-0-	-1605	-0-	14417	2	178	9	N	162					995
07	16492	X	14880	-0-	-1612	-0-	14695	2	185	9	N	168	190	1			973
08	16151	X	14833	-0-	-1318	-0-	14658	2	175	9	N	159	193	1			939
09	15090	X	13947	-0-	-1143	-0-	13787	2	160	9	N	145	187	1			897

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	8589	-0-	-651	-0-	8325	2	264	9	N	240	183	1			1216
05	9331	X	8729	-0-	-602	-0-	8527	2	202	9	N	184					1400
06	8850	X	8413	-0-	-437	-0-	8170	2	243	9	N	221	184	1			1437
07	9021	X	7676	-0-	-1345	-0-	7623	2	53	9	N	48	194	1			1291
*08	9551	X	9551	-0-	-0-	-0-	9312	2	239	9	N	217	187	1			1321
09	8580	X	7917	-0-	-663	-0-	7701	2	216	9	N	196	189	1			1328

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9480	X	8429	-0-	-1051	-0-	8269	2	160	9	N	145	190	1			245
05	9145	X	6560	-0-	-2585	-0-	6443	2	117	9	N	106	187	1			164
06	20299	X	20299	-0-	-0-	-0-	20241	2	58	9	N	53					217
07	9951	X	3697	-0-	-6254	-0-	3630	2	67	9	N	61					278
08	9951	X	3987	-0-	-5964	-0-	3910	2	77	9	N	70	188	1			160
09	10470	X	3872	-0-	-6598	-0-	3807	2	65	9	N	59					219

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41970	X	38331	-0-	-3639	-0-	37486	2	845	9	N	768	550	1			426
05	42054	X	42054	-0-	-0-	-0-	41363	2	691	9	N	628	608	1			446
06	42272	X	42272	-0-	-0-	-0-	41529	2	743	9	N	675	610	1			511
07	45748	X	45748	-0-	-0-	-0-	44960	2	788	9	N	716	770	1			457
*08	45631	X	45631	-0-	-0-	-0-	44819	2	812	9	N	738	829	1			366
*09	47422	X	47422	-0-	-0-	-0-	46725	2	697	9	N	634	372	1			628

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

04	32610	X	29753	-0-	-2857	-0-	29166	2	587	9	N	534	515	1			2036
05	33604	X	30120	-0-	-3484	-0-	29512	2	608	9	N	553	509	1			2080
06	31590	X	28415	-0-	-3175	-0-	27867	2	548	9	N	498	557	1			2021
07	31217	X	28770	-0-	-2447	-0-	28231	2	539	9	N	490	382	1			2129
08	31217	X	28293	-0-	-2924	-0-	27784	2	509	9	N	463	384	1			2208
09	29760	X	26870	-0-	-2890	-0-	26374	2	496	9	N	451	576	1			2083

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

04	7470	X	6342	-0-	-1128	-0-	6231	2	111	9	N	101	86	1			727
05	7719	X	6565	-0-	-1154	-0-	6458	2	107	9	N	97					824
06	6660	X	6008	-0-	-652	-0-	5906	2	102	9	N	93	192	1			725
07	6572	X	6113	-0-	-459	-0-	6041	2	72	9	N	65					790
08	6572	X	6071	-0-	-501	-0-	5977	2	94	9	N	85	191	1			684
09	6360	X	5873	-0-	-487	-0-	5765	2	108	9	N	98					782

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

04	9720	X	8890	-0-	-830	-0-	8587	2	303	9	N	275	381	1			526
05	10422	X	10422	-0-	-0-	-0-	10061	2	361	9	N	328	382	1			472
06	9872	X	9872	-0-	-0-	-0-	9523	2	349	9	N	317	191	1			598
07	10075	X	9939	-0-	-136	-0-	9632	2	307	9	N	279	191	1			686
08	10416	X	9612	-0-	-804	-0-	9319	2	293	9	N	266	381	1			571
09	10080	X	9419	-0-	-661	-0-	9114	2	305	9	N	277	191	1			657

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

04	16050	X	14071	-0-	-1979	-0-	13853	2	218	9	N	198	188	1			286
05	16089	X	7774	-0-	-8315	-0-	7652	2	122	9	N	111					397
06	18570	X	-0-	-0-	-18570	-0-					N	-0-					397
07	19189	X	62	-0-	-19127	-0-	47	2	15	9	N	14					411
08	19189	X	59	-0-	-19130	-0-	59	2			N	-0-					411
09	14070	X	-0-	-0-	-14070	-0-					N	-0-					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9960	X	8926	-0-	-1034	-0-	8522	2	404	9	N	367	378	1			172
05	10292	X	8982	-0-	-1310	-0-	8590	2	392	9	N	356	380	1			148
06	9540	X	8488	-0-	-1052	-0-	8123	2	365	9	N	332	186	1			294
07	9672	X	8737	-0-	-935	-0-	8352	2	385	9	N	350	370	1			274
08	9238	X	8570	-0-	-668	-0-	8200	2	370	9	N	336	379	1			231
09	8940	X	7888	-0-	-1052	-0-	7550	2	338	9	N	307	193	1			345

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

04	28230	X	23891	-0-	-4339	-0-	23409	2	482	9	N	438	281	1			317
05	29171	X	20828	-0-	-8343	-0-	20379	2	449	9	N	408	551	1			174
06	28230	X	19214	-0-	-9016	-0-	18819	2	395	9	N	359	377	1			156
07	27776	X	20639	-0-	-7137	-0-	20203	2	436	9	N	396	444	1			108
08	26536	X	20529	-0-	-6007	-0-	20157	2	372	9	N	338	360	1			86
09	23880	X	19377	-0-	-4503	-0-	18966	2	411	9	N	374	310	1			150

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

04	5070	X	3044	-0-	-2026	-0-	2944	2	100	9	N	91	187	1			188
05	10595	X	10595	-0-	-0-	-0-	10365	2	230	9	N	209	190	1			207
06	15112	X	15112	-0-	-0-	-0-	14804	2	308	9	N	280	186	1			301
07	15446	X	15446	-0-	-0-	-0-	15159	2	287	9	N	261	369	1			193
*08	14650	X	14650	-0-	-0-	-0-	14362	2	288	9	N	262	178	1			277
09	15120	X	13258	-0-	-1862	-0-	12994	2	264	9	N	240	190	1			327

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

04	83010	X	73176	-0-	-9834	-0-	71736	2	1440	9	N	1309	1119	1			292
05	85777	X	74105	-0-	-11672	-0-	72729	2	1376	9	N	1251	1132	1			411
06	83010	X	76290	-0-	-6720	-0-	75019	2	1271	9	N	1155	1312	1			254
07	85777	X	69224	-0-	-16553	-0-	67880	2	1344	9	N	1222	1111	1			365
08	85777	X	75989	-0-	-9788	-0-	74770	2	1219	9	N	1108	1293	1			180
09	76290	X	73469	-0-	-2821	-0-	72266	2	1203	9	N	1094	961	1			313

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

04	24510	X	21899	-0-	-2611	-0-	21704	2	195	9	N	177	174	1			108
05	23839	X	23064	-0-	-775	-0-	22866	2	198	9	N	180	175	1			113
06	23070	X	22554	-0-	-516	-0-	22380	2	174	9	N	158					271
07	23839	X	18741	-0-	-5098	-0-	18565	2	176	9	N	160	185	1			246
08	23064	X	3736	-0-	-19328	-0-	3572	2	164	9	N	149	188	1			207
*09	23288	X	23288	-0-	-0-	-0-	23114	2	174	9	N	158	186	1			179

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

04	23460	X	22387	-0-	-1073	-0-	22117	2	270	9	N	245	189	1			96
05	24118	X	22806	-0-	-1312	-0-	22517	2	289	9	N	263	169	1			190
06	23340	X	22028	-0-	-1312	-0-	21808	2	220	9	N	200	380	1			10
07	23157	X	20872	-0-	-2285	-0-	20655	2	217	9	N	197					207
08	23157	X	20193	-0-	-2964	-0-	20002	2	191	9	N	174	189	1			192
09	22380	X	20947	-0-	-1433	-0-	20696	2	251	9	N	228	193	1			227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19980	X	13621	-0-	-6359	-0-	13164	2	457	9	N	415	188	1			1086
05	14725	X	12354	-0-	-2371	-0-	11947	2	407	9	N	370	561	1			895
06	15900	X	14571	-0-	-1329	-0-	14202	2	369	9	N	335	377	1			853
07	15066	X	15005	-0-	-61	-0-	14649	2	356	9	N	324	361	1			816
*08	16153	X	16153	-0-	-0-	-0-	15843	2	310	9	N	282	192	1			906
*09	15943	X	15943	-0-	-0-	-0-	15612	2	331	9	N	301	366	1			841

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

04	158760	X	94648	-0-	-64112	-0-	92898	2	1750	9	N	1591	1859	1			83
05	141112	X	91841	-0-	-49271	-0-	90027	2	1814	9	N	1649	1341	1			391
06	117690	X	82107	-0-	-35583	-0-	80543	2	1564	9	N	1422	1676	1			137
07	101618	X	71075	-0-	-30543	-0-	69727	2	1348	9	N	1225	1143	1			219
08	97805	X	55756	-0-	-42049	-0-	54778	2	978	9	N	889	727	1			381
09	94650	X	50155	-0-	-44495	-0-	49302	2	853	9	N	775	909	1			247

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

04	247620	X	130440	-0-	-117180	-0-	128161	2	2279	9	N	2072	2306	1			113
05	225370	X	117221	-0-	-108149	-0-	115120	2	2101	9	N	1910	1725	1			298
06	192660	X	74530	-0-	-118130	-0-	73140	2	1390	9	N	1264	1146	1			416
07	178157	X	81316	-0-	-96841	-0-	79893	2	1423	9	N	1294	1330	1			380
08	158658	X	77266	-0-	-81392	-0-	75914	2	1352	9	N	1229	1301	1			308
09	130440	X	70702	-0-	-59738	-0-	69425	2	1277	9	N	1161	1139	1			330

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

04	50640	X	37639	-0-	-13001	-0-	37092	2	547	9	N	497	563	1			98
05	48887	X	36859	-0-	-12028	-0-	36360	2	499	9	N	454	366	1			186
06	44250	X	34015	-0-	-10235	-0-	33514	2	501	9	N	455	380	1			261
07	43090	X	33246	-0-	-9844	-0-	32791	2	455	9	N	414	571	1			104
08	40858	X	32338	-0-	-8520	-0-	31877	2	461	9	N	419	189	1			334
09	37650	X	30072	-0-	-7578	-0-	29672	2	400	9	N	364	568	1			130

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

04	65490	X	39958	-0-	-25532	-0-	39309	2	649	9	N	590	577	1			194
05	58125	X	38646	-0-	-19479	-0-	38016	2	630	9	N	573	573	1			194
06	55500	X	35511	-0-	-19989	-0-	34926	2	585	9	N	532	574	1			152
07	51739	X	35025	-0-	-16714	-0-	34449	2	576	9	N	524	571	1			105
08	43400	X	31020	-0-	-12380	-0-	30508	2	512	9	N	465	383	1			187
09	39960	X	31228	-0-	-8732	-0-	30716	2	512	9	N	465	382	1			270

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

04	105210	X	52489	-0-	-52721	-0-	51542	2	947	9	N	861	754	1			350
05	95697	X	50424	-0-	-45273	-0-	49505	2	919	9	N	835	770	1			415
06	92610	X	46589	-0-	-46021	-0-	45651	2	938	9	N	853	957	1			311
07	62062	X	45777	-0-	-16285	-0-	44916	2	861	9	N	783	757	1			337
08	57784	X	43527	-0-	-14257	-0-	42634	2	893	9	N	812	759	1			390
09	52500	X	38924	-0-	-13576	-0-	38185	2	739	9	N	672	573	1			489

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

04	25710	X	20782	-0-	-4928	-0-	20078	2	704	9	N	640	563	1			397
05	26567	X	19848	-0-	-6719	-0-	19188	2	660	9	N	600	740	1			257
06	25710	X	16607	-0-	-9103	-0-	15996	2	611	9	N	555	563	1			249
07	22134	X	12606	-0-	-9528	-0-	12012	2	594	9	N	540	573	1			216
08	21576	X	12044	-0-	-9532	-0-	11482	2	562	9	N	511	568	1			159
09	20790	X	11041	-0-	-9749	-0-	10516	2	525	9	N	477	376	1			260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73140	X	63869	-0-	-9271	-0-	62608	2	1261	9	N	1146	925	1			334
05	75578	X	63373	-0-	-12205	-0-	62117	2	1256	9	N	1142	1300	1			176
06	72480	X	58918	-0-	-13562	-0-	57732	2	1186	9	N	1078	1135	1			119
07	72633	X	58910	-0-	-13723	-0-	57634	2	1276	9	N	1160	1109	1			170
08	68603	X	56636	-0-	-11967	-0-	55536	2	1100	9	N	1000	945	1			225
09	63870	X	53020	-0-	-10850	-0-	51985	2	1035	9	N	941	951	1			215

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

*10	208227	X	13492	-0-	-194735	-0-	13282	2	210	9	N	191	187	1			117
*11	201510	X	13059	-0-	-188451	-0-	12912	2	147	9	N	134	186	1			65
*12	208227	X	13530	-0-	-194697	-0-	13224	2	306	9	N	278	184	1			159
*01	208227	X	13718	-0-	-194509	-0-	13459	2	259	9	N	235	181	1			213
*02	188076	X	11523	-0-	-176553	-0-	11334	2	189	9	N	172	180	1			205
*03	208227	X	11703	-0-	-196524	-0-	11487	2	216	9	N	196	187	1			214
*04	201510	X	11940	-0-	-189570	-0-	11742	2	198	9	N	180	188	1			206
*05	208227	X	11620	-0-	-196607	-0-	11464	2	156	9	N	142	191	1			157
*06	201510	X	1425	-0-	-200085	-0-	1416	2	9	9	N	8					165
*07	208227	X	-0-	-0-	-208227	-0-					N	2					167
*08	208227	X	262	-0-	-207965	-0-	262	2			N	-0-					167
09	12600	X	97	-0-	-12503	-0-	97	2			N	-0-					167

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

04	3640	X	3640	-0-	-0-	-0-	41	1	3599	3	N	-0-					-0-
05	3957	X	3957	-0-	-0-	-0-	47	1	3910	3	N	-0-					-0-
06	3420	X	1902	-0-	-1518	-0-	17	1	1885	3	N	-0-					-0-
07	3723	X	3723	-0-	-0-	-0-	15	1	3708	3	N	-0-					-0-
08	3810	X	3810	-0-	-0-	-0-	47	1	3763	3	N	-0-					-0-
*09	4776	X	4776	-0-	-0-	-0-	39	1	4737	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290 X	4023	-0-	-267	-0-	14	1	4009	2	Y	-0-					-0-
05	4743 X	4187	-0-	-556	-0-	4187	2			Y	-0-					-0-
06	4590 X	4179	-0-	-411	-0-	10	1	4169	2	Y	-0-					-0-
07	4743 X	4233	-0-	-510	-0-	4233	2			Y	-0-					-0-
08	4433 X	4220	-0-	-213	-0-	4220	2			Y	-0-					-0-
09	4170 X	4041	-0-	-129	-0-	4041	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13179 X	13179	-0-	-0-	-0-	13179	2			N	-0-	122	1			78
05	13480 X	13480	-0-	-0-	-0-	13468	2	12	9	N	11					89
06	12872 X	12872	-0-	-0-	-0-	12862	2	10	9	N	9					98
07	13496 X	13496	-0-	-0-	-0-	13483	2	13	9	N	12					110
*08	13207 X	13207	-0-	-0-	-0-	13195	2	12	9	N	11					121
*09	13136 X	13136	-0-	-0-	-0-	13111	2	25	9	N	23					144

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					5
05	3100	N	3572	-0-	472	472	3572	2			N	-0-					5
06	3000	N	3385	-0-	385	857	3385	2			N	-0-					5
07	4229	X	3372	-0-	-857	-0-	3372	2			N	-0-					5
*08	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					5
*09	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

04	13920	#	10690	-0-	-3230	-0-	912	1	9759	2	N	17					274
							19	9									
05	14384	#	12878	-0-	-1506	-0-	1029	1	11826	2	N	21					295
							23	9									
06	13590	#	12183	-0-	-1407	-0-	996	1	11179	2	N	7					302
							8	9									
07	13888	#	13226	-0-	-662	-0-	1010	1	12212	2	N	4	192	1			114
							4	9									
08	13764	#	13012	-0-	-752	-0-	1028	1	11972	2	N	11					125
							12	9									
09	12450	#	12244	-0-	-206	-0-	996	1	11235	2	N	12					137
							13	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
05	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
06	1110	X	2	-0-	-1108	-0-	2	2			N	-0-					-0-
07	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
08	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
09	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	72	1	271	2	N	-0-					6
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					6
06	197	N	197	-0-	-0-	-0-	72	1	125	2	N	-0-					6
07	341	N	301	-0-	-40	-0-	72	1	182	2	N	43					49
							47	9									
08	93	N	-0-	-0-	-93	-0-					N	-0-					49
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	X	748	-0-	-0-	-0-	55	1	686	2	Y	6					46
							7	9									
05	620	X	409	-0-	-211	-0-	55	1	354	2	Y	-0-					46
06	724	X	724	-0-	-0-	-0-	55	1	663	2	Y	5					51
							6	9									
07	651	X	651	-0-	-0-	-0-	55	1	596	2	Y	-0-					51
08	775	X	55	-0-	-720	-0-	55	1			Y	-0-					51
09	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	#	794	-0-	-136	-0-	72	1	722	2	N	-0-					-0-
05	961	#	838	-0-	-123	-0-	72	1	766	2	N	-0-					-0-
06	1170	#	873	-0-	-297	-0-	72	1	801	2	N	-0-					-0-
07	1209	#	1090	-0-	-119	-0-	72	1	1018	2	N	-0-					-0-
08	1209	#	72	-0-	-1137	-0-	72	1			N	-0-					-0-
09	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

04	1620 N	1477	-0-	-143	B	-29054	1445	2	32	9	N	29					236
05	1519 N	1465	-0-	-54	B	-29054	1447	2	18	9	N	16	183	1			69
06	1620 N	1334	-0-	-286	B	-29054	1325	2	9	9	N	8					77
07	1519 N	1488	-0-	-31	B	-29054	1479	2	9	9	N	8					85
08	1457 N	1564	-0-	107	B	-28947	1558	2	6	9	N	5					90
09	1320 N	NO RPT	-0-	-1320	B	-28947					N	NO RPT					90

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
05	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	40 N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*07	44 N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*08	45 N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	42 N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS //CONT.// 049748
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	81	-0-	-69	B	-0-	81	2			N	-0-					-0-
05	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
*07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
08	186	N	120	-0-	-66	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

04	390	N	202	-0-	-188	B	-0-	202	2			N	-0-					-0-
05	310	N	117	-0-	-193	B	-0-	117	2			N	-0-					-0-
06	150	N	7	-0-	-143	B	-0-	7	2			N	-0-					-0-
07	217	N	12	-0-	-205	B	-0-	12	2			N	-0-					-0-
08	124	N	62	-0-	-62	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

04	1380	N	1183	-0-	-197	B	-0-	1183	3			N	-0-					-0-
05	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	1209	N	1205	-0-	-4	B	-0-	1205	3			N	-0-					-0-
08	1209	N	1053	-0-	-156	B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

04	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
05	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
06	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
08	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2357	N	2357	-0-	-0- B	-0-	58	1	2299	2	N	-0-					-0-
05	2356	N	2335	-0-	-21 B	-0-	62	1	2273	2	N	-0-					-0-
06	2250	N	957	-0-	-1293 B	-0-	48	1	909	2	N	-0-					-0-
07	2449	N	1787	-0-	-662 B	-0-	62	1	1725	2	N	-0-					-0-
08	2325	N	1976	-0-	-349 B	-0-	62	1	1914	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1870	N	1870	-0-	-0- B	-0-	60	1	1810	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*08	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
06	810	N	66	-0-	-744 B	-0-	66	2			N	-0-					-0-
07	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
08	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

04	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
08	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	270	N	21	-0-	-249 B	-0-	21	2			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
06	450	N	111	-0-	-339 B	-0-	111	2			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
08	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

04	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
08	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	390	N	18	-0-	-372 B	-0-	18	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
06	720	N	8	-0-	-712 B	-0-	8	2			N	-0-					-0-
07	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
08	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
06	960	N	200	-0-	-760 B	-0-	200	2			N	-0-					-0-
07	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
06	360	N	36	-0-	-324 B	-0-	36	2			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
08	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
05	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
06	1050	N	1047	-0-	-3 B	-0-	1047	2			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	9	-0-	-381	B	-0-	9	2			N	-0-					-0-
05	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
06	360	N	195	-0-	-165	B	-0-	195	2			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
*08	434	N	369	-0-	-65	B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3310	N	3310	-0-	-0-	B	-0-	3310	2			N	-0-					-0-
05	3286	N	1843	-0-	-1443	B	-0-	1843	2			N	-0-					-0-
06	1830	N	2	-0-	-1828	B	-0-	2	2			N	-0-					-0-
07	3410	N	1568	-0-	-1842	B	-0-	1568	2			N	-0-					-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	638	-0-	-172	B	-0-	638	2			N	-0-					-0-
05	682	N	630	-0-	-52	B	-0-	630	2			N	-0-					-0-
06	540	N	84	-0-	-456	B	-0-	84	2			N	-0-					-0-
07	651	N	307	-0-	-344	B	-0-	307	2			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-
06	90	N	30	-0-	-60	B	-0-	30	2			N	-0-					-0-
07	403	N	340	-0-	-63	B	-0-	340	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
05	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
06	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
07	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1855	-0-	-515	B	-0-	1855	2			N	-0-					-0-
05	2482	N	2482	-0-	-0-	B	-0-	2482	2			N	-0-					-0-
06	900	N	239	-0-	-661	B	-0-	239	2			N	-0-					-0-
07	2470	N	2470	-0-	-0-	B	-0-	2470	2			N	-0-					-0-
08	2480	N	2478	-0-	-2	B	-0-	2478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2386	N	2386	-0-	-0-	B	-0-	2386	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

04	330 N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
05	779 N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
06	285 N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
07	810 N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
08	851 N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
*09	848 N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

04	1237 N	1237	-0-	-0-	B	-0-	1237	2			N	-0-					-0-
05	872 N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
06	600 N	79	-0-	-521	B	-0-	79	2			N	-0-					-0-
07	1271 N	780	-0-	-491	B	-0-	780	2			N	-0-					-0-
08	868 N	698	-0-	-170	B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
*09	634 N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

04	534 N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
05	589 N	527	-0-	-62	B	-0-	527	3			N	-0-					-0-
06	480 N	139	-0-	-341	B	-0-	139	3			N	-0-					-0-
07	558 N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
08	541 N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
*09	542 N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

04	1018 N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
05	1167 N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
06	1050 N	236	-0-	-814	B	-0-	236	2			N	-0-					-0-
07	745 N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
08	1271 N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	240 N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

04	450 N	415	-0-	-35	B	-0-	415	2			N	-0-					-0-
05	396 N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
06	300 N	227	-0-	-73	B	-0-	227	2			N	-0-					-0-
07	434 N	377	-0-	-57	B	-0-	377	2			N	-0-					-0-
08	403 N	362	-0-	-41	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
*09	341 N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	470	-0-	-280 B	-0-	470	2			N	-0-					-0-
05	558	N	456	-0-	-102 B	-0-	456	2			N	-0-					-0-
06	300	N	12	-0-	-288 B	-0-	12	2			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	157	-0-	-1163 B	-0-	14	1	143	3	N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	91	1	918	3	N	-0-					-0-
06	1260	N	851	-0-	-409 B	-0-	77	1	774	3	N	-0-					-0-
07	1476	N	1476	-0-	-0- B	-0-	133	1	1343	3	N	-0-					-0-
08	1386	N	1386	-0-	-0- B	-0-	125	1	1261	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1164	N	1164	-0-	-0- B	-0-	105	1	1059	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19																	

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
05	2673	N	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-
06	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-					-0-
07	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
08	2666	N	2008	-0-	-658 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
06	1080	N	563	-0-	-517 B	-0-	563	2			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
05	1271	N	1213	-0-	-58 B	-0-	1213	2			N	-0-					-0-
06	1200	N	551	-0-	-649 B	-0-	551	2			N	-0-					-0-
07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
08	1209	N	988	-0-	-221 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
05	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
06	870	N	409	-0-	-461 B	-0-	409	2			N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
08	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-					-0-
06	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
07	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-
08	1798	N	1714	-0-	-84 B	-0-	1714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1678	-0-	-392 B	-0-	1678	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	S	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	B	-0-	1203	2		N	-0-			-0-
05	1240	N	1234	-0-	-6	B	-0-	1234	2		N	-0-			-0-
06	1200	N	676	-0-	-524	B	-0-	676	2		N	-0-			-0-
07	646	N	646	-0-	-0-	B	-0-	646	2		N	-0-			-0-
08	1240	N	236	-0-	-1004	B	-0-	236	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1321	N	1321	-0-	-0-	B	-0-	1321	2		N	-0-			-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

04	780	N	563	-0-	-217	B	-0-	563	2		N	-0-			-0-
05	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-			-0-
06	570	N	352	-0-	-218	B	-0-	352	2		N	-0-			-0-
07	624	N	624	-0-	-0-	B	-0-	624	2		N	-0-			-0-
08	961	N	834	-0-	-127	B	-0-	834	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	756	N	756	-0-	-0-	B	-0-	756	2		N	-0-			-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

04	723	N	723	-0-	-0-	B	-0-	723	2		N	-0-			-0-
05	844	N	844	-0-	-0-	B	-0-	844	2		N	-0-			-0-
06	434	N	434	-0-	-0-	B	-0-	434	2		N	-0-			-0-
07	964	N	964	-0-	-0-	B	-0-	964	2		N	-0-			-0-
08	1013	N	1013	-0-	-0-	B	-0-	1013	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	944	N	944	-0-	-0-	B	-0-	944	2		N	-0-			-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

04	630	N	373	-0-	-257	B	-0-	373	2		N	-0-			-0-
05	620	N	467	-0-	-153	B	-0-	467	2		N	-0-			-0-
06	600	N	172	-0-	-428	B	-0-	172	2		N	-0-			-0-
07	531	N	531	-0-	-0-	B	-0-	531	2		N	-0-			-0-
08	571	N	571	-0-	-0-	B	-0-	571	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	429	N	429	-0-	-0-	B	-0-	429	2		N	-0-			-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

04	1170	N	1098	-0-	-72	B	-0-	1098	2		N	-0-			-0-
05	1147	N	1095	-0-	-52	B	-0-	1095	2		N	-0-			-0-
06	1080	N	508	-0-	-572	B	-0-	508	2		N	-0-			-0-
07	1091	N	1091	-0-	-0-	B	-0-	1091	2		N	-0-			-0-
08	1085	N	1068	-0-	-17	B	-0-	1068	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	997	N	997	-0-	-0-	B	-0-	997	2		N	-0-			-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

04	465	N	465	-0-	-0-	B	-0-	465	2		N	-0-			-0-
05	1966	N	1966	-0-	-0-	B	-0-	1966	2		N	-0-			-0-
06	1855	N	1855	-0-	-0-	B	-0-	1855	2		N	-0-			-0-
07	1668	N	1668	-0-	-0-	B	-0-	1668	2		N	-0-			-0-
08	1953	N	1818	-0-	-135	B	-0-	1818	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1739	-0-	-121	B	-0-	1739	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
05	2940	N	2940	-0-	-0- B	-0-	2940	2			N	-0-					-0-
06	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
07	2709	N	2709	-0-	-0- B	-0-	2709	2			N	-0-					-0-
08	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2659	N	2659	-0-	-0- B	-0-	2659	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2305	-0-	-35 B	-0-	2305	2			N	-0-					-0-
05	2356	N	2260	-0-	-96 B	-0-	2260	2			N	-0-					-0-
06	2250	N	1086	-0-	-1164 B	-0-	1086	2			N	-0-					-0-
07	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-
08	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
05	1984	N	1838	-0-	-146 B	-0-	1838	2			N	-0-					-0-
06	1740	N	884	-0-	-856 B	-0-	884	2			N	-0-					-0-
07	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
08	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-

HERRMANN, J.B. 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - PLUGGED 06/26/19

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
*08	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2835	N	2835	-0-	-0- B	-0-	2835	2			N	-0-					-0-
05	2759	N	2483	-0-	-276 B	-0-	2483	2			N	-0-					-0-
06	2340	N	969	-0-	-1371 B	-0-	969	2			N	-0-					-0-
07	2945	N	2306	-0-	-639 B	-0-	2306	2			N	-0-					-0-
08	2563	N	2563	-0-	-0- B	-0-	2563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1315	N	1315	-0-	-0-	B	-0-	1315	2		N	-0-			-0-
05	1209	N	1061	-0-	-148	B	-0-	1061	2		N	-0-			-0-
06	1020	N	537	-0-	-483	B	-0-	537	2		N	-0-			-0-
07	1364	N	1173	-0-	-191	B	-0-	1173	2		N	-0-			-0-
08	1245	N	1245	-0-	-0-	B	-0-	1245	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1089	N	1089	-0-	-0-	B	-0-	1089	2		N	-0-			-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	488	-0-	-892	B	-0-	488	2		N	-0-			-0-
05	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
06	1717	N	1717	-0-	-0-	B	-0-	1717	2		N	-0-			-0-
07	1474	N	1474	-0-	-0-	B	-0-	1474	2		N	-0-			-0-
08	1585	N	1585	-0-	-0-	B	-0-	1585	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1417	-0-	-293	B	-0-	1417	2		N	-0-			-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	B	-0-	1030	2		N	-0-			-0-
05	1085	N	930	-0-	-155	B	-0-	930	2		N	-0-			-0-
06	1080	N	506	-0-	-574	B	-0-	506	2		N	-0-			-0-
07	1121	N	1121	-0-	-0-	B	-0-	1121	2		N	-0-			-0-
08	996	N	996	-0-	-0-	B	-0-	996	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	897	N	897	-0-	-0-	B	-0-	897	2		N	-0-			-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	250	-0-	-20	B	-0-	250	2		N	-0-			-0-
05	248	N	162	-0-	-86	B	-0-	162	2		N	-0-			-0-
06	90	N	1	-0-	-89	B	-0-	1	2		N	-0-			-0-
07	248	N	147	-0-	-101	B	-0-	147	2		N	-0-			-0-
08	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
05	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-
06	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-			-0-
07	486	N	486	-0-	-0-	B	-0-	486	2		N	-0-			-0-
08	580	N	580	-0-	-0-	B	-0-	580	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	539	N	539	-0-	-0-	B	-0-	539	2		N	-0-			-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	853	N	853	-0-	-0-	B	-0-	853	2		N	-0-			-0-
05	837	N	416	-0-	-421	B	-0-	416	2		N	-0-			-0-
06	390	N	107	-0-	-283	B	-0-	107	2		N	-0-			-0-
07	868	N	814	-0-	-54	B	-0-	814	2		N	-0-			-0-
08	832	N	832	-0-	-0-	B	-0-	832	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	799	N	799	-0-	-0-	B	-0-	799	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

04	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

04	660	N	558	-0-	-102 B	-0-	558	2			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

04	330	S	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
05	341	S	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
06	300	S	155	-0-	-145 B	-0-	155	3			N	-0-					-0-
07	341	S	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
08	310	S	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	S	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	93	S	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
06	31	S	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	124	S	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
08	62	S	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	S	-0-	-0-	-30 B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	804	-0-	-336 B	-0-	804	2			N	-0-					-0-
05	1271	N	1000	-0-	-271 B	-0-	1000	2			N	-0-					-0-
06	630	N	245	-0-	-385 B	-0-	245	2			N	-0-					-0-
07	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
05	1116	N	673	-0-	-443 B	-0-	673	2			N	-0-					-0-
06	540	N	175	-0-	-365 B	-0-	175	2			N	-0-					-0-
07	1488	N	1204	-0-	-284 B	-0-	1204	2			N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		68	-0-	68 B	68	68	2			N	-0-					-0-
08	14B2 EXT		21	-0-	21 B	89	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 89																	
09	14B2 EXT		-0-	-0-	-0- B	89					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-
05	279	N	69	-0-	-210 B	-0-	69	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2359	-0-	-71 B	-0-	2359	3			N	-0-					-0-
05	2387	N	2381	-0-	-6 B	-0-	2381	3			N	-0-					-0-
06	2190	N	1074	-0-	-1116 B	-0-	1074	3			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
08	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2507	-0-	-193 B	-0-	2507	3			N	-0-					-0-
05	2883	N	2284	-0-	-599 B	-0-	2284	3			N	-0-					-0-
06	2490	N	996	-0-	-1494 B	-0-	996	3			N	-0-					-0-
07	2604	N	2547	-0-	-57 B	-0-	2547	3			N	-0-					-0-
08	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
05	1488	N	884	-0-	-604 B	-0-	884	3			N	-0-					-0-
06	630	N	49	-0-	-581 B	-0-	49	3			N	-0-					-0-
07	1829	N	1034	-0-	-795 B	-0-	1034	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
06	480	N	243	-0-	-237 B	-0-	243	3			N	-0-					-0-
07	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	385	-0-	-155 B	-0-	385	3			N	-0-					-0-
05	589	N	382	-0-	-207 B	-0-	382	3			N	-0-					-0-
06	390	N	178	-0-	-212 B	-0-	178	3			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
08	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					24
05	403	N	215	-0-	-188 B	-0-	215	3			N	-0-					24
06	390	N	6	-0-	-384 B	-0-	6	3			N	-0-					24
07	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					24
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
05	589	N	67	-0-	-522 B	-0-	67	3			N	-0-					-0-
06	540	N	4	-0-	-536 B	-0-	4	3			N	-0-					-0-
07	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
08	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
05	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
06	990	N	341	-0-	-649 B	-0-	341	3			N	-0-					-0-
07	1178	N	558	-0-	-620 B	-0-	558	3			N	-0-					-0-
08	1240	N	433	-0-	-807 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
06	390	N	155	-0-	-235 B	-0-	155	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	652	-0-	-128	B	-0-	652	3			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
08	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	132	-0-	-1968	B	-0-	132	3			N	-0-					-0-
05	2139	N	1645	-0-	-494	B	-0-	1645	3			N	-0-					-0-
06	1500	N	1213	-0-	-287	B	-0-	1213	3			N	-0-					-0-
07	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
08	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

04	150	N	74	-0-	-76	B	-0-	74	3			N	-0-					-0-
05	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
06	90	N	19	-0-	-71	B	-0-	19	3			N	-0-					-0-
07	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

04	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
05	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
06	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	465	N	280	-0-	-185	B	-0-	280	3			N	-0-					-0-
06	210	N	34	-0-	-176	B	-0-	34	3			N	-0-					-0-
07	558	N	445	-0-	-113	B	-0-	445	3			N	-0-					-0-
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

04	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
05	403	N	248	-0-	-155	B	-0-	248	3			N	-0-					-0-
06	240	N	57	-0-	-183	B	-0-	57	3			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

04	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
05	434	N	269	-0-	-165	B	-0-	269	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	558	N	237	-0-	-321	B	-0-	237	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	4	-0-	-146 B	-0-	4	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	651	N	406	-0-	-245 B	-0-	406	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	775	N	139	-0-	-636 B	-0-	139	3			N	-0-					-0-
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
06	510	N	261	-0-	-249 B	-0-	261	3			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
05	372	N	192	-0-	-180 B	-0-	192	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	372	N	133	-0-	-239 B	-0-	133	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	434	N	93	-0-	-341 B	-0-	93	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
05	310	N	278	-0-	-32 B	-0-	278	3		N	-0-			-0-
06	300	N	136	-0-	-164 B	-0-	136	3		N	-0-			-0-
07	334	N	334	-0-	-0- B	-0-	334	3		N	-0-			-0-
08	307	N	307	-0-	-0- B	-0-	307	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	298	N	298	-0-	-0- B	-0-	298	3		N	-0-			-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

04	30	N	20	-0-	-10 B	-0-	20	3		N	-0-			-0-
05	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-
06	30	N	20	-0-	-10 B	-0-	20	3		N	-0-			-0-
07	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-
08	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	20	-0-	-10 B	-0-	20	3		N	-0-			-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	720	N	611	-0-	-109 B	-0-	611	2		N	-0-			-0-
05	667	N	667	-0-	-0- B	-0-	667	2		N	-0-			-0-
06	630	N	359	-0-	-271 B	-0-	359	2		N	-0-			-0-
07	620	N	479	-0-	-141 B	-0-	479	2		N	-0-			-0-
08	682	N	621	-0-	-61 B	-0-	621	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	619	N	619	-0-	-0- B	-0-	619	2		N	-0-			-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

04	2070	N	2053	-0-	-17 B	-0-	2053	2		N	-0-			-0-
05	1891	N	967	-0-	-924 B	-0-	967	2		N	-0-			-0-
06	2220	N	-0-	-0-	-2220 B	-0-				N	-0-			-0-
07	2108	N	1308	-0-	-800 B	-0-	1308	2		N	-0-			-0-
08	2233	N	2233	-0-	-0- B	-0-	2233	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1283	N	1283	-0-	-0- B	-0-	1283	2		N	-0-			-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

04	30	N	13	-0-	-17 B	-0-	13	2		N	-0-			-0-
05	31	N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-
06	30	N	17	-0-	-13 B	-0-	17	2		N	-0-			-0-
07	31	N	17	-0-	-14 B	-0-	17	2		N	-0-			-0-
08	31	N	8	-0-	-23 B	-0-	8	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
05	1798	N	1771	-0-	-27 B	-0-	1771	2			N	-0-					-0-
06	1650	N	599	-0-	-1051 B	-0-	599	2			N	-0-					-0-
07	1829	N	1822	-0-	-7 B	-0-	1822	2			N	-0-					-0-
08	1767	N	1759	-0-	-8 B	-0-	1759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
05	2139	N	1954	-0-	-185 B	-0-	1954	2			N	-0-					-0-
06	1980	N	819	-0-	-1161 B	-0-	819	2			N	-0-					-0-
07	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
08	1953	N	1943	-0-	-10 B	-0-	1943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	S	273	-0-	-207 B	-0-	273	2			N	-0-					-0-
05	496	S	370	-0-	-126 B	-0-	370	2			N	-0-					-0-
06	450	S	44	-0-	-406 B	-0-	44	2			N	-0-					-0-
07	279	S	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
08	553	S	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	164	S	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
05	1023	N	998	-0-	-25 B	-0-	998	2			N	-0-					-0-
06	990	N	120	-0-	-870 B	-0-	120	2			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
08	992	N	988	-0-	-4 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3855	N	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
05	3999	N	3682	-0-	-317 B	-0-	3682	2			N	-0-					-0-
06	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-
07	3602	N	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-
08	3689	N	3155	-0-	-534 B	-0-	3155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3490	-0-	-320 B	-0-	3490	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1341	-0-	-519 B	-0-	1341	2			N	-0-					-0-
05	1674	N	1277	-0-	-397 B	-0-	1277	2			N	-0-					-0-
06	1350	N	1233	-0-	-117 B	-0-	1233	2			N	-0-					-0-
07	1395	N	1229	-0-	-166 B	-0-	1229	2			N	-0-					-0-
08	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

