



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

January 2, 2020

TO: **Chairman Wayne Christian**
Commissioner Christi Craddick
Commissioner Ryan Sitton

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
November 2019

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In November 2019, a total of 13 activities were completed at a total cost of \$129,908.00. (Attachment B)**
- 3. Of the activities completed in November 2019, 11 were routine cleanups, and there were no emergency activities, and 2 assessments. (Attachment F)**
- 4. In November 2019, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$321,060.60. (Attachment G)**


Peter G. Pope

PGP/pw
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for November 2019 and FY 2020 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Nov 2019	13
	Total Cost of Cleanup Activities Completed in Nov 2019	\$ 129,908.00
	Number of Activities with Post-Close* Invoices Approved in Nov 2019	0
	Total Amount of Post-Close Invoices Approved in Nov 2019	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2019	3
2.	Number of Cleanup Activities Completed in FY 2020	37
	Total Cost of Cleanup Activities Completed in FY 2020	\$ 374,714.09
	Number of Activities with Post-Close Invoices Approved in FY 2020	3
	Total Amount of Post-Close Invoices Approved in FY 2020	\$ 45,720.83
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2020	7
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2019	\$ 129,908.00
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2020	\$ 420,434.92

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2019	28
	Estimated Cost of Cleanup Activities Authorized in Nov 2019	\$ 321,060.60
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2020	138
	Estimated Cost of Cleanup Activities Authorized in FY 2020	\$ 1,702,808.11

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Nov 2019	129
	Total Estimated Cost of Remaining Cleanup Activities	\$ 1,883,715.99

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Nov 2019	3
	Total Number of Authorized Cleanup Activities Canceled in FY 2020	6

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

November 1, 2019 to November 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	5	\$ 38,882.80
02	0	\$ 0.00	0	\$ 0.00
03	1	\$ 1,514.00	1	\$ 1,514.00
04	3	\$ 83,643.00	5	\$ 192,306.44
05	0	\$ 0.00	0	\$ 0.00
06	1	\$ 4,537.50	1	\$ 4,537.50
6E	3	\$ 19,017.00	10	\$ 86,543.60
7B	2	\$ 11,904.00	11	\$ 41,387.25
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	1	\$ 250.00
09	1	\$ 667.50	1	\$ 667.50
10	2	\$ 8,625.00	2	\$ 8,625.00
TOTALS	13	\$ 129,908.00	37	\$ 374,714.09
GRAND TOTALS*		\$ 129,908.00		\$ 420,434.92

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	0	0
04	2	3
05	0	0
06	0	0
6E	1	2
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	3	7

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

November 1, 2019 to November 30, 2019

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

November 1, 2019 to November 30, 2019

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
04	455-20-0181	04-245076	Work Order	\$ 10,878.00	\$ 28,500.50	162%
04	455-20-0181	04-246799	Work Order	\$ 37,958.50	\$ 54,702.50	44.11%
06	455-20-0177	6E-263496	Work Order	\$ 5,502.00	\$ 9,778.00	77.72%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						3

ATTACHMENT E

Cost Overruns Greater than 10%

04-245076: FRIENDLY ENERGY SRVCS (286572); KIRK, J. R. (12090); San Patricio County
Original Contract Amount - \$10,878.00, Final Cost - \$28,500.50, Increase of 162%

<NA>

04-246799: RWJ OPER LLC (739805); SCHOLZ, H. H. (11156); Nueces County
Original Contract Amount - \$37,958.50, Final Cost - \$54,702.50, Increase of 44.11%

<NA>

6E-263496: UNIDENTIFIED : WAGGONER PROPERTY; Rusk County
Original Contract Amount - \$5,502.00, Final Cost - \$9,778.00, Increase of 77.72%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

November 1, 2019 to November 30, 2019

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	11	\$ 128,800.50	29	\$ 292,261.40
Emergency	0	\$ 0.00	0	\$ 0.00
Assessment	2	\$ 1,107.50	8	\$ 82,452.69
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	13	\$ 129,908.00	37	\$ 374,714.09
GRAND TOTALS*		\$ 129,908.00		\$ 420,434.92

