

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
ENFORCEMENT MASTER DEFAULT ORDER**

December 17, 2019

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

ITEM NO.	DOCKET NO.	OPERATOR	LEASE, WELL, OR SITE	VIOLATION(S)	ORDER TERMS
86.	02-0318784 (EMM/BT)	Vaquero Operating (882776)	Wearden Lease, Well No. 2 (RRC ID No. 229496), Wearden (4450) Field, Jackson County, Texas	16 TAC §§ 3.3(2), 3.3(3), and 3.14(b)(2)	Place well and lease into compliance, and pay penalty of \$10,122.00.
87.	03-0319404 (EMM/BT)	Byng Energy Group, Inc. (118732)	Kirby Lumber Co Lease, Well No. 2 (RRC ID No. 094457), Sour Lake, E. (Yegua, Lower) Field, Hardin County, Texas	16 TAC §§ 3.3(2), 3.3(3), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$15,825.00.
88.	7B-0316388 (EMM/BT)	Baja Production (044650)	Jackson Lease, Well No. 3 (RRC ID No. 104562), Brazos, East (Caddo, Upper) Field, Parker County, Texas	16 TAC § 3.14(b)(2)	Plug well and pay penalty of \$6,227.00.
89.	7B-0317977 (EMM/BT)	Trustar Operating Company Inc. (872136)	Wolf, John E. (19939) Lease, Well No. 3, Coleman County Regular Field, and HTR-Wolf B (25573) Lease, Well No. 3, Wolf (Serratt Lower) Field, Coleman County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.8(d)(4)(H)(i)(III), 3.13(a)(6)(A), and 3.14(b)(2)	Plug wells, place leases into compliance, and pay penalty of \$17,248.00.
90.	7B-0318566 (EMM/BT)	Dino Operating LLC (220719)	Putnam, T.R. (08575) Lease, Well Nos. 1N, 2, 3, 6, 13, 101, 105, and 108, and Putnam, Joe (29287) Lease, Well Nos. 103, 303, 403, 603, and 703, Throckmorton County Regular Field, Throckmorton County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.3(3), 3.13(a)(6)(A), and 3.14(b)(2)	Plug wells, place leases into compliance, and pay penalty of \$45,496.00.

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91.	7B-0318643 (EMM/BT)	Trustar Operating Company Inc. (872136)	HTR-Wolf (25534) Lease, Well Nos. 1 and 2, Wolf (Serratt Lower) Field, Coleman County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug wells, place lease into compliance, and pay penalty of \$11,232.00.
92.	8A-0318242 (EMM/BT)	TKP Petroleum, Inc. (860891)	Langford (66657) Lease, Well Nos. 1 and 2, Girard, N. (Tannehill) Field, Dickens County, Texas	16 TAC §§ 3.3(3), 3.8(d)(1), and 3.14(b)(2)	Place lease into compliance and pay penalty of \$14,432.00.
93.	8A-0318611 (EMM/BT)	Unified Oil & Gas Corp. (876305)	Tonto C (68840) Lease, Well No. 4, Towle (Canyon) Field, Scurry County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$12,300.00.
94.	09-0316359 (MAG/WCD)	Genepa Petroleum Company (299369)	Cowan & McKinney - 50- Lease, Well No. S1 (Drilling Permit No. 835883), Cowan & McKinney -50- Lease, Well No. A1 (Drilling Permit No. 835885), and Cowan & McKinney -50- Lease, Well No. M2 (Drilling Permit No. 835884), Archer County Regular Field, Archer County, Texas	16 TAC §§ 3.13(a)(6)(A), 3.5(A), and 3.16(b)	Place leases and well into compliance and pay penalty of \$16,000.00.
95.	Damage Prevention No. 41102 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 96232, at 10213 Burgundy Dr. (Napa Valley Drive), Frisco, Collin County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
96.	Damage Prevention No. 42212 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 99226, at 110 Brookbend (Grove Creek), Waxahachie, Ellis County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.

97.	Damage Prevention No. 42572 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 100465, at 401 Victorian Dr (Chautauqua Dr), Waxahachie. Ellis County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
98.	Damage Prevention No. 43283 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 102580, at 2409 Mallard Drive (Deer Run), Little Elm, Denton County, Texas	16 TAC §§ 18.10(b) and 18.11(b)	Place into compliance and pay penalty of \$3,500.00.
99.	Damage Prevention No. 44090 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 104373, at 633 W. Division St. (N. Cooper St.), Arlington, Tarrant County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$1,000.00.
100.	Damage Prevention No. 45038 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 106910, at 300 Cypress Garden Dr. (Camalback Dr.), McKinney, Collin County, Texas	16 TAC §§ 18.10(b) and 18.11(b)	Place into compliance and pay penalty of \$3,500.00.
101.	Damage Prevention No. 45311 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 106465, at 6912 Edelweiss Cir. (Hillcrest Dr), Dallas, Dallas County, Texas	16 TAC §§ 18.3(e) and 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
102.	Damage Prevention No. 45909 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 107129, at 9900 Dixon Ct (Kent), Frisco, Collin County, Texas	16 TAC §§ 18.10(b) and 18.11(b)	Place into compliance and pay penalty of \$3,500.00.
103.	Damage Prevention No. 47601 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 112165, at 7312 Laguna (Orillo), Grand Prairie, Tarrant County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$1,000.00.

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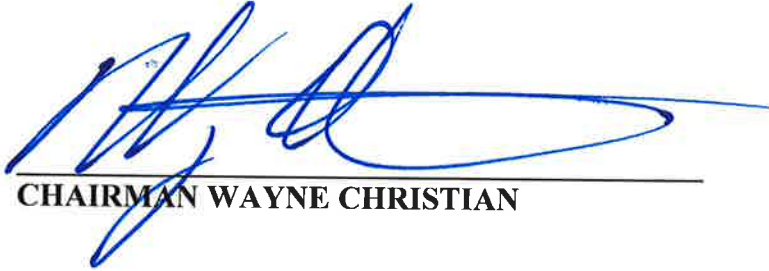
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104.	Damage Prevention No. 52087 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 123062, at 15050 E Beltwood Pkwy (E Belt Line Rd), Addison, Dallas County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
105.	Damage Prevention No. 52441 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 12220, at Branch Hollow & South Colony (S Colony Bled & Branch Hollow), The Colony, Denton County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
106.	Damage Prevention No. 53096 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 125028, at 7700 Element Ave (Headquarters Dr), Plano, Collin County, Texas	16 TAC §§ 18.4(b) and 18.11(b)	Place into compliance and pay penalty of \$3,000.00.
107.	Damage Prevention No. 53222 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 124966, at 1150 Enterprise Dr (Wrangler), Carrollton, Dallas County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.
108.	Damage Prevention No. 54230 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 125547, at S Cooper and Colorado Ln (Colorado Ln), Arlington, Tarrant County, Texas	16 TAC §§ 18.4(a) and 18.11(b)	Place into compliance and pay penalty of \$3,000.00.
109.	Damage Prevention No. 59604 (HAW/EW)	L & J Underground Services	Underground Pipeline Damage, Incident No. 121431, at 1000 College Ave (N Valley Pkwy), Lewisville, Denton County, Texas	16 TAC § 18.11(b)	Place into compliance and pay penalty of \$2,000.00.

IT IS ORDERED that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order.

Done in Austin, Texas on December 17, 2019.

RAILROAD COMMISSION OF TEXAS



CHAIRMAN WAYNE CHRISTIAN



COMMISSIONER CHRISTI CRADDICK



COMMISSIONER RYAN SITTON

ATTEST:



Deputy SECRETARY