04	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
05	2821	N	2419	-0-	-402 B	-0-	2419	2			N	-0-					-0-
06	2430	N	2078	-0-	-352 B	-0-	2078	2			N	-0-					-0-
07	2639	N	2639	-0-	-0- B	-0-	2639	2			N	-0-					-0-
08	2418	N	2256	-0-	-162 B	-0-	2256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	150	N	34	-0-	-116 B	-0-	34	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

04	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-
05	4340	N	2637	-0-	-1703 B	-0-	2637	2			N	-0-					-0-
06	3930	N	805	-0-	-3125 B	-0-	805	2			N	-0-					-0-
07	3937	N	3833	-0-	-104 B	-0-	3833	2			N	-0-					-0-
*08	3958	N	3958	-0-	-0- B	-0-	3958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
06	540	N	113	-0-	-427 B	-0-	113	2			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
*08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
06	840	N	369	-0-	-471 B	-0-	369	3			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
06	600	N	120	-0-	-480 B	-0-	120	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

04	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
05	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
06	1710	N	1516	-0-	-194 B	-0-	1516	3			N	-0-					-0-
07	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
08	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	330	N	191	-0-	-139 B	-0-	191	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1892	-0-	-88 B	-0-	1892	3			N	-0-					-0-
05	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
06	1620	N	472	-0-	-1148 B	-0-	472	3			N	-0-					-0-
07	1953	N	686	-0-	-1267 B	-0-	686	3			N	-0-					-0-
08	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1771	-0-	-539 B	-0-	1771	3			N	-0-					-0-
05	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
06	1800	N	200	-0-	-1600 B	-0-	200	3			N	-0-					-0-
07	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
08	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	2542	N	1964	-0-	-578 B	-0-	1964	3			N	-0-					-0-
06	1890	N	211	-0-	-1679 B	-0-	211	3			N	-0-					-0-
07	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
08	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	1990	-0-	-560 B	-0-	1990	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	1920	N	573	-0-	-1347 B	-0-	573	3			N	-0-					-0-
07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
08	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1416	-0-	-624 B	-0-	1416	3			N	-0-					-0-
05	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
06	1530	N	333	-0-	-1197 B	-0-	333	3			N	-0-					-0-
07	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
08	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	272	-0-	-178 B	-0-	272	3			N	-0-					-0-
05	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-
06	330	N	32	-0-	-298 B	-0-	32	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
05	1147	N	796	-0-	-351 B	-0-	796	3			N	-0-					-0-
06	1050	N	158	-0-	-892 B	-0-	158	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	538	-0-	-332 B	-0-	538	3			N	-0-					-0-
05	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
06	480	N	66	-0-	-414 B	-0-	66	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1537	-0-	-443 B	-0-	1537	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	1560	N	214	-0-	-1346 B	-0-	214	3			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
08	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	3939	-0-	939 B	939	3939	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1306	-0-	-344 B	-0-	1306	3			N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	1290	N	421	-0-	-869 B	-0-	421	3			N	-0-					-0-
07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
08	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	N	3557	-0-	-43 B	-0-	3557	3			N	-0-					-0-
05	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
06	3300	N	1302	-0-	-1998 B	-0-	1302	3			N	-0-					-0-
07	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-
08	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	245	-0-	-235 B	-0-	245	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	4588	-0-	-32 B	-0-	4588	3			N	-0-					-0-
05	4402	N	4057	-0-	-345 B	-0-	4057	3			N	-0-					-0-
06	3240	N	1349	-0-	-1891 B	-0-	1349	3			N	-0-					-0-
07	4743	N	3900	-0-	-843 B	-0-	3900	3			N	-0-					-0-
08	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4052	N	4052	-0-	-0- B	-0-	4052	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
08	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2899	-0-	-101 B	-0-	2899	3			N	-0-					-0-
05	2759	N	2420	-0-	-339 B	-0-	2420	3			N	-0-					-0-
06	2070	N	506	-0-	-1564 B	-0-	506	3			N	-0-					-0-
07	3007	N	2436	-0-	-571 B	-0-	2436	3			N	-0-					-0-
08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1108	-0-	-32 B	-0-	1108	3			N	-0-					-0-
05	1581	N	1110	-0-	-471 B	-0-	1110	3			N	-0-					-0-
06	1200	N	398	-0-	-802 B	-0-	398	3			N	-0-					-0-
07	1147	N	599	-0-	-548 B	-0-	599	3			N	-0-					-0-
08	1116	N	991	-0-	-125 B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	N	6377	-0-	-283 B	-0-	6377	3			N	-0-					-0-
05	6882	N	6508	-0-	-374 B	-0-	6508	3			N	-0-					-0-
06	5940	N	666	-0-	-5274 B	-0-	666	3			N	-0-					-0-
07	6603	N	4751	-0-	-1852 B	-0-	4751	3			N	-0-					-0-
08	6510	N	2585	-0-	-3925 B	-0-	2585	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2915	-0-	-55 B	-0-	2915	3			N	-0-					-0-
05	2821	N	2486	-0-	-335 B	-0-	2486	3			N	-0-					-0-
06	2040	N	566	-0-	-1474 B	-0-	566	3			N	-0-					-0-
07	3007	N	2440	-0-	-567 B	-0-	2440	3			N	-0-					-0-
08	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1521	-0-	-699 B	-0-	1521	3			N	-0-					-0-
05	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
06	1530	N	449	-0-	-1081 B	-0-	449	3			N	-0-					-0-
07	1581	N	645	-0-	-936 B	-0-	645	3			N	-0-					-0-
08	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4115	N	4115	-0-	-0- B	-0-	4115	3			N	-0-					-0-
05	4247	N	4017	-0-	-230 B	-0-	4017	3			N	-0-					-0-
06	3990	N	1946	-0-	-2044 B	-0-	1946	3			N	-0-					-0-
07	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
08	4228	N	4228	-0-	-0- B	-0-	4228	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
05	1736	N	1600	-0-	-136 B	-0-	1600	3			N	-0-					-0-
06	1020	N	124	-0-	-896 B	-0-	124	3			N	-0-					-0-
07	2232	N	1857	-0-	-375 B	-0-	1857	3			N	-0-					-0-
08	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-
06	1890	N	498	-0-	-1392 B	-0-	498	3			N	-0-					-0-
07	2759	N	2333	-0-	-426 B	-0-	2333	3			N	-0-					-0-
08	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3551	N	3551	-0-	-0- B	-0-	3551	3			N	-0-					-0-
05	3348	N	2849	-0-	-499 B	-0-	2849	3			N	-0-					-0-
06	2400	N	524	-0-	-1876 B	-0-	524	3			N	-0-					-0-
07	3658	N	2949	-0-	-709 B	-0-	2949	3			N	-0-					-0-
08	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
05	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
06	1680	N	865	-0-	-815 B	-0-	865	3			N	-0-					-0-
07	1829	N	1826	-0-	-3 B	-0-	1826	3			N	-0-					-0-
08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	12	N	6	-0-	-6 B	-0-	6	3			N	-0-					-0-
08	12	N	6	-0-	-6 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1895	-0-	-25 B	-0-	1895	3			N	-0-					-0-
05	1984	N	1817	-0-	-167 B	-0-	1817	3			N	-0-					-0-
06	1950	N	912	-0-	-1038 B	-0-	912	3			N	-0-					-0-
07	1953	N	1773	-0-	-180 B	-0-	1773	3			N	-0-					-0-
08	1829	N	1382	-0-	-447 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2764	-0-	124 B	-332	2764	3			N	-0-					-0-
05	3069	N	2881	-0-	-188 B	-332	2881	3			N	-0-					-0-
06	2370	N	294	-0-	-2076 B	-332	294	3			N	-0-					-0-
07	2852	N	1371	-0-	-1481 B	-332	1371	3			N	-0-					-0-
08	2883	N	2883	-0-	-0- B	-332	2883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -332																	
*09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	834	-0-	-276 B	-0-	834	3			N	-0-					-0-
05	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	868	N	245	-0-	-623 B	-0-	245	3			N	-0-					-0-
08	558	N	267	-0-	-291 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	N	7884	-0-	-696 B	-0-	7884	3			N	-0-					-0-
05	8406	N	8406	-0-	-0- B	-0-	8406	3			N	-0-					-0-
06	7620	N	1523	-0-	-6097 B	-0-	1523	3			N	-0-					-0-
07	8153	N	567	-0-	-7586 B	-0-	567	3			N	-0-					-0-
08	8401	N	6074	-0-	-2327 B	-0-	6074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1888	-0-	-1112 B	19094	1888	3			N	-0-					-0-
05	3100	N	1888	-0-	-1212 B	17882	1888	3			N	-0-					-0-
06	3000	N	148	-0-	-2852 B	15030	148	3			N	-0-					-0-
07	3100	N	1084	-0-	-2016 B	13014	1084	3			N	-0-					-0-
08	3100	N	2257	-0-	-843 B	12171	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12171																	
*09	3000	N	2161	-0-	-839 B	11332	2161	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	862	-0-	-458 B	-0-	862	3			N	-0-					-0-
05	1519	N	1462	-0-	-57 B	-0-	1462	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
08	1457	N	1080	-0-	-377 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	2905	-0-	-245 B	-0-	2905	3			N	-0-					-0-
05	3052	N	3052	-0-	-0- B	-0-	3052	3			N	-0-					-0-
06	2820	N	420	-0-	-2400 B	-0-	420	3			N	-0-					-0-
07	3007	N	2098	-0-	-909 B	-0-	2098	3			N	-0-					-0-
08	3038	N	2961	-0-	-77 B	-0-	2961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2232	-0-	-18 B	-0-	2232	3			N	-0-					-0-
05	1922	N	1636	-0-	-286 B	-0-	1636	3			N	-0-					-0-
06	1110	N	113	-0-	-997 B	-0-	113	3			N	-0-					-0-
07	2294	N	1769	-0-	-525 B	-0-	1769	3			N	-0-					-0-
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1203	-0-	-117	B	-0-	1203	3			N	-0-					-0-
05	1023	N	839	-0-	-184	B	-0-	839	3			N	-0-					-0-
06	480	N	8	-0-	-472	B	-0-	8	3			N	-0-					-0-
07	1240	N	595	-0-	-645	B	-0-	595	3			N	-0-					-0-
08	837	N	744	-0-	-93	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2131	-0-	-179	B	-0-	2131	3			N	-0-					-0-
05	2201	N	2140	-0-	-61	B	-0-	2140	3			N	-0-					-0-
06	1890	N	180	-0-	-1710	B	-0-	180	3			N	-0-					-0-
07	2201	N	1129	-0-	-1072	B	-0-	1129	3			N	-0-					-0-
08	2139	N	1969	-0-	-170	B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
05	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
06	2250	N	268	-0-	-1982	B	-0-	268	3			N	-0-					-0-
07	2697	N	1566	-0-	-1131	B	-0-	1566	3			N	-0-					-0-
08	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3931	N	3931	-0-	-0-	B	-0-	3931	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2396	-0-	-64	B	-0-	2396	3			N	-0-					-0-
05	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
06	1800	N	622	-0-	-1178	B	-0-	622	3			N	-0-					-0-
07	2480	N	2074	-0-	-406	B	-0-	2074	3			N	-0-					-0-
08	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	552	-0-	-318	B	-0-	552	3			N	-0-					-0-
05	651	N	373	-0-	-278	B	-0-	373	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	558	N	167	-0-	-391	B	-0-	167	3			N	-0-					-0-
08	372	N	248	-0-	-124	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	496	N	274	-0-	-222 B	-0-	274	3			N	-0-					-0-
06	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-
07	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	#	2588	-0-	-1072 B	-6134	2588	3			N	-0-					-0-
05	2728	N	2628	-0-	-100 B	-6134	2628	3			N	-0-					-0-
06	2310	N	410	-0-	-1900 B	-6134	410	3			N	-0-					-0-
07	2666	N	2367	-0-	-299 B	-6134	2367	3			N	-0-					-0-
08	2635	N	2499	-0-	-136 B	-6134	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2479 CANCELLED UNDERAGE -> -3655																	
09	420	N	2431	-0-	2011 B	-468	2431	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
06	2370	N	324	-0-	-2046 B	-0-	324	3			N	-0-					-0-
07	2356	N	1821	-0-	-535 B	-0-	1821	3			N	-0-					-0-
08	2356	N	2039	-0-	-317 B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
06	630	N	317	-0-	-313 B	-0-	317	3			N	-0-					-0-
07	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-
08	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2580	-0-	-150 B	-0-	2580	3			N	-0-					-0-
05	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
06	2160	N	697	-0-	-1463 B	-0-	697	3			N	-0-					-0-
07	2666	N	2225	-0-	-441 B	-0-	2225	3			N	-0-					-0-
08	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	1202	-0-	-1978 B	-0-	1202	3			N	-0-					-0-
05	2666	N	2523	-0-	-143 B	-0-	2523	3			N	-0-					-0-
06	1740	N	228	-0-	-1512 B	-0-	228	3			N	-0-					-0-
07	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
08	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	518	-0-	-742 B	-0-	518	3			N	-0-					-0-
05	930	N	673	-0-	-257 B	-0-	673	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4947	N	4947	-0-	-0- B	-0-	4947	3			N	-0-					-0-
05	5027	N	5027	-0-	-0- B	-0-	5027	3			N	-0-					-0-
06	3930	N	510	-0-	-3420 B	-0-	510	3			N	-0-					-0-
07	5115	N	2211	-0-	-2904 B	-0-	2211	3			N	-0-					-0-
08	5022	N	4786	-0-	-236 B	-0-	4786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4986	N	4986	-0-	-0- B	-0-	4986	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1499	-0-	-121 B	-0-	1499	3			N	-0-					-0-
05	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
06	1560	N	816	-0-	-744 B	-0-	816	3			N	-0-					-0-
07	1550	N	1197	-0-	-353 B	-0-	1197	3			N	-0-					-0-
08	1581	N	1454	-0-	-127 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1824	-0-	-66 B	-0-	1824	3			N	-0-					-0-
05	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
06	1230	N	223	-0-	-1007 B	-0-	223	3			N	-0-					-0-
07	1891	N	1580	-0-	-311 B	-0-	1580	3			N	-0-					-0-
08	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
05	868	N	489	-0-	-379 B	-0-	489	3			N	-0-					-0-
06	420	N	94	-0-	-326 B	-0-	94	3			N	-0-					-0-
07	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
08	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	22	-0-	-158 B	-0-	22	3			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	570	N	267	-0-	-303 B	-0-	267	3			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	651	N	367	-0-	-284 B	-0-	367	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
05	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
06	2100	N	269	-0-	-1831 B	-0-	269	3			N	-0-					-0-
07	2449	N	1321	-0-	-1128 B	-0-	1321	3			N	-0-					-0-
08	2573	N	2479	-0-	-94 B	-0-	2479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
06	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
07	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
08	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
05	930	N	549	-0-	-381 B	-0-	549	3			N	-0-					-0-
06	360	N	9	-0-	-351 B	-0-	9	3			N	-0-					-0-
07	1085	N	654	-0-	-431 B	-0-	654	3			N	-0-					-0-
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
05	651	N	375	-0-	-276 B	-0-	375	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1512	-0-	-558 B	-0-	1512	3			N	-0-					-0-
05	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
06	1290	N	630	-0-	-660 B	-0-	630	3			N	-0-					-0-
07	1550	N	1206	-0-	-344 B	-0-	1206	3			N	-0-					-0-
08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2195	-0-	-265 B	-0-	2195	3			N	-0-					-0-
05	1984	N	1615	-0-	-369 B	-0-	1615	3			N	-0-					-0-
06	1050	N	75	-0-	-975 B	-0-	75	3			N	-0-					-0-
07	2263	N	1584	-0-	-679 B	-0-	1584	3			N	-0-					-0-
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
05	837	N	680	-0-	-157 B	-0-	680	3			N	-0-					-0-
06	690	N	10	-0-	-680 B	-0-	10	3			N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1151	-0-	-439 B	-0-	1151	3			N	-0-					-0-
05	992	N	778	-0-	-214 B	-0-	778	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	1178	N	356	-0-	-822 B	-0-	356	3			N	-0-					-0-
08	775	N	335	-0-	-440 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	536	-0-	-1144 B	-0-	536	3			N	-0-					-0-
05	1612	N	1137	-0-	-475 B	-0-	1137	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

04	1230	N	399	-0-	-831 B	-0-	399	3			N	-0-					-0-
05	1395	N	1253	-0-	-142 B	-0-	1253	3			N	-0-					-0-
06	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
08	1240	N	595	-0-	-645 B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

04	570	N	446	-0-	-124 B	-0-	446	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	465	N	247	-0-	-218 B	-0-	247	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
08	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	14B2 EXT		2517	-0-	2517 B	2517	2517	3			N	-0-					-0-
06	14B2 EXT		1851	-0-	1851 B	4368	1851	3			N	-0-					-0-
07	14B2 EXT		2281	-0-	2281 B	6649	2281	3			N	-0-					-0-
08	14B2 EXT		2274	-0-	2274 B	8923	2274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			8923														
09	0	N	2130	-0-	2130 B	11053	2130	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
07	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
08	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1020	N	961	-0-	-59 B	-0-	961	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
07	434	N	106	-0-	-328 B	-0-	106	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

04	210	S	96	-0-	-114 B	-0-	96	3			N	-0-					-0-
05	176	S	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	468	S	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	644	S	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	1390	S	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1548	S	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

04	2130	N	2003	-0-	-127	B	-0-	2003	3			N	-0-					-0-
05	2205	N	2205	-0-	-0-	B	-0-	2205	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
07	2077	N	2015	-0-	-62	B	-0-	2015	3			N	-0-					-0-
08	2201	N	1989	-0-	-212	B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1766	-0-	-244	B	-0-	1766	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

04	300	N	238	-0-	-62	B	-0-	238	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
08	279	N	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

04	3741	N	3741	-0-	-0-	B	-0-	3741	3			N	-0-					-0-
05	3618	N	3618	-0-	-0-	B	-0-	3618	3			N	-0-					-0-
06	3383	N	3383	-0-	-0-	B	-0-	3383	3			N	-0-					-0-
07	3875	N	3395	-0-	-480	B	-0-	3395	3			N	-0-					-0-
08	3627	N	3351	-0-	-276	B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3059	-0-	-331	B	-0-	3059	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

04	2280	N	2118	-0-	-162	B	-0-	2118	3			N	-0-					-0-
05	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
07	2201	N	2134	-0-	-67	B	-0-	2134	3			N	-0-					-0-
08	2387	N	2065	-0-	-322	B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2073	-0-	-117	B	-0-	2073	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

04	1830	N	1753	-0-	-77	B	-0-	1753	3			N	-0-					-0-
05	1519	N	1310	-0-	-209	B	-0-	1310	3			N	-0-					-0-
06	990	N	46	-0-	-944	B	-0-	46	3			N	-0-					-0-
07	1798	N	1297	-0-	-501	B	-0-	1297	3			N	-0-					-0-
08	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	927	-0-	-93	B	-0-	927	3			N	-0-					-0-
05	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
06	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
07	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
08	1023	N	963	-0-	-60	B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	887	-0-	-73	B	-0-	887	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
08	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	436	-0-	-44	B	-0-	436	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
05	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
07	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
08	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1462	-0-	-98	B	-0-	1462	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	372	N	188	-0-	-184	B	-0-	188	3			N	-0-					-0-
08	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		378	-0-	378	B	378	378	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
05	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
06	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
07	651	N	354	-0-	-297	B	-0-	354	3			N	-0-					-0-
08	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
06	3000	N	3159	-0-	159 B	159	3159	3			N	-0-					-0-
07	2923	N	2764	-0-	-159 B	-0-	2764	3			N	-0-					-0-
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	#	2679	-0-	-471 B	-471	2679	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	599	-0-	-151 B	-0-	599	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
06	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
07	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
08	2511	N	2469	-0-	-42 B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2261	-0-	-199 B	-0-	2261	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

04	2370	N	1896	-0-	-474 B	-0-	1896	3			N	-0-					-0-
05	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
06	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
07	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
08	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2321	-0-	-229 B	-0-	2321	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

04	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	355	-0-	-125 B	-0-	355	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	664	-0-	-116 B	-0-	664	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1488	-0-	-42 B	-0-	1488	3			N	-0-					-0-
05	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
08	1674	N	1547	-0-	-127 B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1381	-0-	-179 B	-0-	1381	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1354	-0-	-176 B	-0-	1354	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
06	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
07	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
08	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1653	-0-	-207 B	-0-	1653	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1205	-0-	-85 B	-0-	1205	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
08	1457	N	1456	-0-	-1 B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1262	-0-	-208 B	-0-	1262	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1655	-0-	-175 B	-0-	1655	3			N	-0-					-0-
05	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
08	1922	N	1868	-0-	-54 B	-0-	1868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1584	-0-	-246 B	-0-	1584	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1822	-0-	-398 B	-0-	1822	3			N	-0-					-0-
05	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
06	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
07	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
08	2170	N	1984	-0-	-186 B	-0-	1984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1628	-0-	-472 B	-0-	1628	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	29	-0-	-91 B	-0-	29	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
08	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1056	-0-	-24 B	-0-	1056	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
07	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
08	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
08	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
07	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1794	-0-	-216 B	-0-	1794	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

04	3780	#	3681	-0-	-99 B	-6104	3681	3			N	-0-					-0-
05	3906	#	4057	-0-	151 B	-5953	4057	3			N	-0-					-0-
06	3780	#	4498	-0-	718 B	-5235	4498	3			N	-0-					-0-
07	3813	N	4524	-0-	711 B	-4524	4524	3			N	-0-					-0-
08	4061	N	4633	-0-	572 B	-3952	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3635 CANCELLED UNDERAGE -> -317																	
09	4500	N	3921	-0-	-579 B	-3635	3921	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

04	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-					-0-
05	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					-0-
06	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
07	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
08	2480	N	2405	-0-	-75	B	-0-	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2089	-0-	-341	B	-0-	2089	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

04	1500	N	1429	-0-	-71	B	-0-	1429	3			N	-0-					-0-
05	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
06	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1432	-0-	-98	B	-0-	1432	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

04	3360	N	3051	-0-	-309	B	-0-	3051	3			N	-0-					-0-
05	3244	N	3244	-0-	-0-	B	-0-	3244	3			N	-0-					-0-
06	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
07	3162	N	3123	-0-	-39	B	-0-	3123	3			N	-0-					-0-
08	3255	N	3036	-0-	-219	B	-0-	3036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2901	-0-	-279	B	-0-	2901	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

04	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
05	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
06	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
07	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
08	2170	N	2092	-0-	-78	B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1861	-0-	-419	B	-0-	1861	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

04	570	N	469	-0-	-101	B	-0-	469	3			N	-0-					-0-
05	434	N	283	-0-	-151	B	-0-	283	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	496	N	230	-0-	-266	B	-0-	230	3			N	-0-					-0-
08	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

04	348 N	348	-0-	-0- B	-0-	348	3		N	-0-			-0-
05	424 N	424	-0-	-0- B	-0-	424	3		N	-0-			-0-
06	450 N	450	-0-	-0- B	-0-	450	3		N	-0-			-0-
07	441 N	441	-0-	-0- B	-0-	441	3		N	-0-			-0-
08	434 N	409	-0-	-25 B	-0-	409	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	450 N	411	-0-	-39 B	-0-	411	3		N	-0-			-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

04	562 N	562	-0-	-0- B	-0-	562	3		N	-0-			-0-
05	2982 N	2982	-0-	-0- B	-0-	2982	3		N	-0-			-0-
06	2465 N	2465	-0-	-0- B	-0-	2465	3		N	-0-			-0-
07	2617 N	2617	-0-	-0- B	-0-	2617	3		N	-0-			-0-
08	2976 N	2046	-0-	-930 B	-0-	2046	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	2460 N	2046	-0-	-414 B	-0-	2046	3		N	-0-			-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

04	3060 #	2867	-0-	-193 B	-193	2867	3		N	-0-			-0-
05	3162 #	3169	-0-	7 B	-186	3169	3		N	-0-			-0-
06	3060 #	2998	-0-	-62 B	-248	2998	3		N	-0-			-0-
07	3162 #	2974	-0-	-188 B	-436	2974	3		N	-0-			-0-
08	3162 #	2951	-0-	-211 B	-647	2951	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-647											
09	3060 #	2529	-0-	-531 B	-1178	2529	3		N	-0-			-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

04	169 N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
05	321 N	321	-0-	-0- B	-0-	321	3		N	-0-			-0-
06	353 N	353	-0-	-0- B	-0-	353	3		N	-0-			-0-
07	387 N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-
08	497 N	497	-0-	-0- B	-0-	497	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
*09	415 N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

04	210 N	115	-0-	-95 B	-0-	115	3		N	-0-			-0-
05	186 N	137	-0-	-49 B	-0-	137	3		N	-0-			-0-
06	162 N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
07	225 N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
08	127 N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	150 N	98	-0-	-52 B	-0-	98	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3300	N	2991	-0-	-309	B	-0-	2991	3		N	-0-			-0-
05	3467	N	3467	-0-	-0-	B	-0-	3467	3		N	-0-			-0-
06	3325	N	3325	-0-	-0-	B	-0-	3325	3		N	-0-			-0-
07	3100	N	2957	-0-	-143	B	-0-	2957	3		N	-0-			-0-
08	3472	N	2671	-0-	-801	B	-0-	2671	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3330	N	2944	-0-	-386	B	-0-	2944	3		N	-0-			-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

04	1740	N	1562	-0-	-178	B	-0-	1562	3		N	-0-			-0-
05	2097	N	2097	-0-	-0-	B	-0-	2097	3		N	-0-			-0-
06	1922	N	1922	-0-	-0-	B	-0-	1922	3		N	-0-			-0-
07	1911	N	1911	-0-	-0-	B	-0-	1911	3		N	-0-			-0-
08	2108	N	1928	-0-	-180	B	-0-	1928	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1778	-0-	-142	B	-0-	1778	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
06	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
07	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
08	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

04	780	N	702	-0-	-78	B	-0-	702	3		N	-0-			-0-
05	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
06	894	N	894	-0-	-0-	B	-0-	894	3		N	-0-			-0-
07	904	N	904	-0-	-0-	B	-0-	904	3		N	-0-			-0-
08	930	N	905	-0-	-25	B	-0-	905	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	837	-0-	-63	B	-0-	837	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

04	870	N	774	-0-	-96	B	-0-	774	3		N	-0-			-0-
05	919	N	919	-0-	-0-	B	-0-	919	3		N	-0-			-0-
06	854	N	854	-0-	-0-	B	-0-	854	3		N	-0-			-0-
07	864	N	864	-0-	-0-	B	-0-	864	3		N	-0-			-0-
08	930	N	921	-0-	-9	B	-0-	921	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	883	N	883	-0-	-0-	B	-0-	883	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

04	1027	N	1027	-0-	-0-	B	-0-	1027	3		N	-0-			-0-
05	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-			-0-
06	1122	N	1122	-0-	-0-	B	-0-	1122	3		N	-0-			-0-
07	1519	N	1519	-0-	-0-	B	-0-	1519	3		N	-0-			-0-
08	1555	N	1555	-0-	-0-	B	-0-	1555	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1341	N	1341	-0-	-0-	B	-0-	1341	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
08	558	N	122	-0-	-436 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
06	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
07	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
08	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1344	-0-	-66 B	-0-	1344	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
05	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
07	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
08	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1672	-0-	-98 B	-0-	1672	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
08	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
05	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
08	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1893	-0-	-177 B	-0-	1893	3			N	-0-					-0-
05	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
06	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
08	2232	N	2197	-0-	-35 B	-0-	2197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2024	-0-	-136 B	-0-	2024	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1148	-0-	-112 B	-0-	1148	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
08	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
08	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

04	1320	N	1309	-0-	-11 B	-0-	1309	3			N	-0-					-0-
05	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
06	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1279	-0-	-161 B	-0-	1279	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
05	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1147	-0-	-23 B	-0-	1147	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

04	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
08	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1667	-0-	-73 B	-0-	1667	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
07	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
08	1984	N	1921	-0-	-63 B	-0-	1921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1736	-0-	-154 B	-0-	1736	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
06	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
07	1674	N	1495	-0-	-179 B	-0-	1495	3			N	-0-					-0-
08	1550	N	1491	-0-	-59 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1488	-0-	-72 B	-0-	1488	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

04	2460	N	2382	-0-	-78 B	-0-	2382	3			N	-0-					-0-
05	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
06	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
07	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
08	2821	N	2678	-0-	-143 B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2564	-0-	-166 B	-0-	2564	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

04	870	N	667	-0-	-203 B	-0-	667	3			N	-0-					-0-
05	961	N	760	-0-	-201 B	-0-	760	3			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	711	-0-	-129 B	-0-	711	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
06	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
07	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
08	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190	N	1664	-0-	-526	B	-0-	1664	3		N	-0-			-0-
05	2551	N	2551	-0-	-0-	B	-0-	2551	3		N	-0-			-0-
06	1920	N	1552	-0-	-368	B	-0-	1552	3		N	-0-			-0-
07	1705	N	972	-0-	-733	B	-0-	972	3		N	-0-			-0-
08	2542	N	1035	-0-	-1507	B	-0-	1035	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1039	-0-	-521	B	-0-	1039	3		N	-0-			-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

04	360	N	247	-0-	-113	B	-0-	247	3		N	-0-			-0-
05	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
06	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
07	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
08	527	N	482	-0-	-45	B	-0-	482	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	398	-0-	-52	B	-0-	398	3		N	-0-			-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

04	1770	N	1545	-0-	-225	B	-0-	1545	3		N	-0-			-0-
05	2468	N	2468	-0-	-0-	B	-0-	2468	3		N	-0-			-0-
06	2373	N	2373	-0-	-0-	B	-0-	2373	3		N	-0-			-0-
07	2343	N	2343	-0-	-0-	B	-0-	2343	3		N	-0-			-0-
08	2480	N	2133	-0-	-347	B	-0-	2133	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	1657	-0-	-713	B	-0-	1657	3		N	-0-			-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

04	1320	N	1039	-0-	-281	B	-0-	1039	3		N	-0-			-0-
05	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-			-0-
06	1535	N	1535	-0-	-0-	B	-0-	1535	3		N	-0-			-0-
07	1512	N	1512	-0-	-0-	B	-0-	1512	3		N	-0-			-0-
08	1612	N	1553	-0-	-59	B	-0-	1553	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1319	-0-	-211	B	-0-	1319	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	527	N	216	-0-	-311 B	-0-	216	3			N	-0-					-0-
08	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
08	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
08	992	N	874	-0-	-118 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	779	-0-	-121 B	-0-	779	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
05	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
06	2400	N	2160	-0-	-240 B	-0-	2160	3			N	-0-					-0-
07	2232	N	1923	-0-	-309 B	-0-	1923	3			N	-0-					-0-
08	2449	N	1858	-0-	-591 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2077	-0-	-83 B	-0-	2077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

04	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
05	1178	N	1142	-0-	-36	B	-0-	1142	3			N	-0-					-0-
06	1140	N	541	-0-	-599	B	-0-	541	3			N	-0-					-0-
07	1147	N	1119	-0-	-28	B	-0-	1119	3			N	-0-					-0-
08	1147	N	1110	-0-	-37	B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

04	2520	N	2044	-0-	-476	B	-0-	2044	3			N	-0-					-0-
05	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
06	1980	N	226	-0-	-1754	B	-0-	226	3			N	-0-					-0-
07	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-
08	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

04	390	N	134	-0-	-256	B	-0-	134	3			N	-0-					-0-
05	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
08	527	N	332	-0-	-195	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
05	620	N	606	-0-	-14	B	-0-	606	3			N	-0-					-0-
06	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
07	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
08	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
05	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
06	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
07	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
08	837	N	746	-0-	-91	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	892	-0-	-1448	B	-0-	892	3			N	-0-					-0-
05	2480	N	1504	-0-	-976	B	-0-	1504	3			N	-0-					-0-
06	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
07	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
08	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1300	-0-	-560	B	-0-	1300	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
05	186	N	3	-0-	-183	B	-0-	3	3			N	-0-					-0-
06	150	N	49	-0-	-101	B	-0-	49	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
05	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
08	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	671	-0-	-19	B	-0-	671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
05	1705	N	1587	-0-	-118 B	-0-	1587	3			N	-0-					-0-
06	780	N	427	-0-	-353 B	-0-	427	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	720	N	361	-0-	-359 B	-0-	361	3			N	-0-					-0-
07	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
05	2511	N	2386	-0-	-125 B	-0-	2386	3			N	-0-					-0-
06	2190	N	1157	-0-	-1033 B	-0-	1157	3			N	-0-					-0-
07	2573	N	2418	-0-	-155 B	-0-	2418	3			N	-0-					-0-
08	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	181	-0-	-959 B	-0-	181	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
07	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	47	-0-	-133 B	-0-	47	3			N	-0-					-0-
05	217	N	38	-0-	-179 B	-0-	38	3			N	-0-					-0-
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

04	3000	N	469	-0-	-2531	B	914	469	3		N	-0-					-0-
05	1335	N	421	-0-	-914	B	-0-	421	3		N	-0-					-0-
06	300	N	32	-0-	-268	B	-0-	32	3		N	-0-					-0-
07	496	N	353	-0-	-143	B	-0-	353	3		N	-0-					-0-
08	434	N	375	-0-	-59	B	-0-	375	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

04	3120	#	2437	-0-	-683	B	-5099	2437	3		N	-0-					-0-
05	3224	#	2647	-0-	-577	B	-5676	2647	3		N	-0-					-0-
06	3120	#	2643	-0-	-477	B	-6153	2643	3		N	-0-					-0-
07	2511	N	2668	-0-	157	B	-5996	2668	3		N	-0-					-0-
08	2635	N	2648	-0-	13	B	-5983	2648	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4709 CANCELLED UNDERAGE -> -1274																	
09	2640	N	2375	-0-	-265	B	-4709	2375	3		N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

04	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3		N	-0-					-0-
07	465	N	103	-0-	-362	B	-0-	103	3		N	-0-					-0-
08	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2630	-0-	-370 B	-0-	2630	3			N	-0-					-0-
05	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
06	2220	N	293	-0-	-1927 B	-0-	293	3			N	-0-					-0-
07	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-
08	2852	N	2303	-0-	-549 B	-0-	2303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
05	3100	N	3187	-0-	87 B	87	3187	3			N	-0-					-0-
06	3000	N	3114	-0-	114 B	201	3114	3			N	-0-					-0-
07	3100	N	3143	-0-	43 B	244	3143	3			N	-0-					-0-
08	3386	R	3142	-0-	-244 B	-0-	3142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	#	2730	-0-	-390 B	-390	2730	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1036	-0-	-1964 B	10483	1036	3			N	-0-					-0-
05	3100	N	1036	-0-	-2064 B	8419	1036	3			N	-0-					-0-
06	3000	N	154	-0-	-2846 B	5573	154	3			N	-0-					-0-
07	3100	N	866	-0-	-2234 B	3339	866	3			N	-0-					-0-
08	3100	N	1458	-0-	-1642 B	1697	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1697																	
*09	3000	N	1354	-0-	-1646 B	51	1354	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	2810	-0-	-220 B	-0-	2810	3			N	-0-					-0-
05	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
06	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
07	2914	N	2807	-0-	-107 B	-0-	2807	3			N	-0-					-0-
08	2883	N	2247	-0-	-636 B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1456	-0-	-14 B	-0-	1456	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
08	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1111	-0-	-89 B	-0-	1111	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1529	-0-	-421 B	-0-	1529	3			N	-0-					-0-
05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
07	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
08	1953	N	1688	-0-	-265 B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1438	-0-	-212 B	-0-	1438	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3025	-0-	25 B	25	3025	3			N	-0-					-0-
05	3079	N	3054	-0-	-25 B	-0-	3054	3			N	-0-					-0-
06	3000	N	3177	-0-	177 B	177	3177	3			N	-0-					-0-
07	3676	R	3499	-0-	-177 B	-0-	3499	3			N	-0-					-0-
08	3320	R	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	#	2985	-0-	-195 B	-195	2985	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1275	-0-	-15 B	-0-	1275	3			N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
08	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	14B2 EXT		454	-0-	454 B	454	454	3			N	-0-					-0-
07	14B2 EXT		482	-0-	482 B	936	482	3			N	-0-					-0-
08	14B2 EXT		823	-0-	823 B	1759	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1759																	
09	0	N	914	-0-	914 B	2673	914	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1271	N	1049	-0-	-222 B	-0-	1049	3			N	-0-					-0-
08	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	863	-0-	-247 B	-0-	863	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	N	3027	-0-	-213 B	-0-	3027	3			N	-0-					-0-
05	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
06	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
07	3131	N	2796	-0-	-335 B	-0-	2796	3			N	-0-					-0-
08	3503	N	2354	-0-	-1149 B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2852	-0-	-478 B	-0-	2852	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	852	-0-	-198 B	-0-	852	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1568	-0-	-382 B	-0-	1568	3			N	-0-					-0-
05	1333	N	452	-0-	-881 B	-0-	452	3			N	-0-					-0-
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
07	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
08	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7913	N	7913	-0-	-0- B	-0-	7913	3			N	-0-					-0-
05	10066	N	10066	-0-	-0- B	-0-	10066	3			N	-0-					-0-
06	8304	N	8304	-0-	-0- B	-0-	8304	3			N	-0-					-0-
07	9279	N	9279	-0-	-0- B	-0-	9279	3			N	-0-					-0-
08	10075	N	8635	-0-	-1440 B	-0-	8635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8502	N	8502	-0-	-0- B	-0-	8502	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
05	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
08	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1012	-0-	-68 B	-0-	1012	3			N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
06	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
07	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
08	2139	N	1890	-0-	-249 B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2129	-0-	-241 B	-0-	2129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	211	-0-	-209 B	-0-	211	3			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	932	-0-	-58 B	-0-	932	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	870	N	161	-0-	-709 B	-0-	161	3			N	-0-					-0-
07	961	N	854	-0-	-107 B	-0-	854	3			N	-0-					-0-
08	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	510	N	266	-0-	-244 B	-0-	266	3			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
08	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	38	-0-	-502 B	-0-	38	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1571	-0-	-49 B	-0-	1571	3			N	-0-					-0-
05	1395	N	1158	-0-	-237 B	-0-	1158	3			N	-0-					-0-
06	960	N	346	-0-	-614 B	-0-	346	3			N	-0-					-0-
07	1612	N	1146	-0-	-466 B	-0-	1146	3			N	-0-					-0-
08	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
06	960	N	95	-0-	-865 B	-0-	95	3			N	-0-					-0-
07	1550	N	693	-0-	-857 B	-0-	693	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1896	-0-	-144 B	-0-	1896	3			N	-0-					-0-
05	1674	N	1557	-0-	-117 B	-0-	1557	3			N	-0-					-0-
06	990	N	118	-0-	-872 B	-0-	118	3			N	-0-					-0-
07	1953	N	1472	-0-	-481 B	-0-	1472	3			N	-0-					-0-
08	1550	N	1343	-0-	-207 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1563	-0-	-147 B	-0-	1563	3			N	-0-					-0-
05	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
06	1440	N	171	-0-	-1269 B	-0-	171	3			N	-0-					-0-
07	1612	N	974	-0-	-638 B	-0-	974	3			N	-0-					-0-
08	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1613	-0-	-67 B	-0-	1613	3			N	-0-					-0-
05	1767	N	1669	-0-	-98 B	-0-	1669	3			N	-0-					-0-
06	1770	N	793	-0-	-977 B	-0-	793	3			N	-0-					-0-
07	1674	N	1314	-0-	-360 B	-0-	1314	3			N	-0-					-0-
08	1674	N	1545	-0-	-129 B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
07	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
08	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	692	-0-	-298	B	-0-	692	3			N	-0-					-0-
05	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
06	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
07	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	269	-0-	-61	B	-0-	269	3			N	-0-					-0-
05	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	279	N	85	-0-	-194	B	-0-	85	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
05	1271	N	837	-0-	-434	B	-0-	837	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	1581	N	1202	-0-	-379	B	-0-	1202	3			N	-0-					-0-
08	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1127	-0-	-103	B	-0-	1127	3			N	-0-					-0-
05	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
06	1020	N	247	-0-	-773	B	-0-	247	3			N	-0-					-0-
07	1178	N	250	-0-	-928	B	-0-	250	3			N	-0-					-0-
08	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
05	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
06	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
07	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
08	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1650	-0-	-30	B	-0-	1650	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
05	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
06	420	N	209	-0-	-211 B	-0-	209	3			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	589	N	341	-0-	-248 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	148	-0-	-92 B	-0-	148	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	33	-0-	-122 B	-0-	33	3			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	615	-0-	-495 B	-0-	615	3			N	-0-					-0-
05	1209	N	494	-0-	-715 B	-0-	494	3			N	-0-					-0-
06	1110	N	449	-0-	-661 B	-0-	449	3			N	-0-					-0-
07	651	N	456	-0-	-195 B	-0-	456	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1513	-0-	-197 B	-0-	1513	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1650	N	1596	-0-	-54 B	-0-	1596	3			N	-0-					-0-
07	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
08	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1212	-0-	-18 B	-0-	1212	3			N	-0-					-0-
05	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
06	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
07	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
08	1426	N	1409	-0-	-17 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1238	-0-	-112 B	-0-	1238	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1942	-0-	-278 B	-0-	1942	3			N	-0-					-0-
05	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
06	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
07	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
08	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2118	-0-	-102 B	-0-	2118	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
05	279	N	2	-0-	-277 B	-0-	2	3			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	797	-0-	-403 B	-0-	797	3			N	-0-					-0-
05	713	N	571	-0-	-142 B	-0-	571	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	837	N	224	-0-	-613 B	-0-	224	3			N	-0-					-0-
08	558	N	233	-0-	-325 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1383	-0-	-27 B	-0-	1383	3			N	-0-					-0-
05	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
06	630	N	26	-0-	-604 B	-0-	26	3			N	-0-					-0-
07	1426	N	1014	-0-	-412 B	-0-	1014	3			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	#	3347	-0-	-913 B	-5148	3347	3			N	-0-					-0-
05	3534	N	3479	-0-	-55 B	-5148	3479	3			N	-0-					-0-
06	2940	N	486	-0-	-2454 B	-5148	486	3			N	-0-					-0-
07	3472	N	2892	-0-	-580 B	-5148	2892	3			N	-0-					-0-
08	3472	N	3260	-0-	-212 B	-5148	3260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2272		CANCELLED UNDERAGE ->		-2876										
*09	1030	N	3302	-0-	2272 B	-0-	3302	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

