

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 20-0323879

IN RE: P-5 ORGANIZATION REPORT OF BARROW-SHAVER RESOURCES CO.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Barrow-Shaver Resources Co. [Operator #053321] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before May 1, 2019.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed, and all the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

IT IS ORDERED that renewal of Barrow-Shaver Resources Co.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Barrow-Shaver Resources Co. as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Barrow-Shaver Resources Co. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Barrow-Shaver Resources Co. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated January 14, 2020.)

API Number	District	ID Number	Lease Name	Well Number
161 33782 No approved W-3X on file	05	230696	STUDDARD-STEWARD	3W
161 33785 No approved W-3X on file	05	230659	STUDDARD-STEWARD	2W
289 00329 No approved W-3X on file Must resolve Field Operations H-15 failure preventing 14(B)(2) approval	05	01708	COLDIRON, FRANK	2
289 00342 Production fluids must be purged (certify on Form W-3C) No approved W-3X on file	05	036927	JONES GAS UNIT #1	1
289 00346 No approved W-3X on file	05	03829	WATERS-PERRY ET AL	1
289 31156 No approved W-3X on file	05	141634	COLDIRON GAS UNIT #1	2
289 31513 No approved W-3X on file	05	214188	COLDIRON 1	1W
289 31564 No approved W-3X on file	05	221011	REEDER, W.B.	1
289 31567 Production fluids must be purged (certify on Form W-3C) No approved W-3X on file	05	03846	FRISON	1
289 31579 No approved W-3X on file	05	221069	COLDIRON	2
289 31605 No approved W-3X on file	05	241242	HAMMOND	1
289 31636 No approved W-3X on file	05	230760	CARMICHAEL	1
289 31639 No approved W-3X on file	05	03847	CASEY -A-	1
289 31643 No approved W-3X on file	05	229880	SOUDERS	1
289 31649 No approved W-3X on file	05	232118	CASEY "C"	1
347 32348 No approved W-3X on file	06	239893	MAST-MIDDLEBROOK	1
347 32458 No approved W-3X on file	06	234404	MAST	201
401 34016 No approved W-3X on file	06	223983	GARRISON	2

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
451 30644	7C	17755	KWB UNIT	46
No approved W-3X on file				
451 30842	7C	17755	KWB UNIT	26
No approved W-3X on file				
451 30964	7C	17755	KWB UNIT	25
No approved W-3X on file				
451 30964	7C	108187	FREYSCHLAG 219-A	1 U
No approved W-3X on file				
451 30978	7C	254695	KWB	3
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
451 30999	7C	245573	KWB	42
No approved W-3X on file				
451 31004	7C	17755	KWB UNIT	18
No approved W-3X on file				
451 31022	7C	17755	KWB UNIT	24
No approved W-3X on file				
451 31029	7C	17755	KWB UNIT	71
No approved W-3X on file				
451 31030	7C	103389	BROWN	4 C
No approved W-3X on file				
451 31044	7C	17755	KWB UNIT	19
No approved W-3X on file				
451 31058	7C	17755	KWB UNIT	23
No approved W-3X on file				
451 31058	7C	108188	FREYSCHLAG 220-A	1 U
No approved W-3X on file				
451 31094	7C	17755	KWB UNIT	22
No approved W-3X on file				
451 31106	7C	17755	KWB UNIT	69
No approved W-3X on file				
451 31107	7C	17755	KWB UNIT	65
No approved W-3X on file				
451 31123	7C	236856	KWB	44
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
451 31156	7C	17755	KWB UNIT	49
No approved W-3X on file				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
451 31253	7C	10354	BROWN -E-	1
No approved W-3X on file				
451 31261	7C	17755	KWB UNIT	20
No approved W-3X on file				
451 31262	7C	17755	KWB UNIT	2 W
No approved W-3X on file				
Must resolve Field Operations H-15 failure preventing 14(B)(2) approval				
451 31443	7C	17755	KWB UNIT	43
No approved W-3X on file				
451 32323	7C	17755	KWB UNIT	95
No approved W-3X on file				

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Exhibit A