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

November 1, 2019 to November 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	17	\$ 139,545.20
02	1	\$ 29,704.80	2	\$ 30,124.80
03	2	\$ 15,000.00	20	\$ 319,644.00
04	2	\$ 27,000.00	5	\$ 60,669.50
05	0	\$ 0.00	1	\$ 1,800.00
06	4	\$ 35,600.00	10	\$ 120,100.00
6E	4	\$ 57,000.00	20	\$ 303,342.00
7B	4	\$ 17,000.00	15	\$ 113,437.60
7C	1	\$ 10,000.00	10	\$ 236,260.61
08	7	\$ 104,755.80	18	\$ 220,677.00
8A	0	\$ 0.00	2	\$ 16,500.00
09	0	\$ 0.00	11	\$ 68,653.40
10	3	\$ 25,000.00	7	\$ 72,054.00
TOTALS	28	\$ 321,060.60	138	\$ 1,702,808.11

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2019

Remaining Authorized Cleanup Activity Count: 129
Total Estimated Cost of Remaining Cleanup Activities: \$ 1,883,715.99

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

November 1, 2019 to November 30, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
03	249616	PARAGON ENERGY, INC. HOKE, E.C.	MONTGOMERY 23253	CU-B	1	\$ 22,000.00
03	250917	LAMAY CORPORATION DOLIVE, EDWARD G.U. 1	SAN JACINTO 083242	CU-A	1	\$ 34,000.00
6E	257696	DYERSDALE ENERGY, L.P. DICKERSON, C. N. ETAL -B-	RUSK 08472	CU-A	1	\$ 7,200.00
					Number Canceled	RRC Estimate
Total (all Districts)					3	\$ 63,200.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals	1	\$ 0.00	\$ 1,514.00	-\$ 1,514.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	259216	JMC RESOURCES CORP. WEBER, PAUL	CU-C	HARRIS			
				Activity Total	\$ 0.00	\$ 1,514.00	-\$ 1,514.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					3	\$ 53,178.00	\$ 83,643.00	-\$ 30,465.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	262416	ECO MUD DISPOSAL ECO MUD DISPOSAL	AS-U	JIM WELLS Activity Total	\$ 678.00	\$ 440.00	\$ 238.00	
04	245076	FRIENDLY ENERGY SERVICES, INC. KIRK, J. R.	CU-A	SAN PATRICIO Activity Total	\$ 12,500.00	\$ 28,500.50	-\$ 16,000.50	
04	246799	RWJ OPERATING LLC SCHOLZ, H. H.	CU-A	NUECES Activity Total	\$ 40,000.00	\$ 54,702.50	-\$ 14,702.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					1	\$ 9,500.00	\$ 4,537.50	\$ 4,962.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	257761	GRAYSTONE ENERGY CORPORATION GRAY	CU-A	RUSK Activity Total	\$ 9,500.00	\$ 4,537.50	\$ 4,962.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	3	\$ 22,500.00	\$ 19,017.00	\$ 3,483.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	231862	SOUTHLAKE OPERATING LLC GILES, C. C. & J. E.	CU-A	RUSK Activity Total	\$ 9,500.00	\$ 4,777.50	\$ 4,722.50
6E	257837	DYERSDALE ENERGY, L.P. YOUNG, CLAYTON	CU-A	RUSK Activity Total	\$ 7,000.00	\$ 4,461.50	\$ 2,538.50
6E	263496	UNIDENTIFIED WAGGONER PROPERTY	CU-A	RUSK Activity Total	\$ 6,000.00	\$ 9,778.00	-\$ 3,778.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					2	\$ 23,630.10	\$ 11,904.00	\$ 11,726.10
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	260888	SKYBRIDGE ENERGY LLC SMITH, A. L.	CU-B	ERATH Activity Total	\$ 7,777.20	\$ 2,579.50	\$ 5,197.70	
7B	260896	SKYBRIDGE ENERGY LLC ROBINSON, T. C.	CU-B	ERATH Activity Total	\$ 15,852.90	\$ 9,324.50	\$ 6,528.40	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					1	\$ 2,688.00	\$ 667.50	\$ 2,020.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	242899	COLOTEX OPERATING, LLC WEST VOGTSBERGER UNIT	AS-A	ARCHER Activity Total	\$ 2,688.00	\$ 667.50	\$ 2,020.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals					2	\$ 22,054.00	\$ 8,625.00	\$ 13,429.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
10	253857	QUEST-TEX ENERGY OPERATING, LLC WHITTENBURG	CU-C	HUTCHINSON Activity Total	\$ 10,000.00	\$ 4,060.00	\$ 5,940.00	
10	228077	CASA OPERATIONS WHITTENBURG (CPN W/ 02333,02099, &02351)	CU-B	HUTCHINSON Activity Total	\$ 12,054.00	\$ 4,565.00	\$ 7,489.00	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					13	\$ 133,550.10	\$ 129,908.00	\$ 3,642.10