04	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
08	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

04	3360	N	2917	-0-	-443 B	-0-	2917	3			N	-0-					-0-
05	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
06	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
07	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
08	3224	N	2934	-0-	-290 B	-0-	2934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3270	N	3070	-0-	-200 B	-0-	3070	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

04	1440	N	743	-0-	-697 B	-0-	743	3			N	-0-					-0-
05	1395	N	1154	-0-	-241 B	-0-	1154	3			N	-0-					-0-
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
08	1147	N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1260	N	1024	-0-	-236 B	-0-	1024	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
05	1054	N	730	-0-	-324 B	-0-	730	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	1333	N	763	-0-	-570 B	-0-	763	3			N	-0-					-0-
08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
06	210	N	19	-0-	-191 B	-0-	19	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2455	-0-	-245 B	-0-	2455	3			N	-0-					-0-
05	2294	N	2257	-0-	-37 B	-0-	2257	3			N	-0-					-0-
06	1500	N	165	-0-	-1335 B	-0-	165	3			N	-0-					-0-
07	2542	N	1868	-0-	-674 B	-0-	1868	3			N	-0-					-0-
08	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
05	6279	N	6279	-0-	-0- B	-0-	6279	3			N	-0-					-0-
06	4320	N	1994	-0-	-2326 B	-0-	1994	3			N	-0-					-0-
07	5859	N	991	-0-	-4868 B	-0-	991	3			N	-0-					-0-
08	6293	N	2124	-0-	-4169 B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6475	N	6475	-0-	-0- B	-0-	6475	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

04	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
05	2232	N	1471	-0-	-761 B	-0-	1471	3			N	-0-					-0-
06	1440	N	559	-0-	-881 B	-0-	559	3			N	-0-					-0-
07	2635	N	2078	-0-	-557 B	-0-	2078	3			N	-0-					-0-
08	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

04	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
05	899	N	658	-0-	-241 B	-0-	658	3			N	-0-					-0-
06	660	N	91	-0-	-569 B	-0-	91	3			N	-0-					-0-
07	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

04	1140	N	462	-0-	-678 B	-0-	462	3			N	-0-					-0-
05	1178	N	648	-0-	-530 B	-0-	648	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2024	-0-	-736 B	-0-	2024	3			N	-0-					-0-
05	2573	N	1103	-0-	-1470 B	-0-	1103	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	2077	N	1109	-0-	-968 B	-0-	1109	3			N	-0-					-0-
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
08	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1174	-0-	-56 B	-0-	1174	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
08	1457	N	1234	-0-	-223 B	-0-	1234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1123	-0-	-167 B	-0-	1123	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	527	N	400	-0-	-127 B	-0-	400	3			N	-0-					-0-
08	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	149	-0-	-781 B	-0-	149	3			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
05	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
06	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
07	1891	N	946	-0-	-945 B	-0-	946	3			N	-0-					-0-
08	2635	N	2417	-0-	-218 B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	180	N	82	-0-	-98 B	-0-	82	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

04	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
05	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
06	780	N	406	-0-	-374 B	-0-	406	3			N	-0-					-0-
07	806	N	627	-0-	-179 B	-0-	627	3			N	-0-					-0-
08	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
05	1643	N	1349	-0-	-294 B	-0-	1349	3			N	-0-					-0-
06	1260	N	135	-0-	-1125 B	-0-	135	3			N	-0-					-0-
07	1302	N	901	-0-	-401 B	-0-	901	3			N	-0-					-0-
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1988	-0-	-52 B	-0-	1988	3			N	-0-					-0-
05	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
06	1770	N	690	-0-	-1080 B	-0-	690	3			N	-0-					-0-
07	2046	N	1666	-0-	-380 B	-0-	1666	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	1736	N	1484	-0-	-252 B	-0-	1484	3			N	-0-					-0-
08	1612	N	1441	-0-	-171 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	N	3182	-0-	-178 B	-0-	3182	3			N	-0-					-0-
05	3556	N	3556	-0-	-0- B	-0-	3556	3			N	-0-					-0-
06	2940	N	363	-0-	-2577 B	-0-	363	3			N	-0-					-0-
07	3286	N	1293	-0-	-1993 B	-0-	1293	3			N	-0-					-0-
08	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	853	-0-	-257 B	-0-	853	3			N	-0-					-0-
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	284	-0-	-1036 B	-0-	284	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1194	-0-	-36 B	-0-	1194	3			N	-0-					-0-
05	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1240	N	1216	-0-	-24 B	-0-	1216	3			N	-0-					-0-
08	1364	N	1150	-0-	-214 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1092	-0-	-138 B	-0-	1092	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	1023	N	739	-0-	-284 B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	5	-0-	-8 B	-0-	5	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2852	N	2753	-0-	-99 B	-0-	2753	3			N	-0-					-0-
06	2190	N	271	-0-	-1919 B	-0-	271	3			N	-0-					-0-
07	2821	N	1470	-0-	-1351 B	-0-	1470	3			N	-0-					-0-
08	2759	N	1905	-0-	-854 B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
06	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
07	1643	N	1497	-0-	-146 B	-0-	1497	3			N	-0-					-0-
08	1612	N	1494	-0-	-118 B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1360	-0-	-140 B	-0-	1360	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
05	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
06	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
07	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
08	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1664	-0-	-76	B	-0-	1664	3			N	-0-					-0-
05	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
06	1620	N	823	-0-	-797	B	-0-	823	3			N	-0-					-0-
07	1705	N	1354	-0-	-351	B	-0-	1354	3			N	-0-					-0-
08	1736	N	1610	-0-	-126	B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
05	1240	N	1021	-0-	-219	B	-0-	1021	3			N	-0-					-0-
06	690	N	104	-0-	-586	B	-0-	104	3			N	-0-					-0-
07	1333	N	1015	-0-	-318	B	-0-	1015	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	584	-0-	-76	B	-0-	584	3			N	-0-					-0-
05	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	581	-0-	-109	B	-0-	581	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	618	-0-	-42	B	-0-	618	3			N	-0-					-0-
05	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
07	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
08	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	740	-0-	-70	B	-0-	740	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1414	-0-	-146	B	-0-	1414	3			N	-0-					-0-
05	1333	N	1187	-0-	-146	B	-0-	1187	3			N	-0-					-0-
06	810	N	86	-0-	-724	B	-0-	86	3			N	-0-					-0-
07	1457	N	1035	-0-	-422	B	-0-	1035	3			N	-0-					-0-
08	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	806	N	714	-0-	-92 B	-0-	714	3			N	-0-					-0-
06	540	N	73	-0-	-467 B	-0-	73	3			N	-0-					-0-
07	961	N	783	-0-	-178 B	-0-	783	3			N	-0-					-0-
08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
06	630	N	329	-0-	-301 B	-0-	329	3			N	-0-					-0-
07	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
08	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	2856	-0-	-54 B	-0-	2856	3			N	-0-					-0-
05	3034	N	3034	-0-	-0- B	-0-	3034	3			N	-0-					-0-
06	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
07	2945	N	2692	-0-	-253 B	-0-	2692	3			N	-0-					-0-
08	3038	N	2680	-0-	-358 B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2567	-0-	-103 B	-0-	2567	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1180	-0-	-470 B	-0-	1180	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-
05	155	N	23	-0-	-132 B	-0-	23	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
08	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1008	-0-	-102 B	-0-	1008	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
08	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	760	-0-	-140 B	-0-	760	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
08	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
08	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1170	-0-	-30 B	-0-	1170	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
05	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1223	-0-	-37 B	-0-	1223	3			N	-0-					-0-
05	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
06	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1271	-0-	-79 B	-0-	1271	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

04	1380	N	1195	-0-	-185 B	-0-	1195	3			N	-0-					-0-
05	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
06	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
08	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

04	1170	N	133	-0-	-1037 B	-0-	133	3			N	-0-					-0-
05	899	N	122	-0-	-777 B	-0-	122	3			N	-0-					-0-
06	990	N	16	-0-	-974 B	-0-	16	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

04	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
05	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
06	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-
07	3441	N	2648	-0-	-793 B	-0-	2648	3			N	-0-					-0-
08	2914	N	2569	-0-	-345 B	-0-	2569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2158	-0-	-632 B	-0-	2158	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

04	1260	N	1186	-0-	-74 B	-0-	1186	3			N	-0-					-0-
05	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
06	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
08	1271	N	1249	-0-	-22 B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1133	-0-	-97 B	-0-	1133	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

04	2280	N	2047	-0-	-233 B	-0-	2047	3			N	-0-					-0-
05	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
06	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
07	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-
08	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1995	-0-	-15 B	-0-	1995	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	810	-0-	-60 B	-0-	810	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	678	-0-	-102 B	-0-	678	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-
08	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1002	-0-	-78 B	-0-	1002	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
07	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
08	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
08	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
05	1457	N	1217	-0-	-240 B	-0-	1217	3			N	-0-					-0-
06	1170	N	624	-0-	-546 B	-0-	624	3			N	-0-					-0-
07	1674	N	1631	-0-	-43 B	-0-	1631	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		42	-0-	42 B	42	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																	
09	14B2 EXT		68	-0-	68 B	110	68	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-
05	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-
06	720	N	591	-0-	-129 B	-0-	591	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
06	360	N	178	-0-	-182 B	-0-	178	3			N	-0-					-0-
07	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	#	2072	-0-	-1468 B	-7198	2072	3			N	-0-					-0-
05	2077	N	2104	-0-	27 B	-7171	2104	3			N	-0-					-0-
06	2160	N	450	-0-	-1710 B	-7171	450	3			N	-0-					-0-
07	2139	N	1739	-0-	-400 B	-7171	1739	3			N	-0-					-0-
08	2108	N	1954	-0-	-154 B	-7171	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2888 CANCELLED UNDERAGE -> -4283																	
09	450	N	1713	-0-	1263 B	-1625	1713	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
06	720	N	328	-0-	-392 B	-0-	328	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	882	-0-	-168 B	-0-	882	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1605	-0-	-45 B	-0-	1605	3			N	-0-					-0-
05	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
06	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
07	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1830	-0-	-120 B	-0-	1830	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1426	N	985	-0-	-441 B	-0-	985	3			N	-0-					-0-
06	780	N	345	-0-	-435 B	-0-	345	3			N	-0-					-0-
07	1736	N	1518	-0-	-218 B	-0-	1518	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1532	-0-	-118 B	-0-	1532	3			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
06	1290	N	167	-0-	-1123 B	-0-	167	3			N	-0-					-0-
07	1581	N	1051	-0-	-530 B	-0-	1051	3			N	-0-					-0-
08	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
05	1767	N	1740	-0-	-27 B	-0-	1740	3			N	-0-					-0-
06	1380	N	177	-0-	-1203 B	-0-	177	3			N	-0-					-0-
07	1984	N	947	-0-	-1037 B	-0-	947	3			N	-0-					-0-
08	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
05	3627	N	3536	-0-	-91 B	-0-	3536	3			N	-0-					-0-
06	2670	N	448	-0-	-2222 B	-0-	448	3			N	-0-					-0-
07	3472	N	735	-0-	-2737 B	-0-	735	3			N	-0-					-0-
08	3534	N	2968	-0-	-566 B	-0-	2968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3729	N	3729	-0-	-0- B	-0-	3729	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1225	-0-	-365 B	-0-	1225	3			N	-0-					-0-
05	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
06	1020	N	268	-0-	-752 B	-0-	268	3			N	-0-					-0-
07	1271	N	890	-0-	-381 B	-0-	890	3			N	-0-					-0-
08	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3161	-0-	161 B	161	3161	3			N	-0-					-0-
05	3100	N	4174	-0-	1074 B	1235	4174	3			N	-0-					-0-
06	3000	N	2996	-0-	-4 B	1231	2996	3			N	-0-					-0-
07	5090	R	3859	-0-	-1231 B	-0-	3859	3			N	-0-					-0-
08	4185	#	3852	-0-	-333 B	-333	3852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -333																	
09	4050	#	3593	-0-	-457 B	-790	3593	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	840	N	90	-0-	-750 B	-0-	90	3			N	-0-					-0-
07	899	N	401	-0-	-498 B	-0-	401	3			N	-0-					-0-
08	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	N	3198	-0-	-282 B	-0-	3198	3			N	-0-					-0-
05	2604	N	1764	-0-	-840 B	-0-	1764	3			N	-0-					-0-
06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
07	3317	N	1653	-0-	-1664 B	-0-	1653	3			N	-0-					-0-
08	1767	N	1748	-0-	-19 B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
05	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
08	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	801	-0-	-159 B	-0-	801	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
05	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
06	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
07	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	2784	-0-	-66 B	-0-	2784	3			N	-0-					-0-
05	2325	N	1706	-0-	-619 B	-0-	1706	3			N	-0-					-0-
06	1440	N	42	-0-	-1398 B	-0-	42	3			N	-0-					-0-
07	2883	N	2017	-0-	-866 B	-0-	2017	3			N	-0-					-0-
08	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	81	-0-	-39 B	-0-	81	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	N	3389	-0-	-181 B	-0-	3389	3			N	-0-					-0-
05	4675	N	4675	-0-	-0- B	-0-	4675	3			N	-0-					-0-
06	4521	N	4521	-0-	-0- B	-0-	4521	3			N	-0-					-0-
07	4513	N	4513	-0-	-0- B	-0-	4513	3			N	-0-					-0-
08	4681	N	4454	-0-	-227 B	-0-	4454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4081	-0-	-449 B	-0-	4081	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1392	-0-	-198 B	-0-	1392	3			N	-0-					-0-
05	1581	N	1523	-0-	-58 B	-0-	1523	3			N	-0-					-0-
06	1440	N	715	-0-	-725 B	-0-	715	3			N	-0-					-0-
07	1426	N	1172	-0-	-254 B	-0-	1172	3			N	-0-					-0-
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	2349	-0-	-771 B	-2130	2349	3			N	-0-					-0-
05	3224	#	2397	-0-	-827 B	-2957	2397	3			N	-0-					-0-
06	3120	#	2532	-0-	-588 B	-3545	2532	3			N	-0-					-0-
07	3224	#	2528	-0-	-696 B	-4241	2528	3			N	-0-					-0-
08	2387	N	2029	-0-	-358 B	-4241	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3517 CANCELLED UNDERAGE -> -724																	
09	2520	N	2675	-0-	155 B	-3362	2675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2431	-0-	-149 B	-0-	2431	3			N	-0-					-0-
05	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
06	2100	N	810	-0-	-1290 B	-0-	810	3			N	-0-					-0-
07	2511	N	2091	-0-	-420 B	-0-	2091	3			N	-0-					-0-
08	2418	N	2364	-0-	-54 B	-0-	2364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

04	2550	N	2515	-0-	-35 B	-0-	2515	3			N	-0-					-0-
05	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
06	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
07	2604	N	2546	-0-	-58 B	-0-	2546	3			N	-0-					-0-
08	2666	N	2513	-0-	-153 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2098	-0-	-482 B	-0-	2098	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

04	1320	N	1163	-0-	-157 B	-0-	1163	3			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
08	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1039	-0-	-191 B	-0-	1039	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

04	3000	N	4690	-0-	1690 B	1690	4690	3			N	-0-					-0-
05	3100	N	5393	-0-	2293 B	3983	5393	3			N	-0-					-0-
06	3000	N	4523	-0-	1523 B	5506	4523	3			N	-0-					-0-
07	10057	R	4551	-0-	-5506 B	-0-	4551	3			N	-0-					-0-
08	5394	#	4330	-0-	-1064 B	-1064	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1064																	
09	5220	#	3951	-0-	-1269 B	-2333	3951	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
08	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-
05	2014	N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
07	2232	N	1803	-0-	-429	B	-0-	1803	3			N	-0-					-0-
08	2015	N	1797	-0-	-218	B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1716	-0-	-114	B	-0-	1716	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
05	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
07	527	N	310	-0-	-217	B	-0-	310	3			N	-0-					-0-
08	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	246	-0-	-54	B	-0-	246	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3225	-0-	225	B	225	3225	3			N	-0-					-0-
05	3100	N	3100	-0-	-0-	B	225	3100	3			N	-0-					-0-
06	3000	N	2955	-0-	-45	B	180	2955	3			N	-0-					-0-
07	3348	#	2946	-0-	-402	B	-222	2946	3			N	-0-					-0-
08	5378	R	5600	-0-	222	B	-0-	5600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	#	3008	-0-	-232	B	-232	3008	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
05	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
06	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
07	1333	N	555	-0-	-778	B	-0-	555	3			N	-0-					-0-
08	1271	N	1189	-0-	-82	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-
05	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
06	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
07	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
08	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2663	-0-	-307 B	-0-	2663	3			N	-0-					-0-
05	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
06	2730	N	964	-0-	-1766 B	-0-	964	3			N	-0-					-0-
07	2759	N	2244	-0-	-515 B	-0-	2244	3			N	-0-					-0-
08	2666	N	2592	-0-	-74 B	-0-	2592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	281	-0-	-139 B	-0-	281	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	974	-0-	-76 B	-0-	974	3			N	-0-					-0-
05	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
06	540	N	28	-0-	-512 B	-0-	28	3			N	-0-					-0-
07	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1384	-0-	-146 B	-0-	1384	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1518	-0-	-222 B	-0-	1518	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
05	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
06	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
07	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
08	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1983	-0-	-177 B	-0-	1983	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
05	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
06	870	N	174	-0-	-696 B	-0-	174	3			N	-0-					-0-
07	1085	N	976	-0-	-109 B	-0-	976	3			N	-0-					-0-
08	1736	N	1645	-0-	-91 B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
05	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
06	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
07	1488	N	1333	-0-	-155 B	-0-	1333	3			N	-0-					-0-
08	1550	N	1314	-0-	-236 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1221	-0-	-189 B	-0-	1221	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	438	-0-	-222 B	-0-	438	3			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
07	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	800	-0-	-160 B	-0-	800	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
05	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
06	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
07	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1251	-0-	-279	B	-0-	1251	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1121	-0-	-289	B	-0-	1121	3			N	-0-					-0-
05	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
08	1364	N	896	-0-	-468	B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	857	-0-	-193	B	-0-	857	3			N	-0-					-0-
05	1085	N	917	-0-	-168	B	-0-	917	3			N	-0-					-0-
06	930	N	869	-0-	-61	B	-0-	869	3			N	-0-					-0-
07	899	N	868	-0-	-31	B	-0-	868	3			N	-0-					-0-
08	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	805	-0-	-65	B	-0-	805	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2867	-0-	-193	B	-744	2867	3			N	-0-					-0-
05	2914	N	2933	-0-	19	B	-725	2933	3			N	-0-					-0-
06	1950	N	291	-0-	-1659	B	-725	291	3			N	-0-					-0-
07	2976	N	1365	-0-	-1611	B	-725	1365	3			N	-0-					-0-
08	2945	N	1858	-0-	-1087	B	-725	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -725																		
*09	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
05	1271	N	863	-0-	-408	B	-0-	863	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
07	1643	N	882	-0-	-761	B	-0-	882	3			N	-0-					-0-
08	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1305	-0-	-195	B	-0-	1305	3			N	-0-					-0-
05	1147	N	844	-0-	-303	B	-0-	844	3			N	-0-					-0-
06	570	N	3	-0-	-567	B	-0-	3	3			N	-0-					-0-
07	1364	N	827	-0-	-537	B	-0-	827	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
05	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
07	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
08	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2229	-0-	-411 B	-0-	2229	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
05	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1242	-0-	-258 B	-0-	1242	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
05	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1170	-0-	-150 B	-0-	1170	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		2824	-0-	2824 B	2824	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2824																	
09	14B2 EXT		4540	-0-	4540 B	7364	4540	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
05	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
06	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
07	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
08	2666	N	2547	-0-	-119 B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2320	-0-	-170 B	-0-	2320	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
05	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
06	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
07	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
08	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	1130	-0-	-1630 B	-0-	1130	3			N	-0-					-0-
05	2356	N	1537	-0-	-819 B	-0-	1537	3			N	-0-					-0-
06	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1666	-0-	-254 B	-0-	1666	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

04	8691	N	8691	-0-	-0- B	-0-	8691	3			N	-0-					-0-
05	9718	N	9718	-0-	-0- B	-0-	9718	3			N	-0-					-0-
06	8888	N	8888	-0-	-0- B	-0-	8888	3			N	-0-					-0-
07	8990	N	8809	-0-	-181 B	-0-	8809	3			N	-0-					-0-
08	9703	N	8530	-0-	-1173 B	-0-	8530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8880	N	7599	-0-	-1281 B	-0-	7599	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

04	600	N	309	-0-	-291 B	-0-	309	3			N	-0-					-0-
05	558	N	185	-0-	-373 B	-0-	185	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	310	N	22	-0-	-288 B	-0-	22	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
07	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1743	-0-	-117 B	-0-	1743	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

04	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
05	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
07	2511	N	514	-0-	-1997 B	-0-	514	3			N	-0-					-0-
08	2976	N	2256	-0-	-720 B	-0-	2256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2412	-0-	-48 B	-0-	2412	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

04	3270	N	3020	-0-	-250 B	-1605	3020	3			N	-0-					-0-
05	3162	N	3111	-0-	-51 B	-1605	3111	3			N	-0-					-0-
06	2610	N	407	-0-	-2203 B	-1605	407	3			N	-0-					-0-
07	3131	N	2499	-0-	-632 B	-1605	2499	3			N	-0-					-0-
08	3100	N	2933	-0-	-167 B	-1605	2933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1605																	
*09	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1673	-0-	-7	B	-0-	1673	3			N	-0-					-0-
05	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
06	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
07	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
08	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1663	-0-	-377	B	-0-	1663	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
08	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	678	-0-	-12	B	-0-	678	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	915	-0-	-675	B	-0-	915	3			N	-0-					-0-
05	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
06	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
07	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
08	1519	N	336	-0-	-1183	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2861	N	2861	-0-	-0-	B	-0-	2861	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
08	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	435	-0-	-75	B	-0-	435	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
05	3100	N	4238	-0-	1138	B	1138	4238	3			N	-0-					-0-
06	3000	N	3643	-0-	643	B	1781	3643	3			N	-0-					-0-
07	3100	N	3967	-0-	867	B	2648	3967	3			N	-0-					-0-
08	5765	R	3117	-0-	-2648	B	-0-	3117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4372	R	4372	-0-	-0-	B	-0-	4372	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2079	-0-	-171 B	-0-	2079	3			N	-0-					-0-
05	2077	N	1818	-0-	-259 B	-0-	1818	3			N	-0-					-0-
06	2040	N	472	-0-	-1568 B	-0-	472	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-
08	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
05	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
06	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
07	4929	N	4125	-0-	-804 B	-0-	4125	3			N	-0-					-0-
08	4526	N	4052	-0-	-474 B	-0-	4052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3815	-0-	-325 B	-0-	3815	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	3230	-0-	-70 B	-0-	3230	3			N	-0-					-0-
05	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
06	2700	N	456	-0-	-2244 B	-0-	456	3			N	-0-					-0-
07	3348	N	2797	-0-	-551 B	-0-	2797	3			N	-0-					-0-
08	3410	N	3206	-0-	-204 B	-0-	3206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	899	N	139	-0-	-760 B	-0-	139	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	899	-0-	-121 B	-6274	899	3			N	-0-					-0-
05	1147	N	805	-0-	-342 B	-6274	805	3			N	-0-					-0-
06	1110	N	84	-0-	-1026 B	-6274	84	3			N	-0-					-0-
07	930	N	1023	-0-	93 B	-6181	1023	3			N	-0-					-0-
08	806	N	703	-0-	-103 B	-6181	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6181																	
*09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
05	1984	N	1617	-0-	-367 B	-0-	1617	3			N	-0-					-0-
06	1260	N	125	-0-	-1135 B	-0-	125	3			N	-0-					-0-
07	2449	N	1998	-0-	-451 B	-0-	1998	3			N	-0-					-0-
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
05	2201	N	2105	-0-	-96 B	-0-	2105	3			N	-0-					-0-
06	1890	N	324	-0-	-1566 B	-0-	324	3			N	-0-					-0-
07	2604	N	2273	-0-	-331 B	-0-	2273	3			N	-0-					-0-
08	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	N	3462	-0-	-108 B	-0-	3462	3			N	-0-					-0-
05	3689	N	3643	-0-	-46 B	-0-	3643	3			N	-0-					-0-
06	3150	N	373	-0-	-2777 B	-0-	373	3			N	-0-					-0-
07	3565	N	3155	-0-	-410 B	-0-	3155	3			N	-0-					-0-
08	3658	N	3617	-0-	-41 B	-0-	3617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	N	3966	-0-	-444 B	-0-	3966	3			N	-0-					-0-
05	4185	N	3659	-0-	-526 B	-0-	3659	3			N	-0-					-0-
06	3390	N	1420	-0-	-1970 B	-0-	1420	3			N	-0-					-0-
07	4092	N	2890	-0-	-1202 B	-0-	2890	3			N	-0-					-0-
08	3658	N	3367	-0-	-291 B	-0-	3367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
05	2263	N	2194	-0-	-69 B	-0-	2194	3			N	-0-					-0-
06	1710	N	334	-0-	-1376 B	-0-	334	3			N	-0-					-0-
07	2542	N	2155	-0-	-387 B	-0-	2155	3			N	-0-					-0-
08	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	N	3694	-0-	-566 B	-0-	3694	3			N	-0-					-0-
05	4154	N	3589	-0-	-565 B	-0-	3589	3			N	-0-					-0-
06	3570	N	1582	-0-	-1988 B	-0-	1582	3			N	-0-					-0-
07	3813	N	2748	-0-	-1065 B	-0-	2748	3			N	-0-					-0-
08	3596	N	3245	-0-	-351 B	-0-	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5886	-0-	2886 B	2886	5886	3			N	-0-					-0-
05	3100	N	8285	-0-	5185 B	8071	8285	3			N	-0-					-0-
06	3000	N	7792	-0-	4792 B	12863	7792	3			N	-0-					-0-
07	21224	R	8361	-0-	-12863 B	-0-	8361	3			N	-0-					-0-
08	8277	#	8004	-0-	-273 B	-273	8004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -273																	
09	8010	#	7664	-0-	-346 B	-619	7664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5804	-0-	2804 B	2804	5804	3			N	-0-					-0-
05	3100	N	3638	-0-	538 B	3342	3638	3			N	-0-					-0-
06	3000	N	6179	-0-	3179 B	6521	6179	3			N	-0-					-0-
07	12797	R	6276	-0-	-6521 B	-0-	6276	3			N	-0-					-0-
08	6076	R	6076	-0-	-0- B	-0-	6076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	#	5719	-0-	-461 B	-461	5719	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
05	2883	N	2556	-0-	-327 B	-0-	2556	3			N	-0-					-0-
06	2190	N	560	-0-	-1630 B	-0-	560	3			N	-0-					-0-
07	2666	N	703	-0-	-1963 B	-0-	703	3			N	-0-					-0-
08	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	6757	-0-	3757 B	3757	6757	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2012	-0-	-688 B	-0-	2012	3			N	-0-					-0-
05	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
06	1980	N	248	-0-	-1732 B	-0-	248	3			N	-0-					-0-
07	3100	N	3126	-0-	26 B	26	3126	3			N	-0-					-0-
08	2841	N	2815	-0-	-26 B	-0-	2815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1698	-0-	-522 B	-0-	1698	3			N	-0-					-0-
05	2325	N	1975	-0-	-350 B	-0-	1975	3			N	-0-					-0-
06	1920	N	221	-0-	-1699 B	-0-	221	3			N	-0-					-0-
07	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
08	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1177	-0-	-593 B	-0-	1177	3			N	-0-					-0-
05	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
06	1080	N	146	-0-	-934 B	-0-	146	3			N	-0-					-0-
07	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
08	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
05	2015	N	1936	-0-	-79 B	-0-	1936	3			N	-0-					-0-
06	1890	N	838	-0-	-1052 B	-0-	838	3			N	-0-					-0-
07	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1100	-0-	-160 B	-0-	1100	3			N	-0-					-0-
05	1209	N	1048	-0-	-161 B	-0-	1048	3			N	-0-					-0-
06	1050	N	91	-0-	-959 B	-0-	91	3			N	-0-					-0-
07	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-					-0-
08	1054	N	1018	-0-	-36 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	N	3181	-0-	-149 B	-0-	3181	3			N	-0-					-0-
05	3854	N	3854	-0-	-0- B	-0-	3854	3			N	-0-					-0-
06	2760	N	711	-0-	-2049 B	-0-	711	3			N	-0-					-0-
07	3286	N	516	-0-	-2770 B	-0-	516	3			N	-0-					-0-
08	4464	N	4464	-0-	-0- B	-0-	4464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
05	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
06	1290	N	147	-0-	-1143 B	-0-	147	3			N	-0-					-0-
07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
08	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1687	-0-	-803 B	-0-	1687	3			N	-0-					-0-
05	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
06	1680	N	203	-0-	-1477 B	-0-	203	3			N	-0-					-0-
07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
08	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4082	N	4082	-0-	-0-	B	-0-	4082	3			N	-0-					-0-
05	4497	N	4497	-0-	-0-	B	-0-	4497	3			N	-0-					-0-
06	3450	N	457	-0-	-2993	B	-0-	457	3			N	-0-					-0-
07	4216	N	2526	-0-	-1690	B	-0-	2526	3			N	-0-					-0-
08	4598	N	4598	-0-	-0-	B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4690	N	4690	-0-	-0-	B	-0-	4690	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	B	-0-	64	3			N	-0-					-0-
05	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
06	60	N	21	-0-	-39	B	-0-	21	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
05	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
06	2490	N	415	-0-	-2075	B	-0-	415	3			N	-0-					-0-
07	2542	N	452	-0-	-2090	B	-0-	452	3			N	-0-					-0-
08	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5050	N	5050	-0-	-0-	B	-0-	5050	3			N	-0-					-0-
05	5457	N	5457	-0-	-0-	B	-0-	5457	3			N	-0-					-0-
06	4560	N	561	-0-	-3999	B	-0-	561	3			N	-0-					-0-
07	5208	N	3310	-0-	-1898	B	-0-	3310	3			N	-0-					-0-
08	5652	N	5652	-0-	-0-	B	-0-	5652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	5032	N	5032	-0-	-0-	B	-0-	5032	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1346	-0-	-514	B	-0-	1346	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
06	1440	N	302	-0-	-1138	B	-0-	302	3			N	-0-					-0-
07	1395	N	953	-0-	-442	B	-0-	953	3			N	-0-					-0-
08	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1653	-0-	-177	B	-0-	1653	3			N	-0-					-0-
05	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-
06	1560	N	450	-0-	-1110	B	-0-	450	3			N	-0-					-0-
07	2880	N	2880	-0-	-0-	B	-0-	2880	3			N	-0-					-0-
08	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2657	N	2657	-0-	-0-	B	-0-	2657	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	N	5293	-0-	-557 B	-0-	5293	3			N	-0-					-0-
05	5892	N	5892	-0-	-0- B	-0-	5892	3			N	-0-					-0-
06	4110	N	584	-0-	-3526 B	-0-	584	3			N	-0-					-0-
07	5456	N	4026	-0-	-1430 B	-0-	4026	3			N	-0-					-0-
08	5890	N	4514	-0-	-1376 B	-0-	4514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5886	N	5886	-0-	-0- B	-0-	5886	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1875	-0-	-15 B	-0-	1875	3			N	-0-					-0-
05	2015	N	1985	-0-	-30 B	-0-	1985	3			N	-0-					-0-
06	1860	N	206	-0-	-1654 B	-0-	206	3			N	-0-					-0-
07	1953	N	1391	-0-	-562 B	-0-	1391	3			N	-0-					-0-
08	1984	N	1963	-0-	-21 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4779	N	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-
05	5177	N	4925	-0-	-252 B	-0-	4925	3			N	-0-					-0-
06	4050	N	488	-0-	-3562 B	-0-	488	3			N	-0-					-0-
07	4929	N	2403	-0-	-2526 B	-0-	2403	3			N	-0-					-0-
08	4934	N	4934	-0-	-0- B	-0-	4934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6139	N	6139	-0-	-0- B	-0-	6139	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
05	3100	N	5839	-0-	2739 B	2739	5839	3			N	-0-					-0-
06	3000	N	7717	-0-	4717 B	7456	7717	3			N	-0-					-0-
07	3100	N	7262	-0-	4162 B	11618	7262	3			N	-0-					-0-
08	18436	R	6818	-0-	-11618 B	-0-	6818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7710	#	6099	-0-	-1611 B	-1611	6099	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
05	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
06	2880	N	287	-0-	-2593 B	-0-	287	3			N	-0-					-0-
07	3782	N	2090	-0-	-1692 B	-0-	2090	3			N	-0-					-0-
08	3898	N	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	N	4318	-0-	-362 B	-0-	4318	3			N	-0-					-0-
05	4340	N	4340	-0-	-0- B	-0-	4340	3			N	-0-					-0-
06	3120	N	368	-0-	-2752 B	-0-	368	3			N	-0-					-0-
07	4464	N	2501	-0-	-1963 B	-0-	2501	3			N	-0-					-0-
08	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	N	4363	-0-	-227 B	-0-	4363	3			N	-0-					-0-
05	4605	N	4605	-0-	-0- B	-0-	4605	3			N	-0-					-0-
06	4020	N	124	-0-	-3896 B	-0-	124	3			N	-0-					-0-
07	4495	N	2457	-0-	-2038 B	-0-	2457	3			N	-0-					-0-
08	5041	N	5041	-0-	-0- B	-0-	5041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6067	N	6067	-0-	-0- B	-0-	6067	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4906	-0-	1906 B	1906	4906	3			N	-0-					-0-
05	3100	N	4058	-0-	958 B	2864	4058	3			N	-0-					-0-
06	3000	N	3029	-0-	29 B	2893	3029	3			N	-0-					-0-
07	5084	#	710	-0-	-4374 B	-1481	710	3			N	-0-					-0-
08	5084	#	4316	-0-	-768 B	-2249	4316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2249																	
09	4920	#	3088	-0-	-1832 B	-4081	3088	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	N	4669	-0-	-551 B	-0-	4669	3			N	-0-					-0-
05	4872	N	4872	-0-	-0- B	-0-	4872	3			N	-0-					-0-
06	4050	N	488	-0-	-3562 B	-0-	488	3			N	-0-					-0-
07	4836	N	3209	-0-	-1627 B	-0-	3209	3			N	-0-					-0-
08	4867	N	3772	-0-	-1095 B	-0-	3772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5263	N	5263	-0-	-0- B	-0-	5263	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1726	-0-	-74 B	-0-	1726	3			N	-0-					-0-
05	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
06	930	N	354	-0-	-576 B	-0-	354	3			N	-0-					-0-
07	1798	N	208	-0-	-1590 B	-0-	208	3			N	-0-					-0-
08	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30320	R	8187	-0-	-22133 B	-0-	8187	3			N	-0-					-0-
05	9393	#	7691	-0-	-1702 B	-1702	7691	3			N	-0-					-0-
06	8610	#	6576	-0-	-2034 B	-3736	6576	3			N	-0-					-0-
07	8463	N	6111	-0-	-2352 B	-3736	6111	3			N	-0-					-0-
08	7688	N	5802	-0-	-1886 B	-3736	5802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3736																	
09	6570	N	4999	-0-	-1571 B	-3736	4999	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		2854	-0-	2854 B	6555	2854	3			N	-0-					-0-
05	0		3589	-0-	3589 B	10144	3589	3			N	-0-					-0-
06	0		3326	-0-	3326 B	13470	3326	3			N	-0-					-0-
07	0		2639	-0-	2639 B	16109	2639	3			N	-0-					-0-
08	0		2951	-0-	2951 B	19060	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19060																	
*09	22063	R	3003	-0-	-19060 B	-0-	3003	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	2176	-0-	2176	B	2176	2176	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	2176												
09	14B2 EXT	6408	-0-	6408	B	8584	6408	3		N	-0-			-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	1970	-0-	1970	B	6910	1970	3		N	-0-			-0-
05	0	3375	-0-	3375	B	10285	3375	3		N	-0-			-0-
06	0	3210	-0-	3210	B	13495	3210	3		N	-0-			-0-
07	0	3063	-0-	3063	B	16558	3063	3		N	-0-			-0-
08	0	8823	-0-	8823	B	25381	8823	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	25381												
*09	28576 R	3195	-0-	-25381	B	-0-	3195	3		N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1066	-0-	-1034 B	-0-	1066	3			N	-0-					-0-
05	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
06	1920	N	775	-0-	-1145 B	-0-	775	3			N	-0-					-0-
07	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
08	2263	N	2054	-0-	-209 B	-0-	2054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	591	-0-	-1599 B	-0-	591	3			N	-0-					-0-
05	1922	N	958	-0-	-964 B	-0-	958	3			N	-0-					-0-
06	1380	N	97	-0-	-1283 B	-0-	97	3			N	-0-					-0-
07	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
08	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	1872	-0-	-1098 B	-0-	1872	3			N	-0-					-0-
05	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
06	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
07	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
08	3379	N	2013	-0-	-1366 B	-0-	2013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2791	-0-	-329 B	-0-	2791	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
05	527	N	300	-0-	-227 B	-0-	300	2			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	194	-0-	-376 B	-0-	194	2			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
05	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	620	N	358	-0-	-262 B	-0-	358	2			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1186	-0-	-74 B	-0-	1186	2			N	-0-					-0-
05	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
06	630	N	262	-0-	-368 B	-0-	262	2			N	-0-					-0-
07	1240	N	935	-0-	-305 B	-0-	935	2			N	-0-					-0-
08	1271	N	911	-0-	-360 B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	N	7117	-0-	-443 B	-0-	7117	2			N	-0-					-0-
05	7539	N	7539	-0-	-0- B	-0-	7539	2			N	-0-					-0-
06	3810	N	1575	-0-	-2235 B	-0-	1575	2			N	-0-					-0-
07	7347	N	5613	-0-	-1734 B	-0-	5613	2			N	-0-					-0-
08	7533	N	5463	-0-	-2070 B	-0-	5463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5842	N	5842	-0-	-0- B	-0-	5842	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2911	N	2911	-0-	-0- B	-0-	2911	2			N	-0-					-0-
05	3051	N	3051	-0-	-0- B	-0-	3051	2			N	-0-					-0-
06	1650	N	641	-0-	-1009 B	-0-	641	2			N	-0-					-0-
07	3007	N	2771	-0-	-236 B	-0-	2771	2			N	-0-					-0-
08	3709	N	3709	-0-	-0- B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4235	N	4235	-0-	-0- B	-0-	4235	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ H-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

