

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 01-0322131

**APPLICATION OF MATADOR PRODUCTION COMPANY (532993) FOR AN
EXCEPTION TO STATEWIDE RULE 32 FOR THE HAVERLAH TB FACILITY,
EAGLEVILLE (EAGLE FORD-1) FIELD, ATASCOSA COUNTY, TEXAS**

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that after notice in the above-docketed case was provided to all parties entitled to notice, a hearing was heard on October 16, 2019, by a Commission Technical Examiner and Administrative Law Judge. This proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas. After considering this matter, the Commission adopts the following findings of fact and conclusions of law.

Findings of Fact

1. Matador Production Company ("Matador" or "Applicant") seeks a two-year exception to Statewide Rule 32 for the flaring point related to Commingling Permit No. 01-6153, in Eagleville (Eagle Ford-1) Field, Atascosa County, Texas.
2. Matador submitted a request for hearing on the Statewide Rule 32 exception for flaring authority on July 26, 2019.
3. On September 26, 2019, the Hearings Division of the Commission sent a Notice of Hearing to Applicant and all offsetting operators in the field setting a hearing date of October 16, 2019.
4. The Commission granted prior administrative exceptions to Statewide Rule 32 at rates and time periods listed below:

Previous Flare Exception Permit No.	Commingling Permit No. (if applicable)	Flare Point Name	Previous Exception Authority Type (Admin/ Final Order No.)	Previous Permit End Date	Previous Maximum Flare Volume (Mcf/d)	Casinghead Gas or Gas Well Gas
39409	01-6153	Haverlah TB Facility Flare Point	Admin.	Oct 22, 2019	1,000 Mcfd	Casinghead Gas

5. Matador is requesting authority to flare 700 thousand cubic feet per day ("MCFD") or 20,000 thousand cubic feet per month ("MCFM").
6. The requested Statewide Rule 32 exception for the flare point listed in the Attachment A is necessary for Matador to produce the hydrocarbon liquids from the wells on the Commingling Permit No. 01-6153. The wells are not connected to a gas gathering system, because the closest gathering system is approximately 3 miles away and to build the connecting infrastructure would result in capital loss of \$1,067,385. In addition, the curtailment of gas production by reducing production or shutting in wells would cause waste.
7. Matador agreed that the Final Order in this case is to be final and effective when a Master Order relating to this Final Order is signed.

Conclusions of Law

1. Proper notice was issued to persons entitled to notice. Tex. Gov't Code § 2001.051; 16 Tex. Admin. Code §§ 1.42, 1.45.
2. The Commission has jurisdiction in this case. Tex. Nat. Res. Code § 81.051.
3. Matador meets the requirements in Statewide Rule 32 to flare of casinghead gas from flaring points, rates, and time periods listed in the Attachment A, and the flaring of such gas is necessary.
4. This Final Order is final and effective on the date a Master Order relating to this Final Order is signed. Tex. Gov't Code § 2001.144(a)(4)(A).

Ordering Provisions

It is **ORDERED** that Matador Production Company (532993), be granted an exception to Statewide Rule 32 for the for the maximum volumes and time periods reflected in attached Attachment A and the request for flaring be **APPROVED**.

This authority is granted, provided all production is reported on the appropriate Commission forms. Matador shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the required fee for a Statewide Rule 32 exception for each individual flare point on the leases. See 16 Tex. Admin. Code § 3.32(h)(1).

Pursuant to § 2001.144(a)(4)(A) of the Texas Government Code and the agreement of the applicant in writing or on the record, **the party has waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on November 19, 2019

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures
affixed by Hearings Division's
Unprotested Master Order dated
November 19, 2019)**

ATTACHMENT A – PROPOSED FLARE EXCEPTION AUTHORITY(IES)

Permit No.	Commingle Permit No. (if applicable)	Lease Name, Individual Flare Stacks	Permit Start Date	Permit End Date	Maximum Flare Volume (Mcf/d & Mcfm)	Casinghead Gas or Gas Well Gas
39409	01-6153	Haverlah TB Facility Flare Point	7/25/2019	7/25/2021	700 Mcfd 20,000 Mcfm	Casinghead Gas