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 29,704.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	265697	DOLPHIN PETROLEUM, LP O'CONNER, MARY ELLEN	REFUGIO 06698	EC-A	1	\$ 29,704.80

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					2	\$ 15,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	263696	AUSCO TEXAS EXPLORATION, LLC KRUEGER UNIT	BURLESON 277588	CU-A	<u>1</u>	<u>\$ 11,000.00</u>
03	265398	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	BRAZORIA 16484	CU-A	<u>1</u>	<u>\$ 4,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					2	\$ 27,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	258876	GREEN EXPLORATION COMPANY GARCIA, CESAR	DUVAL 09831	CU-B	1	\$ 21,000.00
04	257876	JPW ENERGY, L.L.C. CAMPOS, Z.	DUVAL 12629	CU-A	1	\$ 6,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					4	\$ 35,600.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	263096	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <NA>	AS-A	1	\$ 2,600.00
06	264617	GRAYSTONE ENERGY CORPORATION ALLEN, JEANNIE	RUSK 14573	CU-A	1	\$ 11,000.00
06	232622	DOWDEN, T. L. WHITE, F. F.	RUSK 03912	CU-A	1	\$ 9,000.00
06	265438	WEATHERLY OIL & GAS, LLC DURRETT GAS UNIT	NACOGDOCHES 202503	CU-A	1	\$ 13,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					4	\$ 57,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	264596	DYERSDALE PRODUCTION CO, INC. TURNBOW, MAURINE	GREGG 06565	CU-A	1	\$ 10,000.00
6E	257776	TRI BASIN ENERGY, LLC BRAMLETT, E. M.	GREGG 07290	CU-A	1	\$ 10,000.00
6E	257760	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	GREGG 08119	CU-A	1	\$ 10,000.00
6E	257756	WHITE TIGER PRODUCTION BUMPAS, J. C.	GREGG 07940	CU-A	1	\$ 27,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					4	\$ 17,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	263457	UNITED OPERATING, LLC DAVIS, MERRICK B	SHACKELFORD 30292	CU-B	<u>1</u>	<u>\$ 5,000.00</u>
7B	263376	SUNDANCE CONSULTING CORP. ANDREWS, FRANK	SHACKELFORD 15659	CU-B	<u>1</u>	<u>\$ 4,000.00</u>
7B	263377	SUNDANCE CONSULTING CORP. ANDREWS 'S' B	SHACKELFORD 31635	CU-B	<u>1</u>	<u>\$ 4,000.00</u>
7B	263397	SUNDANCE CONSULTING CORP. ANDREWS 'S'	SHACKELFORD 31506	CU-B	<u>1</u>	<u>\$ 4,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					1	\$ 10,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	244896	J & J SERVICES COMPANY ALLEN, RUFUS "C"	RUNNELS 07275	CU-C	1	\$ 10,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					7	\$ 104,755.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	264117	LGL ENERGY, INC. ALEXANDER	PECOS 138840	CU-A	1	\$ 12,222.60
08	264097	KOJO ENERGY, INC. I. R. T. STATE	PECOS 37381	CU-A	1	\$ 10,000.00
08	265217	PARADIGM OPERATING INC. MILLER, O. H. EST.	WARD 07320	CU-A	1	\$ 28,000.00
08	265501	RALPH LOWE DAVID FASKEN "AX"	ANDREWS <NA>	CU-A	1	\$ 10,033.20
08	265256	RADIUS OPERATING, LLC SLOAN	WARD 098307	CU-A	1	\$ 25,000.00
08	264636	BUSTOS, MARTIN OIL TEXAS PECOS RIVER TRACT 1-B	PECOS 17489	CU-A	1	\$ 7,000.00
08	264116	KOJO ENERGY, INC. IMPERIAL 72	PECOS 43253	CU-A	1	\$ 12,500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2019 to November 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					3	\$ 25,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	246197	TEXAS MISSISSIPPI ENERGY, LLC NIX	HEMPHILL 162374	CU-C	<u>1</u>	<u>\$ 7,500.00</u>
10	246180	TEXAS MISSISSIPPI ENERGY, LLC NIX	HEMPHILL 198480	CU-C	<u>1</u>	<u>\$ 7,500.00</u>
10	246463	TEXAS MISSISSIPPI ENERGY, LLC BOB WHITE	HEMPHILL 174581	CU-C	<u>1</u>	<u>\$ 10,000.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					28	\$ 321,060.60