04	637	N	637	-0-	-0-	B	-0-	637	2		N	-0-					-0-
05	487	N	487	-0-	-0-	B	-0-	487	2		N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	2		N	-0-					-0-
*08	643	N	643	-0-	-0-	B	-0-	643	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

04	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-					-0-
05	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-				N	-0-					-0-
07	465	N	386	-0-	-79	B	-0-	386	3		N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

04	243	N	243	-0-	-0-	B	-0-	243	2		N	-0-					-0-
05	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-					-0-
06	570	N	81	-0-	-489	B	-0-	81	2		N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	2		N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

04	25	N	25	-0-	-0-	B	-0-	25	3		N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	930	N	-0-	-0-	-930	B	-0-				N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1260	N	761	-0-	-499 B	-0-	761	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	527	N	369	-0-	-158 B	-0-	369	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	744	N	374	-0-	-370 B	-0-	374	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	20	-0-	-700 B	-0-	20	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	618	-0-	-102 B	-0-	618	3			N	-0-					-0-
05	589	N	370	-0-	-219 B	-0-	370	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1413	-0-	-57 B	-0-	1413	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*08	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
05	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
06	1350	N	520	-0-	-830 B	-0-	520	3			N	-0-					-0-
07	1798	N	1689	-0-	-109 B	-0-	1689	3			N	-0-					-0-
08	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
05	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
06	2250	N	846	-0-	-1404 B	-0-	846	3			N	-0-					-0-
07	2945	N	2837	-0-	-108 B	-0-	2837	3			N	-0-					-0-
08	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	3230	-0-	230 B	230	3230	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	2943	-0-	-177 B	-1067	2943	3			N	-0-					-0-
05	3317	#	3099	-0-	-218 B	-1285	3099	3			N	-0-					-0-
06	3210	#	624	-0-	-2586 B	-3871	624	3			N	-0-					-0-
07	3317	#	1727	-0-	-1590 B	-5461	1727	3			N	-0-					-0-
08	3317	#	-0-	-0-	-3317 B	-8778					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8632 CANCELLED UNDERAGE -> -146																	
09	3210	#	2880	-0-	-330 B	-8962	2880	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
06	1680	N	730	-0-	-950 B	-0-	730	3			N	-0-					-0-
07	2263	N	2216	-0-	-47 B	-0-	2216	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
05	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
05	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*07	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
08	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*07	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
05	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*07	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	N	3865	-0-	-1115 B	-0-	3865	3			N	-0-					-0-
05	4704	N	4704	-0-	-0- B	-0-	4704	3			N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
*07	4237	N	4237	-0-	-0- B	-0-	4237	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2170	-0-	-80 B	-0-	2170	3			N	-0-					-0-
05	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*07	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2402	N	2402	-0-	-0- B	-0-	2402	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
05	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*07	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

04	8405	N	8405	-0-	-0-	B	-0-	8405	3			N	-0-					-0-
05	7657	N	5151	-0-	-2506	B	-0-	5151	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
*07	5793	N	5793	-0-	-0-	B	-0-	5793	3			N	-0-					-0-
08	5431	N	5431	-0-	-0-	B	-0-	5431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3203	N	3203	-0-	-0-	B	-0-	3203	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

04	3540	#	3052	-0-	-488	B	-2880	3052	3			N	-0-					-0-
05	3658	#	775	-0-	-2883	B	-5763	775	3			N	-0-					-0-
06	3540	#	123	-0-	-3417	B	-9180	123	3			N	-0-					-0-
*07	3658	#	5365	-0-	1707	B	-7473	5365	3			N	-0-					-0-
08	3658	#	5158	-0-	1500	B	-5973	5158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5973																		
09	0	N	4275	-0-	4275	B	-1698	4275	2			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
05	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*07	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
08	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	42	-0-	-288	B	-0-	42	3			N	-0-					-0-
05	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
05	3091	N	3091	-0-	-0-	B	-0-	3091	3			N	-0-					-0-
06	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3255	N	3255	-0-	-0-	B	-0-	3255	3			N	-0-					-0-
05	3472	N	3472	-0-	-0-	B	-0-	3472	3			N	-0-					-0-
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
*07	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
08	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2738	N	2738	-0-	-0-	B	-0-	2738	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
05	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*07	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
08	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
05	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*07	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
08	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3702	N	3702	-0-	-0- B	-0-	3702	3			N	-0-					-0-
05	3984	N	3984	-0-	-0- B	-0-	3984	3			N	-0-					-0-
06	2820	N	947	-0-	-1873 B	-0-	947	3			N	-0-					-0-
07	3813	N	3175	-0-	-638 B	-0-	3175	3			N	-0-					-0-
08	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
05	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
06	2910	N	577	-0-	-2333 B	-0-	577	3			N	-0-					-0-
07	4649	N	4649	-0-	-0- B	-0-	4649	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
06	690	N	166	-0-	-524 B	-0-	166	3			N	-0-					-0-
07	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	341	N	82	-0-	-259 B	-0-	82	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
05	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
06	1410	N	518	-0-	-892 B	-0-	518	3			N	-0-					-0-
07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
05	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
06	1950	N	651	-0-	-1299 B	-0-	651	3			N	-0-					-0-
07	3875	N	126	-0-	-3749 B	-0-	126	3			N	-0-					-0-
08	3720	N	-0-	-0-	-3720 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	690	N	115	-0-	-575 B	-0-	115	3			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	540	N	69	-0-	-471 B	-0-	69	3			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
06	1830	N	453	-0-	-1377 B	-0-	453	3			N	-0-					-0-
07	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
05	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
06	90	N	17	-0-	-73	B	-0-	17	3			N	-0-					-0-
07	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620	B	-0-					N	-0-					-0-
07	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
08	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
06	540	N	252	-0-	-288	B	-0-	252	3			N	-0-					-0-
07	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					130
05	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					130
06	720	N	229	-0-	-491	B	-0-	229	3			N	-0-					130
07	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					130
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
06	1050	N	548	-0-	-502	B	-0-	548	3			N	-0-					-0-
07	1209	N	1202	-0-	-7	B	-0-	1202	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
05	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
06	660	N	143	-0-	-517	B	-0-	143	3			N	-0-					-0-
07	899	N	776	-0-	-123	B	-0-	776	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	180	N	56	-0-	-124	B	-0-	56	3			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

04	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
05	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

04	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
06	810	N	261	-0-	-549	B	-0-	261	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	B	-0-	1084	3			N	-0-					-0-
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

04	2495	N	2495	-0-	-0-	B	-0-	2495	3			N	-0-					-0-
05	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-					-0-
06	2490	N	309	-0-	-2181	B	-0-	309	3			N	-0-					-0-
07	2745	N	2745	-0-	-0-	B	-0-	2745	3			N	-0-					-0-
08	2511	N	-0-	-0-	-2511	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2487	N	2487	-0-	-0-	B	-0-	2487	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

04	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	3100	N	6197	-0-	3097	B	3097	6197	3			N	-0-					-0-
08	3097	N	-0-	-0-	-3097	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3000	N	4974	-0-	1974	B	1974	4974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	1147	N	716	-0-	-431 B	-0-	716	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
06	1500	N	23	-0-	-1477 B	-0-	23	3			N	-0-					-0-
07	2015	N	1553	-0-	-462 B	-0-	1553	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
05	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
06	1830	N	577	-0-	-1253 B	-0-	577	3			N	-0-					-0-
07	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
06	390	N	30	-0-	-360 B	-0-	30	3			N	-0-					-0-
07	868	N	406	-0-	-462 B	-0-	406	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	810	N	100	-0-	-710 B	-0-	100	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
06	1380	N	156	-0-	-1224 B	-0-	156	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4713	-0-	1713 B	2605	4713	3			N	-0-					-0-
05	3100	N	4423	-0-	1323 B	3928	4423	3			N	-0-					-0-
06	4625	R	697	-0-	-3928 B	-0-	697	3			N	-0-					-0-
07	4867	#	3963	-0-	-904 B	-904	3963	3			N	-0-					-0-
08	4867	#	-0-	-0-	-4867 B	-5771					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5771																	
09	4710	#	3370	-0-	-1340 B	-7111	3370	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	960	N	394	-0-	-566 B	-0-	394	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	1170	N	338	-0-	-832 B	-0-	338	3			N	-0-					-0-
07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3932	-0-	932 B	2141	3932	3			N	-0-					-0-
05	3100	N	3604	-0-	504 B	2645	3604	3			N	-0-					-0-
06	4170	#	920	-0-	-3250 B	-605	920	3			N	-0-					-0-
07	4309	#	3357	-0-	-952 B	-1557	3357	3			N	-0-					-0-
08	4309	#	-0-	-0-	-4309 B	-5866					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5866																	
09	4170	#	2780	-0-	-1390 B	-7256	2780	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
06	900	N	336	-0-	-564 B	-0-	336	3			N	-0-					-0-
07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1412	N	1412	-0-	-0-	B	-0-	1412	3		N	-0-			-0-
05	915	N	915	-0-	-0-	B	-0-	915	3		N	-0-			-0-
06	1500	N	264	-0-	-1236	B	-0-	264	3		N	-0-			-0-
07	1627	N	1627	-0-	-0-	B	-0-	1627	3		N	-0-			-0-
08	930	N	-0-	-0-	-930	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1379	N	1379	-0-	-0-	B	-0-	1379	3		N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-
05	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
06	390	N	189	-0-	-201	B	-0-	189	3		N	-0-			-0-
07	434	N	402	-0-	-32	B	-0-	402	3		N	-0-			-0-
08	403	N	-0-	-0-	-403	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	641	N	641	-0-	-0-	B	-0-	641	3		N	-0-			-0-
05	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
06	360	N	-0-	-0-	-360	B	-0-				N	-0-			-0-
07	651	N	241	-0-	-410	B	-0-	241	3		N	-0-			-0-
08	341	N	-0-	-0-	-341	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
05	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
06	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
07	403	N	84	-0-	-319	B	-0-	84	3		N	-0-			-0-
08	248	N	-0-	-0-	-248	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	571	N	571	-0-	-0-	B	-0-	571	3		N	-0-			-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	1380	N	-0-	-0-	-1380	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-
05	806	N	806	-0-	-0-	B	-0-	806	3		N	-0-			-0-
06	510	N	-0-	-0-	-510	B	-0-				N	-0-			-0-
07	1736	N	838	-0-	-898	B	-0-	838	3		N	-0-			-0-
08	806	N	-0-	-0-	-806	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1513	N	1513	-0-	-0-	B	-0-	1513	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	450	N	103	-0-	-347 B	-0-	103	3			N	-0-					-0-
07	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	570	N	79	-0-	-491 B	-0-	79	3			N	-0-					-0-
07	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		2503	-0-	2503 B	2503	2503	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
06	1320	N	171	-0-	-1149 B	-0-	171	3			N	-0-					-0-
07	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	S	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	450	S	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	390	S	172	-0-	-218 B	-0-	172	3			N	-0-					-0-
07	558	S	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
08	465	S	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	496	S	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	690	N	79	-0-	-611 B	-0-	79	3			N	-0-					-0-
07	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	720	N	187	-0-	-533 B	-0-	187	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	240	N	29	-0-	-211 B	-0-	29	3			N	-0-					-0-
07	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	450	N	57	-0-	-393 B	-0-	57	3			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
05	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
06	1680	N	190	-0-	-1490 B	-0-	190	3			N	-0-					-0-
07	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
06	1110	N	548	-0-	-562 B	-0-	548	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	219	-0-	-556 B	-0-	219	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	420	N	223	-0-	-197 B	-0-	223	3			N	-0-					-0-
07	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
05	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
06	3480	N	1395	-0-	-2085 B	-0-	1395	3			N	-0-					-0-
07	3317	N	294	-0-	-3023 B	-0-	294	3			N	-0-					-0-
08	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
06	1230	N	1052	-0-	-178 B	-0-	1052	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	S	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
05	765	S	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	720	S	370	-0-	-350 B	-0-	370	3			N	-0-					-0-
07	775	S	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
08	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	741	S	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
07	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
06	660	N	222	-0-	-438 B	-0-	222	3			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	270	N	28	-0-	-242 B	-0-	28	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	2398	-0-	-722 B	-1884	2398	3			N	-0-					-0-
05	3224	#	871	-0-	-2353 B	-4237	871	3			N	-0-					-0-
06	3120	#	70	-0-	-3050 B	-7287	70	3			N	-0-					-0-
07	3224	#	2665	-0-	-559 B	-7846	2665	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-7846					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7332 CANCELLED UNDERAGE -> -514																	
09	60	N	2440	-0-	2380 B	-4952	2440	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5230	R	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-
05	3410	#	2488	-0-	-922 B	-922	2488	3			N	-0-					-0-
06	5040	#	-0-	-0-	-5040 B	-5962					N	-0-					-0-
07	5394	#	5654	-0-	260 B	-5702	5654	3			N	-0-					-0-
08	2480	N	-0-	-0-	-2480 B	-5702					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5702																	
09	0	N	4588	-0-	4588 B	-1114	4588	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
05	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
06	2220	N	996	-0-	-1224 B	-0-	996	3			N	-0-					-0-
07	2666	N	2467	-0-	-199 B	-0-	2467	3			N	-0-					-0-
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
06	2640	N	323	-0-	-2317 B	-0-	323	3			N	-0-					-0-
07	3379	N	3177	-0-	-202 B	-0-	3177	3			N	-0-					-0-
08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	3100	N	5036	-0-	1936 B	1936	5036	3			N	-0-					-0-
06	3000	N	1092	-0-	-1908 B	28	1092	3			N	-0-					-0-
07	3100	N	4744	-0-	1644 B	1672	4744	3			N	-0-					-0-
08	5022	#	-0-	-0-	-5022 B	-3350					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3350																	
09	4860	#	3098	-0-	-1762 B	-5112	3098	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	540	N	254	-0-	-286 B	-0-	254	3			N	-0-					-0-
07	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	450	N	27	-0-	-423 B	-0-	27	3			N	-0-					-0-
07	1426	N	431	-0-	-995 B	-0-	431	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	480	N	49	-0-	-431 B	-0-	49	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
06	840	N	61	-0-	-779 B	-0-	61	3			N	-0-					-0-
07	1364	N	1038	-0-	-326 B	-0-	1038	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
05	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
06	630	N	495	-0-	-135 B	-0-	495	3			N	-0-					-0-
07	1271	N	1081	-0-	-190 B	-0-	1081	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
05	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
06	1590	N	575	-0-	-1015 B	-0-	575	3			N	-0-					-0-
07	2294	N	1633	-0-	-661 B	-0-	1633	3			N	-0-					-0-
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
06	1680	N	793	-0-	-887 B	-0-	793	3			N	-0-					-0-
07	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	1209	N	707	-0-	-502 B	-0-	707	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	531	-0-	-337 B	-0-	531	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
05	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
06	1560	N	633	-0-	-927 B	-0-	633	3			N	-0-					-0-
07	1705	N	1497	-0-	-208 B	-0-	1497	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1023	N	861	-0-	-162 B	-0-	861	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	81	-0-	-729 B	-0-	81	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	1830	N	920	-0-	-910 B	-0-	920	3			N	-0-					-0-
07	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	14B2 EXT		187	-0-	187 B	187	187	3			N	-0-					-0-
06	14B2 EXT		12	-0-	12 B	199	12	3			N	-0-					-0-
07	14B2 EXT		20	-0-	20 B	219	20	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	219					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 219																	
09	0	N	424	-0-	424 B	643	424	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	3100	N	4530	-0-	1430 B	1430	4530	3			N	-0-					-0-
06	2451	N	1021	-0-	-1430 B	-0-	1021	3			N	-0-					-0-
07	3100	N	5108	-0-	2008 B	2008	5108	3			N	-0-					-0-
08	6167	R	4159	-0-	-2008 B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	#	3807	-0-	-573 B	-573	3807	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2281	N	2281	-0-	-0-	B	-0-	2281	3		N	-0-			-0-
05	2081	N	2081	-0-	-0-	B	-0-	2081	3		N	-0-			-0-
06	1920	N	1033	-0-	-887	B	-0-	1033	3		N	-0-			-0-
07	2356	N	2188	-0-	-168	B	-0-	2188	3		N	-0-			-0-
08	2077	N	-0-	-0-	-2077	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2107	N	2107	-0-	-0-	B	-0-	2107	3		N	-0-			-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
06	240	N	55	-0-	-185	B	-0-	55	3		N	-0-			-0-
07	279	N	128	-0-	-151	B	-0-	128	3		N	-0-			-0-
08	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1885	N	1885	-0-	-0-	B	-0-	1885	3		N	-0-			-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	875	N	875	-0-	-0-	B	-0-	875	3		N	-0-			-0-
05	813	N	813	-0-	-0-	B	-0-	813	3		N	-0-			-0-
06	810	N	347	-0-	-463	B	-0-	347	3		N	-0-			-0-
07	899	N	753	-0-	-146	B	-0-	753	3		N	-0-			-0-
08	806	N	-0-	-0-	-806	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	815	N	815	-0-	-0-	B	-0-	815	3		N	-0-			-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	607	N	607	-0-	-0-	B	-0-	607	3		N	-0-			-0-
05	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-
06	600	N	261	-0-	-339	B	-0-	261	3		N	-0-			-0-
07	679	N	679	-0-	-0-	B	-0-	679	3		N	-0-			-0-
08	589	N	-0-	-0-	-589	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	612	N	612	-0-	-0-	B	-0-	612	3		N	-0-			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	613	N	613	-0-	-0-	B	-0-	613	3		N	-0-			-0-
05	422	N	422	-0-	-0-	B	-0-	422	3		N	-0-			-0-
06	330	N	168	-0-	-162	B	-0-	168	3		N	-0-			-0-
07	620	N	557	-0-	-63	B	-0-	557	3		N	-0-			-0-
08	434	N	-0-	-0-	-434	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	559	N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
05	364	N	364	-0-	-0-	B	-0-	364	3		N	-0-			-0-
06	390	N	-0-	-0-	-390	B	-0-				N	-0-			-0-
07	683	N	683	-0-	-0-	B	-0-	683	3		N	-0-			-0-
08	372	N	-0-	-0-	-372	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	90	-0-	90 B	90	90	3			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
05	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
06	2130	N	160	-0-	-1970 B	-0-	160	3			N	-0-					-0-
07	2108	N	1903	-0-	-205 B	-0-	1903	3			N	-0-					-0-
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1320	N	307	-0-	-1013 B	-0-	307	3			N	-0-					-0-
07	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
05	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
06	1980	N	351	-0-	-1629 B	-0-	351	3			N	-0-					-0-
07	2542	N	2522	-0-	-20 B	-0-	2522	3			N	-0-					-0-
08	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	990	N	561	-0-	-429 B	-0-	561	3			N	-0-					-0-
07	3100	N	3174	-0-	74 B	74	3174	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1020	N	446	-0-	-574 B	-0-	446	3			N	-0-					-0-
07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1140	N	188	-0-	-952 B	-0-	188	3			N	-0-					-0-
07	2759	N	1973	-0-	-786 B	-0-	1973	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	#	2412	-0-	-1068 B	-3678	2412	3			N	-0-					-0-
05	3596	#	2278	-0-	-1318 B	-4996	2278	3			N	-0-					-0-
06	3330	#	670	-0-	-2660 B	-7656	670	3			N	-0-					-0-
07	3441	#	2487	-0-	-954 B	-8610	2487	3			N	-0-					-0-
08	2263	N	-0-	-0-	-2263 B	-8610					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7289 CANCELLED UNDERAGE -> -1321																	
09	660	N	2212	-0-	1552 B	-5737	2212	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
05	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
06	2730	N	751	-0-	-1979 B	-0-	751	3			N	-0-					-0-
07	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
08	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7860	#	4256	-0-	-3604 B	-11625	4256	3			N	-0-					-0-
05	8122	#	4270	-0-	-3852 B	-15477	4270	3			N	-0-					-0-
06	7860	#	524	-0-	-7336 B	-22813	524	3			N	-0-					-0-
07	8122	#	4445	-0-	-3677 B	-26490	4445	3			N	-0-					-0-
08	4278	N	-0-	-0-	-4278 B	-26490					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22766 CANCELLED UNDERAGE -> -3724																	
09	510	N	5962	-0-	5452 B	-17314	5962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	#	4334	-0-	-1786 B	-7334	4334	3			N	-0-					-0-
05	6324	#	4454	-0-	-1870 B	-9204	4454	3			N	-0-					-0-
06	6120	#	859	-0-	-5261 B	-14465	859	3			N	-0-					-0-
07	6324	#	5281	-0-	-1043 B	-15508	5281	3			N	-0-					-0-
08	6138	#	-0-	-0-	-6138 B	-21646					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19851 CANCELLED UNDERAGE -> -1795																	
09	870	N	5040	-0-	4170 B	-15681	5040	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

04	8880	#	8005	-0-	-875 B	-3598	8005	3			N	-0-					-0-
05	9176	#	6133	-0-	-3043 B	-6641	6133	3			N	-0-					-0-
06	8880	#	85	-0-	-8795 B	-15436	85	3			N	-0-					-0-
07	9176	#	6794	-0-	-2382 B	-17818	6794	3			N	-0-					-0-
08	9176	#	-0-	-0-	-9176 B	-26994					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -26994																	
09	8430	#	5635	-0-	-2795 B	-29789	5635	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	992	N	45	-0-	-947 B	-0-	45	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-
07	682	N	447	-0-	-235 B	-0-	447	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	390	N	16	-0-	-374 B	-0-	16	3			N	-0-					-0-
07	992	N	238	-0-	-754 B	-0-	238	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1050	N	492	-0-	-558 B	-0-	492	3			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	330	N	24	-0-	-306 B	-0-	24	3			N	-0-					-0-
07	930	N	207	-0-	-723 B	-0-	207	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-
05	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
06	3090	N	939	-0-	-2151 B	-0-	939	3			N	-0-					-0-
07	3410	N	939	-0-	-2471 B	-0-	939	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	450	N	195	-0-	-255 B	-0-	195	3			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
05	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
06	600	N	37	-0-	-563	B	-0-	37	3			N	-0-					-0-
07	1519	N	1235	-0-	-284	B	-0-	1235	3			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	177	-0-	177	B	177	177	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	558	N	135	-0-	-423	B	-0-	135	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
06	180	N	37	-0-	-143	B	-0-	37	3			N	-0-					-0-
07	465	N	352	-0-	-113	B	-0-	352	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

04	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
05	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
06	1590	N	451	-0-	-1139	B	-0-	451	3			N	-0-					-0-
07	2387	N	2387	-0-	-0-	B	-0-	2387	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	2040	N	564	-0-	-1476 B	-0-	564	3			N	-0-					-0-
07	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
06	840	N	81	-0-	-759 B	-0-	81	3			N	-0-					-0-
07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
05	3100	N	3586	-0-	486 B	486	3586	3			N	-0-					-0-
06	2040	N	1470	-0-	-570 B	-0-	1470	3			N	-0-					-0-
07	3100	N	3401	-0-	301 B	301	3401	3			N	-0-					-0-
08	3596	#	-0-	-0-	-3596 B	-3295					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3295																	
09	3480	#	3104	-0-	-376 B	-3671	3104	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
05	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
06	750	N	358	-0-	-392 B	-0-	358	3			N	-0-					-0-
07	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
05	3100	N	3105	-0-	5 B	5	3105	3			N	-0-					-0-
06	1228	N	1223	-0-	-5 B	-0-	1223	3			N	-0-					-0-
07	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
08	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5310 #	3640	-0-	-1670	B	-3395	3640	3		N	-0-			-0-
05	5487 #	3588	-0-	-1899	B	-5294	3588	3		N	-0-			-0-
06	5310 #	317	-0-	-4993	B	-10287	317	3		N	-0-			-0-
07	5487 #	4310	-0-	-1177	B	-11464	4310	3		N	-0-			-0-
08	5301 #	-0-	-0-	-5301	B	-16765				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -16765														
09	4440 #	3058	-0-	-1382	B	-18147	3058	3		N	-0-			-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

04	1283 N	1283	-0-	-0-	B	-0-	1283	3		N	-0-			-0-
05	2069 N	2069	-0-	-0-	B	-0-	2069	3		N	-0-			-0-
06	1050 N	508	-0-	-542	B	-0-	508	3		N	-0-			-0-
07	2016 N	2016	-0-	-0-	B	-0-	2016	3		N	-0-			-0-
08	2077 N	-0-	-0-	-2077	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1444 N	1444	-0-	-0-	B	-0-	1444	3		N	-0-			-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

04	1432 N	1432	-0-	-0-	B	-0-	1432	3		N	-0-			-0-
05	1480 N	1480	-0-	-0-	B	-0-	1480	3		N	-0-			-0-
06	1410 N	294	-0-	-1116	B	-0-	294	3		N	-0-			-0-
07	1635 N	1635	-0-	-0-	B	-0-	1635	3		N	-0-			-0-
08	1488 N	-0-	-0-	-1488	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1403 N	1403	-0-	-0-	B	-0-	1403	3		N	-0-			-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

04	708 N	708	-0-	-0-	B	-0-	708	3		N	-0-			-0-
05	349 N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
06	240 N	-0-	-0-	-240	B	-0-				N	-0-			-0-
07	744 N	211	-0-	-533	B	-0-	211	3		N	-0-			-0-
08	341 N	-0-	-0-	-341	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	635 N	635	-0-	-0-	B	-0-	635	3		N	-0-			-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

04	288 N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
05	166 N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
06	300 N	-0-	-0-	-300	B	-0-				N	-0-			-0-
07	1164 N	1164	-0-	-0-	B	-0-	1164	3		N	-0-			-0-
08	155 N	-0-	-0-	-155	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	937 N	937	-0-	-0-	B	-0-	937	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
05	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
06	870	N	77	-0-	-793	B	-0-	77	3			N	-0-					-0-
07	2356	N	1421	-0-	-935	B	-0-	1421	3			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
05	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	930	N	569	-0-	-361	B	-0-	569	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
05	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
06	690	N	159	-0-	-531	B	-0-	159	3			N	-0-					-0-
07	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
05	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
06	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					-0-
07	2728	N	1677	-0-	-1051	B	-0-	1677	3			N	-0-					-0-
08	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2483	N	2483	-0-	-0-	B	-0-	2483	3			N	-0-					-0-
05	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
06	2310	N	915	-0-	-1395	B	-0-	915	3			N	-0-					-0-
07	2573	N	2232	-0-	-341	B	-0-	2232	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
06	450	N	50	-0-	-400	B	-0-	50	3			N	-0-					-0-
07	806	N	701	-0-	-105	B	-0-	701	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
05	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
06	390	N	25	-0-	-365	B	-0-	25	3			N	-0-					-0-
07	961	N	596	-0-	-365	B	-0-	596	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
05	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
06	1890	N	-0-	-0-	-1890	B	-0-					N	-0-					-0-
07	2232	N	377	-0-	-1855	B	-0-	377	3			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	279	N	12	-0-	-267	B	-0-	12	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	806	N	397	-0-	-409	B	-0-	397	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
05	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
06	720	N	197	-0-	-523	B	-0-	197	3			N	-0-					-0-
07	806	N	741	-0-	-65	B	-0-	741	3			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	300	N	48	-0-	-252 B	-0-	48	3			N	-0-					-0-
07	775	N	192	-0-	-583 B	-0-	192	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	775	N	455	-0-	-320 B	-0-	455	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
05	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
06	1320	N	408	-0-	-912 B	-0-	408	3			N	-0-					-0-
07	2480	N	1012	-0-	-1468 B	-0-	1012	3			N	-0-					-0-
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
06	990	N	190	-0-	-800 B	-0-	190	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	1170	N	603	-0-	-567 B	-0-	603	3			N	-0-					-0-
07	2356	N	1580	-0-	-776 B	-0-	1580	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	#	2303	-0-	-1237 B	-2986	2303	3			N	-0-					-0-
05	3658	#	2315	-0-	-1343 B	-4329	2315	3			N	-0-					-0-
06	3540	#	642	-0-	-2898 B	-7227	642	3			N	-0-					-0-
07	3658	#	2409	-0-	-1249 B	-8476	2409	3			N	-0-					-0-
08	3224	#	-0-	-0-	-3224 B	-11700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11131 CANCELLED UNDERAGE -> -569																	
09	630	N	2063	-0-	1433 B	-9698	2063	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	2490	N	181	-0-	-2309 B	-0-	181	3			N	-0-					-0-
07	2325	N	2286	-0-	-39 B	-0-	2286	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	496	N	170	-0-	-326 B	-0-	170	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	210	N	13	-0-	-197 B	-0-	13	3			N	-0-					-0-
07	558	N	200	-0-	-358 B	-0-	200	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
06	2010	N	398	-0-	-1612 B	-0-	398	3			N	-0-					-0-
07	2170	N	2098	-0-	-72 B	-0-	2098	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
07	2480	N	2454	-0-	-26 B	-0-	2454	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	992	N	440	-0-	-552	B	-0-	440	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	620	N	198	-0-	-422	B	-0-	198	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
05	2579	N	2579	-0-	-0-	B	-0-	2579	3			N	-0-					-0-
06	2580	N	528	-0-	-2052	B	-0-	528	3			N	-0-					-0-
07	2945	N	2705	-0-	-240	B	-0-	2705	3			N	-0-					-0-
08	2573	N	-0-	-0-	-2573	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
05	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
06	2010	N	415	-0-	-1595	B	-0-	415	3			N	-0-					-0-
07	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
08	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
05	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
07	1147	N	814	-0-	-333	B	-0-	814	3			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3157	-0-	157 B	157	3157	3			N	-0-					-0-
05	1782	N	1625	-0-	-157 B	-0-	1625	3			N	-0-					-0-
06	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
07	3255	#	2444	-0-	-811 B	-811	2444	3			N	-0-					-0-
08	3255	#	-0-	-0-	-3255 B	-4066					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4066																	
09	3150	#	2468	-0-	-682 B	-4748	2468	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	2670	N	127	-0-	-2543 B	-0-	127	3			N	-0-					-0-
07	2697	N	510	-0-	-2187 B	-0-	510	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		688	-0-	688 B	688	688	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
05	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
06	2220	N	613	-0-	-1607 B	-0-	613	3			N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
06	660	N	399	-0-	-261 B	-0-	399	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	2046	N	754	-0-	-1292 B	-0-	754	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
05	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
05	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
07	3100	N	3318	-0-	218 B	218	3318	3			N	-0-					-0-
08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-
05	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
06	2250	N	551	-0-	-1699 B	-0-	551	3			N	-0-					-0-
07	3658	N	2341	-0-	-1317 B	-0-	2341	3			N	-0-					-0-
08	3410	N	-0-	-0-	-3410 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	510	N	257	-0-	-253 B	-0-	257	3			N	-0-					-0-
07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	682	N	256	-0-	-426 B	-0-	256	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
05	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
06	2580	N	322	-0-	-2258 B	-0-	322	3			N	-0-					-0-
07	2697	N	2653	-0-	-44 B	-0-	2653	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
06	900	N	430	-0-	-470 B	-0-	430	3			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	527	N	254	-0-	-273 B	-0-	254	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3960	N	-0-	-0-	-3960 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	270	N	21	-0-	-249 B	-0-	21	3			N	-0-					-0-
07	713	N	446	-0-	-267 B	-0-	446	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
06	1020	N	139	-0-	-881 B	-0-	139	3			N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
05	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
06	1770	N	222	-0-	-1548 B	-0-	222	3			N	-0-					-0-
07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	840	N	455	-0-	-385 B	-0-	455	3			N	-0-					-0-
07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1590	N	274	-0-	-1316 B	-0-	274	3			N	-0-					-0-
07	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	S	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	461	S	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	450	S	230	-0-	-220 B	-0-	230	3			N	-0-					-0-
07	511	S	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	465	S	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	446	S	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	155	-0-	-1075 B	-0-	155	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
06	600	N	184	-0-	-416 B	-0-	184	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	960	N	32	-0-	-928 B	-0-	32	3			N	-0-					-0-
07	744	N	81	-0-	-663 B	-0-	81	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1859	S	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
05	206	S	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	3480	S	-0-	-0-	-3480 B	-0-					N	-0-					-0-
07	1922	S	587	-0-	-1335 B	-0-	587	3			N	-0-					-0-
08	217	S	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3447	S	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
06	780	N	89	-0-	-691 B	-0-	89	3			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	888	N	888	-0-	-0-	B	-0-	888	3		N	-0-			-0-
05	918	N	918	-0-	-0-	B	-0-	918	3		N	-0-			-0-
06	840	N	603	-0-	-237	B	-0-	603	3		N	-0-			-0-
07	930	N	588	-0-	-342	B	-0-	588	3		N	-0-			-0-
08	930	N	-0-	-0-	-930	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1002	N	1002	-0-	-0-	B	-0-	1002	3		N	-0-			-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2836	N	2836	-0-	-0-	B	-0-	2836	3		N	-0-			-0-
05	2133	N	2133	-0-	-0-	B	-0-	2133	3		N	-0-			-0-
06	2310	N	176	-0-	-2134	B	-0-	176	3		N	-0-			-0-
07	2945	N	2782	-0-	-163	B	-0-	2782	3		N	-0-			-0-
08	2139	N	-0-	-0-	-2139	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2315	N	2315	-0-	-0-	B	-0-	2315	3		N	-0-			-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	B	-0-	1214	3		N	-0-			-0-
05	778	N	778	-0-	-0-	B	-0-	778	3		N	-0-			-0-
06	570	N	149	-0-	-421	B	-0-	149	3		N	-0-			-0-
07	1240	N	878	-0-	-362	B	-0-	878	3		N	-0-			-0-
08	775	N	-0-	-0-	-775	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
05	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
06	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
07	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
08	341	N	-0-	-0-	-341	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	B	-0-	1213	3		N	-0-			-0-
05	1175	N	1175	-0-	-0-	B	-0-	1175	3		N	-0-			-0-
06	1140	N	564	-0-	-576	B	-0-	564	3		N	-0-			-0-
07	1240	N	1187	-0-	-53	B	-0-	1187	3		N	-0-			-0-
08	1178	N	-0-	-0-	-1178	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	439	-0-	-131	B	-0-	439	3		N	-0-			-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	B	-0-	1925	3		N	-0-			-0-
05	1983	N	1983	-0-	-0-	B	-0-	1983	3		N	-0-			-0-
06	1890	N	382	-0-	-1508	B	-0-	382	3		N	-0-			-0-
07	2566	N	2566	-0-	-0-	B	-0-	2566	3		N	-0-			-0-
08	1984	N	-0-	-0-	-1984	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3000	N	4487	-0-	1487	B	1487	4487	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6084	N	6084	-0-	-0- B	-0-	6084	3			N	-0-					-0-
05	5708	N	5708	-0-	-0- B	-0-	5708	3			N	-0-					-0-
06	4380	N	1213	-0-	-3167 B	-0-	1213	3			N	-0-					-0-
07	6293	N	3077	-0-	-3216 B	-0-	3077	3			N	-0-					-0-
08	5704	N	-0-	-0-	-5704 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	2170	N	1372	-0-	-798 B	-0-	1372	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	496	N	120	-0-	-376 B	-0-	120	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	465	N	248	-0-	-217 B	-0-	248	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
06	1200	N	108	-0-	-1092 B	-0-	108	3			N	-0-					-0-
07	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	450	N	275	-0-	-175 B	-0-	275	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
05	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
06	2580	N	915	-0-	-1665 B	-0-	915	3			N	-0-					-0-
07	3999	N	2985	-0-	-1014 B	-0-	2985	3			N	-0-					-0-
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	810	N	188	-0-	-622 B	-0-	188	3			N	-0-					-0-
07	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	780	N	376	-0-	-404 B	-0-	376	3			N	-0-					-0-
07	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
06	2520	N	236	-0-	-2284 B	-0-	236	3			N	-0-					-0-
07	2821	N	2706	-0-	-115 B	-0-	2706	3			N	-0-					-0-
08	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4120	-0-	1120 B	2087	4120	3			N	-0-					-0-
05	3100	N	3327	-0-	227 B	2314	3327	3			N	-0-					-0-
06	3930	#	40	-0-	-3890 B	-1576	40	3			N	-0-					-0-
07	4247	#	3193	-0-	-1054 B	-2630	3193	3			N	-0-					-0-
08	4247	#	-0-	-0-	-4247 B	-6877					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6877																	
09	4110	#	2848	-0-	-1262 B	-8139	2848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	600	N	49	-0-	-551 B	-0-	49	3			N	-0-					-0-
07	1643	N	741	-0-	-902 B	-0-	741	3			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
06	1560	N	628	-0-	-932 B	-0-	628	3			N	-0-					-0-
07	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
06	900	N	341	-0-	-559 B	-0-	341	3			N	-0-					-0-
07	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	-0-	-0-	-526 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3510	#	-0-	-0-	-3510 B	-3510					N	-0-					-0-
07	3627	#	-0-	-0-	-3627 B	-7137					N	-0-					-0-
08	3627	#	-0-	-0-	-3627 B	-10764					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10764																	
09	3510	#	1520	-0-	-1990 B	-12754	1520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
05	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
06	3420	#	657	-0-	-2763 B	-2763	657	3			N	-0-					-0-
07	3534	#	796	-0-	-2738 B	-5501	796	3			N	-0-					-0-
08	3534	#	-0-	-0-	-3534 B	-9035					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9035																	
09	3420	#	-0-	-0-	-3420 B	-12455					N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	570	N	49	-0-	-521 B	-0-	49	3			N	-0-					-0-
07	1457	N	681	-0-	-776 B	-0-	681	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	1674	N	458	-0-	-1216 B	-0-	458	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	990	N	116	-0-	-874 B	-0-	116	3			N	-0-					-0-
07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	930	N	603	-0-	-327 B	-0-	603	3			N	-0-					-0-
07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6129	N	6129	-0-	-0- B	-0-	6129	3			N	-0-					-0-
05	5751	N	5751	-0-	-0- B	-0-	5751	3			N	-0-					-0-
06	4800	N	1202	-0-	-3598 B	-0-	1202	3			N	-0-					-0-
07	6324	N	3991	-0-	-2333 B	-0-	3991	3			N	-0-					-0-
08	5766	N	-0-	-0-	-5766 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6086	N	6086	-0-	-0- B	-0-	6086	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3474	-0-	474 B	474	3474	3			N	-0-					-0-
05	3666	R	3192	-0-	-474 B	-0-	3192	3			N	-0-					-0-
06	3300	#	671	-0-	-2629 B	-2629	671	3			N	-0-					-0-
07	3596	#	885	-0-	-2711 B	-5340	885	3			N	-0-					-0-
08	3596	#	-0-	-0-	-3596 B	-8936					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8936																	
09	3480	#	-0-	-0-	-3480 B	-12416					N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	480	N	119	-0-	-361 B	-0-	119	3			N	-0-					-0-
07	1178	N	1004	-0-	-174 B	-0-	1004	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	475	-0-	-393 B	-0-	475	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
06	690	N	442	-0-	-248 B	-0-	442	3			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
06	1080	N	265	-0-	-815 B	-0-	265	3			N	-0-					-0-
07	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
06	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-
07	434	N	71	-0-	-363 B	-0-	71	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	961	N	541	-0-	-420 B	-0-	541	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	620	N	61	-0-	-559 B	-0-	61	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	744	N	204	-0-	-540 B	-0-	204	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	270	N	19	-0-	-251 B	-0-	19	3			N	-0-					-0-
07	713	N	471	-0-	-242 B	-0-	471	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
05	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
06	1470	N	494	-0-	-976 B	-0-	494	3			N	-0-					-0-
07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
06	1260	N	308	-0-	-952 B	-0-	308	3			N	-0-					-0-
07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	540	N	309	-0-	-231 B	-0-	309	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	360	N	40	-0-	-320 B	-0-	40	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
05	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
06	2580	N	303	-0-	-2277 B	-0-	303	3			N	-0-					-0-
07	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1440	N	177	-0-	-1263 B	-0-	177	3			N	-0-					-0-
07	1829	N	1774	-0-	-55 B	-0-	1774	3			N	-0-					-0-
08	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	930	N	129	-0-	-801 B	-0-	129	3			N	-0-					-0-
07	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	510	N	159	-0-	-351 B	-0-	159	3			N	-0-					-0-
07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

04	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
05	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
06	1620	N	367	-0-	-1253 B	-0-	367	3			N	-0-					-0-
07	2635	N	2068	-0-	-567 B	-0-	2068	3			N	-0-					-0-
08	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
05	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
06	1080	N	290	-0-	-790 B	-0-	290	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
06	870	N	119	-0-	-751 B	-0-	119	3			N	-0-					-0-
07	1147	N	867	-0-	-280 B	-0-	867	3			N	-0-					-0-
08	992	N	18	-0-	-974 B	-0-	18	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	750	N	326	-0-	-424 B	-0-	326	3			N	-0-					-0-
07	930	N	798	-0-	-132 B	-0-	798	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	480	N	58	-0-	-422 B	-0-	58	3			N	-0-					-0-
07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	21	-0-	-309 B	-0-	21	3			N	-0-					-0-
07	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	270	N	150	-0-	-120 B	-0-	150	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
07	713	N	219	-0-	-494 B	-0-	219	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	480	N	32	-0-	-448 B	-0-	32	3			N	-0-					-0-
07	1240	N	716	-0-	-524 B	-0-	716	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
05	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
06	1170	N	149	-0-	-1021 B	-0-	149	3			N	-0-					-0-
07	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	540	N	251	-0-	-289 B	-0-	251	3			N	-0-					-0-
07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	930	N	101	-0-	-829 B	-0-	101	3			N	-0-					-0-
07	1116	N	522	-0-	-594 B	-0-	522	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	930	N	224	-0-	-706 B	-0-	224	3			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
06	1830	N	1097	-0-	-733 B	-0-	1097	3			N	-0-					-0-
07	1891	N	1143	-0-	-748 B	-0-	1143	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
06	840	N	385	-0-	-455 B	-0-	385	3			N	-0-					-0-
07	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
06	510	N	334	-0-	-176 B	-0-	334	3			N	-0-					-0-
07	1023	N	295	-0-	-728 B	-0-	295	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	77	-0-	-253 B	-0-	77	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
05	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
06	1500	N	395	-0-	-1105 B	-0-	395	3			N	-0-					-0-
07	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
07	868	N	675	-0-	-193 B	-0-	675	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
05	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
06	3150	N	355	-0-	-2795 B	-0-	355	3			N	-0-					-0-
07	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
08	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	840	N	89	-0-	-751 B	-0-	89	3			N	-0-					-0-
07	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
06	840	N	279	-0-	-561 B	-0-	279	3			N	-0-					-0-
07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	1980	N	530	-0-	-1450 B	-0-	530	3			N	-0-					-0-
07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
08	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
05	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
06	1140	N	429	-0-	-711	B	-0-	429	3			N	-0-					-0-
07	1457	N	932	-0-	-525	B	-0-	932	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2648	N	2648	-0-	-0-	B	-0-	2648	3			N	-0-					-0-
05	2663	N	2663	-0-	-0-	B	-0-	2663	3			N	-0-					-0-
06	2220	N	966	-0-	-1254	B	-0-	966	3			N	-0-					-0-
07	2728	N	2619	-0-	-109	B	-0-	2619	3			N	-0-					-0-
08	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
05	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
06	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
07	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
08	2108	N	-0-	-0-	-2108	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1850	-0-	-130	B	-0-	1850	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	47	-0-	-823	B	-0-	47	3			N	-0-					-0-
05	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*07	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
08	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
05	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	238	-0-	-92	B	-0-	238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3945	N	3945	-0-	-0- B	-0-	3945	3			N	-0-					-0-
05	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
06	2820	N	794	-0-	-2026 B	-0-	794	3			N	-0-					-0-
07	4092	N	2468	-0-	-1624 B	-0-	2468	3			N	-0-					-0-
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	11092	N	11092	-0-	-0- B	-0-	11092	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	3100	N	3353	-0-	253 B	253	3353	3			N	-0-					-0-
06	1417	N	1164	-0-	-253 B	-0-	1164	3			N	-0-					-0-
07	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
08	3348	#	-0-	-0-	-3348 B	-3348					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3348																	
09	3240	#	3056	-0-	-184 B	-3532	3056	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
06	930	N	376	-0-	-554 B	-0-	376	3			N	-0-					-0-
07	1550	N	941	-0-	-609 B	-0-	941	3			N	-0-					-0-
08	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	3100	N	3698	-0-	598 B	598	3698	3			N	-0-					-0-
08	598	N	-0-	-0-	-598 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	4354	-0-	1354 B	1354	4354	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	713	N	102	-0-	-611 B	-0-	102	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4053	N	4053	-0-	-0- B	-0-	4053	3			N	-0-					-0-
05	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
06	2700	N	623	-0-	-2077 B	-0-	623	3			N	-0-					-0-
07	4185	N	3038	-0-	-1147 B	-0-	3038	3			N	-0-					-0-
08	3937	N	-0-	-0-	-3937 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3826	N	3826	-0-	-0- B	-0-	3826	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
06	810	N	242	-0-	-568 B	-0-	242	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	330	N	159	-0-	-171 B	-0-	159	3			N	-0-					-0-
07	961	N	357	-0-	-604 B	-0-	357	3			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	390	N	102	-0-	-288 B	-0-	102	3			N	-0-					-0-
07	527	N	404	-0-	-123 B	-0-	404	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
06	1200	N	327	-0-	-873 B	-0-	327	3			N	-0-					-0-
07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
05	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
06	2400	N	655	-0-	-1745 B	-0-	655	3			N	-0-					-0-
07	3689	N	2883	-0-	-806 B	-0-	2883	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4265	N	4265	-0-	-0- B	-0-	4265	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	3583	-0-	583 B	583	3583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	840	N	406	-0-	-434 B	-0-	406	3			N	-0-					-0-
07	1333	N	1084	-0-	-249 B	-0-	1084	3			N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
07	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
05	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
06	2490	N	706	-0-	-1784 B	-0-	706	3			N	-0-					-0-
07	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-
08	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	210	N	9	-0-	-201 B	-0-	9	3			N	-0-					-0-
07	589	N	337	-0-	-252 B	-0-	337	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0- B	-0-	697	2	2	9	N	2					2
05	775	N	-0-	-0-	-775 B	-0-					N	3	3	1			2
06	720	N	-0-	-0-	-720 B	-0-					N	3	3	1			2
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
06	660	N	66	-0-	-594 B	-0-	66	3			N	-0-					-0-
07	806	N	591	-0-	-215 B	-0-	591	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
06	810	N	247	-0-	-563 B	-0-	247	3			N	-0-					-0-
07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2653	N	2653	-0-	-0- B	-0-	2641	2	12	9	N	11	1	7			10
05	3317	N	-0-	-0-	-3317 B	-0-					N	9	9	1	1	7	9
06	2910	N	-0-	-0-	-2910 B	-0-					N	9	10	1			8
07	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	5	1	7			7

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	420	N	165	-0-	-255 B	-0-	165	3			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1410	N	688	-0-	-722 B	-0-	688	3			N	-0-					-0-
07	2976	N	1177	-0-	-1799 B	-0-	1177	3			N	-0-					-0-
08	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1530	-0-	-0- B	-0-	72	1	1458	3	N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	72	1	1321	3	N	-0-					-0-
06	1200	N	665	-0-	-535 B	-0-	72	1	593	3	N	-0-					-0-
07	1581	N	1536	-0-	-45 B	-0-	72	1	1464	3	N	-0-					-0-
08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1409	N	1409	-0-	-0- B	-0-	72	1	1337	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
07	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7440	#	6730	-0-	-710 B	-10127	6730	3			N	-0-					-0-
05	7688	#	-0-	-0-	-7688 B	-17815					N	-0-					-0-
06	7440	#	-0-	-0-	-7440 B	-25255					N	-0-					-0-
*07	7688	#	2738	-0-	-4950 B	-30205	2738	3			N	-0-					-0-
08	0	N	7252	-0-	7252 B	-22953	7252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22953																	
09	0	N	812	-0-	812 B	-22141	812	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6680	N	6680	-0-	-0- B	-0-	6680	3			N	-0-					-0-
05	7844	N	7844	-0-	-0- B	-0-	7844	3			N	-0-					-0-
06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
*07	6099	N	6099	-0-	-0- B	-0-	6099	3			N	-0-					-0-
08	6135	N	6135	-0-	-0- B	-0-	6135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5753	N	5753	-0-	-0- B	-0-	5753	2			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	240	N	37	-0-	-203 B	-0-	37	3			N	-0-					-0-
07	434	N	218	-0-	-216 B	-0-	218	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	713	N	341	-0-	-372 B	-0-	341	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	37	-0-	-113 B	-0-	37	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	690	N	273	-0-	-417 B	-0-	273	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

04	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
07	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1786	-0-	-74 B	-0-	1786	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
06	1410	N	362	-0-	-1048 B	-0-	362	3			N	-0-					-0-
07	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2216	N	2216	-0-	-0-	B	-0-	2216	3			N	-0-					-0-
05	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
07	2294	N	1792	-0-	-502	B	-0-	1792	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
05	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
07	1674	N	947	-0-	-727	B	-0-	947	3			N	-0-					-0-
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
05	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	1674	N	1105	-0-	-569	B	-0-	1105	3			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3618	-0-	618	B	618	3618	3			N	-0-					-0-
05	3100	N	4489	-0-	1389	B	2007	4489	3			N	-0-					-0-
06	3000	N	1046	-0-	-1954	B	53	1046	3			N	-0-					-0-
07	4694	R	4641	-0-	-53	B	-0-	4641	3			N	-0-					-0-
08	4495	#	-0-	-0-	-4495	B	-4495					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4495																		
09	4350	#	4054	-0-	-296	B	-4791	4054	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2561	N	2561	-0-	-0-	B	-0-	2561	3			N	-0-					-0-
05	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
06	2220	N	798	-0-	-1422	B	-0-	798	3			N	-0-					-0-
07	2635	N	1617	-0-	-1018	B	-0-	1617	3			N	-0-					-0-
08	2356	N	-0-	-0-	-2356	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
07	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1654	N	1654	-0-	-0- B	-0-	1646	2	8	9	N	7	1	7			6
05	1891	N	-0-	-0-	-1891 B	-0-					N	5	6	1			5
06	1770	N	-0-	-0-	-1770 B	-0-					N	7	7	1			5
07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					3
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					5

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	450	N	231	-0-	-219 B	-0-	231	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	810	N	206	-0-	-604 B	-0-	206	3			N	-0-					-0-
07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
08	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
05	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
06	1170	N	420	-0-	-750 B	-0-	420	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	3	-0-	-2037 B	-0-	3	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	527	-0-	-163 B	-0-	527	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*07	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	930	N	503	-0-	-427 B	-0-	503	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	527	N	325	-0-	-202 B	-0-	325	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
06	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
08	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	1530	N	670	-0-	-860 B	-0-	670	3			N	-0-					-0-
07	1705	N	1569	-0-	-136 B	-0-	1569	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
05	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
06	1710	N	595	-0-	-1115 B	-0-	595	3			N	-0-					-0-
07	1736	N	1245	-0-	-491 B	-0-	1245	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	793	-0-	793 B	-91820	286	1	507	3	N	-0-					-0-
05	0 N	1861	-0-	1861 B	-89959	286	1	1575	3	N	-0-					-0-
06	1110 N	1300	-0-	190 B	-89769	286	1	1014	3	N	-0-					-0-
07	806 N	1287	-0-	481 B	-89288	286	1	1001	3	N	-0-					-0-
08	1860 N	-0-	-0-	-1860 B	-89288					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15560 CANCELLED UNDERAGE -> -73728																
09	1290 N	1512	-0-	222 B	-15338	286	1	1226	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246 N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	253 N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	270 N	124	-0-	-146 B	-0-	124	3			N	-0-					-0-
07	270 N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	248 N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	240 N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1804 N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
05	1761 N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
06	1890 N	699	-0-	-1191 B	-0-	699	3			N	-0-					-0-
07	1860 N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
08	1767 N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1285 N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1412 N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	1267 N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
06	1200 N	319	-0-	-881 B	-0-	319	3			N	-0-					-0-
07	1457 N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
08	1271 N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1377 N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1038 N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
05	1030 N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	990 N	126	-0-	-864 B	-0-	126	3			N	-0-					-0-
07	1121 N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
08	1023 N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1064 N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
06	750	N	346	-0-	-404 B	-0-	346	3			N	-0-					-0-
07	1891	N	830	-0-	-1061 B	-0-	830	3			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	270	N	60	-0-	-210 B	-0-	60	3			N	-0-					-0-
07	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1196	N	1196	-0-	-0- B	-0-	1192	2	4	9	N	4					4
05	1426	N	-0-	-0-	-1426 B	-0-					N	5	5	1			4
06	1320	N	-0-	-0-	-1320 B	-0-					N	5	5	1			4
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					2
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	2					3

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	840	N	117	-0-	-723 B	-0-	117	3			N	-0-					-0-
07	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1367	N	1367	-0-	-0- B	-0-	1361	2	6	9	N	5					5
05	1581	N	-0-	-0-	-1581 B	-0-					N	5	5	1			5
06	1530	N	-0-	-0-	-1530 B	-0-					N	5	6	1			4
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					2
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					4

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
07	279	N	113	-0-	-166 B	-0-	113	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
06	1350	N	401	-0-	-949 B	-0-	401	3			N	-0-					-0-
07	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
05	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
06	1380	N	660	-0-	-720 B	-0-	660	3			N	-0-					-0-
07	1612	N	1483	-0-	-129 B	-0-	1483	3			N	-0-					-0-
08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
06	1230	N	387	-0-	-843 B	-0-	387	3			N	-0-					-0-
07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
06	1590	N	205	-0-	-1385 B	-0-	205	3			N	-0-					-0-
07	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1438	-0-	-212 B	-0-	1438	3			N	-0-					-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*07	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
08	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8880	N	7441	-0-	-1439 B	-0-	7441	3			N	-0-					-0-
05	8122	N	5754	-0-	-2368 B	-0-	5754	3			N	-0-					-0-
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*07	6396	N	6396	-0-	-0- B	-0-	6396	3			N	-0-					-0-
08	6376	N	6376	-0-	-0- B	-0-	6376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4682	N	4682	-0-	-0- B	-0-	4682	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4750	R	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
05	5274	R	5274	-0-	-0- B	-0-	5274	3			N	-0-					-0-
06	3420	#	814	-0-	-2606 B	-2606	814	3			N	-0-					-0-
*07	3534	#	3893	-0-	359 B	-2247	3893	3			N	-0-					-0-
*08	3534	#	4799	-0-	1265 B	-982	4799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -982																	
*09	4007	R	4989	-0-	982 B	-0-	4989	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
05	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
06	1530	N	372	-0-	-1158 B	-0-	372	3			N	-0-					-0-
07	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	510	N	262	-0-	-248 B	-0-	262	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	690	N	193	-0-	-497 B	-0-	193	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
05	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
06	1200	N	125	-0-	-1075 B	-0-	125	3			N	-0-					-0-
07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	390	N	154	-0-	-236 B	-0-	154	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
05	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
06	2280	N	341	-0-	-1939 B	-0-	341	3			N	-0-					-0-
07	3007	N	2905	-0-	-102 B	-0-	2905	3			N	-0-					-0-
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	630	N	2	-0-	-628 B	-0-	2	3			N	-0-					-0-
07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
05	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
08	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	486	-0-	-24	B	-0-	486	3			N	-0-					-0-
05	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
08	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
06	1170	N	98	-0-	-1072	B	-0-	98	3			N	-0-					-0-
07	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5235	N	5235	-0-	-0-	B	-0-	922	1	4313	3	N	-0-					-0-
05	5354	N	5354	-0-	-0-	B	-0-	922	1	4432	3	N	-0-					-0-
06	2310	N	1560	-0-	-750	B	-0-	922	1	638	3	N	-0-					-0-
07	5547	N	5547	-0-	-0-	B	-0-	922	1	4625	3	N	-0-					-0-
08	5363	N	-0-	-0-	-5363	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4533	N	4533	-0-	-0-	B	-0-	922	1	3611	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
05	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
06	1860	N	195	-0-	-1665	B	-0-	195	3			N	-0-					-0-
07	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	360	N	102	-0-	-258 B	-0-	102	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	101	-0-	-289 B	-0-	101	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	713	N	342	-0-	-371 B	-0-	342	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
06	720	N	213	-0-	-507 B	-0-	213	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
06	1500	N	756	-0-	-744 B	-0-	756	3			N	-0-					-0-
07	1550	N	1544	-0-	-6 B	-0-	1544	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
05	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
06	3000	N	2	-0-	-2998 B	-0-	2	3			N	-0-					-0-
07	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
06	960	N	2	-0-	-958 B	-0-	2	3			N	-0-					-0-
07	2666	N	1430	-0-	-1236 B	-0-	1430	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
05	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
06	2580	N	575	-0-	-2005 B	-0-	575	3			N	-0-					-0-
07	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
08	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3434	-0-	434 B	434	3434	3			N	-0-					-0-
05	3100	N	3108	-0-	8 B	442	3108	3			N	-0-					-0-
06	2490	N	458	-0-	-2032 B	-0-	458	3			N	-0-					-0-
07	3534	#	2151	-0-	-1383 B	-1383	2151	3			N	-0-					-0-
08	3534	#	-0-	-0-	-3534 B	-4917					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4917																	
09	3420	#	3232	-0-	-188 B	-5105	3232	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
05	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*07	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
08	5538	N	5538	-0-	-0- B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	N	5916	-0-	-114 B	-0-	5916	3			N	-0-					-0-
05	6368	N	6368	-0-	-0- B	-0-	6368	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*07	4871	N	4871	-0-	-0- B	-0-	4871	3			N	-0-					-0-
08	6232	N	6232	-0-	-0- B	-0-	6232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5257	N	5257	-0-	-0- B	-0-	5257	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8915	N	8915	-0-	-0- B	-0-	8915	3			N	-0-					-0-
05	10060	N	10060	-0-	-0- B	-0-	10060	3			N	-0-					-0-
06	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
*07	9612	N	9612	-0-	-0- B	-0-	9612	3			N	-0-					-0-
08	8546	N	8546	-0-	-0- B	-0-	8546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8500	N	8500	-0-	-0- B	-0-	8500	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
05	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
08	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2492	-0-	-58 B	-0-	2492	3			N	-0-					-0-
05	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*07	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
05	2015	N	1996	-0-	-19 B	-0-	1996	3			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
05	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
06	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*07	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
08	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1465	-0-	-5 B	-0-	1465	3			N	-0-					-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	870	N	526	-0-	-344 B	-0-	526	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2260	-0-	-440 B	-0-	2260	3			N	-0-					-0-
05	2449	N	2110	-0-	-339 B	-0-	2110	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
05	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*07	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
08	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3841	N	3841	-0-	-0- B	-0-	3841	3			N	-0-					-0-
05	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
06	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
*07	3436	N	3436	-0-	-0- B	-0-	3436	3			N	-0-					-0-
08	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-11220					N	-0-					-0-
05	0	N	736	-0-	736 B	-10484	736	3			N	-0-					-0-
06	0	N	698	-0-	698 B	-9786	698	3			N	-0-					-0-
*07	0	N	1760	-0-	1760 B	-8026	1760	3			N	-0-					-0-
08	0	N	6215	-0-	6215 B	-1811	6215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1811																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-10224					N	-0-					-0-
05	0	N	2207	-0-	2207 B	-8017	2207	3			N	-0-					-0-
06	0	N	52	-0-	52 B	-7965	52	3			N	-0-					-0-
*07	0	N	1373	-0-	1373 B	-6592	1373	3			N	-0-					-0-
08	0	N	3129	-0-	3129 B	-3463	3129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3463																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-
*08	0	N	4939	-0-	4939 B	-23271	4939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23271																	
09	0	N	5863	-0-	5863 B	5863	5863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	2571	-0-	2571 B	-18467	2571	3			N	-0-					-0-
05	0	N	1896	-0-	1896 B	-16571	1896	3			N	-0-					-0-
06	1200	N	335	-0-	-865 B	-16571	335	3			N	-0-					-0-
07	2666	N	1589	-0-	-1077 B	-16571	1589	3			N	-0-					-0-
08	1891	N	347	-0-	-1544 B	-16571	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-16571											
*09	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-
07	0	N	3686	-0-	3686 B	-10948	3686	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-10948					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10948											
*09	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4759	R	2413	-0-	-2346 B	-0-	2413	2			N	-0-					-0-
05	2933	R	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-
06	2400	#	513	-0-	-1887 B	-1887	513	3			N	-0-					-0-
*07	2480	#	1959	-0-	-521 B	-2408	1959	3			N	-0-					-0-
08	0	N	2666	-0-	2666 B	258	2666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			258														
*09	1979	N	1721	-0-	-258 B	-0-	1721	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2330	#	NO RPT	-0-	-2330 B	-2330					N	NO RPT					-0-
05	7223	#	NO RPT	-0-	-7223 B	-0-					N	NO RPT					-0-
06	6990	#	-0-	-0-	-6990 B	-6990					N	-0-					-0-
07	7223	#	-0-	-0-	-7223 B	-14213					N	-0-					-0-
08 DELQ PR			NO RPT	-0-	-0- B	-14213					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-14213														
09	0	N	NO RPT	-0-	-0- B	-14213					N	NO RPT					-0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19865	R	4118	-0-	-15747 B	-0-	4118	2			N	-0-					-0-
05	5766	#	2821	-0-	-2945 B	-2945	2821	2			N	-0-					-0-
06	5580	#	475	-0-	-5105 B	-8050	475	3			N	-0-					-0-
*07	5766	#	4545	-0-	-1221 B	-9271	4545	3			N	-0-					-0-
08	0	N	5028	-0-	5028 B	-4243	5028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4243														
09	480	N	4162	-0-	3682 B	-561	4162	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8449	R	2879	-0-	-5570 B	-0-	2879	2			N	-0-					-0-
05	5270	#	4706	-0-	-564 B	-564	4706	2			N	-0-					-0-
06	5100	#	889	-0-	-4211 B	-4775	889	3			N	-0-					-0-
*07	5270	#	4114	-0-	-1156 B	-5931	4114	3			N	-0-					-0-
08	0	N	4208	-0-	4208 B	-1723	4208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1723														
09	900	N	-0-	-0-	-900 B	-1723					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21039	R	5566	-0-	-15473 B	-0-	5566	2			N	-0-					-0-
05	9300	#	5740	-0-	-3560 B	-3560	5740	2			N	-0-					-0-
06	9000	#	1375	-0-	-7625 B	-11185	1375	3			N	-0-					-0-
*07	9300	#	6549	-0-	-2751 B	-13936	6549	3			N	-0-					-0-
08	0	N	5613	-0-	5613 B	-8323	5613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8323																	
09	1380	N	3130	-0-	1750 B	-6573	3130	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

04	3270	N	2951	-0-	-319 B	-0-	2951	2			N	-0-					-0-
05	3441	N	3096	-0-	-345 B	-0-	3096	2			N	-0-					-0-
06	2130	N	571	-0-	-1559 B	-0-	571	2			N	-0-					-0-
07	3884	N	3884	-0-	-0- B	-0-	3884	2			N	-0-					-0-
08	3773	N	3773	-0-	-0- B	-0-	3773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3574	N	3574	-0-	-0- B	-0-	3574	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

04	1199	N	1199	-0-	-0- B	-0-	65	1	1134	2	N	-0-					-0-
05	899	N	627	-0-	-272 B	-0-	65	1	562	2	N	-0-					-0-
06	930	N	231	-0-	-699 B	-0-	43	1	188	2	N	-0-					-0-
07	1240	N	898	-0-	-342 B	-0-	48	1	850	2	N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	65	1	1098	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1057	N	1057	-0-	-0- B	-0-	65	1	992	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	310	N	167	-0-	-143 B	-0-	167	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	341	N	40	-0-	-301 B	-0-	40	3			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

04	270	N	7	-0-	-263 B	-0-	7	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
06	240	N	110	-0-	-130 B	-0-	110	3			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	9	-0-	-321 B	-0-	9	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
05	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	372	N	34	-0-	-338 B	-0-	34	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	403	N	216	-0-	-187 B	-0-	216	3			N	-0-					-0-
06	180	N	25	-0-	-155 B	-0-	25	3			N	-0-					-0-
07	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	682	N	439	-0-	-243 B	-0-	439	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	868	N	37	-0-	-831 B	-0-	37	3			N	-0-					-0-
08	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
05	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
06	1170	N	692	-0-	-478	B	-0-	692	3			N	-0-					-0-
07	1767	N	1376	-0-	-391	B	-0-	1376	3			N	-0-					-0-
08	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	242	-0-	-178	B	-0-	242	3			N	-0-					-0-
05	341	N	246	-0-	-95	B	-0-	246	3			N	-0-					-0-
06	180	N	57	-0-	-123	B	-0-	57	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	N	3498	-0-	-252	B	-0-	3498	3			N	-0-					-0-
05	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
06	3360	N	-0-	-0-	-3360	B	-0-					N	-0-					-0-
07	3627	N	2219	-0-	-1408	B	-0-	2219	3			N	-0-					-0-
08	3281	N	3281	-0-	-0-	B	-0-	3281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
05	2263	N	806	-0-	-1457	B	-0-	806	3			N	-0-					-0-
06	780	N	137	-0-	-643	B	-0-	137	3			N	-0-					-0-
07	2356	N	1475	-0-	-881	B	-0-	1475	3			N	-0-					-0-
08	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
05	2246	N	2246	-0-	-0-	B	-0-	2246	3			N	-0-					-0-
06	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
07	1922	N	1183	-0-	-739	B	-0-	1183	3			N	-0-					-0-
08	2232	N	1183	-0-	-1049	B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1513	-0-	-227	B	-0-	1513	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
05	1426	N	839	-0-	-587	B	-0-	839	3			N	-0-					-0-
06	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
07	1798	N	1500	-0-	-298	B	-0-	1500	3			N	-0-					-0-
08	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
06	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-
05	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
06	1170	N	549	-0-	-621 B	-0-	549	3			N	-0-					-0-
07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
08	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
05	1705	N	1585	-0-	-120 B	-0-	1585	3			N	-0-					-0-
06	1620	N	741	-0-	-879 B	-0-	741	3			N	-0-					-0-
07	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
08	1581	N	1499	-0-	-82 B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
05	2666	N	1960	-0-	-706 B	-0-	1960	3			N	-0-					-0-
06	1560	N	719	-0-	-841 B	-0-	719	3			N	-0-					-0-
07	3038	N	2453	-0-	-585 B	-0-	2453	3			N	-0-					-0-
08	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
06	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
05	1333	N	774	-0-	-559	B	-0-	774	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	1581	N	729	-0-	-852	B	-0-	729	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
05	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
06	600	N	302	-0-	-298	B	-0-	302	3			N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

04	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
05	1395	N	766	-0-	-629	B	-0-	766	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
07	1612	N	1516	-0-	-96	B	-0-	1516	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
05	403	N	287	-0-	-116	B	-0-	287	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	496	N	246	-0-	-250	B	-0-	246	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

04	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
05	1085	N	592	-0-	-493	B	-0-	592	3			N	-0-					-0-
06	600	N	117	-0-	-483	B	-0-	117	3			N	-0-					-0-
07	1209	N	1156	-0-	-53	B	-0-	1156	3			N	-0-					-0-
08	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

04	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
05	961	N	567	-0-	-394	B	-0-	567	3			N	-0-					-0-
06	420	N	34	-0-	-386	B	-0-	34	3			N	-0-					-0-
07	1116	N	499	-0-	-617	B	-0-	499	3			N	-0-					-0-
08	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	744	N	220	-0-	-524 B	-0-	220	3			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	515	-0-	-175 B	-0-	515	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	527	N	166	-0-	-361 B	-0-	166	3			N	-0-					-0-
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
05	2015	N	1726	-0-	-289 B	-0-	1726	3			N	-0-					-0-
06	1440	N	378	-0-	-1062 B	-0-	378	3			N	-0-					-0-
07	2325	N	1133	-0-	-1192 B	-0-	1133	3			N	-0-					-0-
08	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
05	1116	N	649	-0-	-467 B	-0-	649	3			N	-0-					-0-
06	540	N	66	-0-	-474 B	-0-	66	3			N	-0-					-0-
07	1395	N	990	-0-	-405 B	-0-	990	3			N	-0-					-0-
08	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
06	270	N	146	-0-	-124 B	-0-	146	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	N	3668	-0-	-1342 B	-0-	3668	3			N	-0-					-0-
05	3379	N	1365	-0-	-2014 B	-0-	1365	3			N	-0-					-0-
06	4080	N	-0-	-0-	-4080 B	-0-					N	-0-					-0-
07	3782	N	1257	-0-	-2525 B	-0-	1257	3			N	-0-					-0-
08	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
05	1581	N	1394	-0-	-187 B	-0-	1394	3			N	-0-					-0-
06	1350	N	656	-0-	-694 B	-0-	656	3			N	-0-					-0-
07	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
05	2077	N	1849	-0-	-228 B	-0-	1849	3			N	-0-					-0-
06	1650	N	827	-0-	-823 B	-0-	827	3			N	-0-					-0-
07	2170	N	1990	-0-	-180 B	-0-	1990	3			N	-0-					-0-
08	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
06	540	N	283	-0-	-257 B	-0-	283	3			N	-0-					-0-
07	558	N	354	-0-	-204 B	-0-	354	3			N	-0-					-0-
08	558	N	285	-0-	-273 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
05	1829	N	1652	-0-	-177 B	-0-	1652	3			N	-0-					-0-
06	1590	N	806	-0-	-784 B	-0-	806	3			N	-0-					-0-
07	2046	N	1922	-0-	-124 B	-0-	1922	3			N	-0-					-0-
08	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
05	3565	N	2938	-0-	-627 B	-0-	2938	3			N	-0-					-0-
06	2700	N	231	-0-	-2469 B	-0-	231	3			N	-0-					-0-
07	3844	N	3545	-0-	-299 B	-0-	3545	3			N	-0-					-0-
08	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
05	310	N	223	-0-	-87 B	-0-	223	3			N	-0-					-0-
06	240	N	27	-0-	-213 B	-0-	27	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
06	510	N	227	-0-	-283 B	-0-	227	3			N	-0-					-0-
07	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
06	870	N	444	-0-	-426 B	-0-	444	3			N	-0-					-0-
07	1178	N	1096	-0-	-82 B	-0-	1096	3			N	-0-					-0-
08	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	900	N	448	-0-	-452 B	-0-	448	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
08	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
08	1426	N	988	-0-	-438 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	270	N	39	-0-	-231 B	-0-	39	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
05	2883	N	2426	-0-	-457	B	-0-	2426	3			N	-0-					-0-
06	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
07	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					-0-
08	2418	N	2322	-0-	-96	B	-0-	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2381	-0-	-169	B	-0-	2381	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
05	2046	N	2019	-0-	-27	B	-0-	2019	3			N	-0-					-0-
06	1890	N	228	-0-	-1662	B	-0-	228	3			N	-0-					-0-
07	2046	N	1986	-0-	-60	B	-0-	1986	3			N	-0-					-0-
08	2015	N	1989	-0-	-26	B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2639	N	2639	-0-	-0-	B	-0-	45	1	2594	2	Y	-0-					-0-
05	2792	N	2792	-0-	-0-	B	-0-	53	1	2739	2	Y	-0-					-0-
06	2610	N	2092	-0-	-518	B	-0-	60	1	2032	2	Y	-0-					-0-
07	2936	N	2936	-0-	-0-	B	-0-	52	1	2884	2	Y	-0-					-0-
08	2790	N	2782	-0-	-8	B	-0-	48	1	2734	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2680	N	2680	-0-	-0-	B	-0-	47	1	2633	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	286	-0-	-104	B	-0-	5	1	281	2	N	-0-					-0-
05	403	N	302	-0-	-101	B	-0-	6	1	296	2	N	-0-					-0-
06	390	N	105	-0-	-285	B	-0-	3	1	102	2	N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	5	1	281	2	N	-0-					-0-
08	310	N	212	-0-	-98	B	-0-	4	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	236	N	236	-0-	-0-	B	-0-	4	1	232	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	N	1718	-0-	-0-	B	-0-	29	1	1689	2	N	-0-					-0-
05	1812	N	1812	-0-	-0-	B	-0-	35	1	1777	2	N	-0-					-0-
06	1710	N	1441	-0-	-269	B	-0-	41	1	1400	2	N	-0-					-0-
07	1820	N	1820	-0-	-0-	B	-0-	32	1	1788	2	N	-0-					-0-
08	1798	N	1793	-0-	-5	B	-0-	31	1	1762	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1718	N	1718	-0-	-0-	B	-0-	30	1	1688	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

04	771 N	771	-0-	-0- B	-0-	13	1	758	2	N	-0-					-0-
05	837 N	819	-0-	-18 B	-0-	16	1	803	2	N	-0-					-0-
06	780 N	640	-0-	-140 B	-0-	18	1	622	2	N	-0-					-0-
07	806 N	799	-0-	-7 B	-0-	14	1	785	2	N	-0-					-0-
08	806 N	801	-0-	-5 B	-0-	14	1	787	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
*09	770 N	770	-0-	-0- B	-0-	13	1	757	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

04	1140 N	1124	-0-	-16 B	-0-	1124	2			N	-0-					-0-
05	1209 N	1140	-0-	-69 B	-0-	1140	2			N	-0-					-0-
06	1140 N	554	-0-	-586 B	-0-	554	2			N	-0-					-0-
07	1147 N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
08	1147 N	1121	-0-	-26 B	-0-	1121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
*09	1074 N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

04	2105 N	2105	-0-	-0-	-0-	2105	3			N	-0-					10
05	2421 N	2421	-0-	-0-	-0-	2421	3			N	-0-					10
06	2294 N	2294	-0-	-0-	-0-	2294	3			N	-0-					10
07	3100 N	3399	-0-	299	299	3399	3			N	-0-					10
08	2736 N	2437	-0-	-299	-0-	2437	3			N	-0-					10
*09	3000 N	3164	-0-	164	164	3164	3			N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

04	420	N	416	-0-	-4	-0-	410	2	6	9	N	5					57
05	434	N	410	-0-	-24	-0-	404	2	6	9	N	5					62
06	420	N	402	-0-	-18	-0-	398	2	4	9	N	4					66
07	434	N	410	-0-	-24	-0-	402	2	8	9	N	7					73
08	403	N	397	-0-	-6	-0-	391	2	6	9	N	5					77
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					77

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	647	-0-	-43	-0-	639	2	8	9	N	7					433
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					433
06	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					440
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					440
*08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					440
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3098	-0-	-112	-0-	3094	2	4	9	N	4					403
05	3317	X	3199	-0-	-118	-0-	3196	2	3	9	N	3					406
06	3150	X	3038	-0-	-112	-0-	3035	2	3	9	N	3					409
07	3224	X	3126	-0-	-98	-0-	3123	2	3	9	N	3					412
08	3224	X	3150	-0-	-74	-0-	3144	2	6	9	N	5					417
09	3090	X	3036	-0-	-54	-0-	3034	2	2	9	N	2					419

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	62	1	58	2	N	-0-					-0-
06	120	N	40	-0-	-80	-0-	34	1	6	2	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	62	1	85	2	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	62	1	112	2	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	62	1	200	2	N	-0-					-0-
06	240	N	143	-0-	-97	-0-	34	1	109	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	62	1	236	2	N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	58	1	554	2	N	-0-					-0-
05	496	N	344	-0-	-152	-0-	40	1	304	2	N	-0-					-0-
06	150	N	54	-0-	-96	-0-	32	1	22	2	N	-0-					-0-
07	620	N	391	-0-	-229	-0-	62	1	329	2	N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	62	1	524	2	N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	60	1	493	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	937	-0-	-143	-0-	60	1	877	2	N	-0-					3
05	1023	N	903	-0-	-120	-0-	62	1	841	2	N	-0-					3
06	750	N	364	-0-	-386	-0-	34	1	330	2	N	-0-					3
07	961	N	939	-0-	-22	-0-	62	1	877	2	N	-0-					3
08	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					3
*09	885	N	885	-0-	-0-	-0-	58	1	827	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	60	1	90	2	N	-0-					3
05	155	N	132	-0-	-23	-0-	62	1	70	2	N	-0-					3
06	120	N	55	-0-	-65	-0-	34	1	21	2	N	-0-					3
07	155	N	140	-0-	-15	-0-	62	1	78	2	N	-0-					3
08	155	N	155	-0-	-0-	-0-	62	1	93	2	N	-0-					3
*09	128	N	128	-0-	-0-	-0-	50	1	78	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1448	N	1448	-0-	-0-	-0-	1346	3	102	9	N	93					227
05	1364	N	776	-0-	-588	-0-	715	3	61	9	N	55					282
06	570	N	51	-0-	-519	-0-	51	3			N	-0-	184	1			98
07	1488	N	1069	-0-	-419	-0-	1041	3	28	9	N	25					123
08	1087	N	1087	-0-	-0-	-0-	981	3	106	9	N	96					219
*09	753	N	753	-0-	-0-	-0-	676	3	77	9	N	70	180	1			109

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	804	-0-	-546	-0-	804	2			N	-0-					5
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					5
06	480	N	267	-0-	-213	-0-	267	2			N	-0-					5
07	837	N	361	-0-	-476	-0-	361	2			N	-0-					5
08	682	N	479	-0-	-203	-0-	479	2			N	-0-					5
*09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. //CONT.// 701555
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	X	8340	-0-	-0-	-0-	8340	2			N	-0-					-0-
05	7408	X	7408	-0-	-0-	-0-	7408	2			N	-0-					-0-
06	2580	X	1876	-0-	-704	-0-	1876	2			N	-0-					-0-
07	10673	X	10673	-0-	-0-	-0-	10673	2			N	-0-					-0-
08	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
*09	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/08/2019 - P/A 05/08/19

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					73
05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					73
06	210	N	-0-	-0-	-210	-0-					Y	-0-					73
07	620	N	538	-0-	-82	-0-	538	3			Y	-0-					73
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
*09	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	X	464	-0-	-0-	-0-	464	2			N	-0-					63
05	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					63
06	3000	N	29070	-0-	26070	26070	28837	2	233	9	N	212					275
07	3100	N	32322	-0-	29222	55292	32176	2	146	9	N	133	190	1			218
08	88692	X	33400	-0-	-55292	-0-	33111	2	289	9	N	263	157	1			324
*09	34388	X	34388	-0-	-0-	-0-	34117	2	271	9	N	246	158	1			412

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1390	-0-	-830	-0-	1390	2			N	-0-					33
05	2139	N	490	-0-	-1649	-0-	490	2			N	-0-					33
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					33
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					33
08	496	N	-0-	-0-	-496	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3792 X	3792	-0-	-0-	-0-	303	1	3489	3	N	-0-					120
05	3875 X	3645	-0-	-230	-0-	292	1	3353	3	N	-0-					120
06	3750 X	3441	-0-	-309	-0-	275	1	3166	3	N	-0-					120
07	3906 X	2720	-0-	-1186	-0-	218	1	2502	3	N	-0-					120
08	3906 X	3690	-0-	-216	-0-	295	1	3395	3	N	-0-					120
09	3780 X	3610	-0-	-170	-0-	289	1	3321	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490 N	1490	-0-	-0-	-0-	1490	2			N	-0-					85
05	1643 N	1522	-0-	-121	-0-	1522	2			N	-0-					85
06	1530 N	1430	-0-	-100	-0-	1430	2			N	-0-					85
07	1550 N	1158	-0-	-392	-0-	1158	2			N	-0-					85
08	1519 N	1462	-0-	-57	-0-	1462	2			N	-0-					85
09	1440 N	919	-0-	-521	-0-	919	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					70
05	124	N	84	-0-	-40	-0-	31	1	53	2	N	-0-					70
06	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					70
07	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					70
08	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					70
*09	98	N	98	-0-	-0-	-0-	23	1	75	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2301	-0-	-999	-0-	261 22	1 9	2018	2	N	20					198
05	3410	X	2698	-0-	-712	-0-	251 19	1 9	2428	2	N	17					215
06	2970	X	2569	-0-	-401	-0-	237 17	1 9	2315	2	N	15	182	1			48
07	2945	X	2626	-0-	-319	-0-	245 6	1 9	2375	2	N	5					53
08	2945	X	2700	-0-	-245	-0-	247	1	2453	2	N	-0-					53
*09	2934	X	2934	-0-	-0-	-0-	257 4	1 9	2673	2	N	4					57

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					180
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-	80	7			100
06	1447	N	1447	-0-	-0-	-0-	1445	2	2	9	N	2					102
07	930	N	-0-	-0-	-930	-0-					N	-0-					102
08	930	N	-0-	-0-	-930	-0-					N	-0-					102
09	900	N	-0-	-0-	-900	-0-					N	18	120	1			-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3278	-0-	-592	-0-	262	1	3016	2	N	-0-					83
05	2108	X	1844	-0-	-264	-0-	148	1	1696	2	N	-0-					83
06	3840	X	3073	-0-	-767	-0-	245	1	2828	2	N	-0-					83
07	3968	X	2945	-0-	-1023	-0-	235	1	2702	2	N	7					90
							8	9									
08	3379	X	3250	-0-	-129	-0-	260	1	2990	2	N	-0-					90
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					90

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2339	X	2339	-0-	-0-	-0-	164	1	2175	2	N	-0-					242
05	2717	X	2717	-0-	-0-	-0-	190	1	2527	2	N	-0-					242
06	2640	X	2394	-0-	-246	-0-	168	1	2226	2	N	-0-					242
07	2666	X	1804	-0-	-862	-0-	127	1	1677	2	N	-0-					242
08	2635	X	1349	-0-	-1286	-0-	95	1	1254	2	N	-0-					242
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					242

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2465	N	2465	-0-	-0-	-0-	195	1	2240	2	N	27					110
							30	9									
05	2345	N	2345	-0-	-0-	-0-	188	1	2157	2	N	-0-					110
06	2314	N	2314	-0-	-0-	-0-	185	1	2129	2	N	-0-					110
*07	2232	N	2232	-0-	-0-	-0-	179	1	2053	2	N	-0-					110
*08	2303	N	2303	-0-	-0-	-0-	184	1	2119	2	N	-0-					110
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					564
05	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	N	12					576
06	1230	N	1059	-0-	-171	-0-	1059	2			N	-0-					576
*07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					576
*08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					576
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					576

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					59
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					59
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					59
*07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					59
*08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					59
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		4007	-0-	4007	4007	487	1	3253	2	N	243	191	1			540
							267	9									
05	14B2 EXT		1689	-0-	1689	5696	218	1	1457	2	N	13					553
							14	9									
06	14B2 EXT		2452	-0-	2452	8148	317	1	2116	2	N	17					570
							19	9									
07	14B2 EXT		2106	-0-	2106	10254	272	1	1823	2	N	10					580
							11	9									
08	14B2 EXT		1835	-0-	1835	12089	235	1	1572	2	N	25					605
							28	9									
09	0	X	NO RPT	-0-	-0-	12089					N	NO RPT					605

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					67
05	248	N	59	-0-	-189	-0-	59	3			N	-0-					67
06	240	N	234	-0-	-6	-0-	77	3	157	9	N	143					210
07	279	N	-0-	-0-	-279	-0-					N	-0-	177	1			33
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1262	-0-	-358	-0-	1262	2			N	-0-					-0-
05	1674	X	1621	-0-	-53	-0-	1621	2			N	-0-					-0-
06	3000	N	3753	-0-	753	753	3753	2			N	-0-					-0-
07	3100	N	2664	-0-	-436	317	2664	2			N	-0-					-0-
08	2955	X	2638	-0-	-317	-0-	2638	2			N	-0-					-0-
*09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	451	-0-	-269	B -0-	447	3	4	9	N	4					132
05	713	N	486	-0-	-227	B -0-	479	3	7	9	N	6					138
06	600	N	551	-0-	-49	B -0-	548	3	3	9	N	3					141
07	688	N	688	-0-	-0-	B -0-	684	3	4	9	N	4					145
08	563	N	563	-0-	-0-	B -0-	560	3	3	9	N	3					148
*09	659	N	659	-0-	-0-	B -0-	657	3	2	9	N	2					150

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1868	-0-	-22	B -0-	1868	2			N	-0-					207
05	2077	N	1952	-0-	-125	B -0-	1952	2			N	-0-					207
06	1920	N	1816	-0-	-104	B -0-	1816	2			N	-0-					207
07	1959	N	1959	-0-	-0-	B -0-	1959	2			N	-0-					207
08	1953	N	1845	-0-	-108	B -0-	1845	2			N	-0-					207
*09	1876	N	1876	-0-	-0-	B -0-	1830	2	46	9	N	42					249

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	B -0-	525	2			N	-0-					-0-
05	594	N	594	-0-	-0-	B -0-	594	2			N	-0-					-0-
06	510	N	425	-0-	-85	B -0-	425	2			N	-0-					-0-
07	558	N	514	-0-	-44	B -0-	514	2			N	-0-					-0-
08	589	N	500	-0-	-89	B -0-	500	2			N	-0-					-0-
*09	511	N	511	-0-	-0-	B -0-	511	2			N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

04	29974		22532	-0-	-7442		-0-	22503	3	29	9	N	26					286
05	30331		22962	-0-	-7369		-0-	22936	3	26	9	N	24	155	1			155
06	29476		22283	-0-	-7193		-0-	22261	3	22	9	N	20					175
07	28703		22148	-0-	-6555		-0-	22115	3	33	9	N	30					205
08	26775		21184	-0-	-5591		-0-	21169	3	15	9	N	14					219
*09	27958		21524	-0-	-6434		-0-	21505	3	19	9	N	17	151	1			85

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

04	1170	N	1208	-0-	38	B	-12260	1146	3	62	9	N	56					74
05	1178	N	1062	-0-	-116	B	-12260	1062	3			N	-0-					74
06	1110	N	1010	-0-	-100	B	-12260	1010	3			N	-0-					74
07	1240	N	1037	-0-	-203	B	-12260	1037	3			N	-0-					74
08	1054	N	1034	-0-	-20	B	-12260	1034	3			N	-0-					74
09	1020	N	1013	-0-	-7	B	-12260	999	3	14	9	N	13					87

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

04	2280	N	2367	-0-	87	B	-43208	2367	2			N	-0-					49
05	2108	N	2367	-0-	259	B	-42949	2347	2	20	9	N	18					67
06	2670	N	2396	-0-	-274	B	-42949	2384	2	12	9	N	11					78
07	2449	N	2558	-0-	109	B	-42840	2543	2	15	9	N	14					92
08	2356	N	2547	-0-	191	B	-42649	2547	2			N	-0-					92
09	2400	N	2685	-0-	285	B	-42364	2685	2			N	-0-					92

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

*04	1380	N	848	-0-	-532		-0-	779	3	69	4	N	-0-					94
05	1209	N	629	-0-	-580		-0-	629	3			N	-0-					94
06	930	N	613	-0-	-317		-0-	613	3			N	-0-					94
07	868	N	645	-0-	-223		-0-	631	3	14	9	N	13					107
08	620	N	508	-0-	-112		-0-	508	3			N	-0-					107
*09	626	N	626	-0-	-0-		-0-	607	3	19	9	N	17					124

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

04	2100	N	2100	-0-	-0-	-0-	105	1	1995	2	N	-0-					103
05	1920	N	1920	-0-	-0-	-0-	97	1	1823	2	N	-0-					103
06	2010	N	1938	-0-	-72	-0-	97	1	1841	2	N	-0-					103
*07	2031	N	2031	-0-	-0-	-0-	102	1	1929	2	N	-0-					103
*08	2163	N	2163	-0-	-0-	-0-	108	1	2044	2	N	10					113
							11	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

04	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					159
05	2108	N	1744	-0-	-364	-0-	1744	3			N	-0-					159
06	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					159
07	2046	N	1860	-0-	-186	-0-	1860	3			N	-0-					159
08	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					159
09	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					56
05	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					56
06	1320	N	1264	-0-	-56	-0-	1264	2			N	-0-					56
07	1426	N	1248	-0-	-178	-0-	1248	2			N	-0-					56
08	1395	N	1254	-0-	-141	-0-	1254	2			N	-0-					56
09	1260	N	1191	-0-	-69	-0-	1191	2			N	-0-					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

04	2372	X	2372	-0-	-0-	-0-	2362	2	10	9	N	9					148
05	2387	X	2378	-0-	-9	-0-	2369	2	9	9	N	8					156
06	2246	X	2246	-0-	-0-	-0-	2236	2	10	9	N	9					165
07	2449	X	2213	-0-	-236	-0-	2205	2	8	9	N	7					172
08	2449	X	2108	-0-	-341	-0-	2107	2	1	9	N	1					173
09	2370	X	1963	-0-	-407	-0-	1962	2	1	9	N	1					174

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	60	1	176	2	N	-0-					116
05	248	N	245	-0-	-3	-0-	62	1	183	2	N	-0-					116
06	240	N	193	-0-	-47	-0-	54	1	139	2	N	-0-					116
07	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					116
08	248	N	237	-0-	-11	-0-	60	1	177	2	N	-0-					116
*09	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-	89	1			27

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8703	X	8703	-0-	-0-	-0-	8703	3			N	-0-					24
05	7501	X	7501	-0-	-0-	-0-	7501	3			N	-0-					24
06	6990	X	4245	-0-	-2745	-0-	4245	3			N	-0-					24
07	10511	X	10511	-0-	-0-	-0-	10509	3	2	9	N	2					26
*08	10398	X	10398	-0-	-0-	-0-	10398	3			N	-0-					26
09	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2491	-0-	-119	-0-	2487	3	4	9	N	4					104
05	2852	N	2539	-0-	-313	-0-	2535	3	4	9	N	4					108
06	2610	N	2043	-0-	-567	-0-	2035	3	8	9	N	7					115
07	2729	N	2729	-0-	-0-	-0-	2725	3	4	9	N	4					119
08	2542	N	2153	-0-	-389	-0-	2147	3	6	9	N	5					124
*09	2382	N	2382	-0-	-0-	-0-	2378	3	4	9	N	4	105	1			23

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1809	-0-	669 B	-20464	54	1	1749	2	N	5					27
							6	9									
05	1581	N	1795	-0-	214 B	-20250	58	1	1719	2	N	16					43
							18	9									
06	1140	N	2489	-0-	1349 B	-18901	60	1	2403	2	N	24					67
							26	9									
07	1860	N	2557	-0-	697 B	-18204	62	1	2462	2	N	30					97
							33	9									
08	1798	N	1931	-0-	133 B	-18071	60	1	1865	2	N	5					102
							6	9									
*09	2430	N	974	-0-	-1456 B	-18071	44	1	929	2	N	1					103
							1	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

04	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-16497			N	-0-			-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			15
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			15
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			15
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			15
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			15
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

04	730 N	730	-0-	-0-		-0-	730	3	N	-0-			76
05	620 N	407	-0-	-213		-0-	407	3	N	-0-			76
06	630 N	319	-0-	-311		-0-	319	3	N	-0-			76
07	928 N	928	-0-	-0-		-0-	928	3	N	-0-			76
08	587 N	587	-0-	-0-		-0-	587	3	N	-0-			76
*09	721 N	721	-0-	-0-		-0-	721	3	N	-0-			76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	B	-0-	60	1	293	2	N	-0-					40
05	461	N	399	-0-	-62	B	-0-	62	1	337	2	N	-0-					40
06	420	N	383	-0-	-37	B	-0-	60	1	323	2	N	-0-					40
07	391	N	391	-0-	-0-	B	-0-	60	1	331	2	N	-0-					40
*08	403	N	302	-0-	-101	B	-0-	54	1	248	2	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																		
*09	390	N	376	-0-	-14	B	-0-	42	1	334	2	N	-0-					40

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

04	389	N	389	-0-	-0-	B	-0-	58	1	331	2	N	-0-					17
05	756	N	756	-0-	-0-	B	-0-	62	1	694	2	N	-0-					17
06	570	N	325	-0-	-245	B	-0-	52	1	273	2	N	-0-					17
07	770	N	770	-0-	-0-	B	-0-	58	1	712	2	N	-0-					17
08	488	N	445	-0-	-43	B	-0-	52	1	393	2	N	-0-					17
09/01 BALANCING DATE STATUS -> -0-																		
*09	456	N	456	-0-	-0-	B	-0-	40	1	416	2	N	-0-					17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

09/01 BALANCING DATE STATUS -> -0-																		
*03	336	N	336	-0-	-0-	B	-0-	62	1	274	2	N	-0-					79
*04	306	N	306	-0-	-0-	B	-0-	60	1	246	2	N	-0-					79
*05	323	N	323	-0-	-0-	B	-0-	62	1	261	2	N	-0-					79
*06	330	N	202	-0-	-128	B	-0-	60	1	142	2	N	-0-					79
*07	295	N	295	-0-	-0-	B	-0-	62	1	233	2	N	-0-	58	1			21
*08	310	N	241	-0-	-69	B	-0-	52	1	189	2	N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																		
*09	210	N	199	-0-	-11	B	-0-	42	1	157	2	N	-0-					21

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	185	-0-	-55 B	-32748	185	2			N	-0-					-0-
05	248	N	244	-0-	-4 B	-32748	244	2			N	-0-					-0-
06	240	N	220	-0-	-20 B	-32748	220	2			N	-0-					-0-
07	186	N	236	-0-	50 B	-32698	236	2			N	-0-					-0-
08	0	N	20	-0-	20 B	-32678	20	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210 B	-32678					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	36	-0-	6 B	-12987	30	1	6	2	N	-0-					7
05	62	N	35	-0-	-27 B	-12987	31	1	4	2	N	-0-					7
06	30	N	37	-0-	7 B	-12980	30	1	7	2	N	-0-					7
07	31	N	33	-0-	2 B	-12978	31	1	2	2	N	-0-					7
08	31	N	41	-0-	10 B	-12968	31	1	10	2	N	-0-					7
09	30	N	42	-0-	12 B	-12956	30	1	12	2	N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	R	481	-0-	-0-	-0-	24 52	1 9	405	2	N	47					161
05	496	#	251	-0-	-245	-0-	12 39	1 9	239	2	N	-0-					161
06	570	#	542	-0-	-28	-0-	26 39	1 9	477	2	N	35	176	1			20
07	577	R	577	-0-	-0-	-0-	31 33	1 9	513	2	N	30					50
08	545	R	545	-0-	-0-	-0-	31 26	1 9	488	2	N	24					74
09	540	#	450	-0-	-90	-0-	26 8	1 9	416	2	N	7					81

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	682	#	575	-0-	-107	-0-	575	3			N	-0-					-0-
06	675	R	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	744	#	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	744	#	704	-0-	-40	-0-	704	3			N	-0-					-0-
09	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

04	285	R	285	-0-	-0-	-0-	283	2	2	9	N	2					78
05	245	R	245	-0-	-0-	-0-	243	2	2	9	N	2					80
06	480	R	480	-0-	-0-	-0-	478	2	2	9	N	2					82
07	434	R	434	-0-	-0-	-0-	432	2	2	9	N	2					84
08	281	R	281	-0-	-0-	-0-	279	2	2	9	N	2					86
*09	407	R	407	-0-	-0-	-0-	406	2	1	9	N	1					87

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

04	780	S	516	-0-	-264	-0-	514	2	2	9	N	2					39
05	837	S	380	-0-	-457	-0-	378	2	2	9	N	2					41
06	850	S	850	-0-	-0-	-0-	848	2	2	9	N	2					43
07	957	S	957	-0-	-0-	-0-	950	2	7	9	N	6					49
08	956	S	956	-0-	-0-	-0-	949	2	7	9	N	6					55
09	840	S	725	-0-	-115	-0-	719	2	6	9	N	5					60

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

04	331	N	331	-0-	-0-	-0-	19	1	312	2	N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	12	1	819	2	N	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	26	1	2169	2	N	-0-					-0-
07	2437	N	2437	-0-	-0-	-0-	31	1	2406	2	N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	N	-0-					-0-
*09	2044	N	2044	-0-	-0-	-0-	26	1	2018	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
05	651	N	385	-0-	-266	-0-	385	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3848	-0-	3848	114418	3847	2	1	9	N	1					104
05	T. A.		3825	-0-	3825	118243	3823	2	2	9	N	2					106
06	T. A.		3607	-0-	3607	121850	3607	2			N	-0-					106
07	T. A.		3644	-0-	3644	125494	3644	2			N	-0-					106
08	T. A.		2969	-0-	2969	128463	2969	2			N	-0-					106
09	T. A.		2779	-0-	2779	131242	2779	2			N	-0-					106

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					157
05	1136	N	1136	-0-	-0-	-0-	1122	3	14	9	Y	13					170
06	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					170
07	1054	N	319	-0-	-735	-0-	306	3	13	9	Y	12					182
08	1054	N	-0-	-0-	-1054	-0-					Y	-0-					182
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					182

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					33
05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					33
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					33
07	1736	N	469	-0-	-1267	-0-	469	3			N	-0-					33
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					33
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					21
05	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					21
06	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					21
07	1891	N	725	-0-	-1166	-0-	712	3	13	9	N	12					33
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					33
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					33

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	3120	-0-	-0-	-0-	260	1	2860	3	N	-0-					-0-
05	2895	X	2895	-0-	-0-	-0-	280	1	2615	3	N	-0-					-0-
06	2139	X	2139	-0-	-0-	-0-	214	1	1925	3	N	-0-					-0-
07	2115	X	2115	-0-	-0-	-0-	211	1	1904	3	N	-0-					-0-
08	3007	X	3007	-0-	-0-	-0-	125	1	2882	3	N	-0-					-0-
*09	2526	X	2526	-0-	-0-	-0-	149	1	2377	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					53
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					53
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					53
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					53
08	651	N	430	-0-	-221	-0-	430	3			N	-0-					53
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					53

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	214	-0-	-596	-0-	214	2			N	-0-					48
05	31	N	-0-	-0-	-31	-0-					N	-0-					48
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					48
07	217	N	-0-	-0-	-217	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	870	2	11	9	N	10					165
05	961	N	942	-0-	-19	-0-	936	2	6	9	N	5					170
06	780	N	753	-0-	-27	-0-	747	2	6	9	N	5					175
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					175
08	930	N	720	-0-	-210	-0-	716	2	4	9	N	4					179
09	750	N	402	-0-	-348	-0-	402	2			N	-0-	147	1			32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0-	-0-	1352	2	3	9	N	3					195
05	1530	N	1530	-0-	-0-	-0-	1523	2	7	9	N	6					201
06	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					207
07	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					207
08	1519	N	1292	-0-	-227	-0-	1292	2			N	-0-					207
*09	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					207

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	552	-0-	-228	-0-	38	1	514	2	N	-0-					23
05	899	N	716	-0-	-183	-0-	58	1	658	2	N	-0-					23
06	780	N	239	-0-	-541	-0-	20	1	219	2	N	-0-					23
07	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					23
08	724	N	724	-0-	-0-	-0-	62	1	662	2	N	-0-					23
*09	594	N	594	-0-	-0-	-0-	48	1	546	2	N	-0-					23

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	56	1	876	2	N	-0-					94
05	961	N	409	-0-	-552	-0-	22	1	387	2	N	-0-					94
06	930	N	864	-0-	-66	-0-	50	1	814	2	N	-0-					94
07	1038	N	1038	-0-	-0-	-0-	62	1	976	2	N	-0-					94
08	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					94
*09	899	N	899	-0-	-0-	-0-	60	1	839	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					82
05	155	X	149	-0-	-6	-0-	149	2			N	-0-					82
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					82
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					82
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					82
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	885	-0-	-15	-0-	885	2			N	-0-					227
05	1054	N	852	-0-	-202	-0-	852	2			N	-0-					227
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					227
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					227
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					227
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1789	-0-	-71	-0-	1788	2	1	9	N	1					27
05	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					27
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					27
07	1878	N	1878	-0-	-0-	-0-	1877	2	1	9	N	1					28
*08	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1					29
09	1830	N	1672	-0-	-158	-0-	1672	2			N	-0-					29

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	11					55
*08	1143	N	1143	-0-	-0-	-0-	1141	2	2	9	N	2					57
*09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					60

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1902	N	1902	-0-	-0-	-0-	1900	2	2	9	N	2					36
05	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					36
06	1797	N	1797	-0-	-0-	-0-	1796	2	1	9	N	1					37
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					37
*08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					37
09	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					58
05	186	N	86	-0-	-100	-0-	86	2			N	-0-					58
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					58
07	186	N	117	-0-	-69	-0-	117	2			N	-0-					58
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					58
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400		2605	-0-	205	205	2603	2	2	9	N	2					226
05	4327		3301	-0-	-1026	-0-	3267	2	34	9	N	31					257
06	2400		2509	-0-	109	109	2485	2	24	9	N	22	192	1			87
07	2595	N	2486	-0-	-109	-0-	2369	2	117	9	N	106					193
08	2377	N	2377	-0-	-0-	-0-	2270	2	107	9	N	97					290
09	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					290

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					140
05	5362	X	5362	-0-	-0-	-0-	5359	2	3	9	N	3					143
06	4180	X	4180	-0-	-0-	-0-	4178	2	2	9	N	2					145
07	4131	X	4131	-0-	-0-	-0-	4128	2	3	9	N	3					148
*08	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					148
09	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					148

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					104
05	775	N	745	-0-	-30	-0-	745	2			N	-0-					104
06	720	N	703	-0-	-17	-0-	703	2			N	-0-					104
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					104
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					104
*09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					112
05	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					112
06	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					112
07	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112
08	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112
*09	2294	X	2294	-0-	-0-	-0-	2293	3	1	9	N	1					113

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					1
05	2077	N	1939	-0-	-138	-0-	1939	2			N	-0-					1
06	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					1
07	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					1
08	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					1
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					1

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*08	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

04	3480	X	3480	-0-	-0-	-0-	14	1	3466	2	N	-0-					-0-
05	3593	X	3593	-0-	-0-	-0-	11	1	3582	2	N	-0-					-0-
06	3280	X	3280	-0-	-0-	-0-	36	1	3244	2	N	-0-					-0-
07	2577	X	2577	-0-	-0-	-0-	2	1	2575	2	N	-0-					-0-
08	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*09	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

04	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
05	4650	X	2839	-0-	-1811	-0-	2839	2			N	-0-					-0-
06	4740	X	4428	-0-	-312	-0-	4428	2			N	-0-					-0-
07	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-
08	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
*09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

04	3409	X	3409	-0-	-0-	-0-	31	1	3378	2	N	-0-					20
05	3627	X	3616	-0-	-11	-0-	27	1	3589	2	N	-0-					20
06	3510	X	2973	-0-	-537	-0-	37	1	2936	2	N	-0-					20
07	3627	X	2597	-0-	-1030	-0-	2597	2			N	-0-					20
08	3627	X	3078	-0-	-549	-0-	3078	2			N	-0-					20
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					20

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	719	-0-	-61	-0-	719	2			N	-0-					46
05	868	N	738	-0-	-130	-0-	738	2			N	-0-					46
06	810	N	700	-0-	-110	-0-	700	2			N	-0-					46
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					46
*08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					46
*09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11030	R	11030	-0-	-0-	-0-	879	1	8618	2	N	1308	1279	1			5049
							94	5	1439	9							
05	12183	#	10565	-0-	-1618	-0-	833	1	8163	2	N	1248	1268	1			5029
							196	5	1373	9							
06	11730	#	9026	-0-	-2704	-0-	721	1	7068	2	N	1101	916	1			5214
							26	5	1211	9							
07	12121	#	7591	-0-	-4530	-0-	605	1	5940	2	N	885	904	1			5195
							72	5	974	9							
08	11656	#	7368	-0-	-4288	-0-	586	1	5749	2	N	873	901	1			5167
							73	5	960	9							
09	11040	#	NO RPT	-0-	-11040	-0-					N	NO RPT					5167

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					129
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					129
06	60	N	-0-	-0-	-60	-0-					N	-0-					129
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					129
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					129
*09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					189
05	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					189
06	420	X	-0-	-0-	-420	-0-					N	-0-					189
07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					189
08	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					189
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					189

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

04	1158	N	1158	-0-	-0-	-0-	60	1	1094	2	N	4					125
							4	9									
05	1302	N	325	-0-	-977	-0-	20	1	302	2	N	3					128
							3	9									
06	1170	N	706	-0-	-464	-0-	44	1	662	2	N	-0-					128
07	1209	N	580	-0-	-629	-0-	62	1	518	2	N	-0-					128
08	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					128
09	720	N	709	-0-	-11	-0-	18	1	688	2	N	3					131
							3	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

04	960	N	861	-0-	-99	-0-	60	1	801	2	N	-0-					-0-
05	1054	N	915	-0-	-139	-0-	62	1	853	2	N	-0-					-0-
06	870	N	82	-0-	-788	-0-	50	1	32	2	N	-0-					-0-
07	899	N	449	-0-	-450	-0-	58	1	391	2	N	-0-					-0-
08	930	N	608	-0-	-322	-0-	34	1	574	2	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

04	1410	N	1329	-0-	-81	-0-	30	1	1299	2	N	-0-					33
05	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					33
06	1350	N	1312	-0-	-38	-0-	30	1	1282	2	N	-0-					33
07	1364	N	1353	-0-	-11	-0-	31	1	1322	2	N	-0-					33
08	1395	N	1321	-0-	-74	-0-	31	1	1290	2	N	-0-					33
09	1320	N	1281	-0-	-39	-0-	30	1	1251	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

04	2100	N	657	-0-	-1443	-0-	45	1	612	2	N	-0-					227
05	1674	N	683	-0-	-991	-0-	42	1	641	2	N	-0-					227
06	810	N	732	-0-	-78	-0-	38	1	694	2	N	-0-					227
07	1354	N	1354	-0-	-0-	-0-	27	1	1286	2	N	37					264
							41	9									
08	1553	N	1553	-0-	-0-	-0-	50	1	1447	2	N	51	173	1			142
							56	9									
*09	1057	N	1057	-0-	-0-	-0-	29	1	1003	2	N	23					165
							25	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

04	95	N	95	-0-	-0-	-0-	23	1	72	2	N	-0-					62
05	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					62
06	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
07	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					62
08	93	N	73	-0-	-20	-0-	28	1	45	2	N	-0-					62
09	90	N	65	-0-	-25	-0-	18	1	47	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	87	-0-	-2583	-0-	87	1			N	-0-					186
05	2759	X	-0-	-0-	-2759	-0-					N	-0-					186
06	2670	X	-0-	-0-	-2670	-0-					N	-0-					186
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					186
08	899	X	-0-	-0-	-899	-0-					N	-0-	89	1			97
09	90	X	-0-	-0-	-90	-0-					N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5157	X	5157	-0-	-0-	-0-	137	1	4734	2	N	260					428
							286	9									
05	5673	X	5288	-0-	-385	-0-	137	1	4774	2	N	343	184	1			587
							377	9									
06	7117	X	7117	-0-	-0-	-0-	137	1	6696	2	N	258	561	1			284
							284	9									
07	6529	X	6529	-0-	-0-	-0-	137	1	6163	2	N	208	363	1			129
							229	9									
08	6256	X	6256	-0-	-0-	-0-	137	1	5780	2	N	308	80	1			357
							339	9									
*09	7314	X	7314	-0-	-0-	-0-	137	1	6890	2	N	261	356	1			262
							287	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	567	-0-	-43	-0-	564	2	3	9	N	3					306
05	637	N	637	-0-	-0-	-0-	631	2	6	9	N	5					311
06	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5					316
07	714	N	714	-0-	-0-	-0-	705	2	9	9	N	8					324
*08	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					329
*09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					329

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4663	-0-	-227	-0-	4580	2	83	9	N	75					293
05	4619	X	2709	-0-	-1910	-0-	2624	2	85	9	N	77	190	1			180
06	4590	X	4534	-0-	-56	-0-	4462	2	72	9	N	65					245
07	4805	X	4717	-0-	-88	-0-	4650	2	67	9	N	61					306
08	4805	X	4442	-0-	-363	-0-	4384	2	58	9	N	53	189	1			170
09	4650	X	4634	-0-	-16	-0-	4556	2	78	9	N	71					241

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8593	X	8593	-0-	-0-	-0-	8493	2	100	9	N	91	192	1			398
05	7874	X	5865	-0-	-2009	-0-	5803	2	62	9	N	56					454
06	6210	X	4582	-0-	-1628	-0-	4532	2	50	9	N	45					499
07	8742	X	5047	-0-	-3695	-0-	5004	2	43	9	N	39	191	1			347
08	8742	X	5585	-0-	-3157	-0-	5534	2	51	9	N	46					393
09	8460	X	6144	-0-	-2316	-0-	6071	2	73	9	N	66					459

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	2607	-0-	-2433	-0-	2593	2	14	9	N	13					537
05	5843	X	5843	-0-	-0-	-0-	5719	2	124	9	N	113					650
06	6182	X	6182	-0-	-0-	-0-	6065	2	117	9	N	106	192	1			564
07	6170	X	6170	-0-	-0-	-0-	6064	2	106	9	N	96					660
08	5828	X	5520	-0-	-308	-0-	5433	2	87	9	N	79	192	1			547
09	5940	X	5030	-0-	-910	-0-	4939	2	91	9	N	83					630

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	6548	-0-	-22	-0-	6548	3			N	-0-					-0-
05	6789	X	6412	-0-	-377	-0-	6412	3			N	-0-					-0-
06	6180	X	5631	-0-	-549	-0-	5631	3			N	-0-					-0-
07	6758	X	1344	-0-	-5414	-0-	1344	3			N	-0-					-0-
08	6758	X	5467	-0-	-1291	-0-	5467	3			N	-0-					-0-
09	6540	X	4836	-0-	-1704	-0-	4836	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41924	X	41924	-0-	-0-	-0-	41924	2			N	-0-					-0-
05	44184	X	44184	-0-	-0-	-0-	44184	2			N	-0-					-0-
06	38303	X	38303	-0-	-0-	-0-	38303	2			N	-0-					-0-
07	43307	X	16937	-0-	-26370	-0-	16937	2			N	-0-					-0-
08	47273	X	47273	-0-	-0-	-0-	47273	2			N	-0-					-0-
*09	47038	X	47038	-0-	-0-	-0-	47038	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					115
05	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					115
06	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					115
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					115
*08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					115
09	2430	N	2300	-0-	-130	-0-	2300	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

04	5572	X	5572	-0-	-0-	-0-	5572	3			N	-0-					-0-
05	5665	X	5665	-0-	-0-	-0-	5665	3			N	-0-					-0-
06	4921	X	4921	-0-	-0-	-0-	4921	3			N	-0-					-0-
07	4774	X	2740	-0-	-2034	-0-	2740	3			N	-0-					-0-
08	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
*09	6326	X	6326	-0-	-0-	-0-	6326	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

04	6459	X	6459	-0-	-0-	-0-	6459	2			Y	-0-					-0-
05	5916	X	5916	-0-	-0-	-0-	5916	2			Y	-0-					-0-
06	5075	X	5075	-0-	-0-	-0-	5075	2			Y	-0-					-0-
07	6665	X	3747	-0-	-2918	-0-	3747	2			Y	-0-					-0-
08	9204	X	9204	-0-	-0-	-0-	9204	2			Y	-0-					-0-
09	6450	X	6353	-0-	-97	-0-	6353	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2161	-0-	-299	-0-	2161	2			N	-0-					-0-
05	2542	X	2508	-0-	-34	-0-	2508	2			N	-0-					-0-
06	2370	X	2086	-0-	-284	-0-	2086	2			N	-0-					-0-
07	2449	X	1501	-0-	-948	-0-	1501	2			N	-0-					-0-
08	2511	X	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
09	2430	X	2372	-0-	-58	-0-	2372	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8192	X	8192	-0-	-0-	-0-	8192	3			N	-0-					131
05	8222	X	8222	-0-	-0-	-0-	8222	3			N	-0-					131
06	7315	X	7315	-0-	-0-	-0-	7315	3			N	-0-					131
07	8463	X	3664	-0-	-4799	-0-	3664	3			N	-0-					131
08	8463	X	8159	-0-	-304	-0-	8159	3			N	-0-					131
09	8190	X	7010	-0-	-1180	-0-	7010	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1116	N	992	-0-	-124	-0-	992	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1116	N	963	-0-	-153	-0-	963	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	1350	N	891	-0-	-459	-0-	891	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18949	X	18949	-0-	-0-	-0-	18949	2			N	-0-					-0-
05	18321	X	11043	-0-	-7278	-0-	11043	2			N	-0-					-0-
06	18736	X	18736	-0-	-0-	-0-	18736	2			N	-0-					-0-
07	19592	X	9780	-0-	-9812	-0-	9780	2			N	-0-					-0-
08	22059	X	22059	-0-	-0-	-0-	22059	2			N	-0-					-0-
09	18960	X	16990	-0-	-1970	-0-	16990	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

04	2790	#	2650	-0-	-140	-0-	2648	2	2	9	N	2					118
05	2852	#	2512	-0-	-340	-0-	2491	2	21	9	N	19	117	1			20
06	2640	N	2388	-0-	-252	-0-	2376	2	12	9	N	11					31
07	2728	N	2450	-0-	-278	-0-	2433	2	17	9	N	15					46
08	2511	N	2417	-0-	-94	-0-	2404	2	13	9	N	12					58
09	2400	N	2314	-0-	-86	-0-	2300	2	14	9	N	13					71

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

04	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					159
05	310	N	215	-0-	-95	-0-	205	2	10	9	N	9					168
06	300	N	195	-0-	-105	-0-	186	2	9	9	N	8					176
07	310	N	192	-0-	-118	-0-	189	2	3	9	N	3					179
08	217	N	183	-0-	-34	-0-	177	2	6	9	N	5					184
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					184

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

04	3426	X	3426	-0-	-0-	-0-	3407	2	19	9	N	17					57
05	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					57
06	3300	X	3022	-0-	-278	-0-	3022	2			N	-0-					57
07	3410	X	2416	-0-	-994	-0-	2416	2			N	-0-	17	5			40
08	3743	X	3743	-0-	-0-	-0-	3740	2	3	9	N	3					43
*09	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					43

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

04	3060 X	2463	-0-	-597	-0-	2463	2			N	-0-					34
05	2728 X	2314	-0-	-414	-0-	2314	2			N	-0-					34
06	2760 X	-0-	-0-	-2760	-0-					N	331	254	1			111
07	2852 X	2708	-0-	-144	-0-	2460	2	248	9	N	225	252	1			84
08	2852 X	2852	-0-	-0-	-0-	2661	2	191	9	N	174	163	1			95
09	2460 X	NO RPT	-0-	-2460	-0-					N	NO RPT					95

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

04	600 N	536	-0-	-64	-0-	527	2	9	9	N	8					145
05	598 N	598	-0-	-0-	-0-	596	2	2	9	N	2					147
06	614 N	614	-0-	-0-	-0-	614	2			N	-0-					147
07	763 N	763	-0-	-0-	-0-	684	2	79	9	N	72					219
*08	653 N	653	-0-	-0-	-0-	647	2	6	9	N	5					224
*09	649 N	649	-0-	-0-	-0-	649	2			N	-0-					224

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

04	T. A.	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

04	1920	X	1770	-0-	-150 B	-0-	1745	2	25	9	Y	23	28	1	1	8	4
05	1984	X	1964	-0-	-20 B	-0-	1963	2	1	9	Y	1	1	8			4
06	2167	X	2167	-0-	-0- B	-0-	2139	2	28	9	Y	25	24	1	2	8	3
07	2108	X	1946	-0-	-162 B	-0-	1917	2	29	9	Y	26	23	1	1	8	5
08	2108	X	1613	-0-	-495 B	-0-	1589	2	24	9	Y	22	1	8			26
09	2160	X	1405	-0-	-755 B	-0-	1395	2	10	9	Y	9	24	1	1	8	10

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

04	1606	X	1606	-0-	-0- B	-0-	1606	2			Y	-0-					-0-
05	1116	X	820	-0-	-296 B	-0-	820	2			Y	-0-					-0-
06	1410	X	1378	-0-	-32 B	-0-	1378	2			Y	-0-					-0-
07	1674	X	1069	-0-	-605 B	-0-	1069	2			Y	-0-					-0-
08	1674	X	1353	-0-	-321 B	-0-	1353	2			Y	-0-					-0-
*09	1620	X	1424	-0-	-196 B	-0-	1424	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

04	275	N	275	-0-	-0- B	-0-	8	1	267	2	Y	-0-					8
05	271	N	271	-0-	-0- B	-0-	8	1	263	2	Y	-0-					8
06	270	N	268	-0-	-2 B	-0-	8	1	260	2	Y	-0-					8
07	279	N	262	-0-	-17 B	-0-	8	1	254	2	Y	-0-					8
08	391	N	391	-0-	-0- B	-0-	8	1	289	2	Y	85	63	1			30
							94	9									
*09	289	N	289	-0-	-0- B	-0-	8	1	280	2	Y	1	17	1			14
							1	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	573	-0-	-87 B	-0-	572	2	1	9	Y	1	1	1			-0-
05	682	X	434	-0-	-248 B	-0-	434	2			Y	-0-					-0-
06	630	X	509	-0-	-121 B	-0-	509	2			Y	-0-					-0-
07	651	X	463	-0-	-188 B	-0-	463	2			Y	-0-					-0-
*08	651	X	378	-0-	-273 B	-0-	378	2			Y	-0-					-0-
*09	570	X	431	-0-	-139 B	-0-	431	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

04	330	X	98	-0-	-232 B	-0-	98	2			Y	-0-					-0-
05	125	X	125	-0-	-0- B	-0-	125	2			Y	-0-					-0-
06	150	X	131	-0-	-19 B	-0-	131	2			Y	-0-					-0-
07	155	X	26	-0-	-129 B	-0-	26	2			Y	-0-					-0-
08	155	X	-0-	-0-	-155 B	-0-					Y	-0-					-0-
09	120	X	-0-	-0-	-120 B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

04	360	N	318	-0-	-42 B	-0-	318	2			Y	-0-					10
05	356	N	356	-0-	-0- B	-0-	356	2			Y	-0-					10
06	351	N	351	-0-	-0- B	-0-	351	2			Y	-0-					10
07	380	N	380	-0-	-0- B	-0-	380	2			Y	-0-					10
08	390	N	390	-0-	-0- B	-0-	329	2	61	9	Y	55	43	1			22
09	360	N	269	-0-	-91 B	-0-	269	2			Y	-0-	12	1			10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

04	358	N	358	-0-	-0- B	-0-	358	2			Y	-0-					23
05	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					23
06	420	N	396	-0-	-24 B	-0-	396	2			Y	-0-					23
07	443	N	443	-0-	-0- B	-0-	443	2			Y	-0-					23
08	465	N	450	-0-	-15 B	-0-	450	2			Y	-0-					23
*09	400	N	400	-0-	-0- B	-0-	400	2			Y	-0-					23

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-		-0-	B	-0-	728	2	59	9	N	54	180	1	1	8	15
05	868	N	687	-0-		-181	B	-0-	686	2	1	9	N	1	1	8			15
06	701	N	701	-0-		-0-	B	-0-	679	2	22	9	N	20	2	8			33
07	806	N	696	-0-		-110	B	-0-	678	2	18	9	N	16	1	8			48
08	776	N	776	-0-		-0-	B	-0-	735	2	41	9	N	37	1	8			84
09	690	N	650	-0-		-40	B	-0-	613	2	37	9	N	34	1	8			117

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2510	-0-		-460	B	-0-	2456	2	54	9	N	49	1	8			75
05	3757	X	3757	-0-		-0-	B	-0-	3739	2	18	9	N	16	1	8			90
06	3277	X	3277	-0-		-0-	B	-0-	3177	2	100	9	N	91	3	8			178
07	5016	X	5016	-0-		-0-	B	-0-	4924	2	92	9	N	84	170	1	2	8	90
08	4327	X	4327	-0-		-0-	B	-0-	4285	2	42	9	N	38	51	1	1	8	76
09	2970	X	2608	-0-		-362	B	-0-	2582	2	26	9	N	24	14	1	1	8	85

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	N	1813	-0-		-0-	B	-0-	1769	2	44	9	Y	40					114
05	1976	N	1976	-0-		-0-	B	-0-	1900	2	76	9	Y	69	180	1			3
06	1814	N	1814	-0-		-0-	B	-0-	1813	2	1	9	Y	1	1	8			3
07	1868	N	1868	-0-		-0-	B	-0-	1831	2	37	9	Y	34					37
08	1984	N	1843	-0-		-141	B	-0-	1818	2	25	9	Y	23					60
*09	1801	N	1801	-0-		-0-	B	-0-	1757	2	44	9	Y	40	77	1			23

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	X	879	-0-		-0-	B	-0-	879	2			Y	-0-					-0-
05	558	X	431	-0-		-127	B	-0-	431	2			Y	-0-					-0-
06	630	X	399	-0-		-231	B	-0-	398	2	1	9	Y	1	1	8			-0-
07	899	X	449	-0-		-450	B	-0-	449	2			Y	-0-					-0-
08	899	X	434	-0-		-465	B	-0-	434	2			Y	-0-					-0-
*09	870	X	-0-	-0-		-870	B	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1943	X	1943	-0-	-0-	B	-0-	1892	2	51	9	Y	46	56	1	1	8	8
05	3171	X	3171	-0-	-0-	B	-0-	3170	2	1	9	Y	1	1	8			8
06	3897	X	3897	-0-	-0-	B	-0-	3845	2	52	9	Y	47	48	1	2	8	5
07	3165	X	3165	-0-	-0-	B	-0-	3107	2	58	9	Y	53	46	1	1	8	11
08	3162	X	2474	-0-	-688	B	-0-	2428	2	46	9	Y	42	1	8			52
09	3900	X	2097	-0-	-1803	B	-0-	2078	2	19	9	Y	17	48	1	1	8	20

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	893	-0-	-37	B	-0-	893	2			Y	-0-					60
05	930	N	810	-0-	-120	B	-0-	810	2			Y	-0-					60
06	870	N	770	-0-	-100	B	-0-	770	2			Y	-0-					60
07	930	N	771	-0-	-159	B	-0-	771	2			Y	-0-					60
08	847	N	847	-0-	-0-	B	-0-	742	2	105	9	Y	95	155	1			-0-
09	780	N	736	-0-	-44	B	-0-	736	2			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1448	-0-	8	B	-5149	1448	2			Y	-0-					50
05	1519	N	1354	-0-	-165	B	-5149	1354	2			Y	-0-					50
06	1470	N	1292	-0-	-178	B	-5149	1290	2	2	9	Y	2	2	8			50
07	1488	N	1213	-0-	-275	B	-5149	1211	2	2	9	Y	2	2	8			50
08	1364	N	1114	-0-	-250	B	-5149	978	2	136	9	Y	124	174	1			-0-
09	1290	N	987	-0-	-303	B	-5149	987	2			Y	-0-					-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	X	561	-0-	-0-	B	-0-	552	2	9	9	Y	8					18
05	624	X	624	-0-	-0-	B	-0-	624	2			Y	-0-					18
06	683	X	683	-0-	-0-	B	-0-	681	2	2	9	Y	2	2	8			18
07	651	X	613	-0-	-38	B	-0-	612	2	1	9	Y	1	1	8			18
08	961	X	961	-0-	-0-	B	-0-	11	1	798	2	Y	138	156	1			-0-
								152	9									
09	690	X	683	-0-	-7	B	-0-	683	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

04	4978	X	4978	-0-	-0-	B	-0-	4916	2	62	9	Y	56	171	1			82
05	2452	X	2452	-0-	-0-	B	-0-	2405	2	47	9	Y	43					125
06	4071	X	4071	-0-	-0-	B	-0-	4035	2	36	9	Y	33					158
07	5365	X	5365	-0-	-0-	B	-0-	5315	2	50	9	Y	45	173	1			30
08	5146	X	4702	-0-	-444	B	-0-	4652	2	50	9	Y	45					75
09	4980	X	4790	-0-	-190	B	-0-	4740	2	50	9	Y	45					120

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

04	2160	N	2018	-0-	-142	B	-0-	2018	2			Y	-0-					20
05	2201	N	1892	-0-	-309	B	-0-	1892	2			Y	-0-					20
06	2130	N	1828	-0-	-302	B	-0-	1825	2	3	9	Y	3	3	8			20
07	2077	N	1823	-0-	-254	B	-0-	1819	2	4	9	Y	4	4	8			20
08	2062	N	2062	-0-	-0-	B	-0-	1906	2	156	9	Y	142	162	1			-0-
*09	2008	N	2008	-0-	-0-	B	-0-	2008	2			Y	-0-					-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

04	1360	N	1360	-0-	-0-	B	-0-	704	1	564	2	Y	84	183	1			28
								92	9									
05	1395	N	1355	-0-	-40	B	-0-	750	1	529	2	Y	69					97
								76	9									
06	1320	N	1245	-0-	-75	B	-0-	690	1	488	2	Y	61					158
								67	9									
07	1395	N	1229	-0-	-166	B	-0-	775	1	409	2	Y	41	181	1			18
								45	9									
08	1364	N	1243	-0-	-121	B	-0-	775	1	387	2	Y	74					92
								81	9									
09	1260	N	1194	-0-	-66	B	-0-	750	1	372	2	Y	65					157
								72	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1425	-0-	45 B	-16785	1425	2			Y	-0-					7
05	1488	N	1338	-0-	-150 B	-16785	1338	2			Y	-0-					7
06	1320	N	1316	-0-	-4 B	-16785	4	1	1310	2	Y	2	2	8			7
							2	9									
07	1488	N	1338	-0-	-150 B	-16785	1336	2	2	9	Y	2	2	8			7
08	1333	N	1447	-0-	114 B	-16671	1278	2	169	9	Y	154	161	1			-0-
09	1320	N	1027	-0-	-293 B	-16671	1027	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5823	X	5823	-0-	-0- B	-0-	5802	2	21	9	Y	19					134
05	3162	X	2872	-0-	-290 B	-0-	2858	2	14	9	Y	13					147
06	5130	X	4710	-0-	-420 B	-0-	4710	2			Y	-0-					147
07	6485	X	6485	-0-	-0- B	-0-	6465	2	20	9	Y	18					165
08	6014	X	5476	-0-	-538 B	-0-	5461	2	15	9	Y	14	162	1			17
09	5820	X	5583	-0-	-237 B	-0-	5583	2			Y	-0-					17

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		175	-0-	175 B	842	175	2			Y	-0-					-0-
05	973	X	131	-0-	-842 B	-0-	131	2			Y	-0-					-0-
06	150	N	49	-0-	-101 B	-0-	49	2			Y	-0-					-0-
07	155	N	16	-0-	-139 B	-0-	16	2			Y	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	2			Y	-0-					-0-
*09	3001	X	3001	-0-	-0- B	-0-	2973	2	28	9	Y	25					25

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

04	2100	X	1784	-0-	-316	B	-0-	1727	2	57	9	Y	52	1	8			57
05	1767	X	1394	-0-	-373	B	-0-	1371	2	23	9	Y	21	1	8			77
06	1710	X	917	-0-	-793	B	-0-	896	2	21	9	Y	19	1	8			95
07	1829	X	1426	-0-	-403	B	-0-	1403	2	23	9	Y	21	1	8			115
08	1829	X	631	-0-	-1198	B	-0-	625	2	6	9	Y	5	1	8			119
09	1770	X	933	-0-	-837	B	-0-	915	2	18	9	Y	16					135

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

04	1405	N	1405	-0-	-0-	B	-0-	1405	2			Y	-0-					55
05	1395	N	1232	-0-	-163	B	-0-	1232	2			Y	-0-					55
06	1320	N	1153	-0-	-167	B	-0-	1153	2			Y	-0-					55
07	1457	N	1392	-0-	-65	B	-0-	1392	2			Y	-0-					55
08	1263	N	1263	-0-	-0-	B	-0-	1156	2	107	9	Y	97	152	1			-0-
09	1140	N	947	-0-	-193	B	-0-	947	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

04	2700	N	2511	-0-	-189	B	-0-	2511	2			Y	-0-					30
05	2821	N	2458	-0-	-363	B	-0-	2425	2	33	9	Y	30					60
06	2640	N	2436	-0-	-204	B	-0-	2307	2	129	9	Y	117	161	1	6	8	10
07	2604	N	2354	-0-	-250	B	-0-	2353	2	1	9	Y	1	1	8			10
08	2449	N	2402	-0-	-47	B	-0-	2402	2			Y	-0-					10
*09	2705	N	2705	-0-	-0-	B	-0-	2521	2	184	9	Y	167	167	1			10

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

04	1170	X	1049	-0-	-121	B	-0-	1048	2	1	9	Y	1	1	8			-0-
05	1209	X	1107	-0-	-102	B	-0-	1106	2	1	9	Y	1	1	8			-0-
06	1287	X	1287	-0-	-0-	B	-0-	1284	2	3	9	Y	3	3	8			-0-
07	1234	X	1234	-0-	-0-	B	-0-	1232	2	2	9	Y	2	2	8			-0-
08	1228	X	1228	-0-	-0-	B	-0-	1227	2	1	9	Y	1	1	8			-0-
*09	1294	X	1294	-0-	-0-	B	-0-	1293	2	1	9	Y	1	1	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

04	2340	X	2225	-0-	-115	B	-0-	2151	2	74	9	Y	67	177	1	2	8	47
05	2418	X	2069	-0-	-349	B	-0-	2016	2	53	9	Y	48	1	8			94
06	2400	X	1499	-0-	-901	B	-0-	1477	2	22	9	Y	20	4	8			110
07	2480	X	1698	-0-	-782	B	-0-	1680	2	18	9	Y	16	2	8			124
08	2480	X	1843	-0-	-637	B	-0-	1807	2	36	9	Y	33	2	8			155
09	2220	X	1986	-0-	-234	B	-0-	1956	2	30	9	Y	27	2	8			180

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	7220	-0-	-10	B	-0-	7109	2	111	9	Y	101	90	1	4	8	18
05	7622	X	7622	-0-	-0-	B	-0-	7618	2	4	9	Y	4	4	8			18
06	8000	X	8000	-0-	-0-	B	-0-	7880	2	120	9	Y	109	105	1	10	8	12
07	7641	X	7641	-0-	-0-	B	-0-	7509	2	132	9	Y	120	102	1	6	8	24
08	7640	X	7640	-0-	-0-	B	-0-	7534	2	106	9	Y	96	5	8			115
09	8010	X	7298	-0-	-712	B	-0-	7253	2	45	9	Y	41	106	1	5	8	45

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	B	-0-					N	-0-	114	1			7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					7
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	6535	-0-	-1055	B	-0-	6452	2	83	9	Y	75	182	1			103
05	7657	X	7368	-0-	-289	B	-0-	7278	2	90	9	Y	82					185
06	7260	X	7108	-0-	-152	B	-0-	7022	2	86	9	Y	78	183	1			80
07	7186	X	7186	-0-	-0-	B	-0-	7107	2	79	9	Y	72					152
08	7378	X	6353	-0-	-1025	B	-0-	6297	2	56	9	Y	51	158	1			45
09	7140	X	5988	-0-	-1152	B	-0-	5916	2	72	9	Y	65					110

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	6534	-0-	-456	B	-0-	150 62	1 9	6322	2	Y	56	183	1			92
05	7254	X	6501	-0-	-753	B	-0-	155 79	1 9	6267	2	Y	72					164
06	7356	X	7356	-0-	-0-	B	-0-	150 80	1 9	7126	2	Y	73	164	1	1	8	72
07	7311	X	7311	-0-	-0-	B	-0-	155 69	1 9	7087	2	Y	63					135
08	7275	X	7275	-0-	-0-	B	-0-	155 79	1 9	7041	2	Y	72					207
09	7350	X	7175	-0-	-175	B	-0-	150 74	1 9	6951	2	Y	67	177	1			97

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	6370	-0-	-230	B	-0-	6280	2	90	9	Y	82					149
05	6764	X	6764	-0-	-0-	B	-0-	6680	2	84	9	Y	76	176	1			49
06	6658	X	6658	-0-	-0-	B	-0-	6563	2	95	9	Y	86	1	8			134
07	6842	X	6842	-0-	-0-	B	-0-	6752	2	90	9	Y	82	183	1	1	8	32
08	6778	X	6778	-0-	-0-	B	-0-	6694	2	84	9	Y	76	1	8			107
09	6660	X	6622	-0-	-38	B	-0-	6527	2	95	9	Y	86	1	8			192

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4131	-0-	-849	B	-0-	480 2	1 9	3649	2	Y	2					20
05	5146	X	4829	-0-	-317	B	-0-	496 102	1 9	4231	2	Y	93					113
06	4980	X	3755	-0-	-1225	B	-0-	480 75	1 9	3200	2	Y	68	163	1	1	8	17
07	5146	X	2645	-0-	-2501	B	-0-	455 44	1 9	2146	2	Y	40					57
08	5146	X	4887	-0-	-259	B	-0-	496 55	1 9	4336	2	Y	50					107
*09	5092	X	5092	-0-	-0-	B	-0-	480	1	4612	2	Y	-0-					107

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3410	-0-	-550	B	-0-	3342	2	68	9	Y	62	180	1			64
05	3906	X	3862	-0-	-44	B	-0-	3776	2	86	9	Y	78					142
06	3720	X	3370	-0-	-350	B	-0-	3323	2	47	9	Y	43	1	8			184
07	3844	X	3373	-0-	-471	B	-0-	3343	2	30	9	Y	27	171	1			40
08	3875	X	3421	-0-	-454	B	-0-	3349	2	72	9	Y	65					105
09	3750	X	3223	-0-	-527	B	-0-	3171	2	52	9	Y	47					152

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3778	X	3778	-0-	-0-	B	-0-	3728	2	50	9	Y	45	70	1			97
05	3556	X	3556	-0-	-0-	B	-0-	3484	2	72	9	Y	65					162
06	3173	X	3173	-0-	-0-	B	-0-	3144	2	29	9	Y	26	1	8			187
07	3906	X	3267	-0-	-639	B	-0-	3224	2	43	9	Y	39	174	1			52
08	3906	X	3032	-0-	-874	B	-0-	3006	2	26	9	Y	24					76
09	3780	X	2954	-0-	-826	B	-0-	2890	2	64	9	Y	58					134

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4582	X	4582	-0-	-0-	B	-0-	4460	2	122	9	Y	111	191	1	5	8	97
05	5069	X	5069	-0-	-0-	B	-0-	4935	2	134	9	Y	122	4	8			215
06	4891	X	4891	-0-	-0-	B	-0-	4774	2	117	9	Y	106	180	1	9	8	132
07	6287	X	6287	-0-	-0-	B	-0-	6162	2	125	9	Y	114	179	1	5	8	62
08	6254	X	6254	-0-	-0-	B	-0-	6075	2	179	9	Y	163	167	1	4	8	54
09	4920	X	4489	-0-	-431	B	-0-	4391	2	98	9	Y	89	4	8			139

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	4359	-0-	-4581	B	-0-	4248	2	111	9	Y	101	1	8			199
05	5673	X	3470	-0-	-2203	B	-0-	3263	2	207	9	Y	188	180	1			207
06	5040	X	4132	-0-	-908	B	-0-	4079	2	53	9	Y	48	182	1	1	8	72
07	5208	X	5180	-0-	-28	B	-0-	5028	2	152	9	Y	138	1	8			209
08	5215	X	5215	-0-	-0-	B	-0-	5027	2	188	9	Y	171	171	1			209
*09	4850	X	4850	-0-	-0-	B	-0-	4729	2	121	9	Y	110	174	1			145

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	6350	-0-	-430 B	-0-	6171	2	179	9	Y	163	183	1	5	8	191
05	7843	X	5498	-0-	-2345 B	-0-	5290	2	208	9	Y	189	183	1	5	8	192
06	7590	X	5222	-0-	-2368 B	-0-	5046	2	176	9	Y	160	178	1	10	8	164
07	7843	X	4161	-0-	-3682 B	-0-	4045	2	116	9	Y	105	179	1	5	8	85
08	6603	X	4861	-0-	-1742 B	-0-	4754	2	107	9	Y	97	5	8			177
09	6360	X	5488	-0-	-872 B	-0-	5357	2	131	9	Y	119	175	1	4	8	117

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	6866	-0-	-454 B	-0-	6708	2	158	9	Y	144	171	1			72
05	7440	X	6890	-0-	-550 B	-0-	6736	2	154	9	Y	140	180	1			32
06	7080	X	6684	-0-	-396 B	-0-	6542	2	142	9	Y	129	1	8			160
07	7130	X	6778	-0-	-352 B	-0-	6633	2	145	9	Y	132	181	1	1	8	110
08	7099	X	6423	-0-	-676 B	-0-	6294	2	129	9	Y	117	173	1			54
09	6870	X	5777	-0-	-1093 B	-0-	5646	2	131	9	Y	119					173

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	4788	-0-	-4152 B	-0-	4732	2	56	9	Y	51					120
05	9858	X	6638	-0-	-3220 B	-0-	6557	2	81	9	Y	74					194
06	10072	X	10072	-0-	-0- B	-0-	9964	2	108	9	Y	98	171	1	1	8	120
07	9858	X	6961	-0-	-2897 B	-0-	6889	2	72	9	Y	65	1	8			184
08	10895	X	10895	-0-	-0- B	-0-	10784	2	111	9	Y	101	175	1			110
09	10080	X	8249	-0-	-1831 B	-0-	8171	2	78	9	Y	71					181

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3563	-0-	-127 B	-0-	150	1	3388	2	Y	23					138
							25	9									
05	4666	X	4666	-0-	-0- B	-0-	155	1	4394	2	Y	106	182	1			62
							117	9									
06	4147	X	4147	-0-	-0- B	-0-	150	1	3930	2	Y	61					123
							67	9									
07	4184	X	4184	-0-	-0- B	-0-	155	1	3983	2	Y	42					165
							46	9									
08	4681	X	4022	-0-	-659 B	-0-	155	1	3743	2	Y	113	183	1			95
							124	9									
09	4530	X	3677	-0-	-853 B	-0-	150	1	3472	2	Y	50					145
							55	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9480	X	8716	-0-	-764 B	-0-	8648	2	68	9	Y	62	3	8			154
05	9796	X	8851	-0-	-945 B	-0-	8792	2	59	9	Y	54	174	1	2	8	32
06	9450	X	8761	-0-	-689 B	-0-	8703	2	58	9	Y	53	6	8			79
07	9703	X	8854	-0-	-849 B	-0-	8765	2	89	9	Y	81	3	8			157
08	9331	X	8643	-0-	-688 B	-0-	8582	2	61	9	Y	55	171	1	3	8	38
09	8760	X	8196	-0-	-564 B	-0-	8133	2	63	9	Y	57	3	8			92

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	2956	-0-	-1424 B	-0-	2860	2	96	9	Y	87	185	1			92
05	4371	X	3071	-0-	-1300 B	-0-	2961	2	110	9	Y	100					192
06	2910	X	2780	-0-	-130 B	-0-	2684	2	96	9	Y	87	181	1	1	8	97
07	3069	X	1469	-0-	-1600 B	-0-	1385	2	84	9	Y	76	1	8			172
08	9889	X	2723	-0-	-7166 B	-0-	2644	2	79	9	Y	72	168	1	1	8	75
09	2970	X	1946	-0-	-1024 B	-0-	1844	2	102	9	Y	93	1	8			167

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6461	X	6461	-0-	-0- B	-0-	6408	2	53	9	Y	48	1	8			149
05	5332	X	5240	-0-	-92 B	-0-	5189	2	51	9	Y	46	154	1	1	8	40
06	6480	X	5496	-0-	-984 B	-0-	5427	2	69	9	Y	63	1	8			102
07	6696	X	3687	-0-	-3009 B	-0-	3658	2	29	9	Y	26	1	8			127
08	6696	X	3844	-0-	-2852 B	-0-	3788	2	56	9	Y	51	152	1	1	8	25
09	6450	X	5204	-0-	-1246 B	-0-	5160	2	44	9	Y	40	1	8			64

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23032	X	23032	-0-	-0- B	-0-	22310	2	722	9	Y	656	730	1	4	8	174
05	23710	X	23710	-0-	-0- B	-0-	22884	2	826	9	Y	751	705	1	4	8	216
06	23408	X	23408	-0-	-0- B	-0-	22719	2	689	9	Y	626	707	1	10	8	125
07	24034	X	24034	-0-	-0- B	-0-	23375	2	659	9	Y	599	523	1	5	8	196
08	23070	X	23070	-0-	-0- B	-0-	22374	2	696	9	Y	633	685	1	5	8	139
*09	22048	X	22048	-0-	-0- B	-0-	21404	2	644	9	Y	585	351	1	4	8	369

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7466	X	7466	-0-	-0- B	-0-	7328	2	138	9	Y	125	175	1	5	8	117
05	7750	X	7542	-0-	-208 B	-0-	7414	2	128	9	Y	116	164	1	4	8	65
06	7500	X	7118	-0-	-382 B	-0-	7009	2	109	9	Y	99	9	8			155
07	7750	X	6729	-0-	-1021 B	-0-	6630	2	99	9	Y	90	168	1	4	8	73
08	7719	X	6492	-0-	-1227 B	-0-	6392	2	100	9	Y	91	4	8			160
09	7470	X	6426	-0-	-1044 B	-0-	6328	2	98	9	Y	89	172	1	4	8	73

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7650	X	7166	-0-	-484 B	-0-	7042	2	124	9	N	113	183	1	1	8	65
05	7905	X	7263	-0-	-642 B	-0-	7121	2	142	9	N	129	1	8			193
06	7369	X	7369	-0-	-0- B	-0-	7231	2	138	9	N	125	181	1	1	8	136
07	7595	X	7269	-0-	-326 B	-0-	7157	2	112	9	N	102	172	1	1	8	65
08	7564	X	7181	-0-	-383 B	-0-	7058	2	123	9	N	112	1	8			176
09	7380	X	6998	-0-	-382 B	-0-	6882	2	116	9	N	105	166	1	1	8	114

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	13906	-0-	4036 B	-2666666	13679	2	227	9	Y	206	364	1	4	8	230
05	10199	X	15064	-0-	4865 B	-2661801	14830	2	234	9	Y	213	169	1	4	8	270
06	9870	X	14750	-0-	4880 B	-2656921	14524	2	226	9	Y	205	182	1	10	8	283
07	10199	X	13726	-0-	3527 B	-2653394	13528	2	198	9	Y	180	178	1	5	8	280
08	10199	X	11870	-0-	1671 B	-2651723	11652	2	218	9	Y	198	168	1	4	8	306
09	9870	X	9057	-0-	-813 B	-2651723	8889	2	168	9	Y	153	310	1	4	8	145

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1068	-0-	-1092 B	-0-	1068	2			N	-0-					10
05	2353	X	2353	-0-	-0- B	-0-	2276	2	77	9	N	70					80
06	2361	N	2361	-0-	-0- B	-0-	2289	2	72	9	N	65	1	8			144
07	2418	N	2418	-0-	-0- B	-0-	2339	2	79	9	N	72	178	1	1	8	37
08	2463	N	2463	-0-	-0- B	-0-	2396	2	67	9	N	61	1	8			97
*09	2491	N	2491	-0-	-0- B	-0-	2433	2	58	9	N	53	95	1	1	8	54

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	-0-	-0-	-5010 B	-0-					Y	-0-					125
05	5177	X	183	-0-	-4994 B	-0-	183	2			Y	-0-					125
06	330	X	-0-	-0-	-330 B	-0-					Y	2	2	8			125
07	341	X	243	-0-	-98 B	-0-	242	2	1	9	Y	1	1	8			125
08	186	X	144	-0-	-42 B	-0-	144	2			Y	-0-					125
*09	216	X	216	-0-	-0- B	-0-	216	2			Y	-0-					125

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11100	X	10554	-0-	-546 B	-0-	10468	2	86	9	N	78	170	1			28
05	11315	X	10988	-0-	-327 B	-0-	10737	2	251	9	N	228	172	1			84
06	10950	X	10100	-0-	-850 B	-0-	9986	2	114	9	N	104	158	1			30
07	11129	X	9497	-0-	-1632 B	-0-	9418	2	79	9	N	72					102
08	11129	X	9228	-0-	-1901 B	-0-	9109	2	119	9	N	108	166	1			44
09	10620	X	8745	-0-	-1875 B	-0-	8640	2	105	9	N	95					139

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4202	X	4202	-0-	-0- B	-0-	600	1	3451	2	N	137	188	1	1	8	92
							151	9									
05	4309	X	4172	-0-	-137 B	-0-	620	1	3367	2	N	168	175	1	1	8	84
							185	9									
06	3960	X	3854	-0-	-106 B	-0-	600	1	3143	2	N	101	181	1	2	8	2
							111	9									
07	4377	X	4377	-0-	-0- B	-0-	620	1	3602	2	N	141	1	8			142
							155	9									
08	4377	X	4377	-0-	-0- B	-0-	620	1	3564	2	N	175	175	1	1	8	141
							193	9									
09	4200	X	3968	-0-	-232 B	-0-	600	1	3235	2	N	121	167	1	1	8	94
							133	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	5054	-0-	-2266 B	-0-	4914	2	140	9	N	127	180	1	5	8	92
05	5541	X	5541	-0-	-0- B	-0-	5406	2	135	9	N	123	6	8			209
06	5909	X	5909	-0-	-0- B	-0-	5777	2	132	9	N	120	179	1	16	8	134
07	5424	X	5424	-0-	-0- B	-0-	5289	2	135	9	N	123	179	1	9	8	69
08	5638	X	5638	-0-	-0- B	-0-	5509	2	129	9	N	117	7	8			179
09	5910	X	5436	-0-	-474 B	-0-	5270	2	166	9	N	151	180	1	6	8	144

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	9381	-0-	-369 B	-0-	9210	2	171	9	Y	155	179	1	1	8	170
05	10199	X	8646	-0-	-1553 B	-0-	8497	2	149	9	Y	135	174	1	1	8	130
06	10080	X	8183	-0-	-1897 B	-0-	8055	2	128	9	Y	116	183	1	1	8	62
07	10416	X	8344	-0-	-2072 B	-0-	8222	2	122	9	Y	111	1	8			172
08	10416	X	8199	-0-	-2217 B	-0-	8093	2	106	9	Y	96	177	1	1	8	90
09	9390	X	7560	-0-	-1830 B	-0-	7435	2	125	9	Y	114	173	1	1	8	30

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	6179	-0-	-2761 B	-0-	5996	2	183	9	Y	166	4	8			241
05	9238	X	6888	-0-	-2350 B	-0-	6709	2	179	9	Y	163	181	1	3	8	220
06	8940	X	6681	-0-	-2259 B	-0-	6514	2	167	9	Y	152	179	1	8	8	185
07	6776	X	6776	-0-	-0- B	-0-	6616	2	160	9	Y	145	179	1	5	8	146
08	6882	X	5510	-0-	-1372 B	-0-	5338	2	172	9	Y	156	180	1	5	8	117
09	6690	X	4805	-0-	-1885 B	-0-	4691	2	114	9	Y	104	167	1	5	8	49

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11190	X	10857	-0-	-333 B	-0-	1288	1	9172	2	Y	361	362	1	5	8	84
							397	9									
05	11873	X	11031	-0-	-842 B	-0-	1403	1	9210	2	Y	380	356	1	4	8	104
							418	9									
06	11490	X	10624	-0-	-866 B	-0-	1380	1	8824	2	Y	382	351	1	11	8	124
							420	9									
07	11873	X	10747	-0-	-1126 B	-0-	1426	1	8856	2	Y	423	331	1	6	8	210
							465	9									
08	11346	X	10880	-0-	-466 B	-0-	1411	1	9077	2	Y	356	529	1	5	8	32
							392	9									
*09	11306	X	11306	-0-	-0- B	-0-	1380	1	9539	2	Y	352	356	1	5	8	23
							387	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

04	10290	X	9380	-0-	-910 B	-0-	9259	2	121	9	N	110	177	1	3	8	94
05	10633	X	10520	-0-	-113 B	-0-	10356	2	164	9	N	149	3	8			240
06	9870	X	6462	-0-	-3408 B	-0-	6315	2	147	9	N	134	182	1	8	8	184
07	11305	X	11305	-0-	-0- B	-0-	11189	2	116	9	N	105	176	1	4	8	109
08	11473	X	11473	-0-	-0- B	-0-	11384	2	89	9	N	81	3	8			187
09	10170	X	8206	-0-	-1964 B	-0-	8129	2	77	9	N	70	172	1	3	8	82

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

04	88350	X	72240	-0-	-16110 B	-0-	123	1	70111	2	N	1824	1970	1	32	8	165
							2006	9									
05	91295	X	52013	-0-	-39282 B	-0-	50751	2	1262	9	N	1147	1058	1	38	8	216
06	78360	X	2780	-0-	-75580 B	-0-	2679	2	101	9	N	92	175	1	19	8	114
07	80972	X	12828	-0-	-68144 B	-0-	12531	2	297	9	N	270	350	1	1	8	33
08	79701	X	46327	-0-	-33374 B	-0-	2	1	44953	2	N	1247	1069	1	26	8	185
							1372	9									
09	72240	X	61397	-0-	-10843 B	-0-	59653	2	1744	9	N	1585	1591	1	42	8	137

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81210	X	60517	-0-	-20693 B	-0-	121 1165	1 9	59231	2	N	1059	873	1	28	8	284
05	75020	X	67577	-0-	-7443 B	-0-	66477	2	1100	9	N	1000	1080	1	24	8	180
06	86182	X	86182	-0-	-0- B	-0-	84801	2	1381	9	N	1255	1263	1	65	8	107
07	83380	X	83380	-0-	-0- B	-0-	81952	2	1428	9	N	1298	1078	1	32	8	295
08	67580	X	63458	-0-	-4122 B	-0-	62267	2	1191	9	N	1083	1235	1	24	8	119
09	86190	X	49475	-0-	-36715 B	-0-	48564	2	911	9	N	828	725	1	22	8	200

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1889	N	1889	-0-	-0- B	-0-	1889	2			Y	-0-					103
05	1829	N	1773	-0-	-56 B	-0-	1754	2	19	9	Y	17					120
06	1763	N	1763	-0-	-0- B	-0-	1741	2	22	9	Y	20					140
07	1705	N	1702	-0-	-3 B	-0-	1700	2	2	9	Y	2					142
08	1705	N	1690	-0-	-15 B	-0-	1673	2	17	9	Y	15					157
09	1650	N	NO RPT	-0-	-1650 B	-0-					Y	NO RPT					157

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1839	-0-	-21 B	-0-	1736	2	103	9	N	94	70	8			162
05	2015	N	1618	-0-	-397 B	-0-	1594	2	24	9	N	22					184
06	2177	N	2177	-0-	-0- B	-0-	2146	2	31	9	N	28					212
07	2148	N	2148	-0-	-0- B	-0-	2133	2	15	9	N	14					226
08	2333	N	2333	-0-	-0- B	-0-	2313	2	20	9	N	18					244
09	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					244

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1040	-0-	-190 B	-0-	1034	2	6	9	N	5					125
05	1421	N	1421	-0-	-0- B	-0-	1410	2	11	9	N	10					135
06	1350	N	1180	-0-	-170 B	-0-	1158	2	22	9	N	20					155
07	1103	N	1103	-0-	-0- B	-0-	1073	2	30	9	N	27					182
08	1426	N	1202	-0-	-224 B	-0-	1191	2	11	9	N	10					192
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					192

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5136	X	5136	-0-	-0- B	-0-	4996	2	140	9	N	127					221
05	5270	X	4897	-0-	-373 B	-0-	4754	2	143	9	N	130	196	1			155
06	4950	X	4586	-0-	-364 B	-0-	4444	2	142	9	N	129	190	1			94
07	5301	X	4842	-0-	-459 B	-0-	4739	2	103	9	N	94					188
08	5301	X	4723	-0-	-578 B	-0-	4580	2	143	9	N	130	194	1			124
09	5130	X	NO RPT	-0-	-5130 B	-0-					N	NO RPT					124

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

04	12764	X	12764	-0-	-0- B	-0-	12349	2	415	9	N	377	380	1			279
05	13655	X	13655	-0-	-0- B	-0-	13262	2	393	9	N	357	385	1			251
06	13010	X	13010	-0-	-0- B	-0-	12665	2	345	9	N	314	382	1			183
07	14194	X	14194	-0-	-0- B	-0-	13728	2	466	9	N	424	380	1			227
*08	14195	X	14195	-0-	-0- B	-0-	13788	2	407	9	N	370	377	1			220
*09	9554	X	9554	-0-	-0- B	-0-	9221	2	333	9	N	303	353	1			170

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

04	5040	X	13318	-0-	8278 B	-664042	13161	2	157	9	N	143	193	1			661
05	5208	X	12041	-0-	6833 B	-657209	11858	2	183	9	N	166	170	1			657
06	5040	X	8883	-0-	3843 B	-653366	8789	2	94	9	N	85					742
07	5208	X	6717	-0-	1509 B	-651857	6663	2	54	9	N	49					791
08	5208	X	7948	-0-	2740 B	-649117	7845	2	103	9	N	94	189	1			696
09	5040	X	8619	-0-	3579 B	-645538	8565	2	54	9	N	49					745

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

04	11014	X	11014	-0-	-0-	-0-	11014	2			N	-0-					-0-
05	11642	X	11642	-0-	-0-	-0-	11642	2			N	-0-					-0-
06	11189	X	11189	-0-	-0-	-0-	11189	2			N	-0-					-0-
07	11488	X	11488	-0-	-0-	-0-	11488	2			N	-0-					-0-
08	11545	X	11545	-0-	-0-	-0-	11545	2			N	-0-					-0-
*09	11178	X	11178	-0-	-0-	-0-	11178	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	4412	-0-	-2758	-0-	4412	2			N	-0-					-0-
05	6758	X	3916	-0-	-2842	-0-	3916	2			N	-0-					-0-
06	6540	X	4543	-0-	-1997	-0-	4543	2			N	-0-					-0-
07	6758	X	6137	-0-	-621	-0-	6137	2			N	-0-					-0-
08	7432	X	7432	-0-	-0-	-0-	7432	2			N	-0-					-0-
*09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4902	X	4902	-0-	-0-	-0-	535	1	4359	2	N	7					162
							8	9									
05	4898	X	4641	-0-	-257	-0-	531	1	4108	2	N	2					164
							2	9									
06	4740	X	4521	-0-	-219	-0-	528	1	3979	2	N	13					177
							14	9									
07	5053	X	4579	-0-	-474	-0-	511	1	4062	2	N	5					182
							6	9									
08	5053	X	4791	-0-	-262	-0-	558	1	4221	2	N	11	162	1			31
							12	9									
09	4890	X	4235	-0-	-655	-0-	513	1	3715	2	N	6					37
							7	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10260	X	9296	-0-	-964	-0-	30	1	9224	2	N	38					212
							42	9									
05	10602	X	9671	-0-	-931	-0-	31	1	9600	2	N	36	181	1			67
							40	9									
06	10260	X	9006	-0-	-1254	-0-	30	1	8932	2	N	40					107
							44	9									
07	9734	X	8928	-0-	-806	-0-	31	1	8802	2	N	86					193
							95	9									
08	9672	X	9356	-0-	-316	-0-	31	1	9255	2	N	64	160	1			97
							70	9									
09	9360	X	5517	-0-	-3843	-0-	30	1	5469	2	N	16					113
							18	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

04	15390	X	15132	-0-	-258	-0-	15097	3	35	9	N	32					224
05	16210	X	16210	-0-	-0-	-0-	16170	3	40	9	N	36	190	1			70
06	15586	X	15586	-0-	-0-	-0-	15558	3	28	9	N	25					95
07	15956	X	15956	-0-	-0-	-0-	15912	3	44	9	N	40					135
08	15903	X	15891	-0-	-12	-0-	15863	3	28	9	N	25					160
09	15390	X	15311	-0-	-79	-0-	15278	3	33	9	N	30					190

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

04	9090	X	8689	-0-	-401	-0-	8665	3	24	9	N	22					139
05	9393	X	8825	-0-	-568	-0-	8785	3	40	9	N	36					175
06	9090	X	8945	-0-	-145	-0-	8921	3	24	9	N	22					197
07	9393	X	9120	-0-	-273	-0-	9094	3	26	9	N	24	186	1			35
08	9114	X	9074	-0-	-40	-0-	9053	3	21	9	N	19					54
09	8940	X	8524	-0-	-416	-0-	8495	3	29	9	N	26					80

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

04	9210	X	9130	-0-	-80	-0-	9124	3	6	9	N	5					192
05	9858	X	7487	-0-	-2371	-0-	7478	3	9	9	N	8					200
06	9720	X	9482	-0-	-238	-0-	9476	3	6	9	N	5					205
07	10044	X	9312	-0-	-732	-0-	9290	3	22	9	N	20					225
08	10044	X	7609	-0-	-2435	-0-	7603	3	6	9	N	5	161	1			69
09	9480	X	7165	-0-	-2315	-0-	7165	3			N	-0-					69

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

04	4890	X	4874	-0-	-16	-0-	4868	3	6	9	N	5					38
05	5053	X	5051	-0-	-2	-0-	5051	3			N	-0-					38
06	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-					38
07	5068	X	5068	-0-	-0-	-0-	5060	3	8	9	N	7					45
08	5053	X	5028	-0-	-25	-0-	5017	3	11	9	N	10					55
*09	4960	X	4960	-0-	-0-	-0-	4951	3	9	9	N	8					63

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

04	3503	X	3503	-0-	-0-	-0-	3503	3			N	-0-					125
05	3555	X	3555	-0-	-0-	-0-	3554	3	1	9	N	1					126
06	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					126
07	3490	X	3490	-0-	-0-	-0-	3477	3	13	9	N	12					138
08	3465	X	3465	-0-	-0-	-0-	3457	3	8	9	N	7					145
09	3330	X	3328	-0-	-2	-0-	3320	3	8	9	N	7					152

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10740	X	10688	-0-	-52	-0-	10609	3	79	9	N	72					227
05	11098	X	10965	-0-	-133	-0-	10929	3	36	9	N	33					260
06	10740	X	10656	-0-	-84	-0-	10611	3	45	9	N	41	164	1			137
07	11069	X	11069	-0-	-0-	-0-	10995	3	74	9	N	67					204
08	11036	X	11002	-0-	-34	-0-	10960	3	42	9	N	38					242
09	10680	X	10621	-0-	-59	-0-	10566	3	55	9	N	50					292

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					3
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					3
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					3
07	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					3
08	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					3
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4781	-0-	-919	-0-	4781	3			N	-0-					77
05	5890	X	5668	-0-	-222	-0-	5668	3			N	-0-					77
06	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-					77
07	5912	X	5912	-0-	-0-	-0-	5752	3	160	9	N	145	145	1			77
08	5673	X	5395	-0-	-278	-0-	5395	3			N	-0-					77
09	5700	X	5273	-0-	-427	-0-	5273	3			N	-0-					77

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	271	-0-	-1229	-0-	271	2			N	-0-					56
05	842	X	842	-0-	-0-	-0-	812	2	30	9	N	27					83
06	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18					101
07	774	N	774	-0-	-0-	-0-	752	2	22	9	N	20					121
08	837	N	647	-0-	-190	-0-	574	2	73	9	N	66	186	1			1
09	690	N	381	-0-	-309	-0-	379	2	2	9	N	2					3

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					245
05	617	N	617	-0-	-0-	-0-	614	2	3	9	N	3					248
06	958	N	958	-0-	-0-	-0-	710	2	248	9	N	225	296	1			177
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					177
08	620	N	541	-0-	-79	-0-	541	2			N	-0-					177
09	750	N	548	-0-	-202	-0-	545	2	3	9	N	3					180

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	85	2	66	9	N	60					243
05	164	N	164	-0-	-0-	-0-	100	2	64	9	N	58					301
06	210	N	140	-0-	-70	-0-	79	2	61	9	N	55	190	1			166
07	155	N	131	-0-	-24	-0-	73	2	58	9	N	53					219
08	155	N	107	-0-	-48	-0-	76	2	31	9	N	28					247
09	150	N	124	-0-	-26	-0-	77	2	47	9	N	43					290

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

04	4260	X	2399	-0-	-1861	-0-	2399	2			N	-0-					299
05	4340	X	2176	-0-	-2164	-0-	2063	2	113	9	N	103	193	1			209
06	3720	X	1601	-0-	-2119	-0-	1584	2	17	9	N	15					224
07	3534	X	1276	-0-	-2258	-0-	1276	2			N	-0-					224
08	3503	X	609	-0-	-2894	-0-	574	2	35	4	N	-0-					224
09	2400	X	178	-0-	-2222	-0-	150	2	28	9	N	25					249

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

04	8880	X	8880	-0-	-0-	-0-	8738	3	142	9	N	129	188	1			144
05	10268	X	10268	-0-	-0-	-0-	10057	3	211	9	N	192	183	1			153
06	8322	X	8322	-0-	-0-	-0-	8192	3	130	9	N	118					271
07	9025	X	9025	-0-	-0-	-0-	8812	3	213	9	N	194	192	1			273
08	8961	X	8961	-0-	-0-	-0-	8858	3	103	9	N	94	181	1			186
*09	9301	X	9301	-0-	-0-	-0-	9059	3	242	9	N	220	191	1			215

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

04	6470	X	6470	-0-	-0-	-0-	6096	3	374	9	N	340	176	1			378
05	5974	X	5974	-0-	-0-	-0-	5943	3	31	9	N	28	176	1			230
06	5918	X	5918	-0-	-0-	-0-	5655	3	263	9	N	239	185	1			284
07	6696	X	5605	-0-	-1091	-0-	5389	3	216	9	N	196	193	1			287
08	6696	X	5527	-0-	-1169	-0-	5392	3	135	9	N	123	186	1			224
09	6480	X	5269	-0-	-1211	-0-	5062	3	207	9	N	188	183	1			229

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

04	8204	X	8204	-0-	-0-	-0-	8110	2	94	9	N	85					352
05	8193	X	8193	-0-	-0-	-0-	7945	2	248	9	N	225	186	1			391
06	6589	X	6589	-0-	-0-	-0-	6480	2	109	9	N	99	189	1			301
07	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					301
08	8220	X	8220	-0-	-0-	-0-	8009	2	211	9	N	192	156	1			337
*09	7964	X	7964	-0-	-0-	-0-	7963	2	1	9	N	1	64	5			274

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

04	5220	X	3954	-0-	-1266	-0-	3826	3	128	9	N	116	190	1			130
05	4743	X	4560	-0-	-183	-0-	4413	3	147	9	N	134					264
06	4939	X	4939	-0-	-0-	-0-	4896	3	43	9	N	39	184	1			119
07	5268	X	5268	-0-	-0-	-0-	5068	3	200	9	N	182	186	1			115
08	5266	X	5266	-0-	-0-	-0-	5159	3	107	9	N	97					212
*09	4910	X	4910	-0-	-0-	-0-	4704	3	206	9	N	187	187	1			212

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	128	-0-	-1792	-0-	128	3			N	-0-					68
05	434	X	124	-0-	-310	-0-	124	3			N	-0-					68
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					68
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					68
08	124	N	-0-	-0-	-124	-0-					N	-0-					68
09	150	N	-0-	-0-	-150	-0-					N	-0-					68

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	6388	-0-	-752	-0-	30 97	1 9	6261	2	N	88	192	1			158
05	8215	X	7089	-0-	-1126	-0-	30 108	1 9	6951	2	N	98					256
06	7950	X	6810	-0-	-1140	-0-	30 81	1 9	6699	2	N	74					330
07	8215	X	7079	-0-	-1136	-0-	28 80	1 9	6971	2	N	73	198	1			205
08	7874	X	6773	-0-	-1101	-0-	30 77	1 9	6666	2	N	70					275
09	6870	X	6808	-0-	-62	-0-	28 79	1 9	6701	2	N	72	186	1			161

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	7160	-0-	-400	-0-	30 112	1 9	7018	2	N	102					321
05	7812	X	6854	-0-	-958	-0-	29 97	1 9	6728	2	N	88	193	1			216
06	7320	X	6588	-0-	-732	-0-	30 83	1 9	6475	2	N	75					291
07	7409	X	5603	-0-	-1806	-0-	25 63	1 9	5515	2	N	57	188	1			160
08	7409	X	3939	-0-	-3470	-0-	29 44	1 9	3866	2	N	40					200
*09	8743	X	8743	-0-	-0-	-0-	28 114	1 9	8601	2	N	104					304

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	5935	-0-	-275	-0-	1008	1	4679	2	N	225	181	1			205
							248	9									
05	6510	X	6086	-0-	-424	-0-	1050	1	4788	2	N	225	356	1			74
							248	9									
06	6300	X	4554	-0-	-1746	-0-	769	1	3619	2	N	151					225
							166	9									
07	6510	X	5929	-0-	-581	-0-	1025	1	4663	2	N	219	186	1			258
							241	9									
08	6138	X	5638	-0-	-500	-0-	1048	1	4369	2	N	201	367	1			93
							221	9									
09	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					93

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9111	X	9111	-0-	-0-	-0-	1926	1	6931	2	N	231	362	1			422
							254	9									
05	9546	X	9546	-0-	-0-	-0-	2046	1	7250	2	N	227	371	1			278
							250	9									
06	9028	X	9028	-0-	-0-	-0-	1937	1	6865	2	N	205	164	1			319
							226	9									
07	9084	X	9084	-0-	-0-	-0-	2046	1	6830	2	N	189	171	1			337
							208	9									
*08	9401	X	9401	-0-	-0-	-0-	2158	1	7079	2	N	149	177	1			307
							164	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					307

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5874	X	5874	-0-	-0-	-0-	389	1	5415	2	Y	64					141
							70	9									
05	6582	X	6582	-0-	-0-	-0-	388	1	5986	2	Y	189	174	1			156
							208	9									
06	7330	X	7330	-0-	-0-	-0-	408	1	6755	2	Y	152	182	1			126
							167	9									
07	6974	X	6974	-0-	-0-	-0-	374	1	6486	2	Y	104	178	1			52
							114	9									
08	6981	X	6981	-0-	-0-	-0-	368	1	6501	2	Y	102					154
							112	9									
09	7320	X	6763	-0-	-557	-0-	436	1	6228	2	Y	90	174	1			70
							99	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	6823	-0-	-17	-0-	51	1	6644	2	Y	116	182	1			80
							128	9									
05	7068	X	6118	-0-	-950	-0-	38	1	6025	2	Y	50					130
							55	9									
06	6540	X	5521	-0-	-1019	-0-	58	1	5361	2	Y	93	183	1			40
							102	9									
07	7037	X	5595	-0-	-1442	-0-	48	1	5500	2	Y	43					83
							47	9									
08	7037	X	5342	-0-	-1695	-0-	41	1	5233	2	Y	62					145
							68	9									
09	6810	X	4662	-0-	-2148	-0-	67	1	4528	2	Y	61	179	1			27
							67	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5525	-0-	-145	-0-	963	1	4389	2	Y	157	179	1			129
							173	9									
05	5859	X	5228	-0-	-631	-0-	950	1	4094	2	Y	167	179	1			117
							184	9									
06	5790	X	4561	-0-	-1229	-0-	828	1	3656	2	Y	70					187
							77	9									
07	5983	X	4764	-0-	-1219	-0-	975	1	3735	2	Y	49	175	1			61
							54	9									
08	5983	X	2270	-0-	-3713	-0-	983	1	1248	2	Y	35					96
							39	9									
09	5520	X	4381	-0-	-1139	-0-	993	1	3301	2	Y	79					175
							87	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	471	-0-	-129	-0-	451	2	20	9	N	18	3	8			110
05	580	N	580	-0-	-0-	-0-	561	2	19	9	N	17					127
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					127
08	589	N	579	-0-	-10	-0-	579	2			N	-0-					127
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					127

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7565	X	7565	-0-	-0-	-0-	7392	2	173	9	Y	157	158	1			99
05	8014	X	8014	-0-	-0-	-0-	7764	2	250	9	Y	227	176	1			150
06	6683	X	6683	-0-	-0-	-0-	6521	2	162	9	Y	147	262	1			35
07	4712	X	3064	-0-	-1648	-0-	2997	2	67	9	Y	61	55	1			41
08	5602	X	5602	-0-	-0-	-0-	5438	2	164	9	Y	149	116	1			74
09	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					74

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5734	X	5734	-0-	-0-	-0-	5493	2	241	9	N	219	184	1	6	8	200
05	5952	X	5853	-0-	-99	-0-	5604	2	249	9	N	226	201	1			225
06	5790	X	5274	-0-	-516	-0-	5099	2	175	9	N	159	189	1			195
07	5983	X	4965	-0-	-1018	-0-	4809	2	156	9	N	142	198	1			139
08	5983	X	5226	-0-	-757	-0-	5047	2	179	9	N	163	192	1			110
09	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					110

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4685	X	4685	-0-	-0-	-0-	4517	2	168	9	N	153	198	1	6	8	246
05	4498	X	4498	-0-	-0-	-0-	4397	2	101	9	N	92	190	1			148
06	5240	X	5240	-0-	-0-	-0-	5151	2	89	9	N	81	181	1			48
07	5815	X	5815	-0-	-0-	-0-	5613	2	202	9	N	184					232
08	3217	X	3217	-0-	-0-	-0-	3149	2	68	9	N	62	189	1			105
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					105

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5503	-0-	2503	2503	5361	2	142	9	Y	129	129	1			79
05	3100	N	7125	-0-	4025	6528	6912	2	213	9	Y	194	202	1			71
06	12903	X	6375	-0-	-6528	-0-	6166	2	209	9	Y	190	197	1			64
07	6372	X	6372	-0-	-0-	-0-	6225	2	147	9	Y	134	94	1			104
08	7130	X	6317	-0-	-813	-0-	6122	2	195	9	Y	177	194	1			87
09	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT					87

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7491	X	7491	-0-	-0-	-0-	7349	2	142	9	N	129	194	1			147
05	7100	X	7100	-0-	-0-	-0-	6959	2	141	9	N	128	195	1			80
06	7045	X	7045	-0-	-0-	-0-	6918	2	127	9	N	115					195
07	7113	X	7113	-0-	-0-	-0-	7007	2	106	9	N	96	191	1			100
08	7606	X	7606	-0-	-0-	-0-	7482	2	124	9	N	113					213
09	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					213

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15630	X	14324	-0-	-1306	-0-	14060	2	264	9	N	240	198	1	103	8	193
05	15779	X	14098	-0-	-1681	-0-	13953	2	145	9	N	132					325
06	14850	X	13538	-0-	-1312	-0-	13404	2	134	9	N	122	196	1			251
07	15345	X	15145	-0-	-200	-0-	15091	2	54	9	N	49					300
08	15954	X	15954	-0-	-0-	-0-	15787	2	167	9	N	152	193	1			259
09	14310	X	NO RPT	-0-	-14310	-0-					N	NO RPT					259

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6870	X	6057	-0-	-813	-0-	5869	2	188	9	N	171	193	1	1	8	165
05	7099	X	6775	-0-	-324	-0-	6478	2	297	9	N	270	194	1			241
06	6780	X	6511	-0-	-269	-0-	6287	2	224	9	N	204	193	1			252
07	6882	X	6359	-0-	-523	-0-	6184	2	175	9	N	159	192	1			219
08	6985	X	6985	-0-	-0-	-0-	6774	2	211	9	N	192	193	1			218
09	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					218

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5611	X	5611	-0-	-0-	-0-	5326	2	285	9	N	259	189	1	29	8	234
05	5909	X	5909	-0-	-0-	-0-	5692	2	217	9	N	197	193	1			238
06	5460	X	5291	-0-	-169	-0-	5038	2	253	9	N	230	196	1			272
07	5642	X	5114	-0-	-528	-0-	4907	2	207	9	N	188	191	1			269
08	6067	X	6067	-0-	-0-	-0-	5783	2	284	9	N	258	387	1			140
09	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					140

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4856	-0-	-274	-0-	4661	2	195	9	N	177	193	1			106
05	5115	X	4541	-0-	-574	-0-	4325	2	216	9	N	196					302
06	4950	X	4756	-0-	-194	-0-	4576	2	180	9	N	164	377	1			89
07	5115	X	5015	-0-	-100	-0-	4804	2	211	9	N	192					281
08	5022	X	4921	-0-	-101	-0-	4738	2	183	9	N	166	389	1			58
09	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					58

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4430	-0-	-460	-0-	4220	2	210	9	N	191	195	1	6	8	188
05	4960	X	4738	-0-	-222	-0-	4569	2	169	9	N	154	195	1			147
06	4770	X	4384	-0-	-386	-0-	4244	2	140	9	N	127	191	1			83
07	4929	X	4861	-0-	-68	-0-	4697	2	164	9	N	149					232
08	4867	X	4826	-0-	-41	-0-	4691	2	135	9	N	123	193	1			162
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					162

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1712	N	1712	-0-	-0-	-0-	1464	2	248	9	N	225	38	8			336
05	1562	N	1562	-0-	-0-	-0-	1464	2	98	9	N	89	197	1			228
06	1517	N	1517	-0-	-0-	-0-	1386	2	131	9	N	119					347
07	1564	N	1564	-0-	-0-	-0-	1465	2	99	9	N	90	389	1			48
08	1638	N	1638	-0-	-0-	-0-	1527	2	111	9	N	101					149
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					149

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2722	X	2722	-0-	-0-	-0-	2577	2	145	9	N	132	182	1	2	8	223
05	2489	X	2489	-0-	-0-	-0-	2347	2	142	9	N	129	185	1			167
06	2487	X	2487	-0-	-0-	-0-	2384	2	103	9	N	94					261
07	3916	X	3916	-0-	-0-	-0-	3868	2	48	9	N	44					305
08	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					305
09	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					305

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2976	X	2976	-0-	-0-	-0-	2759	2	217	9	N	197	194	1	3	8	164
05	2785	X	2785	-0-	-0-	-0-	2581	2	204	9	N	185	194	1			155
06	2885	X	2885	-0-	-0-	-0-	2694	2	191	9	N	174	193	1			136
07	2980	X	2980	-0-	-0-	-0-	2779	2	201	9	N	183	193	1			126
08	2934	X	2934	-0-	-0-	-0-	2754	2	180	9	N	164	194	1			96
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					96

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4070	-0-	-430	-0-	3910	2	160	9	Y	145	262	1	1	8	88
05	4650	X	3915	-0-	-735	-0-	3747	2	168	9	Y	153	185	1			56
06	5190	X	4216	-0-	-974	-0-	3992	2	224	9	Y	204	191	1			69
07	5363	X	4136	-0-	-1227	-0-	3994	2	142	9	Y	129	98	1			100
08	5363	X	4120	-0-	-1243	-0-	3916	2	204	9	Y	185	194	1			91
09	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					91

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7373	X	7373	-0-	-0-	-0-	7254	2	119	9	N	108	315	1	9	8	182
05	3007	X	35	-0-	-2972	-0-	32	2	3	9	N	3					185
06	4127	X	4127	-0-	-0-	-0-	4105	2	22	9	N	20					205
07	6260	X	6260	-0-	-0-	-0-	6147	2	113	9	N	103					308
08	6948	X	6948	-0-	-0-	-0-	6788	2	160	9	N	145	196	1			257
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					257

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17520	X	15066	-0-	-2454	-0-	14734	2	332	9	N	302	255	1	4	8	338
05	18104	X	17823	-0-	-281	-0-	17497	2	326	9	N	296	385	1			249
06	17520	X	15823	-0-	-1697	-0-	15607	2	216	9	N	196	195	1			250
07	17360	X	15701	-0-	-1659	-0-	15480	2	221	9	N	201	385	1			66
08	17825	X	15342	-0-	-2483	-0-	15045	2	297	9	N	270					336
09	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					336

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7698	X	7698	-0-	-0-	-0-	7405	2	293	9	N	266	196	1	15	8	182
05	7869	X	7869	-0-	-0-	-0-	7586	2	283	9	N	257	188	1			251
06	6900	X	6868	-0-	-32	-0-	6642	2	226	9	N	205	190	1			266
07	7130	X	6560	-0-	-570	-0-	6330	2	230	9	N	209	384	1			91
08	7130	X	6596	-0-	-534	-0-	6365	2	231	9	N	210	192	1			109
09	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					109

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2266	-0-	-344	-0-	2147	2	119	9	N	108	188	1	4	8	87
05	2697	X	1772	-0-	-925	-0-	1654	2	118	9	N	107					194
06	2610	X	2247	-0-	-363	-0-	2130	2	117	9	N	106	188	1			112
07	2697	X	2287	-0-	-410	-0-	2178	2	109	9	N	99					211
08	2697	X	2618	-0-	-79	-0-	2511	2	107	9	N	97	194	1			114
09	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					114

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3994	X	3994	-0-	-0-	-0-	3676	2	318	9	N	289	381	1	26	8	236
05	3963	X	3963	-0-	-0-	-0-	3668	2	295	9	N	268	353	1			151
06	3921	X	3921	-0-	-0-	-0-	3616	2	305	9	N	277	187	1			241
07	3888	X	3888	-0-	-0-	-0-	3591	2	297	9	N	270	390	1			121
08	3972	X	3972	-0-	-0-	-0-	3742	2	230	9	N	209	194	1			136
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					136

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4457	-0-	-313	-0-	4289	2	168	9	Y	153	194	1	3	8	118
05	5007	X	5007	-0-	-0-	-0-	4829	2	178	9	Y	162	94	1			186
06	4728	X	4728	-0-	-0-	-0-	4530	2	198	9	Y	180	189	1			177
07	4962	X	4962	-0-	-0-	-0-	4764	2	198	9	Y	180	178	1			179
08	4957	X	4957	-0-	-0-	-0-	4778	2	179	9	Y	163	193	1			149
09	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					149

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13530	X	13039	-0-	-491	-0-	12809	2	230	9	Y	209	224	1	2	8	130
05	13981	X	12996	-0-	-985	-0-	12729	2	267	9	Y	243	213	1			160
06	12960	X	12960	-0-	-0-	-0-	12731	2	229	9	Y	208	319	1			49
07	13051	X	12939	-0-	-112	-0-	12675	2	264	9	Y	240	130	1			159
08	14204	X	14204	-0-	-0-	-0-	13967	2	237	9	Y	215	267	1			107
09	12630	X	NO RPT	-0-	-12630	-0-					Y	NO RPT					107

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5552	-0-	-388	-0-	5416	2	136	9	N	124	190	1			85
05	6138	X	5566	-0-	-572	-0-	5408	2	158	9	N	144					229
06	5820	X	5442	-0-	-378	-0-	5275	2	167	9	N	152	192	1			189
07	6014	X	5451	-0-	-563	-0-	5282	2	169	9	N	154	192	1			151
08	5797	X	5440	-0-	-357	-0-	5282	2	158	9	N	144	190	1			105
09	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					105

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3019	X	3019	-0-	-0-	-0-	2856	2	163	9	N	148	36	8			277
05	2520	X	2520	-0-	-0-	-0-	2294	2	226	9	N	205	190	1			292
06	1950	X	1950	-0-	-0-	-0-	1779	2	171	9	N	155	194	1			253
07	2355	X	2355	-0-	-0-	-0-	2044	2	311	9	N	283	386	1			150
08	2230	X	2230	-0-	-0-	-0-	2041	2	189	9	N	172	193	1			129
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5549	-0-	-391	-0-	5448	2	101	9	N	92	191	1			190
05	5892	X	5892	-0-	-0-	-0-	5662	2	230	9	N	209	194	1			205
06	5805	X	5805	-0-	-0-	-0-	5687	2	118	9	N	107	200	1			112
07	5829	X	5829	-0-	-0-	-0-	5727	2	102	9	N	93					205
08	5890	X	5536	-0-	-354	-0-	5436	2	100	9	N	91	189	1			107
09	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					107

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	4817	-0-	-1033	-0-	4214	2	603	9	N	548	389	1			459
05	6045	X	3203	-0-	-2842	-0-	2710	2	493	9	N	448	585	1			322
06	4745	X	4745	-0-	-0-	-0-	4154	2	591	9	N	537	578	1			281
07	4991	X	4849	-0-	-142	-0-	4249	2	600	9	N	545	564	1			262
08	4991	X	4515	-0-	-476	-0-	3989	2	526	9	N	478	571	1			169
09	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					169

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5673	X	5673	-0-	-0-	-0-	5391	2	282	9	N	256	193	1			250
05	5952	X	3959	-0-	-1993	-0-	3606	2	353	9	N	321	384	1			187
06	5940	X	5511	-0-	-429	-0-	5140	2	371	9	N	337	377	1			147
07	6138	X	5708	-0-	-430	-0-	5429	2	279	9	N	254	183	1			218
08	6138	X	5956	-0-	-182	-0-	5569	2	387	9	N	352	192	1			378
09	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					378

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2469	X	2469	-0-	-0-	-0-	2172	2	297	9	N	270	190	1			214
05	1812	X	1812	-0-	-0-	-0-	1536	2	276	9	N	251	371	1			94
06	2532	N	2532	-0-	-0-	-0-	2322	2	210	9	N	191					285
07	2661	N	2661	-0-	-0-	-0-	2398	2	263	9	N	239	370	1			154
08	2740	N	2740	-0-	-0-	-0-	2487	2	253	9	N	230	184	1			200
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					200

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	5436	-0-	-444	-0-	5241	2	195	9	N	177	190	1			266
05	6076	X	5689	-0-	-387	-0-	5357	2	332	9	N	302	380	1			188
06	5670	X	5413	-0-	-257	-0-	5220	2	193	9	N	175					363
07	5797	X	5630	-0-	-167	-0-	5462	2	168	9	N	153	187	1			329
08	5862	X	5862	-0-	-0-	-0-	5731	2	131	9	N	119	184	1			264
09	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					264

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2157	-0-	-573	-0-	1795	2	362	9	N	329	193	1	35	8	281
05	2821	X	2154	-0-	-667	-0-	1827	2	327	9	N	297	388	1			190
06	2310	N	1934	-0-	-376	-0-	1659	2	275	9	N	250	194	1			246
07	2243	N	2243	-0-	-0-	-0-	1943	2	300	9	N	273	377	1			142
08	2139	N	1967	-0-	-172	-0-	1659	2	308	9	N	280	184	1			238
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					238

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28680	X	20223	-0-	-8457	-0-	18510	2	1713	9	N	1557	1516	1	125	8	246
05	26908	X	19393	-0-	-7515	-0-	18111	2	1282	9	N	1165	971	1			440
06	24180	X	17501	-0-	-6679	-0-	16404	2	1097	9	N	997	1155	1			282
07	23436	X	17963	-0-	-5473	-0-	16806	2	1157	9	N	1052	941	1			393
08	21235	X	16206	-0-	-5029	-0-	15264	2	942	9	N	856	947	1			302
09	20220	X	NO RPT	-0-	-20220	-0-					N	NO RPT					302

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15870	X	8603	-0-	-7267	-0-	7158	2	1445	9	N	1314	1308	1	32	8	370
05	11873	X	7484	-0-	-4389	-0-	6020	2	1464	9	N	1331	1316	1			385
06	10860	X	6786	-0-	-4074	-0-	5484	2	1302	9	N	1184	1133	1			436
07	9827	X	6860	-0-	-2967	-0-	5492	2	1368	9	N	1244	1137	1			543
08	9827	X	6182	-0-	-3645	-0-	5072	2	1110	9	N	1009	1332	1			220
09	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					220

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	6623	-0-	-1057	-0-	6542	2	81	9	N	74					741
05	6014	X	2603	-0-	-3411	-0-	2570	2	33	9	N	30					771
06	6747	X	6747	-0-	-0-	-0-	6728	2	19	9	N	17					788
07	6851	X	5473	-0-	-1378	-0-	5453	2	20	9	N	18					806
08	6851	X	6669	-0-	-182	-0-	6490	2	179	9	N	163					969
09	6750	X	5665	-0-	-1085	-0-	5604	2	61	9	N	55	193	1			831

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6810	X	399	-0-	-6411	-0-	399	2			N	-0-					462
05	7037	X	4742	-0-	-2295	-0-	4742	2			N	-0-					462
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					462
07	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					462
08	4743	X	3623	-0-	-1120	-0-	3623	2			N	-0-					462
09	4590	X	886	-0-	-3704	-0-	886	2			N	-0-					462

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2024	-0-	-526	-0-	2024	2			N	-0-					360
05	2325	X	1622	-0-	-703	-0-	1622	2			N	-0-					360
06	1950	X	983	-0-	-967	-0-	983	2			N	-0-					360
07	2077	X	1296	-0-	-781	-0-	1296	2			N	-0-					360
08	2077	X	294	-0-	-1783	-0-	294	2			N	-0-					360
09	2010	X	678	-0-	-1332	-0-	678	2			N	-0-					360

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	330	-0-	-0-	-0-	330	2			N	-0-					517
05	279	X	232	-0-	-47	-0-	232	2			N	-0-					517
06	300	N	210	-0-	-90	-0-	210	2			N	-0-					517
07	341	N	14	-0-	-327	-0-	14	2			N	-0-					517
08	217	N	-0-	-0-	-217	-0-					N	-0-					517
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12540	X	12197	-0-	-343	-0-	11937	2	260	9	N	236					973
05	12304	X	12304	-0-	-0-	-0-	12042	2	262	9	N	238	371	1			840
06	11734	X	11734	-0-	-0-	-0-	11450	2	284	9	N	258	191	1			907
07	12617	X	11956	-0-	-661	-0-	11689	2	267	9	N	243	190	1			960
08	12617	X	11659	-0-	-958	-0-	11360	2	299	9	N	272	563	1			669
09	12210	X	12008	-0-	-202	-0-	11716	2	292	9	N	265	188	1			746

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	338	-0-	-2542	-0-	338	2			N	-0-					440
05	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					440
06	3360	X	2951	-0-	-409	-0-	2951	2			N	-0-					440
07	3521	X	3521	-0-	-0-	-0-	3515	2	6	9	N	5					445
08	3472	X	1634	-0-	-1838	-0-	1634	2			N	-0-					445
09	3060	X	1089	-0-	-1971	-0-	1089	2			N	-0-					445

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	10974	-0-	-276	-0-	10855	2	119	9	N	108	184	1			706
05	11594	X	11373	-0-	-221	-0-	11240	2	133	9	N	121					827
06	10380	X	9721	-0-	-659	-0-	9626	2	95	9	N	86	191	1			722
07	11346	X	8192	-0-	-3154	-0-	8124	2	68	9	N	62					784
08	11377	X	10282	-0-	-1095	-0-	10186	2	96	9	N	87	192	1			679
09	11010	X	10616	-0-	-394	-0-	10428	2	188	9	N	171	191	1			659

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9300	X	7559	-0-	-1741	-0-	7161	2	398	9	N	362	376	1			1716
05	7502	X	7421	-0-	-81	-0-	7073	2	348	9	N	316	351	1			1681
06	7124	X	7124	-0-	-0-	-0-	6794	2	330	9	N	300	202	1			1779
07	7812	X	6988	-0-	-824	-0-	6879	2	109	9	N	99	192	1			1686
08	7812	X	6204	-0-	-1608	-0-	5929	2	275	9	N	250	375	1			1561
09	7560	X	6119	-0-	-1441	-0-	5838	2	281	9	N	255	190	1			1626

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

04	5495	X	5495	-0-	-0-	-0-	5229	2	266	9	N	242	191	1			520
05	5148	X	5148	-0-	-0-	-0-	5040	2	108	9	N	98	189	1			429
06	5201	X	5201	-0-	-0-	-0-	4901	2	300	9	N	273	192	1			510
07	5087	X	5087	-0-	-0-	-0-	4948	2	139	9	N	126	192	1			444
*08	5354	X	5354	-0-	-0-	-0-	5186	2	168	9	N	153					597
*09	4914	X	4914	-0-	-0-	-0-	4692	2	222	9	N	202	189	1			610

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

04	8970	X	5158	-0-	-3812	-0-	5045	2	113	9	N	103					922
05	9269	X	-0-	-0-	-9269	-0-					N	22	191	1			753
06	7710	X	682	-0-	-7028	-0-	672	2	10	9	N	9					762
07	7812	X	1685	-0-	-6127	-0-	1654	2	31	9	N	28					790
*08	5971	X	5971	-0-	-0-	-0-	5936	2	35	9	N	32	189	1			633
*09	13861	X	13861	-0-	-0-	-0-	13633	2	228	9	N	207					840

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

04	7274	X	7274	-0-	-0-	-0-	7106	2	168	9	N	153	371	1			235
05	7728	X	7728	-0-	-0-	-0-	7540	2	188	9	N	171					406
06	13748	X	13748	-0-	-0-	-0-	13337	2	411	9	N	374	177	1			603
07	11133	X	11133	-0-	-0-	-0-	10709	2	424	9	N	385	366	1			622
*08	10915	X	10915	-0-	-0-	-0-	10593	2	322	9	N	293	381	1			534
*09	16498	X	16498	-0-	-0-	-0-	15931	2	567	9	N	515	574	1			475

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

04	3947	X	3947	-0-	-0-	-0-	3735	2	212	9	N	193	190	1			164
05	3527	X	3527	-0-	-0-	-0-	3384	2	143	9	N	130					294
06	3642	X	3642	-0-	-0-	-0-	3607	2	35	9	N	32	190	1			136
07	3934	X	3934	-0-	-0-	-0-	3719	2	215	9	N	195					331
*08	3888	X	3888	-0-	-0-	-0-	3709	2	179	9	N	163	187	1			307
*09	3687	X	3687	-0-	-0-	-0-	3578	2	109	9	N	99	184	1			222

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

04	3103	X	3103	-0-	-0-	-0-	2970	2	133	9	N	121	189	1			131
05	3657	X	3657	-0-	-0-	-0-	3415	2	242	9	N	220	189	1			162
06	3759	X	3759	-0-	-0-	-0-	3630	2	129	9	N	117					279
07	3896	X	3896	-0-	-0-	-0-	3732	2	164	9	N	149	177	1			251
*08	3832	X	3832	-0-	-0-	-0-	3670	2	162	9	N	147					398
*09	3834	X	3834	-0-	-0-	-0-	3709	2	125	9	N	114	187	1			325

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1231	-0-	-29	-0-	1231	2			Y	-0-					22
05	1333	N	1300	-0-	-33	-0-	1300	2			Y	-0-					22
06	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					22
07	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					22
*08	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					22
09	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	40	-0-	-230	-0-	40	2			N	-0-					94
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					94
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					94
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					94
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					94
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					290

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	870	N	238	-0-	-632	-0-	238	3			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210		2774	-0-	-436	-0-	2774	3			N	-0-					82
05	3317		1165	-0-	-2152	-0-	1165	3			N	-0-					82
06	3210		-0-	-0-	-3210	-0-					N	-0-					82
07	4785		4051	-0-	-734	-0-	4051	3			N	-0-					82
08	2883	#	2691	-0-	-192	-0-	2691	3			N	-0-					82
09	2760	#	2365	-0-	-395	-0-	2365	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	341	-0-	-1129	-0-	330	1	11	3	N	-0-					-0-
05	992	X	341	-0-	-651	-0-	341	1			N	-0-					-0-
06	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
08	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	124	-0-	-236	-0-	124	2			N	-0-					84
05	248	N	12	-0-	-236	-0-	12	2			N	-0-					84
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					84
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					84
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					84
09	870	N	187	-0-	-683	-0-	187	2			N	-0-					84